GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE DEVELOPMENT CORPORATION 178030
BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

09	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417
FARISH, W. S. WELL #: 1 RRCID -> 176368 COMPL. DATE 08/16/1999 TOTAL DEPTH 3812 PERF. 2660 - 2664

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/04/2018 - PLUGGED 12/04/18

BLACKBURN, L. K. WELL #: 3 RRCID -> 177178 COMPL. DATE 01/26/2000 TOTAL DEPTH 2510 PERF. 1825 - 1828

09	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON
CORENERGY OPERATING GROUP, LLC //CONT.// 178417
PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

09	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	577			N	NO RPT			-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EQUINOR TEXAS ONSHORE PROP LLC 253413
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

EVANS, S. LAVON JR. OPER. CO. 255456
EVANS ENERGY LLC. S. BRASLAU WELL #: 1 RRCID -> 284575 COMPL. DATE 03/31/2013 TOTAL DEPTH 8839 PERF. 8158 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

09	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 08/01/2017 TOTAL DEPTH 6435 PERF. 6111 - 6116

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KLOTZMAN, M. S. EXPLORATION CO. 470566
ATKINSON, MARY ET AL WELL #: 1 B RRCID -> 286050 COMPL. DATE 03/20/2018 TOTAL DEPTH 5714 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/16/2018 - PLUGGED 11/16/18

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASCOT OIL COMPANY 531355
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

09	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
10	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
11	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
12	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
01	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

09	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

09	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
10	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
11	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: JACKSON

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPRI OIL & GAS, LLC 810527
BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANTAGE OPERATING, LLC 882608
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

09	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

VENTEX OPERATING CORP. 884527

CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175

BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297

CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
ROUDON WELL #: 1 RRCID -> 284825 COMPL. DATE 09/24/2016 TOTAL DEPTH 5510 PERF. 3680 - 3682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4050 X	373	-0-	-3677	-0-	38 1	335 2	N	-0-			-0-
10	4185 X	408	-0-	-3777	-0-	45 1	363 2	N	-0-			-0-
11	T. A.	256	-0-	256	256	35 1	221 2	N	-0-			-0-
12	T. A.	395	-0-	395	651	42 1	353 2	N	-0-			-0-
01	T. A.	344	-0-	344	995	44 1	300 2	N	-0-			-0-
02	T. A.	242	-0-	242	1237	32 1	210 2	N	-0-			-0-

PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	210	2			N	-0-					33
10	842	N	842	-0-	-0-	-0-	842	2			N	-0-					33
11	842	N	842	-0-	-0-	-0-	842	2			N	-0-					33
12	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					33
01	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					33
*02	928	N	928	-0-	-0-	-0-	928	2			N	-0-					33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

09	3930	#	2483	-0-	-1447	-0-	2460	2	23	9	N	21					129
10	3968	#	1061	-0-	-2907	-0-	1055	2	6	9	N	5					134
11	3840	#	52	-0-	-3788	-0-	50	2	2	9	N	2					136
12	3906	#	51	-0-	-3855	-0-	50	2	1	9	N	1					137
01	3565	#	50	-0-	-3515	-0-	50	2			N	-0-					137
02	2324	#	NO RPT	-0-	-2324	-0-					N	NO RPT					137

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

09	3570 X	3471	-0-	-99	-0-	3413	3	58	9	N	53					149
10	3689 X	3653	-0-	-36	-0-	3589	3	64	9	N	58	174	1			33
11	3510 X	3007	-0-	-503	-0-	2952	3	55	9	N	50					83
12	3720 X	3150	-0-	-570	-0-	3084	3	66	9	N	60					143
01	3720 X	3595	-0-	-125	-0-	3518	3	77	9	N	70	172	1			41
02	3304 X	3173	-0-	-131	-0-	3115	3	58	9	N	53					94

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

09	1290 N	1248	-0-	-42	-0-	107	1	1098	2	N	39					111
						43	9									
10	1260 N	1260	-0-	-0-	-0-	48	1	1173	2	N	35					146
						39	9									
11	1260 N	1216	-0-	-44	-0-	54	1	1111	2	N	46					192
						51	9									
12	1302 N	1182	-0-	-120	-0-	74	1	1067	2	N	37	189	1			40
						41	9									
01	1271 N	1139	-0-	-132	-0-	92	1	1004	2	N	39					79
						43	9									
02	1148 N	1006	-0-	-142	-0-	92	1	878	2	N	33					112
						36	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) //CONT.// 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

09	2190 X	1705	-0-	-485	-0-	159	1	1546	2	N	-0-					-0-
10	2263 X	1899	-0-	-364	-0-	172	1	1727	2	N	-0-					-0-
11	2190 X	1608	-0-	-582	-0-	153	1	1455	2	N	-0-					-0-
12	2077 X	1814	-0-	-263	-0-	158	1	1656	2	N	-0-					-0-
01	2046 X	1529	-0-	-517	-0-	147	1	1382	2	N	-0-					-0-
*02	1564 N	1564	-0-	-0-	-0-	145	1	1419	2	N	-0-					-0-

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	14077	-0-	14077	20140	100	1	13667	2	Y	282	188	1			180
						310	9									
10	0	11334	-0-	11334	31474	100	1	11012	2	Y	202	184	1			198
						222	9									
11	15370	4432	-0-	-10938	20536	70	1	4315	2	Y	43					241
						47	9									
12	8215	5074	-0-	-3141	17395	70	1	4956	2	Y	44	192	1			93
						48	9									
01	8215	5104	-0-	-3111	14284	50	1	5001	2	Y	48					141
						53	9									
02	7420	7010	-0-	-410	13874	50	1	6960	2	Y	-0-					141

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

09	DLQ G-10		360	-0-	360	1521	360	2			Y	-0-				-0-
10	200	N	763	-0-	563	2084	50	1	713	2	Y	-0-				-0-
11	2520	N	436	-0-	-2084	-0-	30	1	406	2	Y	-0-				-0-
12	362	N	362	-0-	-0-	-0-	50	1	312	2	Y	-0-				-0-
01	620	N	323	-0-	-297	-0-	50	1	273	2	Y	-0-				-0-
02	420	N	386	-0-	-34	-0-	50	1	336	2	Y	-0-				-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PROGENIES OPERATING LLC 681161
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	13			74
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	13			87
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	20			107
12	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			107
01	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			107
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			107

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	960 N	944	-0-	-16	-0-	88	1	856	2	N	-0-			-0-
10	946 N	946	-0-	-0-	-0-	89	1	857	2	N	-0-			-0-
11	960 N	821	-0-	-139	-0-	78	1	743	2	N	-0-			-0-
12	968 N	968	-0-	-0-	-0-	86	1	882	2	N	-0-			-0-
01	1005 N	1005	-0-	-0-	-0-	95	1	910	2	N	-0-			-0-
*02	911 N	911	-0-	-0-	-0-	96	1	815	2	N	-0-			-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-			68
10	0 N	-0-	-0-	-0-	-0-					N	-0-			68
11	0 N	-0-	-0-	-0-	-0-					N	-0-			68
12	0 N	-0-	-0-	-0-	-0-					N	-0-			68
01	0 N	-0-	-0-	-0-	-0-					N	-0-			68
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356					N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

09	4710 #	4575	-0-	-135	-0-	4575	2			N	-0-					-0-
10	4495 #	4160	-0-	-335	-0-	4160	2			N	-0-					-0-
11	5640 R	5640	-0-	-0-	-0-	5640	2			N	-0-					-0-
12	4743 #	NO RPT	-0-	-4743	-0-					N	NO RPT					-0-
01	4743 #	104	-0-	-4639	-0-	104	2			N	-0-					-0-
02	4284 #	102	-0-	-4182	-0-	102	2			N	-0-					-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

09	0 N	-0-	-0-	-0-	-0-					N	24					143
10	186 N	-0-	-0-	-186	-0-					N	-0-					143
11	180 N	-0-	-0-	-180	-0-					N	-0-					143
12	0 N	-0-	-0-	-0-	-0-					N	-0-					143
01	0 N	-0-	-0-	-0-	-0-					N	-0-					143
02	0 N	-0-	-0-	-0-	-0-					N	-0-					143

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

09	DLQ G-10	110	-0-	110 B	532	110	2			Y	-0-					36
10	592 N	60	-0-	-532 B	-0-	60	2			Y	-0-					36
11	60 N	60	-0-	-0- B	-0-	60	2			Y	-0-					36
12	141 N	141	-0-	-0- B	-0-	128	2	13	9	Y	12					48
01	115 N	115	-0-	-0- B	-0-	102	2	13	9	Y	12					60
*02	67 N	67	-0-	-0- B	-0-	54	2	13	9	Y	12					72

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

09	DLQ G-10	101	-0-	101 B	494	101	2			Y	-0-					48
10	554 N	60	-0-	-494 B	-0-	60	2			Y	-0-					48
11	60 N	60	-0-	-0- B	-0-	60	2			Y	-0-					48
12	192 N	192	-0-	-0- B	-0-	181	2	11	9	Y	10					58
01	105 N	105	-0-	-0- B	-0-	94	2	11	9	Y	10					68
*02	64 N	64	-0-	-0- B	-0-	53	2	11	9	Y	10					78

ARNECKEVILLE (YEGUA 4870) //CONT.// 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	#	2193	-0-	-267 B	-8087	203	1	1990	2	N	-0-					160
10	2542	#	2103	-0-	-439 B	-8526	204	1	1898	2	N	1	1	8			160
							1	9									
11	2460	#	2243	-0-	-217 B	-8743	220	1	2021	2	N	2					162
							2	9									
12	2387	#	2323	-0-	-64 B	-8807	221	1	2102	2	N	-0-					162
01	2387	#	2249	-0-	-138 B	-8945	222	1	2027	2	N	-0-					162
02	2100	N	1675	-0-	-425 B	-8945	178	1	1444	2	N	48					210
							53	9									

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

09	DLQ G-10		226	-0-	226	609	204	2	22	9	Y	20					222
10	672	N	63	-0-	-609	-0-	51	2	12	9	Y	11					233
11	62	N	62	-0-	-0-	-0-	51	2	11	9	Y	10					243
12	136	N	136	-0-	-0-	-0-	125	2	11	9	Y	10	186	1			67
01	116	N	116	-0-	-0-	-0-	105	2	11	9	Y	10					77
*02	82	N	82	-0-	-0-	-0-	58	2	24	9	Y	22	90	1			9

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

09	DLQ G-10		109	-0-	109	249	109	2			Y	-0-					30
10	359	N	110	-0-	-249	-0-	110	2			Y	-0-					30
11	79	N	79	-0-	-0-	-0-	60	2	19	9	Y	17					47
12	141	N	141	-0-	-0-	-0-	128	2	13	9	Y	12					59
*01	124	N	124	-0-	-0-	-0-	111	2	13	9	Y	12					71
*02	85	N	85	-0-	-0-	-0-	54	2	31	9	Y	28	77	1			22

ROBERTSON RESOURCES, INC. 718770
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

09	870	N	528	-0-	-342	-0-	452	3	76	9	N	69					158
10	517	N	517	-0-	-0-	-0-	449	3	68	9	N	62					220
11	462	N	462	-0-	-0-	-0-	399	3	63	9	N	57	178	1			99
*12	310	N	274	-0-	-36	-0-	218	3	56	9	N	51					150
*01	527	N	499	-0-	-28	-0-	444	3	55	9	N	50					200
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					200

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			2
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			2
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			2
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			2
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			2

AUSTIN (NITA) //CONT.// 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

09	3442 X	3442	-0-	-0-	-0-	14	1	3397	2	N	28					88
						31	9									
10	3565 X	3543	-0-	-22	-0-	15	1	3500	2	N	25					113
						28	9									
11	3450 X	3286	-0-	-164	-0-	14	1	3239	2	N	30					143
						33	9									
12	3565 X	3432	-0-	-133	-0-	15	1	3386	2	N	28	114	1			57
						31	9									
01	3565 X	3415	-0-	-150	-0-	14	1	3367	2	N	31					88
						34	9									
02	3220 X	2477	-0-	-743	-0-	11	1	2418	2	N	44					132
						48	9									

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					114
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114

AUSTIN (WILCOX MASSIVE) //CONT.// 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

AUSTIN (WILCOX MASSIVE E) //CONT.// 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

09	2100 X	1991	-0-	-109	-0-	1991	2			Y	-0-					56
10	2211 X	2211	-0-	-0-	-0-	2211	2			Y	-0-					56
11	2700 X	2260	-0-	-440	-0-	2260	2			Y	-0-					56
12	2790 X	2003	-0-	-787	-0-	2003	2			Y	-0-					56
01	2790 X	2404	-0-	-386	-0-	2370	2	34	9	Y	31	31	1			56
02	2100 N	2070	-0-	-30	-0-	2036	2	34	9	Y	31	31	1			56

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

09	5363 X	5363	-0-	-0-	-0-	5354	2	9	9	Y	8					30
10	7044 X	7044	-0-	-0-	-0-	7036	2	8	9	Y	7					37
11	7020 X	7020	-0-	-0-	-0-	7020	2			Y	-0-					37
12	8459 X	8459	-0-	-0-	-0-	8457	2	2	9	Y	2					39
01	6899 X	6899	-0-	-0-	-0-	6780	2	119	9	Y	108	108	1			39
*02	7311 X	7311	-0-	-0-	-0-	7203	2	108	9	Y	98	98	1			39

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

09	210 N	NO RPT	-0-	-210	B	-0-				N	NO RPT					41
10	186 N	NO RPT	-0-	-186	B	-0-				N	NO RPT					41
11	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
12	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
01	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
02	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

09	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	251				N	NO RPT					-0-

MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

09	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
10	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
11	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
12	0 N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
01	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33
02	0 X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					33

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					120
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

09	11 N	-0-	-0-	-11	-0-					N	-0-					132
10	10 N	-0-	-0-	-10	-0-					N	-0-					132
11	9 N	-0-	-0-	-9	-0-					N	-0-					132
12	0 N	-0-	-0-	-0-	-0-					N	-0-					132
01	0 N	-0-	-0-	-0-	-0-					N	-0-					132
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

VENTEX OPERATING CORP. 884527
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

09	2940 X	1956	-0-	-984	-0-	1871	2	85	9	Y	77	73	1			32
10	3038 X	1872	-0-	-1166	-0-	1853	2	19	9	Y	17	36	1			13
11	2940 X	1863	-0-	-1077	-0-	1823	2	40	9	Y	36	33	1			16
12	2821 X	1910	-0-	-911	-0-	1878	2	32	9	Y	29	29	1			16
01	2821 X	2149	-0-	-672	-0-	2092	2	57	9	Y	52	54	1			14
02	1820 X	1797	-0-	-23	-0-	1743	2	54	9	Y	49	52	1			11

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

09	960 N	960	-0-	-0-	-0-	743	2	217	9	Y	197	292	1			123
10	1171 N	1171	-0-	-0-	-0-	817	2	354	9	Y	322	321	1			124
11	1413 N	1413	-0-	-0-	-0-	1007	2	406	9	Y	369	332	1			161
12	1092 N	1092	-0-	-0-	-0-	705	2	387	9	Y	352	331	1			182
01	1256 N	1256	-0-	-0-	-0-	892	2	364	9	Y	331	350	1			163
*02	1349 X	1349	-0-	-0-	-0-	942	2	407	9	Y	370	358	1			175

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, E. WELL #: 11 A RRCID -> 144444 COMPL. DATE 01/19/1993 TOTAL DEPTH 11100 PERF.10109 - 10178

09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570 N	496	-0-	-74	-0-	84	1	412	2	N	-0-					-0-
10	735 N	735	-0-	-0-	-0-	92	1	643	2	N	-0-					-0-
11	794 N	794	-0-	-0-	-0-	88	1	706	2	N	-0-					-0-
12	1067 N	1067	-0-	-0-	-0-	104	1	963	2	N	-0-					-0-
01	744 N	671	-0-	-73	-0-	64	1	607	2	N	-0-					-0-
02	728 N	668	-0-	-60	-0-	64	1	604	2	N	-0-					-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					156

PLUGGED AND ABANDONED_____ 07/19/2016

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

09	30 N	25	-0-	-5	-0-	5	1	20	3	N	-0-					-0-
10	31 N	28	-0-	-3	-0-	7	1	21	3	N	-0-					-0-
11	30 N	20	-0-	-10	-0-	6	1	14	3	N	-0-					-0-
12	31 N	27	-0-	-4	-0-	7	1	20	3	N	-0-					-0-
01	31 N	26	-0-	-5	-0-	6	1	20	3	N	-0-					-0-
02	28 N	27	-0-	-1	-0-	6	1	21	3	N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

09	292 N	292	-0-	-0-	-0-	63	1	229	3	N	-0-					-0-
10	349 N	349	-0-	-0-	-0-	89	1	260	3	N	-0-					-0-
11	270 N	64	-0-	-206	-0-	20	1	44	3	N	-0-					-0-
12	310 N	132	-0-	-178	-0-	35	1	97	3	N	-0-					-0-
01	438 N	438	-0-	-0-	-0-	105	1	333	3	N	-0-					-0-
*02	490 N	490	-0-	-0-	-0-	111	1	379	3	N	-0-					-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

09	90 N	2	-0-	-88	-0-	2	3			N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10 N	-0-	-0-	-10	-0-					N	-0-					-0-
12	2 N	-0-	-0-	-2	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	541	-0-	-59	-0-	116	1	425	3	N	-0-					-0-
10	589	N	541	-0-	-48	-0-	138	1	403	3	N	-0-					-0-
11	510	N	242	-0-	-268	-0-	76	1	166	3	N	-0-					-0-
12	558	N	436	-0-	-122	-0-	116	1	320	3	N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	145	1	459	3	N	-0-					-0-
*02	594	N	594	-0-	-0-	-0-	134	1	460	3	N	-0-					-0-

MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

09	150	X	-0-	-0-	-150	-0-					N	-0-					4
10	93	X	-0-	-0-	-93	-0-					N	-0-					4
11	60	X	-0-	-0-	-60	-0-					N	-0-					4
12	11	X	-0-	-0-	-11	-0-					N	-0-					4
01	0	X	-0-	-0-	-0-	-0-					N	-0-					4
02	0	N	-0-	-0-	-0-	-0-					N	-0-					4

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

09/01 BALANCING DATE STATUS -> 124

09	242	N	118	-0-	-124	B	-0-	7	1	83	3	N	25				173
								28	9								
10	126	N	126	-0-	-0-	B	-0-	8	1	89	3	N	26				199
								29	9								
11	120	N	98	-0-	-22	B	-0-	7	1	76	3	N	14	179	1		34
								15	9								
12	124	N	98	-0-	-26	B	-0-	10	1	88	3	N	-0-				34
01	127	N	127	-0-	-0-	B	-0-	8	1	89	3	N	27				61
								30	9								
*02	112	N	112	-0-	-0-	B	-0-	8	1	78	3	N	24				85
								26	9								

03/01 BALANCING DATE STATUS -> -0-

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 08/13/2010 TOTAL DEPTH 3960 PERF. N/A

09	300	N	232	-0-	-68	-0-	50	1	182	3	N	-0-					-0-
10	341	N	278	-0-	-63	-0-	71	1	207	3	N	-0-					-0-
11	300	N	240	-0-	-60	-0-	75	1	165	3	N	-0-					-0-
12	778	N	778	-0-	-0-	-0-	207	1	571	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	137	1	434	3	N	-0-					-0-
*02	521	N	521	-0-	-0-	-0-	118	1	403	3	N	-0-					-0-

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NW. (HOCKLEY) 06789 333 ASSOCIATED 49B CNTY: BEE
TEXACAL, INC. 844124
SMITH, SIDNEY WELL #: 1 A RRCID -> 055637 COMPL. DATE 04/13/1972 TOTAL DEPTH 4018 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

09	30	N	29	-0-	-1	-0-	6	1	23	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	8	1	23	3	N	-0-					-0-
11	30	N	20	-0-	-10	-0-	6	1	14	3	N	-0-					-0-
12	31	N	23	-0-	-8	-0-	6	1	17	3	N	-0-					-0-
01	31	N	26	-0-	-5	-0-	6	1	20	3	N	-0-					-0-
02	28	N	25	-0-	-3	-0-	6	1	19	3	N	-0-					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
02	84	N	67	-0-	-17	-0-	67	3			N	-0-					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200 N	463	-0-	-737	-0-	463	3			N	-0-					-0-
10	1561 N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-
11	1365 N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
12	1202 N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
01	1550 N	1141	-0-	-409	-0-	1141	3			N	-0-					-0-
02	1288 N	208	-0-	-1080	-0-	208	3			N	-0-					-0-

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

09	1540 N	1540	-0-	-0-	-0-	1532	2	8	9	N	7					84
10	1409 N	1409	-0-	-0-	-0-	1409	2			N	-0-					84
11	1820 N	1820	-0-	-0-	-0-	1813	2	7	9	N	6					90
12	1581 N	659	-0-	-922	-0-	642	2	17	9	N	15					105
01	375 N	375	-0-	-0-	-0-	375	2			N	-0-					105
*02	350 N	350	-0-	-0-	-0-	350	2			N	-0-					105

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

09	2029 N	2029	-0-	-0-	-0-	1996	2	33	9	N	30					260
10	2387 N	2387	-0-	-0-	-0-	2351	2	36	9	N	33					293
11	2278 N	2278	-0-	-0-	-0-	2227	2	51	9	N	46	184	1			155
12	2148 N	2148	-0-	-0-	-0-	2085	2	63	9	N	57					212
01	2217 N	2217	-0-	-0-	-0-	2165	2	52	9	N	47					259
*02	2001 N	2001	-0-	-0-	-0-	1921	2	80	9	N	73					332

VANTAGE OPERATING, LLC 882608
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

09	9150 X	3340	-0-	-5810	-0-	289	1	3031	2	N	18					65
						20	9									
10	9455 X	7470	-0-	-1985	-0-	693	1	6724	2	N	48	94	1			19
						53	9									
11	8430 X	6408	-0-	-2022	-0-	585	1	5780	2	N	39					58
						43	9									
12	8711 X	-0-	-0-	-8711	-0-					N	-0-					58
01	13900 X	13900	-0-	-0-	-0-	1096	1	12692	2	N	102	104	1			56
						112	9									
02	6748 X	2734	-0-	-4014	-0-	171	1	2553	2	N	9	39	1			26
						10	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5699	X	5699	-0-	-0-	-0-	494	1	5177	2	N	25			64
							28	9							
10	5766	X	196	-0-	-5570	-0-	18	1	178	2	N	-0-			64
11	5580	X	3372	-0-	-2208	-0-	310	1	3061	2	N	1			65
							1	9							
12	9780	X	9780	-0-	-0-	-0-	902	1	8863	2	N	14			79
							15	9							
01	5890	X	4214	-0-	-1676	-0-	333	1	3852	2	N	26			105
							29	9							
02	5320	X	559	-0-	-4761	-0-	35	1	523	2	N	1			106
							1	9							

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

09	7032	X	7032	-0-	-0-	-0-	612	1	6420	2	N	-0-			58
10	6067	X	6067	-0-	-0-	-0-	567	1	5494	2	N	5			63
							6	9							
11	7860	X	3814	-0-	-4046	-0-	350	1	3463	2	N	1			64
							1	9							
12	8122	X	5351	-0-	-2771	-0-	493	1	4847	2	N	10			74
							11	9							
01	8122	X	700	-0-	-7422	-0-	56	1	644	2	N	-0-			74
*02	16029	X	16029	-0-	-0-	-0-	1004	1	15006	2	N	17			91
							19	9							

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

09	240	N	-0-	-0-	-240	-0-					N	-0-			-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-			-0-
11	240	N	62	-0-	-178	-0-	6	1	56	2	N	-0-			-0-
12	453	N	453	-0-	-0-	-0-	42	1	411	2	N	-0-			-0-
01	349	N	349	-0-	-0-	-0-	28	1	321	2	N	-0-			-0-
*02	492	N	492	-0-	-0-	-0-	31	1	461	2	N	-0-			-0-

POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

09	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
10	113	N	113	-0-	-0-	-0-	4	1	109	2	N	-0-			-0-
11	60	N	28	-0-	-32	-0-	1	1	27	2	N	-0-			-0-
12	62	N	62	-0-	-0-	-0-	2	1	60	2	N	-0-			-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
02	28	N	14	-0-	-14	-0-	1	1	13	2	N	-0-			-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36926	X	36926	-0-	-0-	-0-	148	1	36502	2	N	251	316	1			158
							276	9									
10	36963	X	36963	-0-	-0-	-0-	153	1	36510	2	N	273	290	1			141
							300	9									
11	34284	X	34284	-0-	-0-	-0-	146	1	33843	2	N	268	184	1			225
							295	9									
12	33041	X	33041	-0-	-0-	-0-	147	1	32635	2	N	235	328	1			132
							259	9									
01	32417	X	32417	-0-	-0-	-0-	135	1	32021	2	N	237	181	1			188
							261	9									
*02	21983	X	21983	-0-	-0-	-0-	95	1	21671	2	N	197	180	1			205
							217	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

09	1090	N	1090	-0-	-0-	-0-	95	1	992	2	N	3					60
							3	9									
10	1023	N	815	-0-	-208	-0-	76	1	737	2	N	2					62
							2	9									
11	840	N	770	-0-	-70	-0-	71	1	699	2	N	-0-					62
12	1116	N	746	-0-	-370	-0-	69	1	676	2	N	1					63
							1	9									
01	806	N	654	-0-	-152	-0-	52	1	598	2	N	4					67
							4	9									
*02	1004	N	1004	-0-	-0-	-0-	63	1	935	2	N	5					72
							6	9									

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

09	14790	X	11876	-0-	-2914	-0-	405	1	11338	2	N	121	105	1			228
							133	9									
10	14074	X	13136	-0-	-938	-0-	432	1	12544	2	N	145	223	1			150
							160	9									
11	13620	X	11992	-0-	-1628	-0-	427	1	11393	2	N	156	119	1			187
							172	9									
12	14074	X	11139	-0-	-2935	-0-	416	1	10555	2	N	153	141	1			199
							168	9									
01	13197	X	13197	-0-	-0-	-0-	452	1	12572	2	N	157	181	1			175
							173	9									
02	11872	X	9286	-0-	-2586	-0-	381	1	8752	2	N	139	149	1			165
							153	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9780	X	8863	-0-	-917	-0-	764	1	8011	2	N	80	110	1			68
							88	9									
10	9858	X	9223	-0-	-635	-0-	854	1	8279	2	N	82	77	1			73
							90	9									
11	9240	X	8633	-0-	-607	-0-	786	1	7770	2	N	70	85	1			58
							77	9									
12	9145	X	8843	-0-	-302	-0-	808	1	7933	2	N	93	94	1			57
							102	9									
01	9367	X	9367	-0-	-0-	-0-	737	1	8534	2	N	87	76	1			68
							96	9									
*02	12517	X	12517	-0-	-0-	-0-	779	1	11647	2	N	83	106	1			45
							91	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

09	7926	X	7926	-0-	-0-	-0-	272	1	7602	2	N	47					194
							52	9									
10	8277	X	8277	-0-	-0-	-0-	273	1	7949	2	N	50	40	1			204
							55	9									
11	6775	X	6775	-0-	-0-	-0-	243	1	6474	2	N	53	62	1			195
							58	9									
12	6897	X	6897	-0-	-0-	-0-	259	1	6580	2	N	53	123	1			125
							58	9									
01	6873	X	6873	-0-	-0-	-0-	237	1	6590	2	N	42					167
							46	9									
*02	5785	X	5785	-0-	-0-	-0-	240	1	5501	2	N	40					207
							44	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

09	3930	X	2290	-0-	-1640	-0-	196	1	2053	2	N	37					72
							41	9									
10	3100	X	2500	-0-	-600	-0-	229	1	2218	2	N	48					120
							53	9									
11	3357	X	3357	-0-	-0-	-0-	302	1	2987	2	N	62	95	1			87
							68	9									
12	2356	X	2233	-0-	-123	-0-	202	1	1988	2	N	39	63	1			63
							43	9									
01	2792	X	2792	-0-	-0-	-0-	218	1	2524	2	N	45					108
							50	9									
*02	4146	X	4146	-0-	-0-	-0-	257	1	3842	2	N	43	79	1			72
							47	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1364 N	1364	-0-	-0-	-0-	117	1	1227	2	N	18					88
						20	9									
10	1579 N	1579	-0-	-0-	-0-	147	1	1426	2	N	5					93
						6	9									
11	1623 N	1623	-0-	-0-	-0-	148	1	1467	2	N	7					100
						8	9									
12	1547 N	1547	-0-	-0-	-0-	142	1	1399	2	N	5	65	1			40
						6	9									
01	1742 N	1742	-0-	-0-	-0-	138	1	1593	2	N	10					50
						11	9									
*02	1680 N	1680	-0-	-0-	-0-	105	1	1564	2	N	10					60
						11	9									

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88
01	14B DENY	-0-	-0-	-0-	-0-	N	-0-		88
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

09	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

09	DLQ G-10	228	-0-	228	537	228	2		Y	-0-			-0-
10	DLQ G-10	255	-0-	255	792	255	2		Y	-0-			-0-
11	1065 N	273	-0-	-792	-0-	273	2		Y	-0-			-0-
12	139 N	139	-0-	-0-	-0-	139	2		Y	-0-			-0-
01	248 N	18	-0-	-230	-0-	18	2		Y	-0-			-0-
02	224 N	62	-0-	-162	-0-	62	2		Y	-0-			-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

09	DLQ G-10	68	-0-	68	161	68	2		Y	-0-			-0-
10	DLQ G-10	76	-0-	76	237	76	2		Y	-0-			-0-
11	319 N	82	-0-	-237	-0-	82	2		Y	-0-			-0-
12	42 N	42	-0-	-0-	-0-	42	2		Y	-0-			-0-
01	62 N	6	-0-	-56	-0-	6	2		Y	-0-			-0-
02	84 N	18	-0-	-66	-0-	18	2		Y	-0-			-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	168	-0-	168	396	168	2			Y	-0-					-0-
10	DLQ G-10	188	-0-	188	584	188	2			Y	-0-					-0-
11	785 N	201	-0-	-584	-0-	201	2			Y	-0-					-0-
12	103 N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
01	186 N	14	-0-	-172	-0-	14	2			Y	-0-					-0-
02	196 N	46	-0-	-150	-0-	46	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	379	-0-	379	894	379	2			Y	-0-					40
10	DLQ G-10	423	-0-	423	1317	423	2			Y	-0-					40
11	1700 N	453	-0-	-1247	70	453	2			Y	-0-					40
12	302 N	232	-0-	-70	-0-	232	2			Y	-0-					40
01	310 N	31	-0-	-279	-0-	31	2			Y	-0-					40
02	280 N	103	-0-	-177	-0-	103	2			Y	-0-					40

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	1370	-0-	1370	3272	1358	2	12	9	Y	11					118
10	DLQ G-10	1517	-0-	1517	4789	1517	2			Y	-0-					118
11	1700 N	1645	-0-	-55	4734	1625	2	20	9	Y	18					136
12	3100 N	839	-0-	-2261	2473	830	2	9	9	Y	8					144
01	2606 N	133	-0-	-2473	-0-	110	2	23	9	Y	21					165
02	1540 X	507	-0-	-1033	-0-	368	2	139	9	Y	126	190	1			101

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	240	-0-	240	566	240	2			Y	-0-					-0-
10	DLQ G-10	268	-0-	268	834	268	2			Y	-0-					-0-
11	1122 N	288	-0-	-834	-0-	288	2			Y	-0-					-0-
12	147 N	147	-0-	-0-	-0-	147	2			Y	-0-					-0-
01	279 N	19	-0-	-260	-0-	19	2			Y	-0-					-0-
02	252 N	65	-0-	-187	-0-	65	2			Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450 N	270	-0-	-180	-0-	264	2	6	9	N	5					188
10	434 N	295	-0-	-139	-0-	295	2			N	-0-					188
11	360 N	319	-0-	-41	-0-	316	2	3	9	N	3					191
12	279 N	161	-0-	-118	-0-	161	2			N	-0-					191
01	310 N	21	-0-	-289	-0-	21	2			N	-0-					191
02	308 N	72	-0-	-236	-0-	72	2			N	-0-					191

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

09	1050 N	593	-0-	-457	-0-	84	1	509	2	N	-0-			65
10	1426 N	415	-0-	-1011	-0-	84	1	328	2	N	3			68
						3	9							
11	1470 N	787	-0-	-683	-0-	84	1	685	2	N	16			84
						18	9							
12	1206 N	1206	-0-	-0-	-0-	75	1	1117	2	N	13			97
						14	9							
01	1406 N	1406	-0-	-0-	-0-	52	1	1337	2	N	15			112
						17	9							
*02	1481 N	1481	-0-	-0-	-0-	1464	2	17	9	N	15			127

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

09	2340 X	97	-0-	-2243	-0-	93	2	4	9	N	4			171
10	2387 X	2000	-0-	-387	-0-	2000	2			N	-0-			171
11	1859 X	1859	-0-	-0-	-0-	1753	2	106	9	N	96	197	1	70
12	2374 X	2374	-0-	-0-	-0-	2322	2	52	9	N	47			117
01	2177 X	2177	-0-	-0-	-0-	2127	2	50	9	N	45			162
*02	2578 X	2578	-0-	-0-	-0-	2574	2	4	9	N	4			166

ETTA WELL #: 1 RRCID -> 264882 COMPL. DATE 08/06/2011 TOTAL DEPTH 11250 PERF. 9272 - 9308

*03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*06	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*07	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*08	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	23					N	-0-			60
10	588 X	565	-0-	-23	-0-	563	2	2	9	N	2			62
11	20 X	20	-0-	-0-	-0-	20	2			N	-0-			62
12	710 X	710	-0-	-0-	-0-	710	2			N	-0-			62
01	558 X	-0-	-0-	-558	-0-					N	-0-			62
*02	500 N	500	-0-	-0-	-0-	500	2			N	-0-			62

WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

09	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR (1620) 07250 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
HANDY, R. E. WELL #: 1 RRCID -> 176193 COMPL. DATE 10/15/1999 TOTAL DEPTH 2882 PERF. 1622 - 1626

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 5 RRCID -> 196530 COMPL. DATE 07/07/2000 TOTAL DEPTH 2310 PERF. 1508 - 1520

09	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

09	28050 X	25111	-0-	-2939	-0-	1658	1	23453	2	N	-0-			198
10	28985 X	26497	-0-	-2488	-0-	1707	1	24790	2	N	-0-			198
11	27840 X	24598	-0-	-3242	-0-	1658	1	22940	2	N	-0-			198
12	28768 X	25089	-0-	-3679	-0-	1658	1	23431	2	N	-0-			198
01	26784 X	25224	-0-	-1560	-0-	1658	1	23566	2	N	-0-			198
02	23940 X	21911	-0-	-2029	-0-	1866	1	20045	2	N	-0-			198

BERCLAIR, NORTHWEST (YEGUA 4700) 07254 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILKINSON WELL #: 1 RRCID -> 102450 COMPL. DATE 04/15/1982 TOTAL DEPTH 4960 PERF. 4757 - 4872

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			45

PLUGGED AND ABANDONED_____ 01/25/2017 - P/A 01/25/17

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

09	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR, SOUTH (2300) //CONT.// 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
NORTH AMERICAN NATURAL CRUDE IN. 613536
BLACKBURN RANCH-NANCI WELL #: 1 RRCID -> 148769 COMPL. DATE 05/07/1991 TOTAL DEPTH 3600 PERF. 2358 - 2364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	18919 R	18919	-0-	-0-	-0-	18919	2			N	-0-			190
10	19499 #	18327	-0-	-1172	-0-	18327	2			N	-0-			190
11	19500 #	16524	-0-	-2976	-0-	16524	2			N	-0-			190
12	20150 #	19106	-0-	-1044	-0-	19106	2			N	-0-			190
01	21881 R	21881	-0-	-0-	-0-	21881	2			N	-0-			190
*02	18048 R	18048	-0-	-0-	-0-	18042	2	6	9	N	5			195

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	N	1004	-0-	-136	-0-	6	1	998	3	N	-0-					190
10	1209	N	919	-0-	-290	-0-	54	1	863	3	N	2					192
							2	9									
11	944	N	944	-0-	-0-	-0-	55	1	889	3	N	-0-					192
12	1019	N	1019	-0-	-0-	-0-	126	1	890	3	N	3					195
							3	9									
01	1107	N	1107	-0-	-0-	-0-	100	1	1005	3	N	2					197
							2	9									
*02	964	N	964	-0-	-0-	-0-	956	3	8	9	N	7	173	1			31

FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

09	1530	N	1236	-0-	-294	-0-	8	1	1222	3	N	5					135
							6	9									
10	1519	N	1329	-0-	-190	-0-	77	1	1241	3	N	10					145
							11	9									
11	1452	N	1452	-0-	-0-	-0-	85	1	1367	3	N	-0-					145
12	1087	N	1087	-0-	-0-	-0-	133	1	943	3	N	10					155
							11	9									
01	1333	N	1282	-0-	-51	-0-	115	1	1161	3	N	5					160
							6	9									
02	1344	N	1149	-0-	-195	-0-	1146	3	3	9	N	3					163

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210

PLUGGED AND ABANDONED_____ 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

09	6330	X	6021	-0-	-309	-0-	5709	2	312	9	N	284	358	1			177
10	6603	X	6376	-0-	-227	-0-	6047	2	329	9	N	299	341	1			135
11	6390	X	5152	-0-	-1238	-0-	4918	2	234	9	N	213	179	1			169
12	6603	X	5992	-0-	-611	-0-	5671	2	321	9	N	292	361	1			100
01	6386	X	4280	-0-	-2106	-0-	4045	2	235	9	N	214	190	1			124
02	5768	X	4756	-0-	-1012	-0-	4500	2	256	9	N	233	170	1			187

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

09	1530	N	1276	-0-	-254	-0-	1093	2	183	9	N	166	176	1			117
10	1515	N	1515	-0-	-0-	-0-	1295	2	220	9	N	200	160	1			157
11	1410	N	1067	-0-	-343	-0-	859	2	208	9	N	189	181	1			165
12	1333	N	1110	-0-	-223	-0-	925	2	185	9	N	168	181	1			152
01	1519	N	1347	-0-	-172	-0-	1105	2	242	9	N	220	180	1			192
02	1008	N	874	-0-	-134	-0-	700	2	174	9	N	158	178	1			172

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PETRODOME OPERATING, LLC 660286
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8462	X	8462	-0-	-0-	-0-	8322	3	140	9	N	127	180	1			76
10	8534	X	8534	-0-	-0-	-0-	8410	3	124	9	N	113					189
11	6642	X	6642	-0-	-0-	-0-	6547	3	95	9	N	86	181	1			94
12	7587	X	7587	-0-	-0-	-0-	7479	3	108	9	N	98					192
01	6840	X	6840	-0-	-0-	-0-	6754	3	86	9	N	78					270
*02	6912	X	6912	-0-	-0-	-0-	6835	3	77	9	N	70	183	1			157

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

09	1980	X	1949	-0-	-31	-0-	1862	2	87	9	N	79	179	1			182
10	2025	X	2025	-0-	-0-	-0-	1922	2	103	9	N	94					276
11	1965	X	1965	-0-	-0-	-0-	1863	2	102	9	N	93	180	1			189
12	2015	X	1933	-0-	-82	-0-	1836	2	97	9	N	88					277
01	2757	X	2757	-0-	-0-	-0-	2689	2	68	9	N	62					339
02	1848	N	1595	-0-	-253	-0-	1493	2	102	9	N	93	183	1			249

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

09	1041	N	1041	-0-	-0-	-0-	30	1	1011	2	N	-0-					218
10	446	N	446	-0-	-0-	-0-	20	1	426	2	N	-0-					218
11	1140	N	24	-0-	-1116	-0-	10	1	14	2	N	-0-					218
12	1085	N	966	-0-	-119	-0-	20	1	946	2	N	-0-					218
01	1497	N	1497	-0-	-0-	-0-	20	1	1477	2	N	-0-					218
*02	652	N	652	-0-	-0-	-0-	20	1	632	2	N	-0-					218

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

09	14B2 EXT	-0-	-0-	-0-	B	-17174		N	-0-			3
10	14B2 EXT	-0-	-0-	-0-	B	-17174		N	-0-			3
11	14B2 EXT	-0-	-0-	-0-	B	-17174		N	-0-			3
12	14B2 EXT	-0-	-0-	-0-	B	-17174		N	-0-			3
01	14B2 EXT	-0-	-0-	-0-	B	-17174		N	-0-			3
02	14B2 EXT	-0-	-0-	-0-	B	-17174		N	-0-			3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

09	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			2
10	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			2
11	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	B	-0-		N	NO RPT			2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (FRIO 5100) 08794 050 NON-ASSOCIATED ONE WELL CNTY: BEE
DYNAMIC PRODUCTION, INC. 237926
MEDIO RANCH WELL #: 1 RRCID -> 284984 COMPL. DATE 03/24/2018 TOTAL DEPTH 5250 PERF. 5047 - 5050

09	20490	-0-	-0-	-20490	-0-			N	-0-			-0-
10	21173	-0-	-0-	-21173	-0-			N	-0-			-0-
11	20490	-0-	-0-	-20490	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	155 #	-0-	-0-	-155	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	372 N	-0-	-0-	-372	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810 X	3109	-0-	-701	-0-	360	1	2749	2	N	-0-					-0-
10	3720 X	2900	-0-	-820	-0-	360	1	2540	2	N	-0-					-0-
11	3450 X	2980	-0-	-470	-0-	360	1	2620	2	N	-0-					-0-
12	3499 X	3499	-0-	-0-	-0-	372	1	3127	2	N	-0-					-0-
01	3224 X	3199	-0-	-25	-0-	372	1	2827	2	N	-0-					-0-
*02	3227 X	3227	-0-	-0-	-0-	336	1	2891	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5

PLUGGED AND ABANDONED_____ 05/12/2015

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
10	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
11	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
12	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
01	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66
02	14B2 EXT	-0-	-0-	-0-	B -28932					N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
10	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	15699			N	NO RPT			27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

09	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNIE VIEW (4700) 10495 611 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 285628 COMPL. DATE 10/20/2018 TOTAL DEPTH 4753 PERF. 4718 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	14415	-0-	-0-	-14415	-0-					N	-0-					-0-
11	13950	7785	-0-	-6165	-0-	7785	2			N	-0-					-0-
12	14415	7842	-0-	-6573	-0-	7842	2			N	-0-					-0-
01	14415	11701	-0-	-2714	-0-	11701	2			N	-0-					-0-
02	13020	10366	-0-	-2654	-0-	10366	2			N	-0-					-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	253	-0-	253	253	253	5			Y	-0-					-0-
10	14B2 EXT	310	-0-	310	563	310	5			Y	-0-					-0-
11	14B2 EXT	210	-0-	210	773	210	5			Y	-0-					-0-
12	14B2 EXT	230	-0-	230	1003	230	5			Y	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1003					Y	NO RPT					-0-
02	0 #	NO RPT	-0-	-0-	1003					Y	NO RPT					-0-

SCHIRMER-BUCK 'A' UNIT WELL #: 1 RRCID -> 285566 COMPL. DATE 08/25/2018 TOTAL DEPTH 6500 PERF. 5273 - 5279

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 W	4382	-0-	4382	4382	4382	2			N	-0-					-0-
11	0 W	3596	-0-	3596	7978	3596	2			N	-0-					-0-
12	0 W	5083	-0-	5083	13061	5033	2	50	9	N	45					45
01	0 W	4680	-0-	4680	17741	4680	2			N	-0-					45
02	8866	3293	-0-	-5573	12168	3250	2	43	9	N	39					84

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 4753 PERF. 5474 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276			N	NO RPT			-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 12/19/2002 TOTAL DEPTH 6828 PERF. 5610 - 5612

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

09	226 N	226	-0-	-0-	-0-	226	2		N	-0-			-0-
10	234 N	234	-0-	-0-	-0-	234	2		N	-0-			-0-
11	210 N	-0-	-0-	-210	-0-				N	-0-			-0-
12	248 N	230	-0-	-18	-0-	230	2		N	-0-			-0-
01	248 N	195	-0-	-53	-0-	195	2		N	-0-			-0-
*02	193 N	193	-0-	-0-	-0-	193	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

09	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

09	2402 R	2402	-0-	-0-	-0-	2402	2			N	-0-					-0-
10	2542 #	1249	-0-	-1293	-0-	1249	2			N	-0-					-0-
11	2550 #	-0-	-0-	-2550	-0-					N	-0-					-0-
12	2635 #	-0-	-0-	-2635	-0-					N	-0-					-0-
01	2635 #	-0-	-0-	-2635	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

09	2340 #	2057	-0-	-283	-0-	2057	2			N	-0-					-0-
10	2356 #	1086	-0-	-1270	-0-	1086	2			N	-0-					-0-
11	2310 #	-0-	-0-	-2310	-0-					N	-0-					-0-
12	2387 #	2256	-0-	-131	-0-	2256	2			N	-0-					-0-
01	2387 #	2084	-0-	-303	-0-	2084	2			N	-0-					-0-
*02	2002 N	2002	-0-	-0-	-0-	2002	2			N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (2850) //CONT.// 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING //CONT.// 882776
BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

09	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

09	14B2 EXT		317	-0-	317	705	317	2		N	-0-					-0-
10	990	X	285	-0-	-705	-0-	285	2		N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	2		N	-0-					-0-
12	341	N	-0-	-0-	-341	-0-				N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-				N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-				N	-0-					-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

09	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0		-0-	-0-	-0-	-0-					N	-0-					-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

09	540	X	33	-0-	-507	-0-	2	1	31	2	N	-0-					-0-
10	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	62	X	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS (4160) //CONT.// 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	12	X	-0-	-0-	-12	-0-					Y	-0-					-0-
11	10	X	-0-	-0-	-10	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9450	X	7272	-0-	-2178	-0-	370	1	6882	2	N	18					125
							20	9									
10	8680	X	7112	-0-	-1568	-0-	361	1	6731	2	N	18					143
							20	9									
11	8100	X	7768	-0-	-332	-0-	380	1	7323	2	N	59	180	1			22
							65	9									
12	8760	X	8760	-0-	-0-	-0-	387	1	8343	2	N	27					49
							30	9									
01	8029	X	7853	-0-	-176	-0-	379	1	7452	2	N	20					69
							22	9									
02	7252	X	NO RPT	-0-	-7252	-0-					N	NO RPT					69

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	1852	-0-	-1568	-0-	94	1	1752	2	N	5					151
							6	9									
10	3069	X	1745	-0-	-1324	-0-	89	1	1652	2	N	4					155
							4	9									
11	2340	X	1469	-0-	-871	-0-	70	1	1354	2	N	41					196
							45	9									
12	2418	X	1450	-0-	-968	-0-	64	1	1374	2	N	11	183	1			24
							12	9									
01	2201	X	1307	-0-	-894	-0-	63	1	1237	2	N	6					30
							7	9									
02	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					30

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	11220	3933	-0-	-7287	-0-	31	1	3902	2	N	-0-			30
10	11594	8657	-0-	-2937	-0-	63	1	8587	2	N	6			36
						7	9							
11	11220	10108	-0-	-1112	-0-	78	1	10027	2	N	3			39
						3	9							
12	21212	16403	-0-	-4809	-0-	107	1	16295	2	N	1			40
						1	9							
01	15714	13654	-0-	-2060	-0-	101	1	13552	2	N	1			41
						1	9							
*02	13382	11927	-0-	-1455	-0-	90	1	11803	2	N	31			72
						34	9							

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

09	6990 #	2135	-0-	-4855	-0-	17	1	2118	2	N	-0-			30
10	13569	10985	-0-	-2584	-0-	80	1	10898	2	N	6			36
						7	9							
11	7627 R	7627	-0-	-0-	-0-	59	1	7565	2	N	3			39
						3	9							
12	7655 R	7655	-0-	-0-	-0-	50	1	7604	2	N	1			40
						1	9							
01	8401	7502	-0-	-899	-0-	55	1	7446	2	N	1			41
						1	9							
02	7588	6886	-0-	-702	-0-	52	1	6800	2	N	31			72
						34	9							

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

09	5190 X	3227	-0-	-1963	-0-	112	1	3115	2	N	-0-			-0-
10	5363 X	3058	-0-	-2305	-0-	112	1	2946	2	N	-0-			-0-
11	5190 X	3219	-0-	-1971	-0-	112	1	3107	2	N	-0-			-0-
12	5146 X	3372	-0-	-1774	-0-	96	1	3276	2	N	-0-			-0-
01	3906 X	3687	-0-	-219	-0-	76	1	3611	2	N	-0-			-0-
*02	3607 X	3607	-0-	-0-	-0-	3607	2			N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WHITE MARLIN OPERATING CO, LLC 918475
BORCHERS, WILLIAM WELL #: 27 RRCID -> 273880 COMPL. DATE 11/18/2013 TOTAL DEPTH 4310 PERF. 522 - 728

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/21/2018 - PLUGGED 12/21/18

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

09	3990	3007	-0-	-983	-0-	3006	2	1	9	N	1					150
10	4123	2328	-0-	-1795	-0-	2328	2			N	-0-					150
11	3990	1401	-0-	-2589	-0-	1390	2	11	9	N	10	134	1			26
12	4123	3767	-0-	-356	-0-	3767	2			N	-0-					26
01	4123	-0-	-0-	-4123	-0-					N	-0-					26
02	2800 #	3	-0-	-2797	-0-	3	2			N	-0-					26

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

09	61 N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	62 N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	61 N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
12	55 N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
01	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	56 N	50	-0-	-6	-0-	50	2			N	-0-					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

09	61 N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	62 N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
12	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	52 N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
02	56 N	50	-0-	-6	-0-	50	2			N	-0-					-0-

BOYCE (HOCKLEY) //CONT.// 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60 N	52	-0-	-8	-0-	52	2		N	-0-			-0-
10	62 N	54	-0-	-8	-0-	54	2		N	-0-			-0-
11	60 N	51	-0-	-9	-0-	51	2		N	-0-			-0-
12	54 N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
01	54 N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
02	56 N	52	-0-	-4	-0-	52	2		N	-0-			-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

09	60 N	53	-0-	-7	-0-	53	2		N	-0-			-0-
10	62 N	61	-0-	-1	-0-	61	2		N	-0-			-0-
11	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
12	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
01	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
02	56 N	55	-0-	-1	-0-	55	2		N	-0-			-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: 1 RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72 N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
10	62 N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	60 N	54	-0-	-6	-0-	54	2			N	-0-					-0-
12	60 N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	61 N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	56 N	51	-0-	-5	-0-	51	2			N	-0-					-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

09	60 N	53	-0-	-7	-0-	53	2			N	-0-					55
10	62 N	53	-0-	-9	-0-	53	2			N	-0-					55
11	60 N	53	-0-	-7	-0-	53	2			N	-0-					55
12	53 N	53	-0-	-0-	-0-	53	2			N	-0-					55
01	53 N	53	-0-	-0-	-0-	53	2			N	-0-					55
02	56 N	53	-0-	-3	-0-	53	2			N	-0-					55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

09	63 N	63	-0-	-0-	-0-	63	2			N	-0-					85
10	65 N	65	-0-	-0-	-0-	65	2			N	-0-					85
11	65 N	65	-0-	-0-	-0-	65	2			N	-0-					85
12	68 N	68	-0-	-0-	-0-	68	2			N	-0-					85
01	58 N	58	-0-	-0-	-0-	58	2			N	-0-					85
02	56 N	52	-0-	-4	-0-	52	2			N	-0-					85

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

09	60 N	53	-0-	-7	-0-	53	2			N	-0-					-0-
10	62 N	58	-0-	-4	-0-	58	2			N	-0-					-0-
11	60 N	58	-0-	-2	-0-	58	2			N	-0-					-0-
12	73 N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*01	58 N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*02	58 N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

09	63 N	63	-0-	-0-	-0-	63	2			N	-0-					35
10	62 N	62	-0-	-0-	-0-	62	2			N	-0-					35
11	62 N	62	-0-	-0-	-0-	62	2			N	-0-					35
12	54 N	54	-0-	-0-	-0-	54	2			N	-0-					35
01	58 N	58	-0-	-0-	-0-	58	2			N	-0-					35
02	56 N	53	-0-	-3	-0-	53	2			N	-0-					35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	2			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17
11	0	N	-0-	-0-	-0-	-0-					N	-0-					17
12	0	N	-0-	-0-	-0-	-0-					N	-0-					17
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	59	-0-	-1	-0-	59	1			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	1			N	-0-					-0-
11	60	N	59	-0-	-1	-0-	59	1			N	-0-					-0-
12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
02	56	N	51	-0-	-5	-0-	51	1			N	-0-					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	72	2			N	-0-					21
10	70	N	70	-0-	-0-	-0-	70	2			N	-0-					21
11	60	N	54	-0-	-6	-0-	54	2			N	-0-					21
12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					21
01	54	N	54	-0-	-0-	-0-	54	2			N	-0-					21
02	56	N	51	-0-	-5	-0-	51	2			N	-0-					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2427	N	2427	-0-	-0-	-0-	2403	2	24	9	N	22					116
10	1751	N	1751	-0-	-0-	-0-	1740	2	11	9	N	10					126
11	1949	N	1949	-0-	-0-	-0-	1938	2	11	9	N	10					136
12	2236	N	2236	-0-	-0-	-0-	2225	2	11	9	N	10					146
*01	1119	N	1119	-0-	-0-	-0-	1108	2	11	9	N	10					156
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAMAN (8300) 11338 725 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 2 RRCID -> 286087 COMPL. DATE 10/03/2017 TOTAL DEPTH 8904 PERF. 8283 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 06/01 -> 160109																
06	30630	23810	-0-	-6820	153289	1386	1	22159	2	Y	241	207	1			34
						265	9									
07	31651	17688	-0-	-13963	139326	1427	1	16076	2	Y	168	186	1			16
						185	9									
08	31651	23009	-0-	-8642	130684	1457	1	21280	2	Y	247	224	1			39
						272	9									
09	30630	20678	-0-	-9952	120732	1416	1	18988	2	Y	249	237	1			51
						274	9									
10	31651	19864	-0-	-11787	108945	1472	1	18169	2	Y	203	224	1			30
						223	9									
11	30630	17688	-0-	-12942	96003	1429	1	16063	2	Y	178	181	1			27
						196	9									
12	31651	18126	-0-	-13525	82478	1479	1	16441	2	Y	187	187	1			27
						206	9									
01	31651	16757	-0-	-14894	67584	1481	1	15149	2	Y	115	128	1			14
						127	9									
02	28588	13862	-0-	-14726	52858	611	1	13138	2	Y	103	104	1			13
						113	9									

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-		-0-

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

09	1293 N	1293	-0-	-0-	-0-	1293	2	N	-0-	7
10	1302 N	1147	-0-	-155	-0-	1147	2	N	-0-	7
11	1290 N	373	-0-	-917	-0-	373	2	N	-0-	7
12	1333 N	444	-0-	-889	-0-	444	2	N	-0-	7
01	1147 N	1067	-0-	-80	-0-	1067	2	N	-0-	7
*02	570 N	570	-0-	-0-	-0-	570	2	N	-0-	7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	71
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	71
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	71
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	71
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	71
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	71

BRANDT (RECKLAW) //CONT.// 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			9
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			9
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			9

PLUGGED AND ABANDONED_____ 07/27/2018 - PLUGGED 07/27/18

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED PRORATED CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-			N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

WORLEY WELL #: 7 RRCID -> 285494 COMPL. DATE 05/17/2018 TOTAL DEPTH 10100 PERF. 4410 - 9970

09	5280	NO RPT	-0-	-5280	4480			Y	NO RPT			344
10	5456	NO RPT	-0-	-5456	-0-			Y	NO RPT			344
11	5280	NO RPT	-0-	-5280	-0-			Y	NO RPT			344
12	5456	NO RPT	-0-	-5456	-0-			Y	NO RPT			344
01	0	NO RPT	-0-	-0-	B -0-			Y	NO RPT			344
02	DELQ PR	NO RPT	-0-	-0-	B -0-			Y	NO RPT			344

03/01 BALANCING DATE STATUS -> -0-

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BRANDT (PETTUS-CM CONS.)        //CONT.//   11381 280   ASSOCIATED              PRORATED                          CNTY: GOLIAD
  UNIT PETROLEUM COMPANY                    877099
    RAU                                WELL #:    1    RRCID -> 239361  COMPL. DATE 08/06/2006  TOTAL DEPTH  8500 PERF. 5166 -  5176
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09     3510       1837     -0-       -1673          4953       1837  2                N       -0-                                27
 10     3627       1795     -0-       -1832          3121       1795  2                N       -0-                                27
 11     3510       1933     -0-       -1577          1544       1933  2                N       -0-                                27
 12     3627       2116     -0-       -1511            33       2116  2                N       -0-                                27
 01        0       1361     -0-        1361 B        1394       1361  2                N       -0-                                27
*02     1792 N      338     -0-       -1454 B        -0-         338  2                N       -0-                                27
  03/01 BALANCING DATE STATUS ->   -0-

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BRANDT (WILCOX DEEP)                        11381 300   NON-ASSOCIATED          CAPACITY                          CNTY: DE WITT
  MAGNUM PRODUCING, LP                      521516
    ZENGERLE                           WELL #:    1    RRCID -> 200152  COMPL. DATE 02/22/2005  TOTAL DEPTH 17770 PERF.13580 - 17321
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 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               -0-

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    BETTGE                             WELL #:    1    RRCID -> 200525  COMPL. DATE 05/01/2005  TOTAL DEPTH 18000 PERF.13232 - 16768
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 09        0 N      -0-      -0-        -0-           -0-                                N       -0-                               -0-
 10        0 N      -0-      -0-        -0-           -0-                                N       -0-                               -0-
 11        0 N      -0-      -0-        -0-           -0-                                N       -0-                               -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               -0-

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BRANDT (WILCOX 7500)                        11381 332   NON-ASSOCIATED          CAPACITY                          CNTY: GOLIAD
  MIDSTATES CORPORATION                     566101
    JABLONSKI UNIT                     WELL #:         RRCID -> 123280  COMPL. DATE 01/26/1987  TOTAL DEPTH  8001 PERF. 7525 -  7528
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 09 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                              135
 10 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                              135
 11 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                              135
 12 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                              135
 01 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                              135
 02 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                              135
                  PLUGGED AND ABANDONED_____ 02/06/1997

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BRANDT (WILCOX 9800)                        11381 336   NON-ASSOCIATED          EXEMPT                            CNTY: GOLIAD
  NELSON, JAMES L.                          604295
    FROMME                             WELL #:    1    RRCID -> 135925  COMPL. DATE 07/16/1990  TOTAL DEPTH 13291 PERF. 9828 -  9948
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 09 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                               100
 10 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                               100
 11 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                               100
 12 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                               100
 01 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                               100
 02 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                               100

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  U1 RANCH OIL                              880291
    LUKER                              WELL #:    2    RRCID -> 225148  COMPL. DATE 06/28/2006  TOTAL DEPTH 10100 PERF. 9544 -  9570
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 09      222 N       222     -0-        -0-  B        -0-         219  2        3  9    N         3                                60
 10      115 N       115     -0-        -0-  B        -0-         115  2                N       -0-                                60
 11      120 N      -0-      -0-       -120 B        -0-                               N       -0-                                60
 12      124 N      -0-      -0-       -124 B        -0-                               N       -0-                                60
*01      124 N      -0-      -0-       -124 B        -0-                               N       -0-                                60
 02        0 N      -0-      -0-        -0-  B        -0-                               N       -0-                                60
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BRANDT (WILCOX 11100)                      11381 400   NON-ASSOCIATED          EXEMPT                            CNTY: GOLIAD
  COASTLINE EXPLORATION, INC.              161945
    DIEBEL, ALFRED UNIT                WELL #:    1    RRCID -> 131923  COMPL. DATE 08/04/1989  TOTAL DEPTH 12100 PERF.11214 - 11228
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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BRANDT (YEGUA 4700)                        11381 498   ASSOCIATED              EXEMPT                            CNTY: GOLIAD
  ADAMS, JOE D., TRUSTEE                   005905
    BRANDT, G. H.                      WELL #:    3    RRCID -> 072067  COMPL. DATE 06/08/1977  TOTAL DEPTH  4760 PERF. 4704 -  4716
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 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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    BRANDT, G. H.                      WELL #:    1    RRCID -> 084304  COMPL. DATE 09/10/1979  TOTAL DEPTH  8513 PERF. 4812 -  4823
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 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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  MAGELLAN RESOURCES                       521353
    RAMSEY, MERLE                      WELL #:    1    RRCID -> 087558  COMPL. DATE 08/11/1979  TOTAL DEPTH  5213 PERF. 4597 -  4622
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 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/13/2018 - P/A 12/13/18

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  UNIT PETROLEUM COMPANY                   877099
    DUDERSTADT, DARWIN                 WELL #:    1    RRCID -> 081659  COMPL. DATE 07/08/1993  TOTAL DEPTH  5378 PERF. 3270 -  3330
-----------------------------------------------------------------------------------------------------------------------------------
 09        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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BRANDT, N. (REKLAW)                        11383 666   NON-ASSOCIATED          CAPACITY                          CNTY: GOLIAD
  SKSANCHEZENERGY, LLC                     786374
    LANDGREBE                          WELL #:    2    RRCID -> 144046  COMPL. DATE 01/09/1993  TOTAL DEPTH  7800 PERF. 7460 -  7530
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 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
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BRANDT, N. (REKLAW) //CONT.// 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	496	N	496	-0-	-0-	-0-	385	1	111	9	N	101	120	1			30
10	408	N	408	-0-	-0-	-0-	385	1	23	9	N	21					51
11	396	N	396	-0-	-0-	-0-	385	1	11	9	N	10					61
12	430	N	430	-0-	-0-	-0-	385	1	45	9	N	41	75	1			27
01	473	N	473	-0-	-0-	-0-	385	1	88	9	N	80	100	1			7
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					7

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

09	486	N	486	-0-	-0-	-0-	385	1	101	9	N	92	168	1			55
10	507	N	507	-0-	-0-	-0-	385	1	122	9	N	111	161	1			5
11	427	N	427	-0-	-0-	-0-	385	1	42	9	N	38					43
12	446	N	446	-0-	-0-	-0-	385	1	61	9	N	55	91	1			7
01	469	N	469	-0-	-0-	-0-	385	1	84	9	N	76	73	1			10
02	392	N	NO RPT	-0-	-392	-0-					N	NO RPT					10

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

09	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-				-0-
10	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-				-0-
11	90	N	-0-	-0-	-90	B	-0-					N	-0-				-0-
12	93	N	-0-	-0-	-93	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

09	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				93
10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				93
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				93
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				93
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				93
02	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				93

CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

09	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				17
10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				17
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				17
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				17
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				17
02	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				17

BRASLAU, E. (2450) 11492 975 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 4 RRCID -> 091838 COMPL. DATE 01/07/1981 TOTAL DEPTH 3812 PERF. 2442 - 2450

09	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

BRAZIL (TOM LYNE 2) 11575 385 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3ST RRCID -> 190666 COMPL. DATE 05/31/2002 TOTAL DEPTH 12951 PERF.12598 - 12756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	1	1	8			-0-

BRAZIL (1ST TOM LYNE) 11575 612 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3 RRCID -> 148480 COMPL. DATE 02/10/1994 TOTAL DEPTH 12951 PERF.11438 - 11566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-					N	-0-					190
10	0 #	-0-	-0-	-0-	-0-					N	-0-					190
11	0 #	-0-	-0-	-0-	-0-					N	-0-					190
12	0 #	-0-	-0-	-0-	-0-					N	-0-					190
01	0 #	-0-	-0-	-0-	-0-					N	-0-					190
02	0 #	-0-	-0-	-0-	-0-					N	-0-					190

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MAMEROW ENERGY CORP 523628
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION 201208
ENGLISH-WITTENBURG UNIT WELL #: 1 RRCID -> 284815 COMPL. DATE 04/24/2016 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITE OAK OPERATING COMPANY LLC 916954
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

09	4770 X	3753	-0-	-1017	-0-	720	1	3033	2	N	-0-			422
10	5394 X	4005	-0-	-1389	-0-	744	1	3261	2	N	-0-			422
11	5220 X	1903	-0-	-3317	-0-	660	1	1243	2	N	-0-			422
12	5394 X	4524	-0-	-870	-0-	722	1	3802	2	N	-0-			422
01	4154 X	4093	-0-	-61	-0-	731	1	3362	2	N	-0-			422
02	3612 X	3413	-0-	-199	-0-	617	1	2796	2	N	-0-			422

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

09	0 N	-0-	-0-	-0-	-0-					N	-0-			80
10	0 N	-0-	-0-	-0-	-0-					N	-0-			80
11	0 N	-0-	-0-	-0-	-0-					N	-0-			80
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			80
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			80
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-54627			N	NO RPT			-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

09	10589 X	10589	-0-	-0-	-0-	978	1	9500	2	N	101				230
						111	9								
10	10788 X	10226	-0-	-562	-0-	960	1	9161	2	N	95	180	1		145
						105	9								
11	10440 X	8087	-0-	-2353	-0-	834	1	7155	2	N	89				234
						98	9								
12	10478 X	7179	-0-	-3299	-0-	632	1	6460	2	N	79	181	1		132
						87	9								
01	10943 X	9671	-0-	-1272	-0-	675	1	8895	2	N	92				224
						101	9								
02	9884 X	NO RPT	-0-	-9884	-0-					N	NO RPT				224

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

09	4290 X	3965	-0-	-325	-0-	365	1	3547	2	N	48				293
						53	9								
10	4046 X	4046	-0-	-0-	-0-	379	1	3614	2	N	48	176	1		165
						53	9								
11	3600 X	3088	-0-	-512	-0-	317	1	2719	2	N	47				212
						52	9								
12	3720 X	3147	-0-	-573	-0-	276	1	2825	2	N	42				254
						46	9								
*01	4357 X	4357	-0-	-0-	-0-	521	1	3770	2	N	60				314
						66	9								
02	3696 X	NO RPT	-0-	-3696	-0-					N	NO RPT				314

GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

09	6930 X	6540	-0-	-390	-0-	604	1	5870	2	N	60				200
						66	9								
10	7037 X	6736	-0-	-301	-0-	633	1	6040	2	N	57				257
						63	9								
11	7140 X	5729	-0-	-1411	-0-	593	1	5086	2	N	45				302
						50	9								
12	7378 X	5116	-0-	-2262	-0-	452	1	4617	2	N	43	181	1		164
						47	9								
01	7378 X	7221	-0-	-157	-0-	286	1	6860	2	N	68				232
						75	9								
02	6104 X	NO RPT	-0-	-6104	-0-					N	NO RPT				232

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3087	X	3087	-0-	-0-	-0-	282	1	2744	2	N	55					147
							61	9									
10	3596	X	3283	-0-	-313	-0-	306	1	2916	2	N	55					202
							61	9									
11	3480	X	2342	-0-	-1138	-0-	239	1	2051	2	N	47					249
							52	9									
12	3348	X	2681	-0-	-667	-0-	299	1	2338	2	N	40	180	1			109
							44	9									
*01	3998	X	3998	-0-	-0-	-0-	277	1	3643	2	N	71					180
							78	9									
02	2968	X	NO RPT	-0-	-2968	-0-					N	NO RPT					180

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

09	789	N	789	-0-	-0-	-0-	72	1	697	2	N	18					112
							20	9									
10	868	N	846	-0-	-22	-0-	78	1	748	2	N	18					130
							20	9									
11	984	N	984	-0-	-0-	-0-	69	1	887	2	N	25					155
							28	9									
12	606	N	606	-0-	-0-	-0-	52	1	533	2	N	19					174
							21	9									
*01	933	N	933	-0-	-0-	-0-	52	1	858	2	N	21					195
							23	9									
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					112
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					112
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					112
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					112
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					112

TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

09	DLQ	G-10	2645	-0-	2645	5588	2593	2	52	9	Y	47	25	1			133
10	DLQ	G-10	3158	-0-	3158	8746	3081	2	77	9	Y	70					203
11	11051	X	2305	-0-	-8746	-0-	2247	2	58	9	Y	53	25	1			231
12	3131	X	1798	-0-	-1333	-0-	1757	2	41	9	Y	37	179	1			89
01	2914	X	2091	-0-	-823	-0-	2041	2	50	9	Y	45	27	1			107
02	2800	X	1955	-0-	-845	-0-	1905	2	50	9	Y	45	20	1			132

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC //CONT.// 835611
SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6365	-0-	6365	12561	6232	2	133	9	Y	121	61	1			259
10	DLQ G-10	6213	-0-	6213	18774	6019	2	194	9	Y	176	177	1			258
11	24023 X	5249	-0-	-18774	-0-	5192	2	57	9	Y	52	57	1			253
12	6014 X	3985	-0-	-2029	-0-	3873	2	112	9	Y	102	180	1			175
01	6014 X	4894	-0-	-1120	-0-	4799	2	95	9	Y	86	64	1			197
02	5432 X	4798	-0-	-634	-0-	4724	2	74	9	Y	67	49	1			215

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

09	DLQ G-10	1929	-0-	1929	3591	1910	2	19	9	Y	17	19	1			306
10	DLQ G-10	2008	-0-	2008	5599	1985	2	23	9	Y	21					327
11	2800 N	1940	-0-	-860	4739	1936	2	4	9	Y	4	21	1			310
12	3100 N	697	-0-	-2403	2336	691	2	6	9	Y	5					315
01	2336 N	-0-	-0-	-2336	-0-					Y	-0-					315
*02	2713 N	2713	-0-	-0-	-0-	2690	2	23	9	Y	21	28	1			308

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

09	DLQ G-10	8129	-0-	8129	16490	7929	2	200	9	Y	182	78	1			358
10	DLQ G-10	9191	-0-	9191	25681	8953	2	238	9	Y	216	176	1			398
11	33058 X	7377	-0-	-25681	-0-	7225	2	152	9	Y	138	265	1			271
12	8959 X	5984	-0-	-2975	-0-	5804	2	180	9	Y	164	183	1			252
01	8401 X	6863	-0-	-1538	-0-	6673	2	190	9	Y	173	89	1			336
02	8288 X	7404	-0-	-884	-0-	7181	2	223	9	Y	203	253	1			286

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

09	4170 X	3871	-0-	-299	-0-	216	1	3582	2	N	66					180
						73	9									
10	4309 X	4117	-0-	-192	-0-	232	1	3808	2	N	70					250
						77	9									
11	4050 X	3564	-0-	-486	-0-	187	1	3302	2	N	68	178	1			140
						75	9									
12	4185 X	2782	-0-	-1403	-0-	155	1	2564	2	N	57					197
						63	9									
01	4185 X	3520	-0-	-665	-0-	176	1	3245	2	N	90					287
						99	9									
02	3724 X	3400	-0-	-324	-0-	179	1	3152	2	N	63	170	1			180
						69	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TRI-C RESOURCES, LLC //CONT.// 868622
WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2880	X	1409	-0-	-1471	-0-	183	1	1215	2	N	10					200
							11	9									
10	1550	X	1499	-0-	-51	-0-	209	1	1243	2	N	43	183	1			60
							47	9									
11	1500	X	1255	-0-	-245	-0-	169	1	1075	2	N	10					70
							11	9									
12	1457	X	1077	-0-	-380	-0-	135	1	934	2	N	7					77
							8	9									
01	1488	X	1215	-0-	-273	-0-	147	1	1065	2	N	3					80
							3	9									
02	1344	X	962	-0-	-382	-0-	169	1	785	2	N	7					87
							8	9									

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18540	X	16761	-0-	-1779	-0-	510	1	16116	2	N	123	376	1			156
							135	9									
10	18507	X	15754	-0-	-2753	-0-	527	1	15055	2	N	156					312
							172	9									
11	17910	X	15227	-0-	-2683	-0-	510	1	14524	2	N	175	342	1			145
							193	9									
12	18507	X	13292	-0-	-5215	-0-	510	1	12614	2	N	153	180	1			118
							168	9									
01	17329	X	13476	-0-	-3853	-0-	527	1	12781	2	N	153					271
							168	9									
02	15652	X	13941	-0-	-1711	-0-	476	1	13316	2	N	135	180	1			226
							149	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	65	-0-	-925	-0-	34	1	9	2	N	20					134
							22	9									
10	1023	N	191	-0-	-832	-0-	68	1	120	2	N	3					137
							3	9									
11	417	N	417	-0-	-0-	-0-	119	1	289	2	N	8					145
							9	9									
12	592	N	592	-0-	-0-	-0-	119	1	473	2	N	-0-					145
01	499	N	499	-0-	-0-	-0-	51	1	448	2	N	-0-					145
*02	442	N	442	-0-	-0-	-0-	153	1	285	2	N	4					149
							4	9									

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		165	-0-	165	186	68	1	97	2	Y	-0-					3
10	218	N	32	-0-	-186	-0-	12	1	19	2	Y	1					4
							1	9									
11	34	N	34	-0-	-0-	-0-	9	1	25	2	Y	-0-					4
12	186	N	46	-0-	-140	-0-	7	1	39	2	Y	-0-					4
01	93	N	93	-0-	-0-	-0-	15	1	78	2	Y	-0-					4
02	28	N	9	-0-	-19	-0-	1	1	8	2	Y	-0-					4

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

09	365	N	365	-0-	-0-	-0-	209	1	156	3	Y	-0-					112
10	248	N	248	-0-	-0-	-0-	91	1	157	3	Y	-0-					112
11	187	N	187	-0-	-0-	-0-	91	1	96	3	Y	-0-					112
12	372	N	215	-0-	-157	-0-	121	1	94	3	Y	-0-					112
01	248	N	-0-	-0-	-248	-0-					Y	-0-					112
02	DLQ G-10		96	-0-	96	96	46	1	50	3	Y	-0-					112

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82
11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

09	150	N	35	-0-	-115	-0-	19	1	14	3	N	2					176
							2	9									
10	155	N	45	-0-	-110	-0-	16	1	27	3	N	2					178
							2	9									
11	104	N	104	-0-	-0-	-0-	48	1	50	3	N	5					183
							6	9									
12	154	N	154	-0-	-0-	-0-	87	1	67	3	N	-0-					183
01	72	N	72	-0-	-0-	-0-	50	1	22	3	N	-0-					183
02	84	N	42	-0-	-42	-0-	20	1	22	3	N	-0-					183

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	1498	-0-	1498	10029	1498	3		Y	-0-			67
10	DLQ G-10	1366	-0-	1366	11395	1366	3		Y	-0-			67
11	DLQ G-10	1217	-0-	1217	12612	1217	3		Y	-0-			67
12	DLQ G-10	882	-0-	882	13494	882	3		Y	-0-			67
*01	DLQ G-10	-0-	-0-	-0-	13494				Y	-0-			67
02	DLQ G-10	-0-	-0-	-0-	13494				Y	-0-			67

CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

09	14B2 EXT	70	-0-	70	659	70	3		Y	-0-			19
10	14B2 EXT	215	-0-	215	874	215	3		Y	-0-			19
11	14B2 EXT	115	-0-	115	989	115	3		Y	-0-			19
12	14B2 EXT	-0-	-0-	-0-	989				Y	-0-			19
*01	14B2 EXT	-0-	-0-	-0-	989				Y	-0-			19
02	14B2 EXT	-0-	-0-	-0-	989				Y	-0-			19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

09	DLQ G-10	148	-0-	148	936	148	3		Y	-0-			22
10	DLQ G-10	141	-0-	141	1077	141	3		Y	-0-			22
11	DLQ G-10	44	-0-	44	1121	44	3		Y	-0-			22
12	DLQ G-10	-0-	-0-	-0-	1121				Y	-0-			22
*01	DLQ G-10	-0-	-0-	-0-	1121				Y	-0-			22
02	DLQ G-10	-0-	-0-	-0-	1121				Y	-0-			22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

09	576 X	576	-0-	-0-	-0-	576	3		N	-0-			223
10	217 X	165	-0-	-52	-0-	165	3		N	-0-			223
11	95 X	95	-0-	-0-	-0-	95	3		N	-0-			223
12	589 X	-0-	-0-	-589	-0-				N	-0-			223
01	589 X	-0-	-0-	-589	-0-				N	-0-			223
02	84 N	-0-	-0-	-84	-0-				N	-0-			223

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WANDOO ENERGY, LLC 895737
DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. 106406
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

09	2490	N	2010	-0-	-480	-0-	2010	3	N	-0-			18
10	2076	N	2076	-0-	-0-	-0-	2076	3	N	-0-			18
11	2077	N	2077	-0-	-0-	-0-	2077	3	N	-0-			18
12	2077	N	1997	-0-	-80	-0-	1997	3	N	-0-			18
01	2077	N	-0-	-0-	-2077	-0-			N	-0-			18
02	1932	N	-0-	-0-	-1932	-0-			N	-0-			18

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

09	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BUFFCO PRODUCTION INC. //CONT.// 106406
BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					78
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					78
11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	4	N	-0-	-0-	-4	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78

CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

09	780	#	-0-	-0-	-780	-0-					N	-0-				132
10	558	#	-0-	-0-	-558	-0-					N	-0-				132
*11	11	N	-0-	-0-	-11	-0-					N	-0-				132
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-				132
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-				132
*02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-				132

WORKED OVER ANOTHER ZONE.. 11/30/2018

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
BELLOWS OPERATING CO., L. C. 063857
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

09	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT				56
10	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT				56
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT				56
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT				56
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT				56
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT				56

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	14441	-0-	14441	30185	456	1	13883	3	Y	93	187	1	1	8	91
						102	9									
10	DLQ G-10	13770	-0-	13770	43955	439	1	13218	3	Y	103	1	8			193
						113	9									
11	DLQ G-10	17879	-0-	17879	61834	554	1	17123	3	Y	184	190	1			187
						202	9									
12	83640 X	21806	-0-	-61834	-0-	704	1	20913	3	Y	172	191	1	1	8	167
						189	9									
01	16122 X	16122	-0-	-0-	-0-	531	1	15507	3	Y	76	186	1			57
						84	9									
*02	17038 X	17038	-0-	-0-	-0-	490	1	16340	3	Y	189	187	1	2	8	57
						208	9									

GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

09	DLQ G-10	11166	-0-	11166	22695	349	1	10623	3	Y	176	186	1			70
						194	9									
10	DLQ G-10	11481	-0-	11481	34176	365	1	11006	3	Y	100					170
						110	9									
11	DLQ G-10	10069	-0-	10069	44245	311	1	9622	3	Y	124	186	1			108
						136	9									
12	54068 X	9823	-0-	-44245	-0-	317	1	9409	3	Y	88					196
						97	9									
01	9804 X	9804	-0-	-0-	-0-	321	1	9367	3	Y	105	184	1			117
						116	9									
02	10416 X	6995	-0-	-3421	-0-	203	1	6767	3	Y	23					140
						25	9									

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

09	5250 X	5053	-0-	-197	-0-	159	1	4850	3	N	40	172	1			98
						44	9									
10	5425 X	5345	-0-	-80	-0-	170	1	5130	3	N	41					139
						45	9									
11	5250 X	4012	-0-	-1238	-0-	124	1	3847	3	N	37					176
						41	9									
12	5394 X	5011	-0-	-383	-0-	162	1	4806	3	N	39					215
						43	9									
01	5394 X	4897	-0-	-497	-0-	161	1	4706	3	N	27	180	1			62
						30	9									
02	4816 X	4514	-0-	-302	-0-	130	1	4326	3	N	53					115
						58	9									

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

09	DLQ G-10	2275	-0-	2275	4511	70	1	2146	3	Y	54					141
						59	9									
10	DLQ G-10	1979	-0-	1979	6490	62	1	1859	3	Y	53					194
						58	9									
11	DLQ G-10	1125	-0-	1125	7615	34	1	1047	3	Y	40					234
						44	9									
12	10446 X	2831	-0-	-7615	-0-	89	1	2632	3	Y	100	179	1			155
						110	9									
01	1210 X	1210	-0-	-0-	-0-	39	1	1129	3	Y	38	170	1			23
						42	9									
*02	2127 N	2127	-0-	-0-	-0-	60	1	1991	3	Y	69					92
						76	9									

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2123 X	2123	-0-	-0-	-0-	2084	2	39	9	N	35					108
10	1796 X	1796	-0-	-0-	-0-	1766	2	30	9	N	27					135
11	1530 X	972	-0-	-558	-0-	948	2	24	9	N	22					157
12	1581 X	577	-0-	-1004	-0-	560	2	17	9	N	15					172
01	1581 N	664	-0-	-917	-0-	646	2	18	9	N	16					188
02	896 N	755	-0-	-141	-0-	744	2	11	9	N	10					198

XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					159

RECLASSIFIED TO OIL DIST. 02 LEASE 11433 08/21/2017

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

*03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
*04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
*05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
*06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
*07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
*08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					214

RECLASSIFIED TO OIL DIST. 02 LEASE 11677 03/01/2017

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	41280					N	-0-					12
10	41280	X	-0-	-0-	-41280	-0-					N	-0-					12
11	0	X	-0-	-0-	-0-	-0-					N	-0-					12
12	4805	X	-0-	-0-	-4805	-0-					N	-0-					12
*01	899	X	-0-	-0-	-899	-0-					N	-0-					12
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	935	N	935	-0-	-0-	-0-	52	1	841	3	Y	38	28	1			35
							42	9									
10	737	N	737	-0-	-0-	-0-	61	1	658	3	Y	16					51
							18	9									
11	872	N	872	-0-	-0-	-0-	89	1	719	3	Y	58					109
							64	9									
12	961	N	714	-0-	-247	-0-	62	1	613	3	Y	35	55	1			89
							39	9									
01	671	N	671	-0-	-0-	-0-	54	1	604	3	Y	12					101
							13	9									
*02	725	N	725	-0-	-0-	-0-	57	1	668	3	Y	-0-	36	1			65

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2397	N	1230	-0-	-1167	-0-	72	1	1158	3	N	-0-	1	1			2
10	1042	N	1042	-0-	-0-	-0-	88	1	954	3	N	-0-					2
11	786	N	786	-0-	-0-	-0-	86	1	700	3	N	-0-					2
12	683	N	683	-0-	-0-	-0-	63	1	620	3	N	-0-	1	1			1
01	692	N	692	-0-	-0-	-0-	57	1	629	3	N	5					6
							6	9									
*02	737	N	737	-0-	-0-	-0-	56	1	651	3	N	27	12	1			21
							30	9									

B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-	9	1			12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12
11	0	N	-0-	-0-	-0-	-0-					N	-0-					12
12	186	N	-0-	-0-	-186	-0-					N	-0-	5	1			7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	1	3	1			5

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

09	1276	N	1276	-0-	-0-	-0-	74	1	1202	3	Y	-0-	2	1			2
10	872	N	872	-0-	-0-	-0-	73	1	799	3	Y	-0-					2
11	261	N	261	-0-	-0-	-0-	29	1	232	3	Y	-0-					2
12	1333	N	-0-	-0-	-1333	-0-					Y	-0-	1	1			1
01	3100	N	3313	-0-	213	213	274	1	3036	3	Y	3					4
							3	9									
*02	2800	N	3010	-0-	210	423	232	1	2722	3	Y	51	20	1			35
							56	9									

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

09	1753	X	1753	-0-	-0-	-0-	102	1	1651	3	Y	-0-	7	1			9
10	1798	X	1746	-0-	-52	-0-	147	1	1599	3	Y	-0-					9
11	1740	X	1494	-0-	-246	-0-	164	1	1330	3	Y	-0-					9
12	1984	X	1446	-0-	-538	-0-	133	1	1313	3	Y	-0-					9
01	1984	X	1351	-0-	-633	-0-	112	1	1239	3	Y	-0-					6
02	1624	X	1439	-0-	-185	-0-	113	1	1326	3	Y	-0-	2	1			4

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

09	7997	X	7997	-0-	-0-	-0-	466	1	7531	3	Y	-0-	29	1			35
10	7897	X	7897	-0-	-0-	-0-	665	1	7232	3	Y	-0-					35
11	8670	X	8569	-0-	-101	-0-	942	1	7627	3	Y	-0-					35
12	9846	X	9846	-0-	-0-	-0-	907	1	8938	3	Y	1	14	1			22
							1	9									
01	8599	X	8599	-0-	-0-	-0-	710	1	7881	3	Y	7					29
							8	9									
*02	8360	X	8360	-0-	-0-	-0-	653	1	7648	3	Y	54	30	1			53
							59	9									

B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-	21	1			26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	-0-					26
12	0	N	-0-	-0-	-0-	-0-					N	-0-	10	1			16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-	6	1			10

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22	N	22	-0-	-0-	-0-	1	1	20	3	Y	1	14	1			17
							1	9									
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					17
11	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					17
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-	7	1			10
01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					10
02	0	N	-0-	-0-	-0-	-0-					Y	1	4	1			7

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

09	463	N	463	-0-	-0-	-0-	26	1	417	3	N	18	28	1			35
							20	9									
10	388	N	388	-0-	-0-	-0-	32	1	346	3	N	9					44
							10	9									
11	453	N	453	-0-	-0-	-0-	46	1	375	3	N	29					73
							32	9									
12	414	N	414	-0-	-0-	-0-	36	1	358	3	N	18	35	1			56
							20	9									
01	448	N	448	-0-	-0-	-0-	36	1	402	3	N	9					65
							10	9									
*02	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-	23	1			42

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

09	762	N	762	-0-	-0-	-0-	44	1	718	3	Y	-0-	3	1			3
10	691	N	691	-0-	-0-	-0-	58	1	633	3	Y	-0-					3
11	699	N	699	-0-	-0-	-0-	77	1	622	3	Y	-0-					3
12	723	N	723	-0-	-0-	-0-	67	1	656	3	Y	-0-	1	1			2
01	685	N	685	-0-	-0-	-0-	57	1	628	3	Y	-0-					2
*02	565	N	565	-0-	-0-	-0-	44	1	521	3	Y	-0-	1	1			1

B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

09	1102	N	397	-0-	-705	-0-	22	1	354	3	N	19	24	1			30
							21	9									
10	350	N	350	-0-	-0-	-0-	29	1	311	3	N	9					39
							10	9									
11	346	N	346	-0-	-0-	-0-	35	1	279	3	N	29					68
							32	9									
12	307	N	307	-0-	-0-	-0-	27	1	261	3	N	17	33	1			52
							19	9									
01	282	N	282	-0-	-0-	-0-	23	1	252	3	N	6					58
							7	9									
*02	438	N	438	-0-	-0-	-0-	34	1	404	3	N	-0-	21	1			37

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
SKSANCHEZENERGY, LLC 786374
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
NEW PETTUS UNIT WELL #: 506 RRCID -> 256830 COMPL. DATE 02/01/2008 TOTAL DEPTH 3657 PERF. 3629 - 3653

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/28/2018 - PLUGGED 11/28/18

C. A. WINN (HOCKLEY 4300) 14183 090 ASSOCIATED ONE WELL CNTY: LIVE OAK
KALER ENERGY CORP. 450261
NEW, R. WELL #: 1 RRCID -> 241718 COMPL. DATE 02/20/2007 TOTAL DEPTH 4650 PERF. 4233 - 4236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	515	N	515	-0-	-0-	-0-	36	1	373	2	N	96					142
							106	9									
10	447	N	447	-0-	-0-	-0-	35	1	329	2	N	75					217
							83	9									
11	540	N	340	-0-	-200	-0-	24	1	253	2	N	57	172	1			102
							63	9									
12	527	N	435	-0-	-92	-0-	23	1	360	2	N	47					149
							52	9									
01	434	N	-0-	-0-	-434	-0-					N	-0-					149
02	308	N	29	-0-	-279	-0-	2	1	27	2	N	-0-					149

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					40
10	180	N	180	-0-	-0-	-0-	180	2			N	-0-					40
11	195	N	195	-0-	-0-	-0-	195	2			N	-0-					40
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					40
*01	210	N	210	-0-	-0-	-0-	210	2			N	-0-					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	52	-0-	-8	-0-	52	2			Y	-0-					18
10	62	N	54	-0-	-8	-0-	54	2			Y	-0-					18
11	60	N	54	-0-	-6	-0-	54	2			Y	-0-					18
12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					18
01	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					18
*02	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					18

NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	N	335	-0-	-85	-0-	326	2	9	9	N	8					25
10	412	N	412	-0-	-0-	-0-	403	2	9	9	N	8					33
11	312	N	312	-0-	-0-	-0-	310	2	2	9	N	2					35
12	487	N	487	-0-	-0-	-0-	485	2	2	9	N	2					37
*01	487	N	487	-0-	-0-	-0-	485	2	2	9	N	2					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

CABEZA CREEK (PETTUS) //CONT.// 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	262	-0-	262	524	179	2	83	9	Y	75	75	1			11
10	DLQ G-10	264	-0-	264	788	180	2	84	9	Y	76	75	1			12
11	969 N	181	-0-	-788	-0-	164	2	17	9	Y	15					27
12	175 N	175	-0-	-0-	-0-	158	2	17	9	Y	15					42
*01	173 N	173	-0-	-0-	-0-	160	2	13	9	Y	12					54
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					54

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

09	DLQ G-10	281	-0-	281	561	281	2			Y	-0-					72
10	DLQ G-10	275	-0-	275	836	275	2			Y	-0-					72
11	1146 N	310	-0-	-836	-0-	310	2			Y	-0-					72
12	406 N	406	-0-	-0-	-0-	385	2	21	9	Y	19	78	1			13
*01	406 N	406	-0-	-0-	-0-	385	2	21	9	Y	19					32
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

09	DLQ G-10	191	-0-	191	342	134	2	57	9	Y	52	73	1			12
10	DLQ G-10	194	-0-	194	536	128	2	66	9	Y	60					72
11	696 N	160	-0-	-536	-0-	148	2	12	9	Y	11					83
12	252 N	252	-0-	-0-	-0-	250	2	2	9	Y	2					85
*01	252 N	252	-0-	-0-	-0-	250	2	2	9	Y	2					87
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					87

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

09	150 N	130	-0-	-20	-0-	130	2			N	-0-					-0-
10	145 N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					136
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					136
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					136
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					136
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					136
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

09	420 N	67	-0-	-353	-0-	56	2	11	9	N	10					58
10	67 N	67	-0-	-0-	-0-	56	2	11	9	N	10					68
11	85 N	85	-0-	-0-	-0-	84	2	1	9	N	1					69
12	215 N	215	-0-	-0-	-0-	214	2	1	9	N	1					70
*01	215 N	215	-0-	-0-	-0-	214	2	1	9	N	1					71
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

09	135 N	135	-0-	-0-	-0-	134	2	1	9	N	1					11
10	166 N	166	-0-	-0-	-0-	165	2	1	9	N	1					12
11	159 N	159	-0-	-0-	-0-	158	2	1	9	N	1					13
12	265 N	265	-0-	-0-	-0-	264	2	1	9	N	1					14
*01	265 N	265	-0-	-0-	-0-	264	2	1	9	N	1					15
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

09	201 N	201	-0-	-0-	-0-	201	2			N	-0-					98
10	221 N	221	-0-	-0-	-0-	221	2			N	-0-					98
11	215 N	215	-0-	-0-	-0-	215	2			N	-0-					98
12	320 N	320	-0-	-0-	-0-	320	2			N	-0-	80	1			18
*01	320 N	320	-0-	-0-	-0-	320	2			N	-0-					18
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT	-0-	-0-	-0-	-0-					N	8					100
11	14B2 EXT	-0-	-0-	-0-	-0-					N	1					101
12	14B2 EXT	-0-	-0-	-0-	-0-					N	29					130
01	14B2 EXT	-0-	-0-	-0-	-0-					N	29	142	1			17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	21					38

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

09	3	R	3	-0-	-0-	-0-	3	2			N	-0-					50
10	2	#	-0-	-0-	-2	-0-					N	-0-					50
11	6	#	3	-0-	-3	-0-	3	2			N	-0-					50
12	6	#	-0-	-0-	-6	-0-					N	-0-					50
01	6	#	-0-	-0-	-6	-0-					N	-0-					50
02	3	#	-0-	-0-	-3	-0-					N	-0-					50

PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
APEX ENERGY, INC. 027424
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					89

CABEZA CREEK, S. (RECKLAW 7700) //CONT.// 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1548	-0-	-42	-0-	1548	2			N	-0-					61
10	1701	N	1701	-0-	-0-	-0-	167	1	1534	2	N	-0-					61
11	1552	N	1552	-0-	-0-	-0-	135	1	1417	2	N	-0-					61
12	1705	N	1705	-0-	-0-	-0-	156	1	1549	2	N	-0-					61
01	1769	N	1769	-0-	-0-	-0-	167	1	1602	2	N	-0-					61
*02	1506	N	1506	-0-	-0-	-0-	151	1	1355	2	N	-0-					61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

09	1645	N	1645	-0-	-0-	-0-	1623	2	22	9	N	20					191
10	1435	N	1435	-0-	-0-	-0-	72	1	1346	2	N	15					206
							17	9									
11	1343	N	1343	-0-	-0-	-0-	78	1	1248	2	N	15					221
							17	9									
12	1705	N	1278	-0-	-427	-0-	72	1	1187	2	N	17					238
							19	9									
01	1426	N	1424	-0-	-2	-0-	72	1	1335	2	N	15					253
							17	9									
*02	1820	N	1820	-0-	-0-	-0-	217	1	1570	2	N	30	182	1			101
							33	9									

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

09	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-	N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-			-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

09	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				72
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				72
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				72
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				72
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				72
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DAYLIGHT PETROLEUM LLC 208171
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2 EXT	32	-0-	32	32	32	3			N	-0-					14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

09	0 W	-0-	-0-	-0-	552					N	-0-					94
10	100 N	-0-	-0-	-100	452					N	-0-					94
11	452 N	-0-	-0-	-452	-0-					N	40					134
12	0 N	-0-	-0-	-0-	-0-					N	40					174
01	0 N	-0-	-0-	-0-	-0-					N	-0-					174
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

09	4350 X	2523	-0-	-1827	-0-	647	1	1599	2	N	252					445
						277	9									
10	4092 X	3367	-0-	-725	-0-	84	1	3034	2	N	226	179	1	100	8	392
						249	9									
11	3960 X	2923	-0-	-1037	-0-	568	1	2198	2	N	143	183	1			352
						157	9									
12	3379 X	2950	-0-	-429	-0-	804	1	1944	2	N	184	187	1			349
						202	9									
01	3252 X	3252	-0-	-0-	-0-	296	1	2860	2	N	87					436
						96	9									
*02	3846 X	3846	-0-	-0-	-0-	773	1	2893	2	N	164	186	1			414
						180	9									

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3

WORKED OVER ANOTHER ZONE.. 07/01/2013

BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1

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CADIZ, NORTH (SLICK-WILCOX)                14553 375   NON-ASSOCIATED          CAPACITY                          CNTY: BEE
  DIRKS PETROLEUM COMPANY                  220833
    BROOKS TRUST NO.2 G.U.#2          WELL #:    2    RRCID -> 181122  COMPL. DATE 09/28/2000  TOTAL DEPTH  9299 PERF. 8635 -  8655
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 M                 GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE    PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 09 PRTL PLG     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 10 PRTL PLG     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 11 PRTL PLG     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 12 PRTL PLG     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 01 PRTL PLG     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 02 PRTL PLG     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-

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CAESAR (HOCKLEY 2170)                      14579 100   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  TEXACAL, INC.                            844124
    MILLER                            WELL #:    1    RRCID -> 105834  COMPL. DATE 05/27/1983  TOTAL DEPTH  3119 PERF. 2168 -  2184
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 09 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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CAESAR, E. (5800)                          14581 500   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  EQUIPMENT HOT LINE                       253311
    ASHLAND-EBERSTADT                 WELL #:         RRCID -> 124335  COMPL. DATE 04/12/1987  TOTAL DEPTH  8500 PERF. 5827 -  5833
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 09 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                120
 10 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                120
 11 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                120
 12 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                120
 01 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                120
 02 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                120
                  PLUGGED AND ABANDONED_____ 11/30/2016

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CAESAR, N. (PETTUS)                        14582 500   ASSOCIATED              EXEMPT                            CNTY: BEE
  ANDERSON OIL LTD.                        022499
    EBERSTADT                         WELL #:   12    RRCID -> 254799  COMPL. DATE 03/30/2010  TOTAL DEPTH  3407 PERF. 3098 -  3102
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 09 P&A COND        -0-      -0-        -0-  B      -18691                             N       -0-                                16
 10 P&A COND        -0-      -0-        -0-  B      -18691                             N       -0-                                16
 11 P&A COND        -0-      -0-        -0-  B      -18691                             N       -0-                                16
 12 P&A COND        -0-      -0-        -0-  B      -18691                             N       -0-                                16
 01 P&A COND        -0-      -0-        -0-  B      -18691                             N       -0-                                16
 02 P&A COND        -0-      -0-        -0-  B      -18691                             N       -0-                                16
                  PLUGGED AND ABANDONED_____ 02/06/2017 - P/A 02/06/17

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    EBERSTADT                         WELL #:         RRCID -> 256146  COMPL. DATE 03/25/2010  TOTAL DEPTH  3320 PERF. 3110 -  3114
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 09 P&A COND        -0-      -0-        -0-  B      -18585                             N       -0-                                53
 10 P&A COND        -0-      -0-        -0-  B      -18585                             N       -0-                                53
 11 P&A COND        -0-      -0-        -0-  B      -18585                             N       -0-                                53
 12 P&A COND        -0-      -0-        -0-  B      -18585                             N       -0-                                53
 01 P&A COND        -0-      -0-        -0-  B      -18585                             N       -0-                                53
 02 P&A COND        -0-      -0-        -0-  B      -18585                             N       -0-                                53
                  PLUGGED AND ABANDONED_____ 02/05/2016
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CAESAR, N. (PETTUS) //CONT.// 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
EBERSTADT WELL #: 15 RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
10	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
11	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
12	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
01	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16
02	P&A COND	-0-	-0-	-0- B	-25208					N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017 - P/A 02/08/17

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRNETT, INC. 220847
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

09	1170 N	1170	-0-	-0-	-0-	561	1	599	2	N	9					234
						10	9									
10	1039 N	1039	-0-	-0-	-0-	349	1	687	2	N	3					237
						3	9									
11	923 N	923	-0-	-0-	-0-	483	1	431	2	N	8					245
						9	9									
12	1357 N	1357	-0-	-0-	-0-	877	1	462	2	N	16	191	1			70
						18	9									
01	1100 N	1100	-0-	-0-	-0-	836	1	261	2	N	3					73
						3	9									
*02	1089 N	1089	-0-	-0-	-0-	819	1	251	2	N	17					90
						19	9									

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

09	DLQ G-10	2340	-0-	2340	4796	114	1	2226	2	Y	-0-	19	1			-0-
10	1800 N	2149	-0-	349	5145	107	1	2034	2	Y	7					7
						8	9									
11	3000 N	2059	-0-	-941	4204	105	1	1950	2	Y	4					11
						4	9									
12	3100 N	2067	-0-	-1033	3171	115	1	1951	2	Y	1	7	1			5
						1	9									
01	3100 N	2139	-0-	-961	2210	116	1	2015	2	Y	7					12
						8	9									
*02	2800 N	1955	-0-	-845	1365	103	1	1849	2	Y	3	10	1			5
						3	9									

CAESAR, SOUTH (WILCOX 9770) //CONT.// 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4492	-0-	4492	8097	218	1	4241	2	Y	30	150	1			47
						33	9									
10	12718 X	4621	-0-	-8097	-0-	225	1	4296	2	Y	91					138
						100	9									
11	4263 X	4263	-0-	-0-	-0-	215	1	3982	2	Y	60					198
						66	9									
12	4650 X	4195	-0-	-455	-0-	228	1	3848	2	Y	108	174	1			132
						119	9									
01	4650 X	4036	-0-	-614	-0-	216	1	3765	2	Y	50					182
						55	9									
*02	4211 X	4211	-0-	-0-	-0-	217	1	3892	2	Y	93	167	1			108
						102	9									

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	23046	N	NO RPT	-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	390 N	302	-0-	-88	-0-	302	2			N	-0-					-0-
10	403 N	275	-0-	-128	-0-	275	2			N	-0-					-0-
11	270 N	222	-0-	-48	-0-	222	2			N	-0-					-0-
12	310 N	283	-0-	-27	-0-	283	2			N	-0-					-0-
01	401 N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
*02	388 N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

09	P&A COND	-0-	-0-	-0-	-0-	N	-0-	67
10	P&A COND	-0-	-0-	-0-	-0-	N	-0-	67
11	P&A COND	-0-	-0-	-0-	-0-	N	-0-	67
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-	67
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-	67
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-	67

PLUGGED AND ABANDONED_____ 01/10/2018 - P/A 01/10/18

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499

EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142

PLUGGED AND ABANDONED_____ 01/11/2018 - P/A 01/11/18

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

09	240	N	215	-0-	-25	-0-	215	2	N	-0-			28
10	248	N	206	-0-	-42	-0-	206	2	N	-0-			28
11	240	N	172	-0-	-68	-0-	172	2	N	-0-			28
12	217	N	199	-0-	-18	-0-	199	2	N	-0-			28
01	217	N	-0-	-0-	-217	-0-			N	-0-			28
02	168	N	-0-	-0-	-168	-0-			N	-0-			28

GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

09	600	N	575	-0-	-25	-0-	575	2	N	-0-			42
10	620	N	509	-0-	-111	-0-	509	2	N	-0-			42
11	540	N	469	-0-	-71	-0-	469	2	N	-0-			42
12	589	N	478	-0-	-111	-0-	478	2	N	-0-			42
01	744	N	744	-0-	-0-	-0-	744	2	N	-0-			42
*02	644	N	644	-0-	-0-	-0-	644	2	N	-0-			42

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

09	3420 X	3162	-0-	-258	-0-	294	1	2614	2	N	231	179	1			175
						254	9									
10	3534 X	3232	-0-	-302	-0-	326	1	2605	2	N	274	369	1			80
						301	9									
11	3420 X	3265	-0-	-155	-0-	315	1	2650	2	N	273	184	1			169
						300	9									
12	3534 X	2898	-0-	-636	-0-	315	1	2354	2	N	208	181	1			196
						229	9									
01	3534 X	3250	-0-	-284	-0-	326	1	2715	2	N	190	181	1			205
						209	9									
02	3052 X	2594	-0-	-458	-0-	263	1	2159	2	N	156	182	1			179
						172	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

09	DLQ G-10	12383	-0-	12383	24898	734	1	11406	2	Y	221	184	1			159
						243	9									
10	37705 X	12807	-0-	-24898	-0-	786	1	11767	2	Y	231	188	1			202
						254	9									
11	11258 X	11258	-0-	-0-	-0-	708	1	10322	2	Y	207	180	1			229
						228	9									
12	12586 X	9341	-0-	-3245	-0-	697	1	8468	2	Y	160	190	1			199
						176	9									
01	12586 X	9789	-0-	-2797	-0-	748	1	8826	2	Y	195	187	1			207
						215	9									
02	11116 X	9318	-0-	-1798	-0-	678	1	8434	2	Y	187	190	1			204
						206	9									

HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

09	DLQ G-10	325	-0-	325	730	20	1	305	2	Y	-0-					-0-
10	1055 N	325	-0-	-730	-0-	20	1	305	2	Y	-0-					-0-
11	315 N	315	-0-	-0-	-0-	20	1	295	2	Y	-0-					-0-
12	341 N	183	-0-	-158	-0-	14	1	169	2	Y	-0-					-0-
01	310 N	111	-0-	-199	-0-	9	1	102	2	Y	-0-					-0-
02	308 N	71	-0-	-237	-0-	5	1	66	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	150	N	150	-0-	-0-	-0-	150	4			N	-0-					-0-
*01	150	N	150	-0-	-0-	-0-	150	4			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27990	X	18654	-0-	-9336	-0-	18260	2	394	9	N	358	360	1			267
10	28923	X	16906	-0-	-12017	-0-	16553	2	353	9	N	321	339	1			249
11	26970	X	10469	-0-	-16501	-0-	10346	2	123	9	N	112	175	1			186
12	25916	X	-0-	-0-	-25916	-0-					N	-0-					186
01	25916	X	12065	-0-	-13851	-0-	11721	2	344	9	N	313	184	1			315
*02	17866	X	17866	-0-	-0-	-0-	17631	2	235	9	N	214	367	1			162

BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	40530	X	30290	-0-	-10240	-0-	29931	2	359	9	N	326	361	1			404
10	41881	X	9766	-0-	-32115	-0-	9533	2	233	9	N	212	371	1			245
11	39570	X	995	-0-	-38575	-0-	778	2	217	9	N	197					442
12	37200	X	-0-	-0-	-37200	-0-					N	-0-					442
01	31310	X	14264	-0-	-17046	-0-	13761	2	503	9	N	457	360	1			539
02	28280	X	26538	-0-	-1742	-0-	25919	2	619	9	N	563	736	1			366

CAMPBELL CREEK (9300) //CONT.// 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					264
10	857	N	857	-0-	-0-	-0-	857	2			N	-0-					264
11	840	N	706	-0-	-134	-0-	445	2	261	9	N	237					501
12	806	N	-0-	-0-	-806	-0-					N	-0-					501
01	868	N	374	-0-	-494	-0-	374	2			N	-0-	446	1			55
02	672	N	434	-0-	-238	-0-	434	2			N	-0-					55

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

09	16220	X	16220	-0-	-0-	-0-	300	1	15534	2	N	351	381	1			86
							386	9									
10	15427	X	15427	-0-	-0-	-0-	300	1	14709	2	N	380	363	1			103
							418	9									
11	15462	X	15462	-0-	-0-	-0-	300	1	14699	2	N	421	366	1			158
							463	9									
12	15498	X	15498	-0-	-0-	-0-	300	1	14759	2	N	399	373	1			184
							439	9									
01	6914	X	6914	-0-	-0-	-0-	300	1	6402	2	N	193	182	1			195
							212	9									
*02	12904	X	12904	-0-	-0-	-0-	300	1	12229	2	N	341	363	1			173
							375	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

09	29700	X	24967	-0-	-4733	-0-	150	1	24027	2	N	718	764	1			186
							790	9									
10	30349	X	27706	-0-	-2643	-0-	150	1	26667	2	N	808	752	1			242
							889	9									
11	28620	X	27224	-0-	-1396	-0-	150	1	26141	2	N	848	929	1			161
							933	9									
12	28203	X	28203	-0-	-0-	-0-	150	1	27101	2	N	865	903	1			123
							952	9									
01	27714	X	18580	-0-	-9134	-0-	150	1	17814	2	N	560	538	1			145
							616	9									
02	25396	X	23155	-0-	-2241	-0-	150	1	22169	2	N	760	735	1			170
							836	9									

MASCOT OIL COMPANY 531355
SARI UNIT WELL #: 1 RRCID -> 278994 COMPL. DATE 04/23/2013 TOTAL DEPTH 10137 PERF. 9741 - 9892

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 1 RRCID -> 174803 COMPL. DATE 07/01/1999 TOTAL DEPTH 2709 PERF. 2253 - 2266

09	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	DLQ	G-10	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CANDACE (2070) //CONT.// 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-

HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

09	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
10	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
11	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-		N	NO RPT		-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

09	2340 #	2060	-0-	-280	-0-	2017	2	43 9	N	39			158
10	2790 #	1842	-0-	-948	-0-	1819	2	23 9	N	21	157 1		22
11	2700 #	1118	-0-	-1582	-0-	1108	2	10 9	N	9			31
12	2790 #	1766	-0-	-1024	-0-	1724	2	42 9	N	38			69
01	2263 #	1082	-0-	-1181	-0-	1082	2		N	-0-			69
*02	1690 N	1690	-0-	-0-	-0-	1636	2	54 9	N	49			118

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

09	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

09	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		10
10	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		10
11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		10
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		10
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		10
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		10

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5840	-0-	-280	-0-	982	1	4856	2	N	2					81
							2	9									
10	6076	X	3128	-0-	-2948	-0-	635	1	2441	2	N	47	91	1			37
							52	9									
11	5880	X	2168	-0-	-3712	-0-	378	1	1757	2	N	30					67
							33	9									
12	6510	X	6510	-0-	-0-	-0-	1118	1	5328	2	N	58	89	1			36
							64	9									
01	6098	X	6098	-0-	-0-	-0-	1167	1	4858	2	N	66					102
							73	9									
02	5460	X	5304	-0-	-156	-0-	1002	1	4236	2	N	60	83	1			79
							66	9									

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

09	630	X	-0-	-0-	-630	-0-					N	-0-					51
10	0	X	-0-	-0-	-0-	-0-					N	-0-					51
11	0	X	-0-	-0-	-0-	-0-					N	-0-					51
12	0	X	-0-	-0-	-0-	-0-					N	-0-					51
01	0	X	-0-	-0-	-0-	-0-					N	-0-					51
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					51

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

09	DLQ	G-10	2195	-0-	2195	4040	365	1	1805	2	Y	23					35
							25	9									
10	DLQ	G-10	2644	-0-	2644	6684	540	1	2078	2	Y	24	45	1			14
							26	9									
11	DLQ	G-10	1195	-0-	1195	7879	208	1	970	2	Y	15					29
							17	9									
12	3000	N	1794	-0-	-1206	6673	306	1	1457	2	Y	28	45	1			12
							31	9									
01	3100	N	1445	-0-	-1655	5018	273	1	1135	2	Y	34					46
							37	9									
*02	2800	N	1617	-0-	-1183	3835	303	1	1281	2	Y	30	42	1			34
							33	9									

KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

09	DLQ	G-10	936	-0-	936	2095	153	1	759	2	Y	22					31
							24	9									
10	DLQ	G-10	1700	-0-	1700	3795	346	1	1329	2	Y	23	45	1			9
							25	9									
11	DLQ	G-10	377	-0-	377	4172	64	1	296	2	Y	15					24
							17	9									
12	3000	N	758	-0-	-2242	1930	126	1	600	2	Y	29	44	1			9
							32	9									
01	2535	N	605	-0-	-1930	-0-	110	1	459	2	Y	33					42
							36	9									
*02	528	N	528	-0-	-0-	-0-	95	1	400	2	Y	30	41	1			31
							33	9									

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	#	-0-	-0-	-1560	-0-					N	-0-					-0-
10	1085	#	-0-	-0-	-1085	-0-					N	-0-					-0-
11	300	#	-0-	-0-	-300	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
10	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
11	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
12	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
01	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112
02	P&A COND	NO RPT	-0-	-0- B	-0-			N	NO RPT			112

PLUGGED AND ABANDONED_____ 08/02/2018 - PLUGGED 08/02/18

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	212	-0-	212 B	-51377	12 1 9 9	191 3	N	8	19 1		24
10	0 N	556	-0-	556 B	-50821	46 1 10 9	500 3	N	9			33
11	0 N	92	-0-	92 B	-50729	9 1 12 9	71 3	N	11			44
12	217 N	287	-0-	70 B	-50659	25 1 14 9	248 3	N	13	22 1		35
01	0 N	682	-0-	682 B	-49977	55 1 12 9	615 3	N	11			46
02	0 N	235	-0-	235 B	-49742	14 1 59 9	162 3	N	54	36 1		64

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	2454	-0-	2454	4902	2398 2	56 9	Y	51			75
10	1800 N	2537	-0-	737	5639	2484 2	53 9	Y	48			123
11	3000 N	2328	-0-	-672	4967	2258 2	70 9	Y	64			187
12	3100 N	2387	-0-	-713	4254	2368 2	19 9	Y	17	172 1		32
01	3100 N	2852	-0-	-248	4006	2698 2	154 9	Y	140			172
*02	2800 N	2304	-0-	-496	3510	2304 2		Y	-0-			172

CAUSEY (11,100) //CONT.// 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3360 X	3360	-0-	-0-	-0-	3343	2	17	9	N	15					66
10	2728 X	1808	-0-	-920	-0-	1698	2	110	9	N	100	156	1			10
11	2640 X	1224	-0-	-1416	-0-	1210	2	14	9	N	13					23
12	3472 X	2648	-0-	-824	-0-	2614	2	34	9	N	31					54
01	3472 X	2443	-0-	-1029	-0-	2443	2			N	-0-					54
*02	3826 X	3826	-0-	-0-	-0-	3760	2	66	9	N	60					114

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

09	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			2
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

09	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHAPA, WEST (LULING) //CONT.// 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION //CONT.// 859552
BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1059	N	1059	-0-	-0-	-0-	171	1	888	2	N	-0-					207
10	897	N	897	-0-	-0-	-0-	171	1	669	2	N	52					259
							57	9									
11	750	N	747	-0-	-3	-0-	171	1	576	2	N	-0-					259
12	1085	N	459	-0-	-626	-0-	171	1	288	2	N	-0-					259
*01	1016	N	1016	-0-	-0-	-0-	171	1	845	2	N	-0-					259
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT					259

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	74	-0-	-166	-0-	74	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	171	1	108	2	N	-0-					-0-
11	240	N	93	-0-	-147	-0-	93	2			N	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2748	R	2748	-0-	-0-	-0-	792	1	1956	2	N	-0-					114
10	2697	#	1863	-0-	-834	-0-	50	1	1813	2	N	-0-					114
11	2610	#	1954	-0-	-656	-0-	401	1	1553	2	N	-0-					114
12	2852	#	1688	-0-	-1164	-0-	494	1	1194	2	N	-0-					114
01	2852	#	1947	-0-	-905	-0-	182	1	1756	2	N	8					122
							9	9									
02	2576	#	2294	-0-	-282	-0-	483	1	1809	2	N	2					124
							2	9									

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480 N	464	-0-	-16	-0-	464	2			N	-0-					679
10	478 N	478	-0-	-0-	-0-	478	2			N	-0-					679
11	789 N	789	-0-	-0-	-0-	789	2			N	-0-					679
12	1007 N	1007	-0-	-0-	-0-	1007	2			N	-0-					679
01	951 N	951	-0-	-0-	-0-	951	2			N	-0-					679
*02	830 N	830	-0-	-0-	-0-	830	2			N	-0-					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	203	-0-	203	884	170	2	33	9	N	30					258
10	1144	260	-0-	-884	-0-	207	2	53	9	N	48	178	1			128
11	353	353	-0-	-0-	-0-	295	2	58	9	N	53					181
12	243 N	243	-0-	-0-	-0-	200	2	43	9	N	39	177	1			43
01	367 N	367	-0-	-0-	-0-	345	2	22	9	N	20					63
*02	175 N	175	-0-	-0-	-0-	142	2	33	9	N	30					93

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100 X	7270	-0-	-830	-0-	114	1	7093	2	N	57					266
						63	9									
10	8370 X	8101	-0-	-269	-0-	101	1	7933	2	N	61					327
						67	9									
11	8100 X	7012	-0-	-1088	-0-	181	1	6770	2	N	55	192	1			190
						61	9									
12	7551 X	7551	-0-	-0-	-0-	172	1	7289	2	N	82					272
						90	9									
01	8484 X	8484	-0-	-0-	-0-	266	1	8154	2	N	58	191	1			139
						64	9									
*02	7840 X	7840	-0-	-0-	-0-	229	1	7546	2	N	59					198
						65	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1923 N	1923	-0-	-0-	-0-	98	1	1801	2	N	22	193	1			85
						24	9									
10	2137 N	2137	-0-	-0-	-0-	76	1	1987	2	N	67					152
						74	9									
11	1848 N	1848	-0-	-0-	-0-	88	1	1732	2	N	25					177
						28	9									
12	1984 N	1662	-0-	-322	-0-	70	1	1524	2	N	62					239
						68	9									
01	2239 N	2239	-0-	-0-	-0-	102	1	2126	2	N	10	186	1			63
						11	9									
02	1736 N	1678	-0-	-58	-0-	66	1	1586	2	N	24					87
						26	9									

CHARLINE (FORNEY) //CONT.// 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
YBANEZ WELL #: 1 RRCID -> 107031 COMPL. DATE 05/30/1992 TOTAL DEPTH 12658 PERF.10530 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	-0-	-0-	-1800	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					160
10	101	N	101	-0-	-0-	-0-	97	3	4	9	N	4					164
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					164
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					164
01	266	N	266	-0-	-0-	-0-	263	3	3	9	N	3					167
*02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					167

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 05/21/2018 TOTAL DEPTH 9480 PERF. 8743 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6007	X	6007	-0-	-0-	-0-	5704	2	303	9	N	275	181	1			245
10	4340	X	3803	-0-	-537	-0-	3626	2	177	9	N	161	184	1			222
11	4200	X	2751	-0-	-1449	-0-	2551	2	200	9	N	182	191	1			213
12	4340	X	3743	-0-	-597	-0-	3633	2	110	9	N	100					313
01	4340	X	2483	-0-	-1857	-0-	2373	2	110	9	N	100	366	1			47
02	3920	X	2027	-0-	-1893	-0-	1910	2	117	9	N	106					153

BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					322
10	803	N	803	-0-	-0-	-0-	780	2	23	9	N	21	188	1			155
11	900	N	784	-0-	-116	-0-	784	2			N	-0-					155
12	1488	N	896	-0-	-592	-0-	896	2			N	-0-					155
01	992	N	992	-0-	-0-	-0-	992	2			N	-0-					155
02	728	N	622	-0-	-106	-0-	568	2	54	9	N	49	156	1			48

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6390	X	2845	-0-	-3545	-0-	2835	2	10	9	N	9					107
10	6963	X	6963	-0-	-0-	-0-	6906	2	57	9	N	52					159
11	7733	X	7733	-0-	-0-	-0-	7685	2	48	9	N	44	179	1			24
12	8046	X	8046	-0-	-0-	-0-	7949	2	97	9	N	88					112
01	6975	X	4693	-0-	-2282	-0-	4645	2	48	9	N	44	1	8			155
02	7224	X	5799	-0-	-1425	-0-	5785	2	14	9	N	13					168

CHRISTMAS (12300) //CONT.// 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2580	X	2473	-0-	-107	-0-	520	1	1942	2	N	10					148
							11	9									
10	3281	X	3281	-0-	-0-	-0-	540	1	2720	2	N	19					167
							21	9									
11	2700	X	2603	-0-	-97	-0-	340	1	2227	2	N	33					200
							36	9									
12	5141	X	5141	-0-	-0-	-0-	620	1	4501	2	N	18	183	1	1	8	34
							20	9									
01	4156	X	4156	-0-	-0-	-0-	580	1	3567	2	N	8					42
							9	9									
*02	3238	X	3238	-0-	-0-	-0-	480	1	2757	2	N	1					43
							1	9									

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

09	2010	X	1828	-0-	-182	-0-	1828	3			N	-0-					27
10	2046	X	1760	-0-	-286	-0-	1760	3			N	-0-					27
11	1860	X	1459	-0-	-401	-0-	1459	3			N	-0-					27
12	15460	X	15460	-0-	-0-	-0-	15034	3	426	9	N	387	138	1			276
01	37432	X	37432	-0-	-0-	-0-	36598	3	834	9	N	758	722	1			312
*02	33418	X	33418	-0-	-0-	-0-	32667	3	751	9	N	683	915	1			80

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

09	13468	X	13468	-0-	-0-	-0-	13349	3	119	9	N	108					167
10	12553	X	12553	-0-	-0-	-0-	12436	3	117	9	N	106	181	1			92
11	10764	X	10764	-0-	-0-	-0-	10652	3	112	9	N	102					194
12	10066	X	10066	-0-	-0-	-0-	10002	3	64	9	N	58	179	1			73
01	4297	X	4297	-0-	-0-	-0-	4228	3	69	9	N	63					136
*02	8698	X	8698	-0-	-0-	-0-	8622	3	76	9	N	69					205

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

CHRISTMAS, SOUTH (GANSON) //CONT.// 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			13

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

09	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	32930			N	NO RPT			-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS ENERGY MGMT, LLC 186714
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	165 N	165	-0-	-0-	-0-	165	3	N	-0-			-0-
10	164 N	164	-0-	-0-	-0-	164	3	N	-0-			-0-
11	92 N	92	-0-	-0-	-0-	92	3	N	-0-			-0-
12	183 N	183	-0-	-0-	-0-	183	3	N	-0-			-0-
01	124 N	94	-0-	-30	-0-	94	3	N	-0-			-0-
*02	170 N	170	-0-	-0-	-0-	170	3	N	-0-			-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

09	19026 X	19026	-0-	-0-	B	-0-	18243	2	783	9	N	712	751	1		391
10	19395 X	19395	-0-	-0-	B	-0-	18738	2	657	9	N	597	756	1		232
11	19978 X	19978	-0-	-0-	B	-0-	19539	2	439	9	N	399	193	1		438
12	23751 X	23751	-0-	-0-	B	-0-	22843	2	908	9	N	825	942	1		321
*01	20997 X	20997	-0-	-0-	B	-0-	20536	2	461	9	N	419	363	1		377
02	2660 X	NO RPT	-0-	-2660	B	-0-					N	NO RPT				377

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650 X	2979	-0-	-1671	-0-	600	1	2303	2	N	69					162
						76	9									
10	4805 X	3101	-0-	-1704	-0-	620	1	2408	2	N	66					228
						73	9									
11	4650 X	3308	-0-	-1342	-0-	540	1	2703	2	N	59	194	1			93
						65	9									
12	4184 X	4184	-0-	-0-	-0-	620	1	3491	2	N	66					159
						73	9									
01	4331 X	4331	-0-	-0-	-0-	580	1	3605	2	N	133	185	1			107
						146	9									
*02	3748 X	3748	-0-	-0-	-0-	540	1	3096	2	N	102					209
						112	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) //CONT.// 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515			Y	NO RPT			-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON (BLOCK 86 SD) //CONT.// 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4422 X	4422	-0-	-0-	-0-	4410	2	12	9	N	11					143
10	4147 X	4147	-0-	-0-	-0-	4134	2	13	9	N	12					155
11	3750 X	3362	-0-	-388	-0-	3348	2	14	9	N	13					168
12	4603 X	4603	-0-	-0-	-0-	4592	2	11	9	N	10					178
*01	3927 X	3927	-0-	-0-	-0-	3915	2	12	9	N	11					189
02	3500 X	NO RPT	-0-	-3500	-0-					N	NO RPT					189

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

09	DLQ G-10	5656	-0-	5656	11924	5526	2	130	9	Y	118					189
10	18634 X	6710	-0-	-11924	-0-	6568	2	142	9	Y	129	137	1			181
11	6737 X	6737	-0-	-0-	-0-	6587	2	150	9	Y	136	164	1			153
12	7039 X	7039	-0-	-0-	-0-	6861	2	178	9	Y	162	169	1			146
*01	6933 X	6933	-0-	-0-	-0-	6775	2	158	9	Y	144	172	1			118
02	5880 X	NO RPT	-0-	-5880	-0-					Y	NO RPT					118

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					60

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (MASSIVE) //CONT.// 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	258	-0-	258	710	252	2	6	9	Y	5					5
10	700 N	458	-0-	-242	468	448	2	10	9	Y	9	14	1			-0-
11	906 N	438	-0-	-468	-0-	428	2	10	9	Y	9	9	1			-0-
12	440 N	440	-0-	-0-	-0-	429	2	11	9	Y	10	10	1			-0-
*01	433 N	433	-0-	-0-	-0-	423	2	10	9	Y	9	9	1			-0-
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

09	2460 X	1872	-0-	-588	-0-	1863	2	9	9	N	8					173
10	2604 X	2206	-0-	-398	-0-	2198	2	8	9	N	7					180
11	2520 X	1837	-0-	-683	-0-	1829	2	8	9	N	7					187
12	2604 X	2262	-0-	-342	-0-	2239	2	23	9	N	21	176	1			32
01	2480 X	2205	-0-	-275	-0-	2186	2	19	9	N	17					49
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					36
10	31 N	31	-0-	-0-	-0-	30	1	1	9	N	1					37
11	30 N	30	-0-	-0-	-0-	30	1			N	-0-					37
*12	31 N	31	-0-	-0-	-0-	31	1			N	-0-					37
*01	31 N	31	-0-	-0-	-0-	30	1	1	9	N	1					38
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					68

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1575	N	1575	-0-	-0-	-0-	1571	2	4	9	N	4					173
10	1922	N	1848	-0-	-74	-0-	1844	2	4	9	N	4					177
11	1770	N	1746	-0-	-24	-0-	1742	2	4	9	N	4					181
12	1681	N	1681	-0-	-0-	-0-	1658	2	23	9	N	21	174	1			28
01	1860	N	1646	-0-	-214	-0-	1626	2	20	9	N	18					46
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				144
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				144
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				144
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				144
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				144
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				19
10	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				19
11	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				19
12	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				19
01	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				19
02	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-				19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

09	DLQ G-10		129	-0-	129	279	126	2	3	9	Y	3					3
10	431	N	152	-0-	-279	-0-	149	2	3	9	Y	3	6	1			-0-
11	146	N	146	-0-	-0-	-0-	143	2	3	9	Y	3	3	1			-0-
12	146	N	146	-0-	-0-	-0-	143	2	3	9	Y	3	3	1			-0-
01	155	N	144	-0-	-11	-0-	141	2	3	9	Y	3	3	1			-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

09	DLQ G-10		556	-0-	556	1307	543	2	13	9	Y	12					12
10	700	N	610	-0-	-90	1217	597	2	13	9	Y	12	24	1			-0-
11	1805	N	588	-0-	-1217	-0-	575	2	13	9	Y	12	12	1			-0-
12	587	N	587	-0-	-0-	-0-	572	2	15	9	Y	14	14	1			-0-
*01	577	N	577	-0-	-0-	-0-	564	2	13	9	Y	12	12	1			-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2940 X	2387	-0-	-553	-0-	2379	2	8	9	N	7			135
10	3348 X	2765	-0-	-583	-0-	2756	2	9	9	N	8			143
11	3240 X	2547	-0-	-693	-0-	2535	2	12	9	N	11			154
12	3255 X	2500	-0-	-755	-0-	2487	2	13	9	N	12			166
01	2976 X	2308	-0-	-668	-0-	2298	2	10	9	N	9			175
02	2492 X	NO RPT	-0-	-2492	-0-					N	NO RPT			175

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			65
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			65
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			65
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			65
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			65
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			153
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			153
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			153
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			153
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			153
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CLAYTON, NORTH (5780 SLICK) //CONT.// 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

09	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*01	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETRA OLEUM CORP. 659826
TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	623 N	623	-0-	-0-	-0-	623	2	N	-0-			-0-
10	580 N	580	-0-	-0-	-0-	580	2	N	-0-			-0-
11	434 N	434	-0-	-0-	-0-	434	2	N	-0-			-0-
12	651 N	422	-0-	-229	-0-	422	2	N	-0-			-0-
01	589 N	419	-0-	-170	-0-	419	2	N	-0-			-0-
02	392 N	293	-0-	-99	-0-	293	2	N	-0-			-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2910 X	2904	-0-	-6	-0-	2904	2	N	-0-			-0-
10	3162 X	2705	-0-	-457	-0-	2705	2	N	-0-			-0-
11	3060 X	2207	-0-	-853	-0-	2207	2	N	-0-			-0-
12	3162 X	2015	-0-	-1147	-0-	2015	2	N	-0-			-0-
01	3007 X	2202	-0-	-805	-0-	2202	2	N	-0-			-0-
02	2716 X	1929	-0-	-787	-0-	1929	2	N	-0-			-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

09	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-
10	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					-0-
11	1114	N	1114	-0-	-0-	-0-	1114	2			N	-0-					-0-
12	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
01	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					-0-
*02	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (4550) //CONT.// 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	86 N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
10	23 N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
11	80 N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*12	75 N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
*01	82 N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					22
10	0 N	-0-	-0-	-0-	-0-					N	-0-					22
11	0 N	-0-	-0-	-0-	-0-					N	-0-					22
12	0 N	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120 #	2023	-0-	-4097	-0-	2023	2			N	-0-					100
10	6324 #	-0-	-0-	-6324	-0-					N	-0-					100
11	6120 #	-0-	-0-	-6120	-0-					N	-0-					100
12	6138 #	-0-	-0-	-6138	-0-					N	-0-					100
01	5549 #	-0-	-0-	-5549	-0-					N	-0-					100
02	1876 #	-0-	-0-	-1876	-0-					N	-0-					100

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

09	7500	6322	-0-	-1178	-0-	6311	2	11	9	N	10					136
10	7750	4578	-0-	-3172	-0-	4565	2	13	9	N	12					148
11	7500	5681	-0-	-1819	-0-	5669	2	12	9	N	11					159
12	7690 R	7690	-0-	-0-	-0-	7665	2	25	9	N	23					182
01	6696 #	5344	-0-	-1352	-0-	5330	2	14	9	N	13					195
02	5908 #	1917	-0-	-3991	-0-	1917	2			N	-0-	161	1			34

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

09	9180 X	7676	-0-	-1504	-0-	7676	2			N	-0-					-0-
10	9486 X	6343	-0-	-3143	-0-	6343	2			N	-0-					-0-
11	8670 X	6907	-0-	-1763	-0-	6907	2			N	-0-					-0-
12	8587 X	5159	-0-	-3428	-0-	5159	2			N	-0-					-0-
01	8587 X	7800	-0-	-787	-0-	7800	2			N	-0-					-0-
02	7168 X	2948	-0-	-4220	-0-	2948	2			N	-0-					-0-

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
11	1200	N	1164	-0-	-36	-0-	1164	2			N	-0-					-0-
12	1271	N	1183	-0-	-88	-0-	1183	2			N	-0-					-0-
01	1302	N	1181	-0-	-121	-0-	1181	2			N	-0-					-0-
02	1092	N	1018	-0-	-74	-0-	1018	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRIO CONSULTING & MANAGEMENT,LLC 870354
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

09	1860	N	1475	-0-	-385	-0-	1475	2			N	-0-					-0-
10	1767	N	1440	-0-	-327	-0-	1440	2			N	-0-					-0-
11	1620	N	1373	-0-	-247	-0-	1373	2			N	-0-					-0-
12	1519	N	1313	-0-	-206	-0-	1313	2			N	-0-					-0-
01	1426	N	1189	-0-	-237	-0-	1189	2			N	-0-					-0-
02	1288	N	991	-0-	-297	-0-	991	2			N	-0-					-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

09	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	1111			N	NO RPT			-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

09	21 N	21	-0-	-0-	-0-	21	2	N	-0-			-0-
10	8 N	8	-0-	-0-	-0-	8	2	N	-0-			-0-
11	20 N	20	-0-	-0-	-0-	20	2	N	-0-			-0-
*12	18 N	18	-0-	-0-	-0-	18	2	N	-0-			-0-
*01	21 N	21	-0-	-0-	-0-	21	2	N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

09	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-275					N	NO RPT					-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

09	99	N	99	-0-	-0-		-0-	99	2			N	-0-					-0-
10	15	N	15	-0-	-0-		-0-	15	2			N	-0-					-0-
11	40	N	40	-0-	-0-		-0-	40	2			N	-0-					-0-
*12	53	N	53	-0-	-0-		-0-	53	2			N	-0-					-0-
*01	43	N	43	-0-	-0-		-0-	43	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	80 N	80	-0-	-0-	-0-	80	2		N	-0-			-0-
10	23 N	23	-0-	-0-	-0-	23	2		N	-0-			-0-
11	75 N	75	-0-	-0-	-0-	75	2		N	-0-			-0-
*12	71 N	71	-0-	-0-	-0-	71	2		N	-0-			-0-
*01	72 N	72	-0-	-0-	-0-	72	2		N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4600) 19744 874 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
JOSHUA WELL #: 1 RRCID -> 284941 COMPL. DATE 06/12/2018 TOTAL DEPTH 5356 PERF. 4538 - 4542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	8880	7111	-0-	-1769	4520	7035	2	76 9	N	69	170 1		33
10	9176	5974	-0-	-3202	1318	5897	2	77 9	N	70			103
11	8880	4123	-0-	-4757	-0-	3958	2	165 9	N	150	145 1		108
12	9176	3506	-0-	-5670	-0-	3406	2	100 9	N	91			199
01	9176	3655	-0-	-5521	-0-	3522	2	133 9	N	121			320
02	6636 #	NO RPT	-0-	-6636	-0-				N	NO RPT			320

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	3573					N	NO RPT					-0-

COLOGNE (4950) 19744 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
WILLIAMS-BUCHHOLZ WELL #: 1 RRCID -> 284236 COMPL. DATE 11/09/2017 TOTAL DEPTH 5252 PERF. 5020 - 5026

09	8880	2268	-0-	-6612	-0-	1288	2	980	9	N	891	544	1			976
10	8773 #	2071	-0-	-6702	-0-	1815	2	256	9	N	233	354	1			855
11	4830 #	721	-0-	-4109	-0-	721	2			N	-0-	185	1			670
12	1829 #	-0-	-0-	-1829	-0-					N	-0-					670
01	868 #	-0-	-0-	-868	-0-					N	-0-					670
02	2128 #	NO RPT	-0-	-2128	-0-					N	NO RPT					670

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					127

CONQUISTADOR (LONG SAND) 20186 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SQUARE MILE ENERGY, L.L.C. 810815
RAINEY WELL #: 1 RRCID -> 283629 COMPL. DATE 02/28/2017 TOTAL DEPTH 11500 PERF.11274 - 11324

09	32370 #	11076	-0-	-21294	-0-	11012	3	64	9	N	58					168
*10	33449 #	7506	-0-	-25943	-0-	7408	3	98	9	N	89	170	1			87
*11	30870 #	3371	-0-	-27499	-0-	3317	3	54	9	N	49					136
*12	18383 #	-0-	-0-	-18383	-0-					N	-0-	136	1			-0-
*01	16709 #	-0-	-0-	-16709	-0-					N	-0-					-0-
02	10332 #	NO RPT	-0-	-10332	-0-					N	NO RPT					-0-

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

09	2220 X	1960	-0-	-260	-0-	240	1	1709	2	N	10					70
						11	9									
10	2294 X	1670	-0-	-624	-0-	203	1	1459	2	N	7					77
						8	9									
11	2190 X	1606	-0-	-584	-0-	203	1	1392	2	N	10					87
						11	9									
12	2077 X	1445	-0-	-632	-0-	174	1	1259	2	N	11					98
						12	9									
01	2077 X	1756	-0-	-321	-0-	210	1	1529	2	N	15					113
						17	9									
02	1512 N	1493	-0-	-19	-0-	182	1	1291	2	N	18					131
						20	9									

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

09	1680 N	1595	-0-	-85	-0-	180	1	1398	2	N	15	179	1			53
						17	9									
10	1767 N	1513	-0-	-254	-0-	186	1	1308	2	N	17					70
						19	9									
11	1530 N	1439	-0-	-91	-0-	180	1	1239	2	N	18					88
						20	9									
12	1643 N	1549	-0-	-94	-0-	217	1	1310	2	N	20					108
						22	9									
01	1657 N	1657	-0-	-0-	-0-	186	1	1451	2	N	18					126
						20	9									
*02	1470 N	1470	-0-	-0-	-0-	196	1	1248	2	N	24					150
						26	9									

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

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COOK (9730)                                20289 750   NON-ASSOCIATED          ONE WELL                          CNTY: DE WITT
  THUNDERBIRD ENERGY, INC.                 858360
    WHITE                            WELL #:         RRCID -> 137095  COMPL. DATE 06/03/1990  TOTAL DEPTH 11013 PERF. 9796 -  9798
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 09 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                38
 10 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                38
 11 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                38
 12 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                38
 01 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                38
 02 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                38
                  PLUGGED AND ABANDONED_____ 09/21/2000

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COOK, S. (FRIO 2700)                       20293 190   NON-ASSOCIATED          ONE WELL                          CNTY: DE WITT
  RILEY EXPLORATION OPG CO, LLC            712153
    CLAUSEN                          WELL #:    1    RRCID -> 193776  COMPL. DATE 01/21/2003  TOTAL DEPTH  4750 PERF. 2597 -  2800
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 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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    CLAUSEN                          WELL #:    2    RRCID -> 200810  COMPL. DATE 11/04/2003  TOTAL DEPTH  3000 PERF. 2649 -  2650
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 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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    ROVONNA                          WELL #:    1    RRCID -> 209669  COMPL. DATE 01/20/2004  TOTAL DEPTH  2814 PERF. 1610 -  1612
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 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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COOK, S. (WILCOX, LO. 10,850)              20293 250   NON-ASSOCIATED          ONE WELL                          CNTY: DE WITT
  A.O.E. OPERATORS, INC.                   000555
    SCHORRE UNIT                     WELL #:    2    RRCID -> 207871  COMPL. DATE 09/22/2004  TOTAL DEPTH 11500 PERF.10872 - 10890
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 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                  PLUGGED AND ABANDONED_____ 11/12/2018 - P/A 11/12/18

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  AURORA RESOURCES CORPORATION             036931
    ANGERSTEIN, E. F. UNIT #2        WELL #:    2 U  RRCID -> 034489  COMPL. DATE 05/07/1963  TOTAL DEPTH  N/A  PERF. N/A
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 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               247
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               247
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               247
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               247
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               247
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                               247
```

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					168
10	0	N	-0-	-0-	-0-	-0-					N	-0-					168
11	0	N	-0-	-0-	-0-	-0-					N	-0-					168
12	0	N	-0-	-0-	-0-	-0-					N	-0-	130	1			38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

09	4470	X	3870	-0-	-600	-0-	3859	2	11	9	N	10					231
10	4406	X	4406	-0-	-0-	-0-	4378	2	28	9	N	25					256
11	4271	X	4271	-0-	-0-	-0-	4240	2	31	9	N	28	147	1			137
12	4546	X	4546	-0-	-0-	-0-	4515	2	31	9	N	28					165
01	4402	X	3727	-0-	-675	-0-	3727	2			N	-0-					165
02	3976	X	NO RPT	-0-	-3976	-0-					N	NO RPT					165

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (SLICK UPPER) 20539 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN, ADOLPH G. UNIT WELL #: 1 RRCID -> 044273 COMPL. DATE 05/18/1968 TOTAL DEPTH 8350 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MORGAN, A. G. WELL #: 1 RRCID -> 066727 COMPL. DATE 05/06/1967 TOTAL DEPTH 2560 PERF. 2340 - 2475

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

09	0 N	-0-	-0-	-0-	-0-					N	-0-					27
10	0 N	-0-	-0-	-0-	-0-					N	-0-					27
11	0 N	-0-	-0-	-0-	-0-					N	-0-					27
12	0 N	-0-	-0-	-0-	-0-					N	-0-					27
01	0 N	-0-	-0-	-0-	-0-					N	-0-					27
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

09	89 N	89	-0-	-0-	-0-	89	2			N	-0-					24
10	74 N	74	-0-	-0-	-0-	74	2			N	-0-					24
11	72 N	72	-0-	-0-	-0-	72	2			N	-0-	2	1			22
12	93 N	55	-0-	-38	-0-	55	2			N	-0-					22
01	62 N	62	-0-	-0-	-0-	62	2			N	-0-					22
02	56 N	NO RPT	-0-	-56	-0-					N	NO RPT					22

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

09	510 N	510	-0-	-0-	-0-	499	2	11	9	N	10					124
10	438 N	438	-0-	-0-	-0-	438	2			N	-0-					124
11	434 N	434	-0-	-0-	-0-	424	2	10	9	N	9	15	1			118
12	527 N	402	-0-	-125	-0-	392	2	10	9	N	9	49	1			78
01	434 N	427	-0-	-7	-0-	419	2	8	9	N	7					86
02	392 N	NO RPT	-0-	-392	-0-					N	NO RPT					86

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

09	3630	X	2720	-0-	-910	-0-	2720	2			N	-0-					76
10	3348	X	3001	-0-	-347	-0-	3001	2			N	-0-					76
11	3240	X	2897	-0-	-343	-0-	2897	2			N	-0-					76
12	3348	X	622	-0-	-2726	-0-	622	2			N	-0-					76
01	3007	X	61	-0-	-2946	-0-	61	2			N	-0-					76
02	2716	X	NO RPT	-0-	-2716	-0-					N	NO RPT					76

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

09	60	X	12	-0-	-48	-0-	12	2			N	-0-					18
10	62	X	18	-0-	-44	-0-	18	2			N	-0-					18
11	60	X	18	-0-	-42	-0-	18	2			N	-0-	1	1			17
12	62	X	6	-0-	-56	-0-	6	2			N	-0-					17
01	31	X	5	-0-	-26	-0-	5	2			N	-0-					17
02	28	N	NO RPT	-0-	-28	-0-					N	NO RPT					17

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

09	90	N	44	-0-	-46	-0-	44	2			N	-0-					13
10	93	N	60	-0-	-33	-0-	60	2			N	-0-					13
11	60	N	59	-0-	-1	-0-	58	2	1	9	N	1					14
12	33	N	33	-0-	-0-	-0-	32	2	1	9	N	1					15
01	62	N	33	-0-	-29	-0-	31	2	2	9	N	2					17
02	56	N	NO RPT	-0-	-56	-0-					N	NO RPT					17

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

09	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3798				N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

09	14B2 EXT	-0-	-0-	-0-	-0-				N	12			159
10	14B2 EXT	-0-	-0-	-0-	-0-				N	11			170
11	14B2 EXT	-0-	-0-	-0-	-0-				N	11			181
12	14B2 EXT	-0-	-0-	-0-	-0-				N	12			193
01	14B2 EXT	-0-	-0-	-0-	-0-				N	13			206
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			206

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

09	60	N	56	-0-	-4	-0-	56	5	N	-0-			-0-
10	62	N	54	-0-	-8	-0-	54	5	N	-0-			-0-
11	60	N	51	-0-	-9	-0-	51	5	N	-0-			-0-
12	62	N	53	-0-	-9	-0-	53	5	N	-0-			-0-
01	62	N	52	-0-	-10	-0-	52	5	N	-0-			-0-
02	56	N	50	-0-	-6	-0-	50	5	N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

09	125	N	125	-0-	-0-	-0-	125	5	N	-0-			-0-
10	124	N	61	-0-	-63	-0-	61	5	N	-0-			-0-
11	120	N	60	-0-	-60	-0-	60	5	N	-0-			-0-
12	124	N	64	-0-	-60	-0-	64	5	N	-0-			-0-
01	62	N	55	-0-	-7	-0-	55	5	N	-0-			-0-
02	56	N	53	-0-	-3	-0-	53	5	N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC //CONT.// 598285
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3000 N	140	-0-	-2860	35493	140	5		N	-0-			-0-
10	3100 N	58	-0-	-3042	32451	58	5		N	-0-			-0-
11	3000 N	54	-0-	-2946	29505	54	5		N	-0-			-0-
12	3100 N	62	-0-	-3038	26467	62	5		N	-0-			-0-
01	3100 N	53	-0-	-3047	23420	53	5		N	-0-			-0-
*02	2800 N	52	-0-	-2748	20672	52	5		N	-0-			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	12			165
10	14B2 EXT	-0-	-0-	-0-	-0-				N	13			178
11	14B2 EXT	-0-	-0-	-0-	-0-				N	12			190
12	14B2 EXT	-0-	-0-	-0-	-0-				N	13			203
01	14B2 EXT	-0-	-0-	-0-	-0-				N	12			215
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			215

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

09	60 N	58	-0-	-2	-0-	58	5		N	-0-			-0-
10	62 N	56	-0-	-6	-0-	56	5		N	-0-			-0-
11	60 N	54	-0-	-6	-0-	54	5		N	-0-			-0-
12	62 N	58	-0-	-4	-0-	58	5		N	-0-			-0-
01	62 N	56	-0-	-6	-0-	56	5		N	-0-			-0-
02	56 N	52	-0-	-4	-0-	52	5		N	-0-			-0-

CORDELE, W. (CLONE) //CONT.// 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60 N	55	-0-	-5	-0-	55	5	N	-0-			-0-
10	62 N	52	-0-	-10	-0-	52	5	N	-0-			-0-
11	60 N	51	-0-	-9	-0-	51	5	N	-0-			-0-
12	62 N	55	-0-	-7	-0-	55	5	N	-0-			-0-
01	62 N	51	-0-	-11	-0-	51	5	N	-0-			-0-
02	56 N	50	-0-	-6	-0-	50	5	N	-0-			-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60 N	52	-0-	-8	-0-	52	5			N	-0-					-0-
10	62 N	53	-0-	-9	-0-	53	5			N	-0-					-0-
11	60 N	52	-0-	-8	-0-	52	5			N	-0-					-0-
12	62 N	60	-0-	-2	-0-	60	5			N	-0-					-0-
01	62 N	54	-0-	-8	-0-	54	5			N	-0-					-0-
02	56 N	51	-0-	-5	-0-	51	5			N	-0-					-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

09	535	N	535	-0-	-0-	-0-	535	2		N	-0-					153
10	475	N	475	-0-	-0-	-0-	475	2		N	-0-					153
11	638	N	638	-0-	-0-	-0-	638	2		N	-0-					153
12	558	N	58	-0-	-500	-0-	58	2		N	-0-					153
*01	69	N	69	-0-	-0-	-0-	69	2		N	-0-					153
02	588	N	121	-0-	-467	-0-	121	2		N	-0-					153

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

09	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
BRALEX OPERATING LLC 088561
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

09	T. A.	-0-	-0-	-0-	B	-8556					Y	-0-				-0-
10	T. A.	-0-	-0-	-0-	B	-8556					Y	-0-				-0-
11	T. A.	-0-	-0-	-0-	B	-8556					Y	-0-				-0-
12	T. A.	229	-0-	229	B	-8327	17	1	212	2	Y	-0-				-0-
01	T. A.	293	-0-	293	B	-8034	23	1	270	2	Y	-0-				-0-
02	0 N	249	-0-	249	B	-7785	19	1	230	2	Y	-0-				-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

09	1285 N	1285	-0-	-0-	B	-0-	1272	2	13	9	N	12				84
10	1051 N	1051	-0-	-0-	B	-0-	1037	2	14	9	N	13				97
11	899 N	899	-0-	-0-	B	-0-	886	2	13	9	N	12				109
12	1333 N	927	-0-	-406	B	-0-	913	2	14	9	N	13				122
01	1054 N	813	-0-	-241	B	-0-	792	2	21	9	N	19	90	1		51
02	840 N	805	-0-	-35	B	-0-	792	2	13	9	N	12				63

COSDEN, WEST (WILCOX 9500) //CONT.// 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION //CONT.// 712336
J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	1467	-0-	357 B	-34310	1452	2	15	9	N	14					91
10	0	N	1627	-0-	1627 B	-32683	1609	2	18	9	N	16					107
11	930	N	1452	-0-	522 B	-32161	1435	2	17	9	N	15					122
12	1519	N	1439	-0-	-80 B	-32161	1425	2	14	9	N	13					135
01	1612	N	1094	-0-	-518 B	-32161	1071	2	23	9	N	21	103	1			53
02	1344	N	1083	-0-	-261 B	-32161	1071	2	12	9	N	11					64

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	1470	-0-	-930	-0-	1374	2	96	9	N	87	187	1			68
10	2480	X	1700	-0-	-780	-0-	1601	2	99	9	N	90					158
11	1590	X	940	-0-	-650	-0-	872	2	68	9	N	62					220
12	1643	X	1440	-0-	-203	-0-	1294	2	146	9	N	133	182	1			171
01	1705	X	1610	-0-	-95	-0-	1427	2	183	9	N	166	190	1			147
*02	1104	N	1104	-0-	-0-	-0-	1052	2	52	9	N	47					194

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	991	N	991	-0-	-0-	-0-	962	2	29	9	N	26					78
10	1481	N	1481	-0-	-0-	-0-	1436	2	45	9	N	41					119
11	1055	N	1055	-0-	-0-	-0-	1026	2	29	9	N	26					145
12	1234	N	1234	-0-	-0-	-0-	1197	2	37	9	N	34					179
01	1488	N	1187	-0-	-301	-0-	1159	2	28	9	N	25	175	1			29
02	980	N	774	-0-	-206	-0-	753	2	21	9	N	19					48

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34	N	34	-0-	-0-	-0-	34	5			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	5			N	-0-					-0-
11	75	N	75	-0-	-0-	-0-	75	5			N	-0-					-0-
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	62	N	34	-0-	-28	-0-	34	5			N	-0-					-0-
02	84	N	21	-0-	-63	-0-	21	2			N	-0-					-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT		-0-	-0-	-0-	-0-					N	-0-					-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-3282					N	NO RPT					-0-

COTTONWOOD CREEK, S. (FRIO 3050)//CONT.// 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY //CONT.// 139584
MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-1435			N	NO RPT			-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PWT 631610
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

09	3844	X	3844	-0-	-0-	B	-0-	1525	1	2319	2	Y	-0-				-0-
10	4263	X	4263	-0-	-0-	B	-0-	1910	1	2353	2	Y	-0-				-0-
11	4371	X	4371	-0-	-0-	B	-0-	2156	1	2215	2	Y	-0-				-0-
12	3149	X	3149	-0-	-0-	B	-0-	1027	1	2122	2	Y	-0-				-0-
01	5040	X	5040	-0-	-0-	B	-0-	2494	1	2546	2	Y	-0-				-0-
*02	4175	X	4175	-0-	-0-	B	-0-	2023	1	2152	2	Y	-0-				-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

09	1376	N	1376	-0-	-0-	-0-	-0-	1376	2			N	-0-				-0-
10	1098	N	1098	-0-	-0-	-0-	-0-	1098	2			N	-0-				-0-
11	1050	N	986	-0-	-64	-0-	-0-	986	2			N	-0-				-0-
12	1426	N	651	-0-	-775	-0-	-0-	651	2			N	-0-				-0-
01	1085	N	1009	-0-	-76	-0-	-0-	1009	2			N	-0-				-0-
02	924	N	762	-0-	-162	-0-	-0-	762	2			N	-0-				-0-

CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL RUBIE (MAGNOLIA) //CONT.// 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	256	-0-	-74	-0-	101	1	155	2	Y	-0-	1	1			-0-
10	368	N	368	-0-	-0-	-0-	165	1	203	2	Y	-0-					-0-
11	338	N	338	-0-	-0-	-0-	167	1	171	2	Y	-0-					-0-
12	279	N	178	-0-	-101	-0-	58	1	120	2	Y	-0-					-0-
01	376	N	376	-0-	-0-	-0-	186	1	190	2	Y	-0-					-0-
02	308	N	287	-0-	-21	-0-	139	1	148	2	Y	-0-					-0-

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

09	1023	N	1023	-0-	-0-	-0-	100	1	833	2	N	82					225
							90	9									
10	851	N	851	-0-	-0-	-0-	87	1	690	2	N	67	182	1			110
							74	9									
11	960	N	655	-0-	-305	-0-	79	1	523	2	N	48					158
							53	9									
12	992	N	629	-0-	-363	-0-	56	1	518	2	N	50					208
							55	9									
01	837	N	582	-0-	-255	-0-	61	1	484	2	N	34	180	1			62
							37	9									
02	616	N	459	-0-	-157	-0-	36	1	395	2	N	25					87
							28	9									

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

09	150	N	74	-0-	-76	-0-	29	1	44	2	Y	1	177	1			37
							1	9									
10	186	N	57	-0-	-129	-0-	26	1	31	2	Y	-0-					37
11	180	N	71	-0-	-109	-0-	35	1	36	2	Y	-0-					37
12	62	N	39	-0-	-23	-0-	13	1	26	2	Y	-0-					37
01	72	N	72	-0-	-0-	-0-	36	1	36	2	Y	-0-					37
*02	66	N	66	-0-	-0-	-0-	32	1	34	2	Y	-0-					37

CROCKER (WX. 10,800) 21757 475 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS-WALKER WELL #: 1 RRCID -> 274639 COMPL. DATE 06/08/2014 TOTAL DEPTH 11820 PERF.10393 - 10449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	X	-0-	-0-	-90	-0-					N	-0-					53
10	1209	X	-0-	-0-	-1209	-0-					N	84	137	1			-0-
11	1170	X	-0-	-0-	-1170	-0-					N	-0-					-0-
12	1209	X	-0-	-0-	-1209	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1200	N	1164	-0-	-36	-0-	1149	3	15	9	N	14					158
10	1116	N	998	-0-	-118	-0-	995	3	3	9	N	3					161
11	1110	N	962	-0-	-148	-0-	961	3	1	9	N	1					162
12	1209	N	1083	-0-	-126	-0-	1072	3	11	9	N	10					172
01	992	N	112	-0-	-880	-0-	103	3	9	9	N	8					180
02	896	N	809	-0-	-87	-0-	801	3	8	9	N	7					187

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4970	-0-	-490	-0-	661	1	4237	2	N	65					151
							72	9									
10	5642	X	5148	-0-	-494	-0-	751	1	4335	2	N	56					207
							62	9									
11	5460	X	4010	-0-	-1450	-0-	495	1	3460	2	N	50					257
							55	9									
12	5642	X	5630	-0-	-12	-0-	793	1	4769	2	N	62					319
							68	9									
01	5270	X	4004	-0-	-1266	-0-	730	1	3208	2	N	60	94	1			285
							66	9									
*02	6392	X	6392	-0-	-0-	-0-	709	1	5625	2	N	53	183	1			155
							58	9									

ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2790	X	637	-0-	-2153	-0-	82	1	526	2	N	26					70
							29	9									
10	2883	X	719	-0-	-2164	-0-	102	1	586	2	N	28					98
							31	9									
11	2699	X	2699	-0-	-0-	-0-	330	1	2302	2	N	61					159
							67	9									
12	1426	X	447	-0-	-979	-0-	60	1	359	2	N	25					184
							28	9									
01	1426	X	739	-0-	-687	-0-	123	1	540	2	N	69	94	1			159
							76	9									
02	2520	N	568	-0-	-1952	-0-	61	1	483	2	N	22					181
							24	9									

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

09	0 N	-0-	-0-	-0-	-0-					N	-0-					77
10	0 N	-0-	-0-	-0-	-0-					N	-0-					77
11	0 N	-0-	-0-	-0-	-0-					N	-0-					77
12	0 N	-0-	-0-	-0-	-0-					N	-0-					77
01	0 N	-0-	-0-	-0-	-0-					N	-0-					77
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

09	810 X	203	-0-	-607	-0-	185	5	18	9	N	16					59
10	837 X	-0-	-0-	-837	-0-					N	-0-					59
11	810 X	-0-	-0-	-810	-0-					N	-0-					59
*12	1678 X	1678	-0-	-0-	-0-	1395	5	283	9	N	257	184	1			132
*01	1591 X	1591	-0-	-0-	-0-	1280	5	311	9	N	283	161	1			254
*02	1455 X	1455	-0-	-0-	-0-	1333	5	122	9	N	111	168	1			197

DALLAS HUSKY, NE. (MASSIVE WX) //CONT.// 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 05/05/2016

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

09	4920 X	4642	-0-	-278	B	-0-	6	1	3175	3	N	1238	930	1				716
							99	5	1362	9								
10	5084 X	4104	-0-	-980	B	-0-	162	1	2925	3	N	807	923	1				600
							129	5	888	9								
11	5340 X	4003	-0-	-1337	B	-0-	221	1	2754	3	N	838	1067	1				371
							106	5	922	9								
12	5518 X	4015	-0-	-1503	B	-0-	260	1	2676	3	N	981	924	1				428
							1079	9										
01	5518 X	3679	-0-	-1839	B	-0-	263	1	2521	3	N	814	932	1				310
							895	9										
02	4340 X	3328	-0-	-1012	B	-0-	43	1	2386	3	N	767	750	1				327
							55	5	844	9								

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300 X	5426	-0-	-874 B	-0-	4270	3	133	5	N	930	911	1			304
						1023	9									
10	6510 X	4323	-0-	-2187 B	-0-	13	1	3497	3	N	599	729	1			174
						154	5	659	9							
11	5820 X	1851	-0-	-3969 B	-0-	1469	3	56	5	N	296	102	1			368
						326	9									
12	6014 X	5509	-0-	-505 B	-0-	4744	3	765	9	N	695	566	1			497
01	8202 X	8202	-0-	-0- B	-0-	232	1	6709	3	N	1146	1129	1			514
						1261	9									
*02	6733 X	6733	-0-	-0- B	-0-	372	1	5172	3	N	972	1106	1			380
						120	5	1069	9							

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					194

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

09	30270 X	26019	-0-	-4251 B	-0-	1599	1	18327	3	N	5020	4896	1			294
						571	5	5522	9							
10	35385 X	35385	-0-	-0- B	-0-	1751	1	26292	3	N	5621	5286	1			629
						1159	5	6183	9							
11	30694 X	30694	-0-	-0- B	-0-	2154	1	22753	3	N	4466	4772	1			323
						874	5	4913	9							
12	30981 X	30981	-0-	-0- B	-0-	1503	1	24755	3	N	4294	4359	1			258
						4723	9									
01	35371 X	30063	-0-	-5308 B	-0-	1370	1	24308	3	N	3986	3673	1			571
						4385	9									
02	31948 X	24162	-0-	-7786 B	-0-	1410	1	18735	3	N	3256	3145	1			682
						435	5	3582	9							

HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

09	2880 X	3184	-0-	304 B	-248871	685	1	1964	3	N	431	376	1			355
						61	5	474	9							
10	2976 X	2901	-0-	-75 B	-248871	550	1	1795	3	N	434	191	1			598
						79	5	477	9							
11	2880 X	2685	-0-	-195 B	-248871	393	1	1769	3	N	414	711	1			301
						68	5	455	9							
12	2976 X	2790	-0-	-186 B	-248871	485	1	1834	3	N	428	364	1			365
						471	9									
01	2976 X	2826	-0-	-150 B	-248871	552	1	1852	3	N	384	386	1			363
						422	9									
02	2688 X	2309	-0-	-379 B	-248871	210	1	1640	3	N	383	386	1			360
						38	5	421	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2506 X	2506	-0-	-0- B	-0-	1675	3	52	5	N	708	568	1			286
						779	9									
10	2852 X	2390	-0-	-462 B	-0-	1799	3	79	5	N	465	381	1			370
						512	9									
11	2760 X	2223	-0-	-537 B	-0-	1764	3	68	5	N	355	383	1			342
						391	9									
12	2852 X	2349	-0-	-503 B	-0-	1927	3	422	9	N	384	359	1			367
01	2604 X	2236	-0-	-368 B	-0-	1866	3	370	9	N	336	376	1			327
02	2352 X	2002	-0-	-350 B	-0-	1602	3	37	5	N	330	382	1			275
						363	9									

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

09	2820 X	2776	-0-	-44 B	-0-	1917	3	60	5	N	726	380	1			448
						799	9									
10	2976 X	2257	-0-	-719 B	-0-	4	1	1863	3	N	280	376	1			352
						82	5	308	9							
11	2880 X	2314	-0-	-566 B	-0-	2	1	1908	3	N	301	381	1			272
						73	5	331	9							
12	2976 X	2249	-0-	-727 B	-0-	1916	3	333	9	N	303					575
01	2883 X	2136	-0-	-747 B	-0-	1905	3	231	9	N	210	360	1			425
02	2604 X	1929	-0-	-675 B	-0-	1628	3	38	5	N	239	383	1			281
						263	9									

BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

09	750 X	608	-0-	-142 B	-0-	518	1	90	9	N	82	81	0			217
10	680 X	680	-0-	-0- B	-0-	531	1	149	9	N	135	118	0			234
11	660 X	522	-0-	-138 B	-0-	486	1	36	9	N	33	34	0			233
12	682 X	592	-0-	-90 B	-0-	585	1	7	9	N	6					239
01	682 X	619	-0-	-63 B	-0-	593	1	26	9	N	24					263
02	616 X	561	-0-	-55 B	-0-	509	1	52	9	N	47					310

D. BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

09	258 N	258	-0-	-0- B	-0-	17	3	1	5	N	218	188	1			419
						240	9									
10	271 N	271	-0-	-0- B	-0-	251	3	11	5	N	8	141	1			286
						9	9									
11	685 N	685	-0-	-0- B	-0-	1	1	532	3	N	120					406
						20	5	132	9							
12	495 N	495	-0-	-0- B	-0-	9	1	429	3	N	52	192	1			266
						57	9									
01	573 N	573	-0-	-0- B	-0-	503	3	70	9	N	64					330
02	504 N	150	-0-	-354 B	-0-	104	3	2	5	N	40					370
						44	9									

LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

09	1848 N	1848	-0-	-0- B	-0-	340	1	1057	3	N	380	537	1			324
						33	5	418	9							
10	2325 N	1811	-0-	-514 B	-0-	333	1	1088	3	N	311	189	1			446
						48	5	342	9							
11	2040 N	149	-0-	-1891 B	-0-	31	1	83	3	N	29					475
						3	5	32	9							
12	3647 X	3647	-0-	-0- B	-0-	463	1	2072	3	N	1011	1086	1			400
						1112	9									
01	1912 N	1912	-0-	-0- B	-0-	345	1	1104	3	N	421	380	1			441
						463	9									
*02	1633 N	1633	-0-	-0- B	-0-	155	1	1059	3	N	358	372	1			427
						25	5	394	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1835	N	1835	-0-	-0- B	-0-	47	1	1455	3	N	262	186	1			237
							45	5	288	9							
10	1594	N	1594	-0-	-0- B	-0-	32	1	1293	3	N	193					430
							57	5	212	9							
11	1676	N	1676	-0-	-0- B	-0-	106	1	1322	3	N	179	373	1			236
							51	5	197	9							
12	1891	N	1740	-0-	-151 B	-0-	113	1	1381	3	N	224	175	1			285
							246	9									
01	1581	N	1579	-0-	-2 B	-0-	64	1	1326	3	N	172	183	1			274
							189	9									
02	1568	N	984	-0-	-584 B	-0-	16	1	817	3	N	120					394
							19	5	132	9							

R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

09	7020	X	6446	-0-	-574 B	-0-	4743	3	148	5	N	1414	1317	1			417
							1555	9									
10	7254	X	6414	-0-	-840 B	-0-	4428	3	195	5	N	1628	1454	1			591
							1791	9									
11	7020	X	6182	-0-	-838 B	-0-	4399	3	169	5	N	1467	1304	1			754
							1614	9									
12	6913	X	1607	-0-	-5306 B	-0-	1114	3	493	9	N	448	748	1			454
01	6665	X	-0-	-0-	-6665 B	-0-					N	-0-					454
02	6020	X	130	-0-	-5890 B	-0-	95	3	2	5	N	30					484
							33	9									

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

09	6930	X	4575	-0-	-2355 B	-0-	331	1	3694	3	N	395	378	1			40
							115	5	435	9							
10	6851	X	4186	-0-	-2665 B	-0-	290	1	3090	3	N	609	568	1			81
							136	5	670	9							
11	6630	X	5576	-0-	-1054 B	-0-	224	1	4570	3	N	551	556	1			76
							176	5	606	9							
12	6231	X	6009	-0-	-222 B	-0-	344	1	5183	3	N	438	377	1			137
							482	9									
01	5469	X	5469	-0-	-0- B	-0-	268	1	4758	3	N	403	380	1			160
							443	9									
02	5208	X	4681	-0-	-527 B	-0-	214	1	3971	3	N	367	371	1			156
							92	5	404	9							

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

09	4320	X	1610	-0-	-2710 B	-0-	460	1	750	3	N	343	188	1			326
							23	5	377	9							
10	3379	X	1014	-0-	-2365 B	-0-	546	1	365	3	N	79					405
							16	5	87	9							
11	2760	X	1046	-0-	-1714 B	-0-	589	1	297	3	N	135					540
							11	5	149	9							
12	2449	X	1292	-0-	-1157 B	-0-	627	1	498	3	N	152	383	1			309
							167	9									
01	1798	X	1022	-0-	-776 B	-0-	620	1	341	3	N	55					364
							61	9									
*02	1794	X	1794	-0-	-0- B	-0-	536	1	1104	3	N	116	193	1			287
							26	5	128	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-8963					N	-0-					69
10	14B2 EXT	-0-	-0-	-0- B	-8963					N	-0-					69
11	14B2 EXT	-0-	-0-	-0- B	-8963					N	-0-					69
12	14B2 EXT	-0-	-0-	-0- B	-8963					N	-0-					69
01	14B2 EXT	-0-	-0-	-0- B	-8963					N	-0-					69
02	14B2 EXT	-0-	-0-	-0- B	-8963					N	40					109

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

09	4350 X	3787	-0-	-563 B	-0-	487	1	2393	3	N	756	561	1					422
						75	5	832	9									
10	4464 X	1965	-0-	-2499 B	-0-	529	1	670	3	N	669	749	1					342
						30	5	736	9									
11	4320 X	3312	-0-	-1008 B	-0-	500	1	2022	3	N	647	567	1					422
						78	5	712	9									
12	4185 X	3895	-0-	-290 B	-0-	559	1	2584	3	N	684	753	1					353
						752	9											
01	3906 X	3727	-0-	-179 B	-0-	537	1	2509	3	N	619	769	1					203
						681	9											
02	3528 X	3444	-0-	-84 B	-0-	444	1	2351	3	N	540	8	0	367	1			368
						55	5	594	9									

KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

09	7950 X	5900	-0-	-2050 B	-0-	4867	3	152	5	N	801	930	1					142
						881	9											
10	8215 X	6382	-0-	-1833 B	-0-	5017	3	221	5	N	1040	934	1					248
						1144	9											
11	6660 X	5918	-0-	-742 B	-0-	66	1	4700	3	N	883	941	1					190
						181	5	971	9									
12	6882 X	4817	-0-	-2065 B	-0-	208	1	3626	3	N	894	751	1					333
						983	9											
01	6386 X	5098	-0-	-1288 B	-0-	397	1	3923	3	N	707	858	1					182
						778	9											
02	5768 X	5276	-0-	-492 B	-0-	318	1	3964	3	N	820	58	0	747	1			197
						92	5	902	9									

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

09	5820 X	5442	-0-	-378 B	-0-	177	1	4673	3	N	405	565	1					438
						146	5	446	9									
10	6820 X	5422	-0-	-1398 B	-0-	216	1	4584	3	N	382	370	1					450
						202	5	420	9									
11	6600 X	5185	-0-	-1415 B	-0-	266	1	4357	3	N	359	386	1					423
						167	5	395	9									
12	6820 X	5222	-0-	-1598 B	-0-	206	1	4587	3	N	390	340	1					473
						429	9											
01	5611 X	5047	-0-	-564 B	-0-	208	1	4483	3	N	324	352	1					445
						356	9											
02	5068 X	4587	-0-	-481 B	-0-	102	1	4036	3	N	323	363	1					405
						94	5	355	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20364	X	20364	-0-	-0- B	-0-	1106	1	17072	3	N	1504	1313	1			297
							532	5	1654	9							
10	15531	X	11998	-0-	-3533 B	-0-	1020	1	8882	3	N	1549	1494	1			352
							392	5	1704	9							
11	17010	X	10704	-0-	-6306 B	-0-	962	1	7946	3	N	1355	1300	1			407
							305	5	1491	9							
12	21049	X	9269	-0-	-11780 B	-0-	902	1	7136	3	N	1119	1292	1			234
							1231	9									
01	21049	X	9156	-0-	-11893 B	-0-	893	1	7002	3	N	1146	943	1			437
							1261	9									
02	19012	X	7752	-0-	-11260 B	-0-	686	1	5808	3	N	1021	931	1			527
							135	5	1123	9							

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

09	4770	X	3427	-0-	-1343 B	-0-	321	1	2168	3	N	791	730	1			256
							68	5	870	9							
10	4278	X	2983	-0-	-1295 B	-0-	358	1	2131	3	N	364	173	1			447
							94	5	400	9							
11	4140	X	2488	-0-	-1652 B	-0-	439	1	1593	3	N	359	566	1			240
							61	5	395	9							
12	4278	X	1804	-0-	-2474 B	-0-	346	1	1058	3	N	364	385	1			219
							400	9									
01	3534	X	2264	-0-	-1270 B	-0-	274	1	1629	3	N	328	385	1			162
							361	9									
02	3192	X	2429	-0-	-763 B	-0-	191	1	1847	3	N	316	180	1			298
							43	5	348	9							

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

09	0	N	-0-	-0-	-0- B	-35529					N	-0-					40
10	0	N	2	-0-	2 B	-35527	2	1			N	-0-					40
11	0	N	-0-	-0-	-0- B	-35527					N	-0-					40
12	0	N	160	-0-	160 B	-35367	160	1			N	-0-					40
01	2	N	148	-0-	146 B	-35221	148	1			N	-0-					40
02	0	N	-0-	-0-	-0- B	-35221					N	-0-					40

D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

09	8820	X	7393	-0-	-1427 B	-0-	293	1	5036	3	N	1734	6	0	1890 1		349
							157	5	1907	9							
10	9114	X	7554	-0-	-1560 B	-0-	496	1	4568	3	N	2081	1855	1			575
							201	5	2289	9							
11	8820	X	7374	-0-	-1446 B	-0-	366	1	4733	3	N	1903	2036	1			442
							182	5	2093	9							
12	10185	X	10185	-0-	-0- B	-0-	411	1	7649	3	N	1932	1875	1			499
							2125	9									
01	11152	X	11152	-0-	-0- B	-0-	479	1	8652	3	N	1837	1906	1			430
							2021	9									
*02	10606	X	10606	-0-	-0- B	-0-	267	1	8297	3	N	1681	95	0	1472 1		544
							193	5	1849	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10320	X	10081	-0-	-239 B	-0-	185	1	7828	3	N	1658	1490	1			359
							244	5	1824	9							
10	10664	X	10202	-0-	-462 B	-0-	643	1	7722	3	N	1361	1305	1			415
							340	5	1497	9							
11	10320	X	9837	-0-	-483 B	-0-	227	1	7966	3	N	1216	1114	1			517
							306	5	1338	9							
12	10416	X	10009	-0-	-407 B	-0-	544	1	8121	3	N	1222	1319	1			420
							1344	9									
01	10416	X	9426	-0-	-990 B	-0-	824	1	7327	3	N	1159	1326	1			253
							1275	9									
02	9408	X	8422	-0-	-986 B	-0-	318	1	6746	3	N	1092	1102	1			243
							157	5	1201	9							

D. BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/04/2018 TOTAL DEPTH 13151 PERF.13313 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84904	X	84904	-0-	-0- B	-0-	1618	1	63061	3	N	16600	16676	1			345
							1965	5	18260	9							
10	74893	X	74893	-0-	-0- B	-0-	1200	1	55708	3	N	14117	14236	1			226
							2456	5	15529	9							
*11	55863	X	55863	-0-	-0- B	-0-	824	1	42369	3	N	10039	9787	1			478
							1627	5	11043	9							
12	56738	X	56738	-0-	-0- B	-0-	894	1	45456	3	N	9444	3657	0	6044	1	221
							10388	9									
01	48731	X	48731	-0-	-0- B	-0-	286	1	38894	3	N	8683	8724	0			180
							9551	9									
*02	41175	X	41175	-0-	-0- B	-0-	224	1	32609	3	N	6895	6893	0			182
							757	5	7585	9							

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24811	X	24811	-0-	-0- B	-0-	761	1	17056	3	N	5875	5702	1			371
							531	5	6463	9							
10	35249	X	35249	-0-	-0- B	-0-	664	1	24329	3	N	8349	8286	1			434
							1072	5	9184	9							
11	29722	X	29722	-0-	-0- B	-0-	397	1	21216	3	N	6631	6625	1			440
							815	5	7294	9							
12	28791	X	28791	-0-	-0- B	-0-	630	1	21488	3	N	6066	6107	1			399
							6673	9									
01	29824	X	29824	-0-	-0- B	-0-	503	1	22524	3	N	6179	2386	0	4059	1	133
							6797	9									
*02	27087	X	27087	-0-	-0- B	-0-	340	1	20215	3	N	5512	5513	0			132
							469	5	6063	9							

GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11220	X	9510	-0-	-1710 B	-0-	279	1	7773	3	N	1105	1118	1			152
							242	5	1216	9							
10	10323	X	10323	-0-	-0- B	-0-	328	1	8319	3	N	1190	1132	1			210
							367	5	1309	9							
11	9990	X	9222	-0-	-768 B	-0-	332	1	7498	3	N	1004	939	1			275
							288	5	1104	9							
12	10323	X	9822	-0-	-501 B	-0-	206	1	8405	3	N	1101	954	1			422
							1211	9									
01	10323	X	8754	-0-	-1569 B	-0-	7760	3	994	9	N	904	1078	1			248
02	9324	X	7579	-0-	-1745 B	-0-	6503	3	151	5	N	841	947	1			142
							925	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120 X	5664	-0-	-456 B	-0-	479	1	4354	3	N	632	744	1			405
						136	5	695	9							
10	6324 X	5298	-0-	-1026 B	-0-	676	1	3571	3	N	813	927	1			291
						157	5	894	9							
11	6210 X	5747	-0-	-463 B	-0-	742	1	3833	3	N	932	932	1			291
						147	5	1025	9							
12	6417 X	5742	-0-	-675 B	-0-	747	1	4039	3	N	869	739	1			421
						956	9									
01	6417 X	5148	-0-	-1269 B	-0-	2909	1	1396	3	N	766	947	1			240
						843	9									
02	5376 X	5194	-0-	-182 B	-0-	1303	1	2963	3	N	781	736	1			285
						69	5	859	9							

LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

09	14B2 EXT	-0-	-0-	-0- B	-14083					N	-0-					18
10	14B2 EXT	-0-	-0-	-0- B	-14083					N	-0-					18
11	14B2 EXT	-0-	-0-	-0- B	-14083					N	-0-					18
12	14B2 EXT	-0-	-0-	-0- B	-14083					N	-0-					18
01	14B2 EXT	-0-	-0-	-0- B	-14083					N	-0-					18
02	14B2 EXT	-0-	-0-	-0- B	-14083					N	-0-					18

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

09	7920 X	7126	-0-	-794 B	-0-	5599	3	174	5	N	1230	1295	1			269
						1353	9									
10	8122 X	7440	-0-	-682 B	-0-	1	1	5494	3	N	1548	1492	1			325
						242	5	1703	9							
11	8112 X	8112	-0-	-0- B	-0-	1	1	6210	3	N	1511	1510	1			326
						239	5	1662	9							
12	7924 X	7924	-0-	-0- B	-0-	4	1	6317	3	N	1457	1268	1			515
						1603	9									
01	7471 X	7159	-0-	-312 B	-0-	5865	3	1294	9	N	1176	1292	1			399
02	7560 X	6830	-0-	-730 B	-0-	5319	3	124	5	N	1261	1314	1			346
						1387	9									

SEIDEL UNIT A WELL #: 1 RRCID -> 266770 COMPL. DATE 07/22/2012 TOTAL DEPTH 13147 PERF.13146 - 19055

09	P&A-COND	-0-	-0-	-0- B	-0-					N	-0-					141

PLUGGED AND ABANDONED_____ 06/28/2018 - PLUGGED 06/28/18

STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

09	1718 X	1718	-0-	-0- B	-0-	967	3	30	5	N	655	371	1			513
						721	9									
10	1488 X	562	-0-	-926 B	-0-	201	1	219	3	N	120	188	1			445
						10	5	132	9							
11	1440 X	381	-0-	-1059 B	-0-	232	1	68	3	N	71					516
						3	5	78	9							
12	1767 X	1006	-0-	-761 B	-0-	127	1	659	3	N	200	376	1			340
						220	9									
01	1767 X	873	-0-	-894 B	-0-	660	3	213	9	N	194	191	1			343
02	1596 X	816	-0-	-780 B	-0-	32	1	538	3	N	213					556
						12	5	234	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5410	X	5410	-0-	-0- B	-0-	454	1	4022	3	N	735	561	1			821
							125	5	809	9							
10	7214	X	7214	-0-	-0- B	-0-	556	1	5299	3	N	1023	1277	1			567
							234	5	1125	9							
*11	8706	X	8706	-0-	-0- B	-0-	574	1	6562	3	N	1198	933	1			832
							252	5	1318	9							
12	9040	X	9040	-0-	-0- B	-0-	541	1	7182	3	N	1197	1449	1			580
							1317	9									
01	7731	X	7731	-0-	-0- B	-0-	512	1	6095	3	N	1022	942	1			660
							1124	9									
02	7616	X	6751	-0-	-865 B	-0-	434	1	5203	3	N	903	929	1			634
							121	5	993	9							

MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

09	11250	X	9406	-0-	-1844 B	-0-	359	1	7476	3	N	1216	1502	1			161
							233	5	1338	9							
10	11377	X	10400	-0-	-977 B	-0-	368	1	8019	3	N	1508	1296	1			373
							354	5	1659	9							
11	10830	X	9422	-0-	-1408 B	-0-	411	1	7347	3	N	1256	1115	1			514
							282	5	1382	9							
12	11191	X	9536	-0-	-1655 B	-0-	401	1	7724	3	N	1283	1529	1			268
							1411	9									
01	10385	X	9245	-0-	-1140 B	-0-	449	1	7452	3	N	1222	1315	1			175
							1344	9									
02	9380	X	8183	-0-	-1197 B	-0-	394	1	6394	3	N	1134	1129	1			180
							148	5	1247	9							

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

09	0	N	-0-	-0-	-0- B	-52082					N	-0-					226
10	0	N	-0-	-0-	-0- B	-52082					N	-0-					226
11	14B2	EXT	-0-	-0-	-0- B	-52082					N	-0-					226
12	14B2	EXT	-0-	-0-	-0- B	-52082					N	-0-					226
01	14B2	EXT	-0-	-0-	-0- B	-52082					N	-0-					226
02	14B2	EXT	-0-	-0-	-0- B	-52082					N	-0-					226

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

*08	9982	X	7402	-0-	-2580 B	-0-	5969	3	1433	9	N	1303	1282	1			230
09	9300	X	8482	-0-	-818 B	-0-	310	1	6468	3	N	1365	1127	1			468
							202	5	1502	9							
10	9548	X	8348	-0-	-1200 B	-0-	338	1	6191	3	N	1405	1306	1			567
							273	5	1546	9							
11	9240	X	7674	-0-	-1566 B	-0-	302	1	5808	3	N	1219	931	1			855
							223	5	1341	9							
12	8773	X	4172	-0-	-4601 B	-0-	246	1	3431	3	N	450	745	1			560
							495	9									
01	8773	X	2260	-0-	-6513 B	-0-	221	1	1893	3	N	133	185	1			508
							146	9									
02	7924	X	3076	-0-	-4848 B	-0-	285	1	2417	3	N	289	373	1			424
							56	5	318	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8773	X	8773	-0-	-0-	B	-0-	602	1	6411	3	N	1418	1463	1			106
								200	5	1560	9							
10	9765	X	9095	-0-	-670	B	-0-	522	1	6657	3	N	1475	1115	1			466
								293	5	1623	9							
11	9450	X	8430	-0-	-1020	B	-0-	432	1	6533	3	N	1104	1296	1			274
								251	5	1214	9							
12	9765	X	8020	-0-	-1745	B	-0-	285	1	6572	3	N	1057	908	1			423
								1163	9									
01	9610	X	5763	-0-	-3847	B	-0-	4	1	4954	3	N	732	735	1			420
								805	9									
02	8204	X	6022	-0-	-2182	B	-0-	28	1	4957	3	N	838	755	1			503
								115	5	922	9							

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8280	X	7495	-0-	-785	B	-0-	391	1	5968	3	N	864	746	1			476
								186	5	950	9							
10	8494	X	7658	-0-	-836	B	-0-	516	1	5770	3	N	1016	1127	1			365
								254	5	1118	9							
11	8220	X	7130	-0-	-1090	B	-0-	512	1	5399	3	N	920	963	1			322
								207	5	1012	9							
12	8339	X	7425	-0-	-914	B	-0-	376	1	5983	3	N	969	760	1			531
								1066	9									
01	8122	X	7100	-0-	-1022	B	-0-	205	1	5892	3	N	912	1101	1			342
								1003	9									
02	7000	X	6270	-0-	-730	B	-0-	194	1	5001	3	N	872	932	1			282
								116	5	959	9							

HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 06/17/2018 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12978	X	12978	-0-	-0-	B	-0-	889	1	10265	3	N	1367	1640	1			179
								320	5	1504	9							
10	11929	X	11929	-0-	-0-	B	-0-	234	1	9208	3	N	1892	1490	1			581
								406	5	2081	9							
11	9750	X	8664	-0-	-1086	B	-0-	481	1	6263	3	N	1526	1703	1			404
								241	5	1679	9							
12	10075	X	9715	-0-	-360	B	-0-	680	1	7332	3	N	1548	1528	1			424
								1703	9									
01	10075	X	9365	-0-	-710	B	-0-	614	1	7204	3	N	1406	1482	1			348
								1547	9									
02	9100	X	7733	-0-	-1367	B	-0-	447	1	5836	3	N	1195	1332	1			211
								135	5	1315	9							

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12810	X	8207	-0-	-4603	B	-0-	24	1	7394	3	N	508	552	1			289
								230	5	559	9							
10	15813	X	15813	-0-	-0-	B	-0-	94	1	14119	3	N	889	924	1			254
								622	5	978	9							
11	12810	X	12398	-0-	-412	B	-0-	111	1	11072	3	N	718	751	1			221
								425	5	790	9							
12	13237	X	11026	-0-	-2211	B	-0-	51	1	10198	3	N	706	564	1			363
								777	9									
01	13237	X	9988	-0-	-3249	B	-0-	44	1	9248	3	N	633	749	1			247
								696	9									
02	11956	X	8765	-0-	-3191	B	-0-	29	1	7918	3	N	576	567	1			256
								184	5	634	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9960	X	9395	-0-	-565 B	-0-	417	1	7051	3	N	1552	1088	1			686
							220	5	1707	9							
10	10013	X	9580	-0-	-433 B	-0-	7635	3	337	5	N	1462	1599	1			549
							1608	9									
11	9690	X	8729	-0-	-961 B	-0-	7181	3	276	5	N	1156	1068	1			637
							1272	9									
12	9703	X	8885	-0-	-818 B	-0-	1	1	7448	3	N	1305	1478	1			464
							1436	9									
01	9703	X	8416	-0-	-1287 B	-0-	7059	3	1357	9	N	1234	1123	1			575
02	8764	X	7614	-0-	-1150 B	-0-	6213	3	144	5	N	1143	1311	1			407
							1257	9									

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7020	X	5908	-0-	-1112 B	-0-	377	1	3757	3	N	1506	1496	1			404
							117	5	1657	9							
10	6541	X	6317	-0-	-224 B	-0-	341	1	4167	3	N	1477	1479	1			402
							184	5	1625	9							
11	7772	X	7772	-0-	-0- B	-0-	395	1	5656	3	N	1367	1466	1			303
							217	5	1504	9							
12	7370	X	7370	-0-	-0- B	-0-	449	1	5465	3	N	1324	1247	1			380
							1456	9									
01	6404	X	6404	-0-	-0- B	-0-	451	1	4390	3	N	1421	1475	1			326
							1563	9									
02	7252	X	5127	-0-	-2125 B	-0-	419	1	3314	3	N	1197	1141	1			382
							77	5	1317	9							

HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8670	X	7343	-0-	-1327 B	-0-	427	1	5323	3	N	1297	1292	1			265
							166	5	1427	9							
10	8742	X	7254	-0-	-1488 B	-0-	1406	1	3952	3	N	1565	1463	1			367
							174	5	1722	9							
11	7920	X	5520	-0-	-2400 B	-0-	1071	1	2858	3	N	1346	1122	1			591
							110	5	1481	9							
12	7781	X	6554	-0-	-1227 B	-0-	1166	1	3990	3	N	1271	1453	1			409
							1398	9									
01	7750	X	6199	-0-	-1551 B	-0-	1178	1	3727	3	N	1176	1316	1			269
							1294	9									
02	6860	X	5347	-0-	-1513 B	-0-	1036	1	3038	3	N	1093	772	1			590
							71	5	1202	9							

HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320	X	6937	-0-	-383 B	-0-	222	1	5319	3	N	1118	1120	1			321
							166	5	1230	9							
10	7409	X	6394	-0-	-1015 B	-0-	242	1	5006	3	N	841	940	1			222
							221	5	925	9							
11	7020	X	5248	-0-	-1772 B	-0-	321	1	3869	3	N	826	767	1			281
							149	5	909	9							
12	7161	X	5514	-0-	-1647 B	-0-	349	1	4276	3	N	808	570	1			519
							889	9									
01	7161	X	5372	-0-	-1789 B	-0-	278	1	4221	3	N	794	1123	1			190
							873	9									
02	6468	X	6273	-0-	-195 B	-0-	209	1	5120	3	N	750	563	1			377
							119	5	825	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-33101					N	-0-					47
10	14B2 EXT	-0-	-0-	-0-	B	-33101					N	-0-					47
11	14B2 EXT	-0-	-0-	-0-	B	-33101					N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	B	-33101					N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	B	-33101					N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	B	-33101					N	-0-					47

BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

09	7680	X	5694	-0-	-1986	B	-0-	221	1	4607	3	N	656	747	1				254
								144	5	722	9								
10	7936	X	115	-0-	-7821	B	-0-	114	1	1	9	N	1						255
11	8250	X	22	-0-	-8228	B	-0-	21	1	1	9	N	1						256
12	8525	X	-0-	-0-	-8525	B	-0-					N	139	180	1				215
01	106321	X	106321	-0-	-0-	B	-0-	307	1	84073	3	N	19946	19946	0				215
								21941	9										
*02	128787	X	128787	-0-	-0-	B	-0-	259	1	103347	3	N	20710	20507	0	163	1		255
								2400	5	22781	9								

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

09	9885	X	9885	-0-	-0-	B	-0-	232	1	7509	3	N	1736	1438	1				574
								234	5	1910	9								
10	9799	X	9799	-0-	-0-	B	-0-	292	1	7692	3	N	1342	1481	1				435
								339	5	1476	9								
11	10050	X	8510	-0-	-1540	B	-0-	421	1	6256	3	N	1448	1495	1				388
								240	5	1593	9								
12	6737	X	6737	-0-	-0-	B	-0-	398	1	5420	3	N	835	942	1				281
								919	9										
01	5352	X	5352	-0-	-0-	B	-0-	460	1	3998	3	N	813	754	1				340
								894	9										
*02	1074	X	1074	-0-	-0-	B	-0-	345	1	389	3	N	301	73	0				568
								9	5	331	9								

J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

09	4920	X	3656	-0-	-1264	B	-0-	40	1	2882	3	N	585	537	1				251
								90	5	644	9								
10	5549	X	3120	-0-	-2429	B	-0-	103	1	2582	3	N	292						543
								114	5	321	9								
11	5370	X	2659	-0-	-2711	B	-0-	154	1	2110	3	N	285	359	1				469
								81	5	314	9								
12	5549	X	2067	-0-	-3482	B	-0-	182	1	1611	3	N	249	345	1				373
								274	9										
01	3906	X	1993	-0-	-1913	B	-0-	215	1	1523	3	N	232	377	1				228
								255	9										
02	3416	X	2660	-0-	-756	B	-0-	127	1	2198	3	N	258	383	1				103
								51	5	284	9								

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

09	1830	X	1093	-0-	-737	B	-0-	1020	1	73	9	N	66						251
10	1891	X	524	-0-	-1367	B	-0-	521	1	3	9	N	3						254
11	1830	X	1188	-0-	-642	B	-0-	1186	1	2	9	N	2						256
12	1767	X	1126	-0-	-641	B	-0-	1126	1			N	-0-						256
01	1767	X	948	-0-	-819	B	-0-	948	1			N	-0-						256
02	1120	X	631	-0-	-489	B	-0-	597	1	34	9	N	31						287

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170026	X	170026	-0-	-0-	B	-0-	689	1	143215	3	N	19690	15529	0	4214	1	300
								4463	5	21659	9							
*10	84461	X	84461	-0-	-0-	B	-0-	138	1	71890	3	N	8422	8416	0			306
								3169	5	9264	9							
*11	121574	X	121574	-0-	-0-	B	-0-	406	1	103802	3	N	12164	4643	1	7199	2	628
								3986	5	13380	9							
*12	92757	X	92757	-0-	-0-	B	-0-	191	1	80697	3	N	10790	6321	0	4739	1	358
								11869	9									
*01	96365	X	96365	-0-	-0-	B	-0-	153	1	85670	3	N	9584	5349	0	4268	1	325
								10542	9									
02	7532	X	NO RPT	-0-	-7532	B	-0-					N	NO RPT					325

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

09	OBSERVE		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

09	3076	X	3076	-0-	-0-	B	-0-	2531	3	79	5	N	424	188	1			336
								466	9									
10	3410	X	2918	-0-	-492	B	-0-	2596	3	114	5	N	189					525
								208	9									
11	3300	X	2437	-0-	-863	B	-0-	30	1	2136	3	N	172	373	1			324
								82	5	189	9							
12	3410	X	2539	-0-	-871	B	-0-	6	1	2365	3	N	153	192	1			285
								168	9									
01	3193	X	2564	-0-	-629	B	-0-	26	1	2371	3	N	152	191	1			246
								167	9									
02	2884	X	2301	-0-	-583	B	-0-	2086	3	48	5	N	152	172	1			226
								167	9									

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

09	6930	X	3525	-0-	-3405	B	-0-	2105	3	66	5	N	1231	1318	1			238
								1354	9									
10	7161	X	2733	-0-	-4428	B	-0-	1262	3	56	5	N	1286	1131	1			393
								1415	9									
11	6930	X	1534	-0-	-5396	B	-0-	323	3	12	5	N	1090	937	1			546
								1199	9									
12	4061	X	-0-	-0-	-4061	B	-0-					N	927	759	1			714
01	3875	X	-0-	-0-	-3875	B	-0-					N	479	938	1			255
02	3304	X	818	-0-	-2486	B	-0-	224	1	171	3	N	381					636
								4	5	419	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7270 X	7270	-0-	-0- B	-0-	5066	3	158	5	N	1860	1473	1			616
						2046	9									
10	6665 X	3722	-0-	-2943 B	-0-	2034	3	90	5	N	1453	1510	1			559
						1598	9									
11	6749 X	6749	-0-	-0- B	-0-	5148	3	198	5	N	1275	1385	1			449
						1403	9									
12	7502 X	6798	-0-	-704 B	-0-	5235	3	1563	9	N	1421	1324	1			546
01	7502 X	2975	-0-	-4527 B	-0-	2314	3	661	9	N	601	767	1			380
02	6776 X	1217	-0-	-5559 B	-0-	31	1	822	3	N	314	194	1			500
						19	5	345	9							

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

09	6000 X	5760	-0-	-240 B	-0-	357	1	3910	3	N	1246	1106	1			515
						122	5	1371	9							
10	6634 X	5450	-0-	-1184 B	-0-	443	1	3764	3	N	979	1324	1			170
						166	5	1077	9							
11	6420 X	4664	-0-	-1756 B	-0-	99	1	3701	3	N	656	572	1			254
						142	5	722	9							
12	6634 X	4959	-0-	-1675 B	-0-	35	1	3933	3	N	901	761	1			394
						991	9									
01	5952 X	4735	-0-	-1217 B	-0-	43	1	3698	3	N	904	752	1			546
						994	9									
02	5376 X	1874	-0-	-3502 B	-0-	1104	3	26	5	N	676	527	1			695
						744	9									

STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					571

HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

09	8220 X	7778	-0-	-442 B	-0-	317	1	5808	3	N	1338	1098	1			459
						181	5	1472	9							
10	8711 X	7626	-0-	-1085 B	-0-	19	1	6019	3	N	1203	1288	1			374
						265	5	1323	9							
11	8430 X	7336	-0-	-1094 B	-0-	42	1	5763	3	N	1191	1341	1			224
						221	5	1310	9							
12	8711 X	7328	-0-	-1383 B	-0-	11	1	5999	3	N	1198	1128	1			294
						1318	9									
01	8029 X	7186	-0-	-843 B	-0-	43	1	5866	3	N	1161	1120	1			335
						1277	9									
02	7252 X	6300	-0-	-952 B	-0-	252	1	4832	3	N	1004	939	1			400
						112	5	1104	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9090	X	6812	-0-	-2278 B	-0-	4782	3	149	5	N	1710	1658	1			334
							1881	9									
10	9393	X	6654	-0-	-2739 B	-0-	4716	3	208	5	N	1573	1280	1			627
							1730	9									
11	9090	X	6456	-0-	-2634 B	-0-	12	1	4753	3	N	1371	1458	1			540
							183	5	1508	9							
12	7812	X	6476	-0-	-1336 B	-0-	4970	3	1506	9	N	1369	1300	1			609
01	7037	X	6511	-0-	-526 B	-0-	4880	3	1631	9	N	1483	1673	1			419
02	6356	X	754	-0-	-5602 B	-0-	539	3	13	5	N	184	184	1			419
							202	9									

KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					152
02	0	N	-0-	-0-	-0- B	-0-					N	1					153

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

09	6780	X	6326	-0-	-454 B	-0-	5274	3	164	5	N	807	738	1			350
							888	9									
10	6913	X	996	-0-	-5917 B	-0-	860	3	38	5	N	89	184	1			255
							98	9									
11	6690	X	2491	-0-	-4199 B	-0-	2120	3	81	5	N	264	181	1			338
							290	9									
12	6913	X	765	-0-	-6148 B	-0-	695	3	70	9	N	64	180	1			222
01	6541	X	149	-0-	-6392 B	-0-	149	3			N	-0-					222
02	5908	X	5	-0-	-5903 B	-0-	1	3	4	9	N	4					226

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

09	6120	X	4755	-0-	-1365 B	-0-	94	1	3548	3	N	911	925	1			267
							111	5	1002	9							
10	6169	X	4959	-0-	-1210 B	-0-	19	1	3567	3	N	1105	934	1			438
							157	5	1216	9							
11	5340	X	4429	-0-	-911 B	-0-	147	1	3243	3	N	831	948	1			321
							125	5	914	9							
12	5518	X	3890	-0-	-1628 B	-0-	183	1	2874	3	N	757	569	1			509
							833	9									
01	5146	X	1925	-0-	-3221 B	-0-	172	1	1320	3	N	394	557	1			346
							433	9									
02	4480	X	3305	-0-	-1175 B	-0-	249	1	1922	3	N	990	674	0	370	1	292
							45	5	1089	9							

HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

09	540	X	506	-0-	-34 B	-0-	342	3	11	5	N	139					263
							153	9									
10	806	X	588	-0-	-218 B	-0-	9	1	504	3	N	48					311
							22	5	53	9							
11	780	X	33	-0-	-747 B	-0-	5	1	25	3	N	2	191	1			122
							1	5	2	9							
12	806	X	39	-0-	-767 B	-0-	39	1			N	-0-					122
01	589	X	70	-0-	-519 B	-0-	62	1	8	9	N	7					129
02	532	X	44	-0-	-488 B	-0-	13	1	8	3	N	21					150
							23	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	545 N	545	-0-	-0- B	-0-	413	1	132	9	N	120					217
10	948 N	948	-0-	-0- B	-0-	947	1	1	9	N	1					218
11	347 N	347	-0-	-0- B	-0-	62	1	220	3	N	52					270
						8	5	57	9							
12	1077 N	1077	-0-	-0- B	-0-	35	1	952	3	N	82					352
						90	9									
01	868 N	587	-0-	-281 B	-0-	68	1	486	3	N	30	185	1			197
						33	9									
*02	846 N	846	-0-	-0- B	-0-	58	1	653	3	N	109	191	1			115
						15	5	120	9							

S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

09	9390 X	2440	-0-	-6950 B	-0-	270	1	1393	3	N	667	178	1			790
						43	5	734	9							
10	3844 X	2819	-0-	-1025 B	-0-	263	1	1945	3	N	477	939	1			328
						86	5	525	9							
11	3720 X	2341	-0-	-1379 B	-0-	152	1	1647	3	N	435	191	1			572
						63	5	479	9							
12	3844 X	2160	-0-	-1684 B	-0-	1696	3	464	9	N	422	555	1			439
01	3100 X	2340	-0-	-760 B	-0-	1883	3	457	9	N	415	379	1			475
02	2548 X	2052	-0-	-496 B	-0-	1565	3	36	5	N	410	376	1			509
						451	9									

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

09	1675 X	1675	-0-	-0- B	-0-	184	1	816	3	N	591	189	1			609
						25	5	650	9							
10	2232 X	1273	-0-	-959 B	-0-	290	1	756	3	N	176	180	1			605
						33	5	194	9							
11	2160 X	1389	-0-	-771 B	-0-	469	1	653	3	N	220	192	1			633
						25	5	242	9							
12	2232 X	1429	-0-	-803 B	-0-	373	1	816	3	N	218	191	1			660
						240	9									
01	1736 X	1217	-0-	-519 B	-0-	231	1	820	3	N	151	549	1			262
						166	9									
02	1568 X	935	-0-	-633 B	-0-	295	1	460	3	N	154					416
						11	5	169	9							

HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

09	6060 X	5636	-0-	-424 B	-0-	197	1	4202	3	N	1005	936	1			231
						131	5	1106	9							
10	6169 X	5606	-0-	-563 B	-0-	31	1	4414	3	N	878	571	1			538
						195	5	966	9							
11	5970 X	5189	-0-	-781 B	-0-	22	1	4183	3	N	748	926	1			360
						161	5	823	9							
12	5828 X	5288	-0-	-540 B	-0-	21	1	4406	3	N	783	758	1			385
						861	9									
01	5828 X	5035	-0-	-793 B	-0-	219	1	4028	3	N	716	572	1			529
						788	9									
02	5264 X	4724	-0-	-540 B	-0-	155	1	3710	3	N	703	768	1			464
						86	5	773	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6115	X	6115	-0-	-0- B	-0-	106	1	4847	3	N	919	564	1			592
							151	5	1011	9							
10	5667	X	5667	-0-	-0- B	-0-	216	1	4548	3	N	639	564	1			667
							200	5	703	9							
11	5669	X	5669	-0-	-0- B	-0-	252	1	4588	3	N	594	749	1			512
							176	5	653	9							
12	6324	X	5553	-0-	-771 B	-0-	264	1	4644	3	N	586	569	1			529
							645	9									
01	6324	X	5396	-0-	-928 B	-0-	129	1	4649	3	N	562	734	1			357
							618	9									
02	5712	X	4840	-0-	-872 B	-0-	23	1	4166	3	N	504	570	1			291
							97	5	554	9							

HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

09	8190	X	7248	-0-	-942 B	-0-	5961	3	186	5	N	1001	1312	1			127
							1101	9									
10	8401	X	7308	-0-	-1093 B	-0-	42	1	5641	3	N	1251	946	1			432
							249	5	1376	9							
11	8130	X	6767	-0-	-1363 B	-0-	11	1	5328	3	N	1112	1135	1			409
							205	5	1223	9							
12	8091	X	6849	-0-	-1242 B	-0-	5614	3	1235	9	N	1123	1333	1			199
01	8122	X	6684	-0-	-1438 B	-0-	5511	3	1173	9	N	1066	768	1			497
02	6776	X	5913	-0-	-863 B	-0-	2	1	4742	3	N	963	1110	1			350
							110	5	1059	9							

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

09	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
10	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
11	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
12	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
01	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122
02	14B2	EXT	-0-	-0-	-0- B	-224188					N	-0-					122

KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

09	16530	X	11362	-0-	-5168 B	-0-	405	1	8730	3	N	1777	1694	1			116
							272	5	1955	9							
10	15252	X	10646	-0-	-4606 B	-0-	382	1	7798	3	N	1929	1897	1			148
							344	5	2122	9							
11	12810	X	9169	-0-	-3641 B	-0-	323	1	6938	3	N	1493	1341	1			300
							266	5	1642	9							
12	13082	X	7269	-0-	-5813 B	-0-	273	1	5651	3	N	1223	1317	1			206
							1345	9									
01	12245	X	7024	-0-	-5221 B	-0-	316	1	5309	3	N	1272	1307	1			171
							1399	9									
02	10612	X	3880	-0-	-6732 B	-0-	246	1	2717	3	N	776	768	1			179
							63	5	854	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770 X	5390	-0-	-2380 B	-0-	35	1	4062	3	N	1060	936	1			465
						127	5	1166	9							
10	7471 X	6367	-0-	-1104 B	-0-	5395	3	238	5	N	667	732	1			400
						734	9									
11	6780 X	5968	-0-	-812 B	-0-	5039	3	194	5	N	668	747	1			321
						735	9									
12	5704 X	5560	-0-	-144 B	-0-	4820	3	740	9	N	673	575	1			419
01	6355 X	3341	-0-	-3014 B	-0-	2908	3	433	9	N	394	573	1			240
02	5740 X	1619	-0-	-4121 B	-0-	1	1	1397	3	N	172	191	1			221
						32	5	189	9							

D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

09	14340 X	13318	-0-	-1022 B	-0-	259	1	10116	3	N	2389	2405	1			68
						315	5	2628	9							
10	14322 X	13360	-0-	-962 B	-0-	234	1	9982	3	N	2458	2230	1			296
						440	5	2704	9							
11	12780 X	11419	-0-	-1361 B	-0-	279	1	8547	3	N	2059	2228	1			127
						328	5	2265	9							
12	13764 X	10232	-0-	-3532 B	-0-	302	1	7740	3	N	1991	1994	1			124
						2190	9									
01	13764 X	10891	-0-	-2873 B	-0-	434	1	8310	3	N	1952	1855	1			221
						2147	9									
02	12432 X	10367	-0-	-2065 B	-0-	464	1	7826	3	N	1723	1348	0	552	1	44
						182	5	1895	9							

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

09	17100 X	15144	-0-	-1956 B	-0-	12257	3	382	5	N	2277	2416	1			40
						2505	9									
10	16616 X	15655	-0-	-961 B	-0-	12244	3	540	5	N	2610	2380	1			270
						2871	9									
11	15510 X	15386	-0-	-124 B	-0-	12316	3	473	5	N	2361	2394	1			237
						2597	9									
12	16027 X	14877	-0-	-1150 B	-0-	12372	3	2505	9	N	2277	2404	1			110
01	16027 X	14090	-0-	-1937 B	-0-	11606	3	2484	9	N	2258	2055	1			313
02	14364 X	12421	-0-	-1943 B	-0-	9999	3	232	5	N	1991	1087	0	1101	1	116
						2190	9									

D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

09	10380 X	8357	-0-	-2023 B	-0-	144	1	6595	3	N	1284	1292	1			75
						206	5	1412	9							
10	10013 X	8261	-0-	-1752 B	-0-	88	1	6276	3	N	1473	1308	1			240
						277	5	1620	9							
11	9270 X	7788	-0-	-1482 B	-0-	6180	3	237	5	N	1246	1282	1			204
						1371	9									
12	8649 X	8098	-0-	-551 B	-0-	64	1	6663	3	N	1246	1276	1			174
						1371	9									
01	8649 X	6977	-0-	-1672 B	-0-	132	1	5606	3	N	1126	1111	1			189
						1239	9									
02	7812 X	6758	-0-	-1054 B	-0-	158	1	5254	3	N	1113	877	0	359	1	66
						122	5	1224	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10228	X	10228	-0-	-0-	B	-0-	12	1	8119	3	N	1676	1472	1			338
								253	5	1844	9							
10	10304	X	10304	-0-	-0-	B	-0-	8091	3	357	5	N	1687	1830	1			195
								1856	9									
11	10410	X	9264	-0-	-1146	B	-0-	30	1	7223	3	N	1576	1456	1			315
								277	5	1734	9							
12	10757	X	9374	-0-	-1383	B	-0-	60	1	7610	3	N	1549	1641	1			223
								1704	9									
01	10757	X	8617	-0-	-2140	B	-0-	82	1	6985	3	N	1409	1525	1			107
								1550	9									
02	9548	X	6187	-0-	-3361	B	-0-	86	1	4802	3	N	1079	926	1			260
								112	5	1187	9							

GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

09	11220	X	10494	-0-	-726	B	-0-	700	1	8388	3	N	1041	932	1			159
								261	5	1145	9							
10	11315	X	5891	-0-	-5424	B	-0-	395	1	4623	3	N	608	729	1			38
								204	5	669	9							
11	10950	X	2242	-0-	-8708	B	-0-	383	1	1540	3	N	236	186	1			88
								59	5	260	9							
12	11315	X	456	-0-	-10859	B	-0-	398	1	15	3	N	39					127
								43	9									
01	11315	X	414	-0-	-10901	B	-0-	382	1	32	9	N	29					156
02	9800	X	1535	-0-	-8265	B	-0-	343	1	879	3	N	266	185	1			237
								20	5	293	9							

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

09	60	X	-0-	-0-	-60	B	-0-					N	-0-					38
10	60	X	60	-0-	-0-	B	-0-	60	1			N	-0-					38
11	140	X	140	-0-	-0-	B	-0-	140	1			N	-0-					38
12	0	X	-0-	-0-	-0-	B	-0-					N	-0-					38
*01	62	X	-0-	-0-	-62	B	-0-					N	-0-					38
02	140	X	-0-	-0-	-140	B	-0-					N	-0-					38

FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

*09	122	N	122	-0-	-0-	B	-0-	79	1	43	9	N	39					77
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					77
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					77
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					77
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					77
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-	71	1			6

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

09	9240	X	8861	-0-	-379	B	-0-	369	1	7264	3	N	911	559	1			526
								226	5	1002	9							
10	8959	X	8283	-0-	-676	B	-0-	375	1	6844	3	N	693	764	1			455
								302	5	762	9							
11	8670	X	7267	-0-	-1403	B	-0-	407	1	5876	3	N	689	773	1			371
								226	5	758	9							
12	9145	X	6629	-0-	-2516	B	-0-	450	1	5497	3	N	620	576	1			415
								682	9									
01	9145	X	5281	-0-	-3864	B	-0-	436	1	4412	3	N	394	384	1			425
								433	9									
02	8260	X	6964	-0-	-1296	B	-0-	443	1	5783	3	N	549	730	1			244
								134	5	604	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10800	X	9520	-0-	-1280 B	-0-	244	1	7202	3	N	1682	1879	1			263
							224	5	1850	9							
10	10850	X	10357	-0-	-493 B	-0-	240	1	7115	3	N	2444	2263	1			444
							314	5	2688	9							
11	10290	X	9593	-0-	-697 B	-0-	258	1	6888	3	N	1984	1850	1			578
							265	5	2182	9							
12	10447	X	9485	-0-	-962 B	-0-	324	1	7159	3	N	1820	1898	1			500
							2002	9									
01	10354	X	9092	-0-	-1262 B	-0-	242	1	6947	3	N	1730	1738	1			492
							1903	9									
02	9352	X	7866	-0-	-1486 B	-0-	224	1	5839	3	N	1515	1293	1			714
							136	5	1667	9							

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

09	9090	X	7912	-0-	-1178 B	-0-	6925	3	216	5	N	701	565	1			388
							771	9									
10	9207	X	7860	-0-	-1347 B	-0-	6789	3	299	5	N	702	562	1			528
							772	9									
11	8910	X	5836	-0-	-3074 B	-0-	16	1	4663	3	N	889	918	1			499
							179	5	978	9							
12	8742	X	7297	-0-	-1445 B	-0-	6545	3	752	9	N	684	944	1			239
01	8742	X	6931	-0-	-1811 B	-0-	6269	3	662	9	N	602	364	1			477
02	7392	X	6353	-0-	-1039 B	-0-	5607	3	130	5	N	560	578	1			459
							616	9									

JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

09	23580	X	12657	-0-	-10923 B	-0-	371	1	9416	3	N	2343	2195	1			215
							293	5	2577	9							
10	22730	X	22730	-0-	-0- B	-0-	351	1	16339	3	N	4836	4950	1			101
							720	5	5320	9							
11	23491	X	23491	-0-	-0- B	-0-	369	1	17309	3	N	4680	4590	1			191
							665	5	5148	9							
12	30171	X	30171	-0-	-0- B	-0-	291	1	24401	3	N	4981	4773	1			399
							5479	9									
01	27374	X	27374	-0-	-0- B	-0-	314	1	22349	3	N	4283	4476	1			206
							4711	9									
*02	19609	X	19609	-0-	-0- B	-0-	282	1	15419	3	N	3227	138	0	3175	1	120
							358	5	3550	9							

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

09	9360	X	8371	-0-	-989 B	-0-	12	1	6834	3	N	1193	1126	1			213
							213	5	1312	9							
10	9672	X	7139	-0-	-2533 B	-0-	73	1	5484	3	N	1218	941	1			490
							242	5	1340	9							
11	9360	X	4617	-0-	-4743 B	-0-	24	1	3334	3	N	1028	1109	1			409
							128	5	1131	9							
12	9672	X	7319	-0-	-2353 B	-0-	33	1	5979	3	N	1188	1096	1			501
							1307	9									
01	9548	X	5609	-0-	-3939 B	-0-	38	1	4485	3	N	987	1125	1			363
							1086	9									
02	7812	X	5201	-0-	-2611 B	-0-	19	1	4062	3	N	933	933	1			363
							94	5	1026	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8807 X	8807	-0-	-0- B	-0-	166	1	7278	3	N	1033	1114	1			268
						227	5	1136	9							
10	8082 X	8082	-0-	-0- B	-0-	109	1	6238	3	N	1327	1132	1			463
						275	5	1460	9							
11	7836 X	7836	-0-	-0- B	-0-	252	1	6065	3	N	1169	1293	1			339
						233	5	1286	9							
12	9114 X	7284	-0-	-1830 B	-0-	356	1	5717	3	N	1101	931	1			509
						1211	9									
01	9114 X	7484	-0-	-1630 B	-0-	277	1	6041	3	N	1060	1310	1			259
						1166	9									
02	8232 X	7438	-0-	-794 B	-0-	235	1	6002	3	N	965	752	1			472
						139	5	1062	9							

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

09	11580 X	10992	-0-	-588 B	-0-	395	1	8952	3	N	1242	1222	1			91
						279	5	1366	9							
10	12710 X	7380	-0-	-5330 B	-0-	313	1	5927	3	N	799	848	1			42
						261	5	879	9							
11	12300 X	6084	-0-	-6216 B	-0-	97	1	5024	3	N	700	378	1			364
						193	5	770	9							
12	12710 X	7667	-0-	-5043 B	-0-	160	1	6412	3	N	995	1304	1			55
						1095	9									
01	11873 X	6928	-0-	-4945 B	-0-	231	1	5829	3	N	789	547	1			297
						868	9									
02	10248 X	9729	-0-	-519 B	-0-	661	1	7657	3	N	1121	1093	1			325
						178	5	1233	9							

HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

09	14648 X	14648	-0-	-0- B	-0-	258	1	11464	3	N	2335	2075	1			447
						357	5	2569	9							
10	12475 X	12475	-0-	-0- B	-0-	263	1	9728	3	N	1868	1697	1			618
						429	5	2055	9							
11	11950 X	11950	-0-	-0- B	-0-	262	1	9234	3	N	1908	2048	1			478
						355	5	2099	9							
12	14787 X	11922	-0-	-2865 B	-0-	342	1	9436	3	N	1949	1910	1			517
						2144	9									
01	14787 X	9176	-0-	-5611 B	-0-	355	1	6981	3	N	1673	1688	1			502
						1840	9									
02	13356 X	11082	-0-	-2274 B	-0-	350	1	8709	3	N	1655	1671	1			486
						202	5	1821	9							

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

09	9780 X	5747	-0-	-4033 B	-0-	417	1	4156	3	N	949	933	1			282
						130	5	1044	9							
10	9486 X	5677	-0-	-3809 B	-0-	451	1	4019	3	N	936	561	1			657
						177	5	1030	9							
11	8790 X	3990	-0-	-4800 B	-0-	411	1	2608	3	N	792	1125	1			324
						100	5	871	9							
12	9021 X	5115	-0-	-3906 B	-0-	431	1	3669	3	N	923	762	1			485
						1015	9									
01	8339 X	5205	-0-	-3134 B	-0-	383	1	4057	3	N	695	764	1			416
						765	9									
02	5376 X	2367	-0-	-3009 B	-0-	307	1	1539	3	N	441	554	1			303
						36	5	485	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12720 X	9519	-0-	-3201 B	-0-	8013	3	250	5	N	1142	1300	1			221
						1256	9									
10	13144 X	7532	-0-	-5612 B	-0-	6072	3	268	5	N	1084	942	1			363
						1192	9									
11	10080 X	7192	-0-	-2888 B	-0-	1	1	5913	3	N	955	733	1			585
						227	5	1051	9							
12	9951 X	6679	-0-	-3272 B	-0-	1	1	5655	3	N	930	1136	1			379
						1023	9									
01	9920 X	6986	-0-	-2934 B	-0-	5946	3	1040	9	N	945	906	1			418
02	8876 X	2828	-0-	-6048 B	-0-	2328	3	54	5	N	405	549	1			274
						446	9									

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

09	26490 X	19833	-0-	-6657 B	-0-	447	1	14991	3	N	3571	3529	1			412
						467	5	3928	9							
10	24118 X	21821	-0-	-2297 B	-0-	304	1	16162	3	N	4221	3953	1			680
						712	5	4643	9							
11	21145 X	21145	-0-	-0- B	-0-	16380	3	629	5	N	3760	3719	1			721
						4136	9									
12	21669 X	20068	-0-	-1601 B	-0-	16185	3	3883	9	N	3530	3784	1			467
01	21824 X	20611	-0-	-1213 B	-0-	133	1	16745	3	N	3394	279	0	3380	1	202
						3733	9									
02	19740 X	18466	-0-	-1274 B	-0-	569	1	13965	3	N	3280	3258	0			224
						324	5	3608	9							

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

09	40950 X	40950	-0-	-0- B	-0-	34512	3	1075	5	N	4875	4831	1			459
						5363	9									
10	40866 X	40866	-0-	-0- B	-0-	142	1	34244	3	N	4518	4455	1			522
						1510	5	4970	9							
11	38280 X	34908	-0-	-3372 B	-0-	635	1	28907	3	N	3869	3762	1			629
						1110	5	4256	9							
12	40145 X	32866	-0-	-7279 B	-0-	667	1	28101	3	N	3725	3667	1			687
						4098	9									
01	40145 X	29659	-0-	-10486 B	-0-	518	1	25148	3	N	3630	2832	0	1130	1	355
						3993	9									
02	36260 X	25639	-0-	-10621 B	-0-	21599	3	501	5	N	3217	3218	0			354
						3539	9									

BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

09	17580 X	17188	-0-	-392 B	-0-	422	1	13092	3	N	2969	2772	1			362
						408	5	3266	9							
10	24631 X	24631	-0-	-0- B	-0-	405	1	19680	3	N	3344	3293	1			413
						868	5	3678	9							
11	16740 X	12820	-0-	-3920 B	-0-	373	1	9882	3	N	1986	2052	1			347
						380	5	2185	9							
12	17763 X	10853	-0-	-6910 B	-0-	372	1	8682	3	N	1635	1502	1			480
						1799	9									
01	24645 X	11988	-0-	-12657 B	-0-	277	1	9797	3	N	1740	1976	1			244
						1914	9									
02	22260 X	9549	-0-	-12711 B	-0-	258	1	7483	3	N	1485	1325	1			404
						174	5	1634	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43590	X	34506	-0-	-9084 B	-0-	30795	3	960	5	N	2501	2248	1			489
							2751	9									
10	45043	X	31160	-0-	-13883 B	-0-	27824	3	1227	5	N	1917	2073	1			333
							2109	9									
11	41820	X	28880	-0-	-12940 B	-0-	25733	3	988	5	N	1963	1729	1			567
							2159	9									
12	43214	X	28340	-0-	-14874 B	-0-	26233	3	2107	9	N	1915	1915	1			567
01	38812	X	26945	-0-	-11867 B	-0-	24928	3	2017	9	N	1834	1925	1			476
02	32200	X	22976	-0-	-9224 B	-0-	6	1	20837	3	N	1499	1515	1			460
							484	5	1649	9							

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11040	X	10047	-0-	-993 B	-0-	396	1	8062	3	N	1216	1051	1			421
							251	5	1338	9							
10	10416	X	9653	-0-	-763 B	-0-	322	1	8031	3	N	860	959	1			322
							354	5	946	9							
11	10050	X	9404	-0-	-646 B	-0-	340	1	7862	3	N	818	766	1			374
							302	5	900	9							
12	10385	X	9178	-0-	-1207 B	-0-	245	1	8049	3	N	804	770	1			408
							884	9									
01	10385	X	8910	-0-	-1475 B	-0-	253	1	7820	3	N	761	771	1			398
							837	9									
02	9380	X	7917	-0-	-1463 B	-0-	236	1	6762	3	N	693	741	1			350
							157	5	762	9							

HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	58140	X	50641	-0-	-7499 B	-0-	1505	1	39388	3	N	7746	7874	1			479
							1227	5	8521	9							
10	54746	X	54746	-0-	-0- B	-0-	2552	1	42397	3	N	7207	7285	1			401
							1869	5	7928	9							
11	47260	X	47260	-0-	-0- B	-0-	1800	1	37264	3	N	6150	5961	1			590
							1431	5	6765	9							
12	52328	X	41799	-0-	-10529 B	-0-	1308	1	34355	3	N	5578	5616	1			552
							6136	9									
01	54746	X	36225	-0-	-18521 B	-0-	1212	1	29333	3	N	5164	2482	0	3007	1	227
							5680	9									
02	49448	X	29896	-0-	-19552 B	-0-	24458	3	568	5	N	4427	4425	0			229
							4870	9									

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32070	X	28383	-0-	-3687 B	-0-	1272	1	20786	3	N	5161	5446	1			199
							648	5	5677	9							
10	33139	X	15029	-0-	-18110 B	-0-	11536	3	509	5	N	2713	2753	1			159
							2984	9									
11	28969	X	28969	-0-	-0- B	-0-	634	1	22750	3	N	4283	4030	1			412
							874	5	4711	9							
12	36478	X	36478	-0-	-0- B	-0-	1083	1	30107	3	N	4807	4771	1			448
							5288	9									
01	33506	X	33506	-0-	-0- B	-0-	1426	1	27105	3	N	4523	3513	0	1294	1	164
							4975	9									
*02	27166	X	27166	-0-	-0- B	-0-	1626	1	20848	3	N	3825	3826	0			163
							484	5	4208	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17640 X	11274	-0-	-6366 B	-0-	8508	3	265	5	N	2274	858	0	943	1	620
						2501	9									
10	16027 X	10692	-0-	-5335 B	-0-	8212	3	362	5	N	1925	1836	1			709
						2118	9									
11	15330 X	9610	-0-	-5720 B	-0-	7525	3	289	5	N	1633	1688	1			654
						1796	9									
12	13547 X	8686	-0-	-4861 B	-0-	7057	3	1629	9	N	1481	1433	1			702
01	11656 X	10129	-0-	-1527 B	-0-	8530	3	1599	9	N	1454	1697	1			459
02	10528 X	8509	-0-	-2019 B	-0-	6794	3	158	5	N	1415	122	0	1110	1	642
						1557	9									

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	21607 X	14625	-0-	-6982 B	-0-	1110	1	10869	3	N	2405	24	0	2447	1	170
						2646	9									
09	19530 X	13768	-0-	-5762 B	-0-	1053	1	9527	3	N	2628	1104	0	1334	1	360
						297	5	2891	9							
10	17887 X	13215	-0-	-4672 B	-0-	1150	1	8825	3	N	2592	2405	1			547
						389	5	2851	9							
11	17310 X	13088	-0-	-4222 B	-0-	1296	1	9008	3	N	2216	2037	1			726
						346	5	2438	9							
12	16182 X	10489	-0-	-5693 B	-0-	1273	1	7452	3	N	1604	1856	1			474
						1764	9									
01	14539 X	14448	-0-	-91 B	-0-	1278	1	10938	3	N	2029	2230	1			273
						2232	9									
02	12852 X	12567	-0-	-285 B	-0-	1039	1	8815	3	N	2280	170	0	1845	1	538
						205	5	2508	9							

HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	66570 X	59723	-0-	-6847 B	-0-	4	1	46988	3	N	10243	10039	1			570
						1464	5	11267	9							
10	64387 X	63654	-0-	-733 B	-0-	1	1	50284	3	N	10138	10144	1			564
						2217	5	11152	9							
11	55050 X	54756	-0-	-294 B	-0-	1	1	43503	3	N	8710	8657	1			617
						1671	5	9581	9							
12	61721 X	57500	-0-	-4221 B	-0-	48058	3	9442	9	N	8584	8449	1			752
01	63643 X	53151	-0-	-10492 B	-0-	2	1	44321	3	N	8025	5807	0	2793	1	177
						8828	9									
02	57484 X	43173	-0-	-14311 B	-0-	34984	3	812	5	N	6706	6706	0			177
						7377	9									

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	76642 X	76642	-0-	-0- B	-0-	1488	1	62163	3	N	10049	10044	1			422
						1937	5	11054	9							
10	75564 X	75564	-0-	-0- B	-0-	1325	1	61663	3	N	8962	8932	1			452
						2718	5	9858	9							
11	66330 X	58178	-0-	-8152 B	-0-	1364	1	47762	3	N	6561	6757	1			256
						1835	5	7217	9							
12	79205 X	46607	-0-	-32598 B	-0-	1235	1	39672	3	N	5182	5054	1			384
						5700	9									
01	79205 X	37230	-0-	-41975 B	-0-	1239	1	31210	3	N	4346	3368	0	1274	1	88
						4781	9									
02	71540 X	31397	-0-	-40143 B	-0-	989	1	25591	3	N	3839	3834	0			93
						594	5	4223	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18810 X	11567	-0-	-7243 B	-0-	9267	3	289	5	N	1828	910	0	943	1	354
						2011	9									
10	16027 X	11627	-0-	-4400 B	-0-	8712	3	384	5	N	2301	2046	1			609
						2531	9									
11	14970 X	12096	-0-	-2874 B	-0-	9275	3	356	5	N	2241	2235	1			615
						2465	9									
12	13609 X	12111	-0-	-1498 B	-0-	9714	3	2397	9	N	2179	2256	1			538
01	12896 X	10569	-0-	-2327 B	-0-	8446	3	2123	9	N	1930	1879	1			589
02	11284 X	8793	-0-	-2491 B	-0-	6825	3	158	5	N	1645	1674	1			560
						1810	9									

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 02/14/2018 TOTAL DEPTH 13033 PERF.13277 - 17733

09	73380 X	60193	-0-	-13187 B	-0-	691	1	48505	3	N	8623	8636	1			118
						1512	5	9485	9							
10	58373 X	54870	-0-	-3503 B	-0-	631	1	43181	3	N	8322	8322	1			118
						1904	5	9154	9							
11	63120 X	48240	-0-	-14880 B	-0-	707	1	38050	3	N	7292	7292	1			118
						1462	5	8021	9							
12	65224 X	45411	-0-	-19813 B	-0-	753	1	36866	3	N	7084	7084	1			118
						7792	9									
01	65224 X	41667	-0-	-23557 B	-0-	823	1	33197	3	N	6952	578	0	6388	1	104
						7647	9									
02	56168 X	35581	-0-	-20587 B	-0-	791	1	27967	3	N	5613	5599	1			118
						649	5	6174	9							

BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 02/11/2018 TOTAL DEPTH 13103 PERF.13216 - 17893

09	36840 X	20001	-0-	-16839 B	-0-	16744	3	522	5	N	2486	2623	1			29
						2735	9									
10	38068 X	19937	-0-	-18131 B	-0-	90	1	16247	3	N	2622	2622	1			29
						716	5	2884	9							
11	36840 X	17541	-0-	-19299 B	-0-	7	1	14481	3	N	2270	2270	1			29
						556	5	2497	9							
12	32767 X	17893	-0-	-14874 B	-0-	1	1	15367	3	N	2295	256	0	2039	1	29
						2525	9									
01	30070 X	11392	-0-	-18678 B	-0-	9791	3	1601	9	N	1455	1469	0			15
02	18676 X	15472	-0-	-3204 B	-0-	13075	3	304	5	N	1903	1889	0			29
						2093	9									

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 02/14/2018 TOTAL DEPTH 12965 PERF.13278 - 17431

09	73890 X	53690	-0-	-20200 B	-0-	1	1	45566	3	N	6094	6124	1			114
						1420	5	6703	9							
10	76353 X	46714	-0-	-29639 B	-0-	98	1	38929	3	N	5428	5428	1			114
						1716	5	5971	9							
11	72960 X	41315	-0-	-31645 B	-0-	34406	3	1322	5	N	5079	5079	1			114
						5587	9									
12	75392 X	38593	-0-	-36799 B	-0-	33386	3	5207	9	N	4734	724	0	4010	1	114
01	64573 X	38198	-0-	-26375 B	-0-	32953	3	5245	9	N	4768	4782	0			100
02	50120 X	31609	-0-	-18511 B	-0-	26679	3	619	5	N	3919	3528	0	377	1	114
						4311	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 02/09/2018 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41460	X	34691	-0-	-6769 B	-0-	1765	1	26338	3	N	5243	15	0	5230	1	169
							821	5	5767	9							
10	42842	X	32790	-0-	-10052 B	-0-	1705	1	24245	3	N	5246	5246	1			169
							1069	5	5771	9							
11	41460	X	31552	-0-	-9908 B	-0-	2189	1	23104	3	N	4884	4884	1			169
							887	5	5372	9							
12	40858	X	27231	-0-	-13627 B	-0-	2150	1	20234	3	N	4406	4406	1			169
							4847	9									
01	38626	X	21350	-0-	-17276 B	-0-	1994	1	15558	3	N	3453	3467	1			155
							3798	9									
02	32368	X	20190	-0-	-12178 B	-0-	1752	1	13796	3	N	3929	1502	0	2413	1	169
							320	5	4322	9							

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 05/16/2018 TOTAL DEPTH 13139 PERF.13238 - 18021

09	130020	X	61191	-0-	-68829 B	-0-	130	1	47574	3	N	10913	10882	0			131
							1483	5	12004	9							
10	98332	X	51461	-0-	-46871 B	-0-	130	1	39183	3	N	9474	9476	0			129
							1727	5	10421	9							
11	92040	X	43242	-0-	-48798 B	-0-	129	1	32701	3	N	8324	8321	0			132
							1256	5	9156	9							
12	82646	X	37901	-0-	-44745 B	-0-	135	1	29582	3	N	7440	6864	0	542	1	166
							8184	9									
01	67580	X	34034	-0-	-33546 B	-0-	147	1	26288	3	N	6908	6924	0			150
							7599	9									
02	57120	X	26963	-0-	-30157 B	-0-	130	1	20295	3	N	5515	5519	0	138	1	8
							471	5	6067	9							

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 05/06/2018 TOTAL DEPTH 13235 PERF.13297 - 18145

09	190985	X	190985	-0-	-0- B	-0-	430	1	157832	3	Y	25308	25117	0			302
							4884	5	27839	9							
10	184641	X	184641	-0-	-0- B	-0-	502	1	151273	3	Y	23815	23795	0			322
							6669	5	26197	9							
11	164212	X	164212	-0-	-0- B	-0-	531	1	134920	3	Y	21435	21432	0			325
							5182	5	23579	9							
12	155547	X	155547	-0-	-0- B	-0-	607	1	133205	3	Y	19759	18891	0	961	1	232
							21735	9									
01	140750	X	140750	-0-	-0- B	-0-	672	1	120490	3	Y	17807	17827	0	143	1	69
							19588	9									
*02	120372	X	120372	-0-	-0- B	-0-	647	1	101235	3	Y	14672	14674	0			67
							2351	5	16139	9							

M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 05/10/2018 TOTAL DEPTH 13242 PERF.13490 - 17616

09	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 02/13/2018 TOTAL DEPTH 12970 PERF.13346 - 17310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	87668 X	57739	-0-	-29929 B	-0-	50193	3	7546	9	N	6860	4	0	7079	1	51
09	77250 X	48300	-0-	-28950 B	-0-	40930	3	1275	5	N	5541	5403	1			189
						6095	9									
10	65193 X	43389	-0-	-21804 B	-0-	36227	3	1597	5	N	5059	5059	1			189
						5565	9									
11	57390 X	36280	-0-	-21110 B	-0-	30366	3	1166	5	N	4316	4316	1			189
						4748	9									
12	59303 X	35583	-0-	-23720 B	-0-	30642	3	4941	9	N	4492	680	0	3812	1	189
01	57753 X	33953	-0-	-23800 B	-0-	28934	3	5019	9	N	4563	4576	0			176
02	45080 X	30039	-0-	-15041 B	-0-	25120	3	583	5	N	3942	3929	0			189
						4336	9									

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 02/08/2018 TOTAL DEPTH 13033 PERF.13287 - 17499

09	58470 X	33191	-0-	-25279 B	-0-	27654	3	862	5	N	4250	4301	1			75
						4675	9									
10	55459 X	28698	-0-	-26761 B	-0-	23335	3	1029	5	N	3940	3940	1			75
						4334	9									
11	42570 X	24544	-0-	-18026 B	-0-	19831	3	762	5	N	3592	3592	1			75
						3951	9									
12	43710 X	21936	-0-	-21774 B	-0-	18430	3	3506	9	N	3187	460	0	2727	1	75
01	34689 X	17647	-0-	-17042 B	-0-	14424	3	3223	9	N	2930	2943	0			62
02	30968 X	14228	-0-	-16740 B	-0-	11220	3	260	5	N	2498	2294	0	191	1	75
						2748	9									

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 05/23/2018 TOTAL DEPTH 13129 PERF.13288 - 18115

09	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-

M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 06/08/2018 TOTAL DEPTH 13153 PERF.13304 - 18088

09	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 05/13/2018 TOTAL DEPTH 13230 PERF.13520 - 18078

09	69762 X	69762	-0-	-0- B	-0-	153	1	56331	3	Y	10486	10410	0			125
						1743	5	11535	9							
10	63550 X	63033	-0-	-517 B	-0-	172	1	51993	3	Y	7796	7816	0			105
						2292	5	8576	9							
11	61500 X	54700	-0-	-6800 B	-0-	178	1	45110	3	Y	6981	6980	0			106
						1733	5	7679	9							
12	63550 X	50153	-0-	-13397 B	-0-	194	1	42531	3	Y	6753	6451	0	329	1	79
						7428	9									
01	65782 X	46287	-0-	-19495 B	-0-	219	1	39291	3	Y	6161	6166	0	50	1	24
						6777	9									
02	59416 X	39549	-0-	-19867 B	-0-	207	1	32386	3	Y	5640	5638	0			26
						752	5	6204	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	64980	X	40292	-0-	-24688 B	-0-	294	1	32229	3	N	6150	129	0	6430	1	314
							1004	5	6765	9							
10	56761	X	40105	-0-	-16656 B	-0-	129	1	32365	3	N	5622	5572	1			364
							1427	5	6184	9							
11	48120	X	32753	-0-	-15367 B	-0-	570	1	25746	3	N	4953	4745	1			572
							989	5	5448	9							
12	49724	X	33148	-0-	-16576 B	-0-	471	1	27269	3	N	4916	4848	1			640
							5408	9									
01	48143	X	17290	-0-	-30853 B	-0-	149	1	14230	3	N	2646	183	0	2769	1	334
							2911	9									
02	37604	X	26819	-0-	-10785 B	-0-	259	1	21893	3	N	3781	1401	0	2435	1	279
							508	5	4159	9							

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 07/22/2018 TOTAL DEPTH 13515 PERF.13547 - 19119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	201270	X	49750	-0-	-151520 B	-0-	159	1	36598	3	N	10775	10775	0			-0-
							1140	5	11853	9							
10	185938	X	48844	-0-	-137094 B	-0-	167	1	38635	3	N	7581	7581	0			-0-
							1703	5	8339	9							
11	97050	X	57801	-0-	-39249 B	-0-	241	1	46809	3	N	8139	8139	0			-0-
							1798	5	8953	9							
12	69663	X	69663	-0-	-0- B	-0-	297	1	58877	3	N	9535	9535	0			-0-
							10489	9									
01	61287	X	58306	-0-	-2981 B	-0-	256	1	49557	3	N	7721	7721	0			-0-
							8493	9									
02	53956	X	45271	-0-	-8685 B	-0-	173	1	37421	3	N	6189	6189	0			-0-
							869	5	6808	9							

STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 07/23/2018 TOTAL DEPTH 13334 PERF.13365 - 21304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	191700	X	62440	-0-	-129260 B	-0-	198	1	45583	3	N	13854	13854	0			-0-
							1420	5	15239	9							
10	153946	X	63879	-0-	-90067 B	-0-	205	1	47366	3	N	12927	12927	0			-0-
							2088	5	14220	9							
11	113160	X	44160	-0-	-69000 B	-0-	168	1	32660	3	N	9162	9162	0			-0-
							1254	5	10078	9							
12	78740	X	23607	-0-	-55133 B	-0-	89	1	17600	3	N	5380	5380	0			-0-
							5918	9									
01	78740	X	38593	-0-	-40147 B	-0-	166	1	32195	3	N	5665	5665	0			-0-
							6232	9									
02	58268	X	42683	-0-	-15585 B	-0-	161	1	34998	3	N	6101	6101	0			-0-
							813	5	6711	9							

STRAUBE UNIT A WELL #: 4 RRCID -> 284223 COMPL. DATE 07/22/2018 TOTAL DEPTH 13407 PERF.13408 - 21246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	231690	X	115866	-0-	-115824 B	-0-	393	1	90463	3	N	20174	20174	0			-0-
							2819	5	22191	9							
10	226796	X	105239	-0-	-121557 B	-0-	357	1	82550	3	N	16994	16994	0			-0-
							3639	5	18693	9							
11	190830	X	87266	-0-	-103564 B	-0-	356	1	68992	3	N	13880	13880	0			-0-
							2650	5	15268	9							
12	131130	X	71254	-0-	-59876 B	-0-	289	1	57338	3	N	12388	12388	0			-0-
							13627	9									
*01	131130	X	66557	-0-	-64573 B	-0-	276	1	53531	3	N	11591	11591	0			-0-
							12750	9									
02	108136	X	56333	-0-	-51803 B	-0-	206	1	44687	3	N	9456	9456	0			-0-
							1038	5	10402	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

HOOKS WELL #: 208 RRCID -> 284240 COMPL. DATE 10/18/2018 TOTAL DEPTH 12905 PERF.13125 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113070	X	91262	-0-	-21808 B	-0-	128	1	67032	3	Y	20012	20012	0			-0-
							2089	5	22013	9							
10	116839	X	74874	-0-	-41965 B	-0-	136	1	54463	3	Y	16249	16249	0			-0-
							2401	5	17874	9							
11	113070	X	98285	-0-	-14785 B	-0-	188	1	73072	3	Y	20198	20198	0			-0-
							2807	5	22218	9							
12	116839	X	79191	-0-	-37648 B	-0-	191	1	61111	3	Y	16263	15503	0	760	1	-0-
							17889	9									
01	98828	X	56601	-0-	-42227 B	-0-	176	1	42908	3	Y	12288	12288	0			-0-
							13517	9									
02	89264	X	41173	-0-	-48091 B	-0-	161	1	30564	3	Y	8853	8853	0			-0-
							710	5	9738	9							

HOOKS WELL #: 209 RRCID -> 284241 COMPL. DATE 10/16/2018 TOTAL DEPTH 12958 PERF.13258 - 18589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	118455	X	118455	-0-	-0- B	-0-	169	1	88141	3	Y	24907	24907	0			-0-
							2747	5	27398	9							
10	116839	X	67903	-0-	-48936 B	-0-	123	1	49261	3	Y	14861	14861	0			-0-
							2172	5	16347	9							
11	113070	X	66648	-0-	-46422 B	-0-	124	1	48212	3	Y	14964	14964	0			-0-
							1852	5	16460	9							
12	116839	X	52720	-0-	-64119 B	-0-	122	1	39057	3	Y	12310	11735	0	575	1	-0-
							13541	9									
01	104904	X	53075	-0-	-51829 B	-0-	168	1	40862	3	Y	10950	10950	0			-0-
							12045	9									
02	94752	X	46062	-0-	-48690 B	-0-	183	1	34845	3	Y	9295	9295	0			-0-
							809	5	10225	9							

HOOKS WELL #: 212 RRCID -> 284277 COMPL. DATE 10/13/2018 TOTAL DEPTH 12949 PERF.13182 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	129240	X	124538	-0-	-4702 B	-0-	180	1	93903	3	Y	25026	25026	0			-0-
							2926	5	27529	9							
10	133548	X	94527	-0-	-39021 B	-0-	176	1	70327	3	Y	19022	19022	0			-0-
							3100	5	20924	9							
11	129240	X	85464	-0-	-43776 B	-0-	163	1	63283	3	Y	17806	17806	0			-0-
							2431	5	19587	9							
12	133548	X	71799	-0-	-61749 B	-0-	171	1	54550	3	Y	15525	14800	0	725	1	-0-
							17078	9									
01	119815	X	58613	-0-	-61202 B	-0-	180	1	43913	3	Y	13200	13200	0			-0-
							14520	9									
02	108220	X	44900	-0-	-63320 B	-0-	171	1	32525	3	Y	10408	10408	0			-0-
							755	5	11449	9							

HOOKS WELL #: 213 RRCID -> 284278 COMPL. DATE 10/11/2018 TOTAL DEPTH 12803 PERF.13086 - 17266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109530	X	57843	-0-	-51687 B	-0-	83	1	43157	3	Y	12053	12053	0			-0-
							1345	5	13258	9							
10	113181	X	63418	-0-	-49763 B	-0-	120	1	48187	3	Y	11806	11806	0			-0-
							2124	5	12987	9							
11	109530	X	62091	-0-	-47439 B	-0-	125	1	48693	3	Y	10366	10366	0			-0-
							1870	5	11403	9							
12	113181	X	52145	-0-	-61036 B	-0-	133	1	42467	3	Y	8677	8272	0	405	1	-0-
							9545	9									
01	104377	X	42420	-0-	-61957 B	-0-	141	1	34426	3	Y	7139	7139	0			-0-
							7853	9									
02	57960	X	33527	-0-	-24433 B	-0-	137	1	25964	3	Y	6203	6203	0			-0-
							603	5	6823	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 211 RRCID -> 284279 COMPL. DATE 10/09/2018 TOTAL DEPTH 12883 PERF.13070 - 18417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	113070	X	95000	-0-	-18070 B	-0-	135	1	70393	3	Y	20253	20253	0			-0-
							2194	5	22278	9							
10	116839	X	77454	-0-	-39385 B	-0-	144	1	57495	3	Y	15709	15709	0			-0-
							2535	5	17280	9							
11	113070	X	80106	-0-	-32964 B	-0-	157	1	60976	3	Y	15119	15119	0			-0-
							2342	5	16631	9							
12	116839	X	75521	-0-	-41318 B	-0-	188	1	60008	3	Y	13932	13281	0	651	1	-0-
							15325	9									
01	89156	X	64191	-0-	-24965 B	-0-	209	1	50955	3	Y	11843	11843	0			-0-
							13027	9									
02	80528	X	49329	-0-	-31199 B	-0-	203	1	38669	3	Y	8690	8690	0			-0-
							898	5	9559	9							

P. CRAIN UNIT A WELL #: 101 RRCID -> 284288 COMPL. DATE 05/25/2018 TOTAL DEPTH 13540 PERF.13652 - 17898

09	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

P. CRAIN UNIT A WELL #: 5 RRCID -> 284289 COMPL. DATE 10/18/2018 TOTAL DEPTH 13439 PERF.13773 - 17735

09	164302	X	164302	-0-	-0- B	-0-	265	1	139981	3	Y	17904	17904	0			-0-
							4362	5	19694	9							
10	120342	X	59087	-0-	-61255 B	-0-	94	1	48836	3	Y	7276	7276	0			-0-
							2153	5	8004	9							
11	116460	X	66490	-0-	-49970 B	-0-	77	1	56770	3	Y	6784	6784	0			-0-
							2181	5	7462	9							
12	120342	X	54893	-0-	-65449 B	-0-	82	1	48582	3	Y	5663	5663	0			-0-
							6229	9									
01	183582	X	46400	-0-	-137182 B	-0-	52	1	41533	3	Y	4377	4377	0			-0-
							4815	9									
02	153356	X	38002	-0-	-115354 B	-0-	39	1	32965	3	Y	3848	3848	0			-0-
							765	5	4233	9							

P. CRAIN UNIT A WELL #: 7 RRCID -> 284347 COMPL. DATE 10/19/2018 TOTAL DEPTH 13432 PERF.13760 - 17795

09	182143	X	182143	-0-	-0- B	-0-	295	1	156263	3	Y	18832	18832	0			-0-
							4870	5	20715	9							
10	120342	X	103114	-0-	-17228 B	-0-	169	1	88186	3	Y	9884	9884	0			-0-
							3887	5	10872	9							
11	116460	X	83022	-0-	-33438 B	-0-	98	1	71561	3	Y	7831	7831	0			-0-
							2749	5	8614	9							
12	120342	X	67813	-0-	-52529 B	-0-	102	1	60488	3	Y	6566	6566	0			-0-
							7223	9									
01	188201	X	69020	-0-	-119181 B	-0-	78	1	61909	3	Y	6394	6394	0			-0-
							7033	9									
02	169988	X	50090	-0-	-119898 B	-0-	52	1	44144	3	Y	4426	4426	0			-0-
							1025	5	4869	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

P. CRAIN UNIT A WELL #: 6 RRCID -> 284348 COMPL. DATE 10/18/2018 TOTAL DEPTH 13588 PERF.13909 - 17926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	117419 X	117419	-0-	-0- B	-0-	193	1	102028	3	Y	10926	10926	0			-0-
						3179	5	12019	9							
10	120342 X	63636	-0-	-56706 B	-0-	106	1	55264	3	Y	5300	5300	0			-0-
						2436	5	5830	9							
11	116460 X	64378	-0-	-52082 B	-0-	76	1	55890	3	Y	5695	5695	0			-0-
						2147	5	6265	9							
12	120342 X	49927	-0-	-70415 B	-0-	76	1	44784	3	Y	4606	4606	0			-0-
						5067	9									
01	151187 X	51290	-0-	-99897 B	-0-	58	1	46076	3	Y	4687	4687	0			-0-
						5156	9									
02	109592 X	36891	-0-	-72701 B	-0-	39	1	32507	3	Y	3264	3264	0			-0-
						755	5	3590	9							

P. CRAIN UNIT A WELL #: 4 RRCID -> 284351 COMPL. DATE 10/18/2018 TOTAL DEPTH 13520 PERF.13733 - 17699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	137910 X	122006	-0-	-15904 B	-0-	197	1	104091	3	Y	13158	13158	0			-0-
						3244	5	14474	9							
10	142507 X	61098	-0-	-81409 B	-0-	100	1	52190	3	Y	5915	5915	0			-0-
						2301	5	6507	9							
11	137910 X	59887	-0-	-78023 B	-0-	69	1	50932	3	Y	6300	6300	0			-0-
						1956	5	6930	9							
12	142507 X	47728	-0-	-94779 B	-0-	71	1	42133	3	Y	5022	5022	0			-0-
						5524	9									
01	174778 X	56498	-0-	-118280 B	-0-	64	1	51458	3	Y	4524	4524	0			-0-
						4976	9									
02	113876 X	41682	-0-	-72194 B	-0-	44	1	37240	3	Y	3212	3212	0			-0-
						865	5	3533	9							

P. CRAIN UNIT A WELL #: 3 RRCID -> 284352 COMPL. DATE 10/16/2018 TOTAL DEPTH 13603 PERF.13853 - 18039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62700 X	50178	-0-	-12522 B	-0-	85	1	44849	3	Y	3496	3496	0			-0-
						1398	5	3846	9							
10	64790 X	17523	-0-	-47267 B	-0-	28	1	14686	3	Y	1965	1965	0			-0-
						647	5	2162	9							
11	62700 X	24897	-0-	-37803 B	-0-	31	1	22524	3	Y	1343	1343	0			-0-
						865	5	1477	9							
12	64790 X	19693	-0-	-45097 B	-0-	31	1	18489	3	Y	1066	1066	0			-0-
						1173	9									
01	70029 X	43216	-0-	-26813 B	-0-	51	1	40747	3	Y	2198	2198	0			-0-
						2418	9									
02	46844 X	43026	-0-	-3818 B	-0-	47	1	39859	3	Y	1995	1995	0			-0-
						925	5	2195	9							

STRAUBE UNIT A WELL #: 7 RRCID -> 284577 COMPL. DATE 07/23/2018 TOTAL DEPTH 13405 PERF.13374 - 21489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255750 X	126756	-0-	-128994 B	-0-	407	1	93579	3	N	27140	27140	0			-0-
						2916	5	29854	9							
10	246109 X	124196	-0-	-121913 B	-0-	397	1	91724	3	N	25484	25484	0			-0-
						4043	5	28032	9							
11	209670 X	109358	-0-	-100312 B	-0-	425	1	82483	3	N	21165	21165	0			-0-
						3168	5	23282	9							
12	147870 X	99029	-0-	-48841 B	-0-	392	1	77723	3	N	19013	19013	0			-0-
						20914	9									
01	142228 X	83421	-0-	-58807 B	-0-	335	1	64914	3	N	16520	16520	0			-0-
						18172	9									
02	118300 X	70668	-0-	-47632 B	-0-	247	1	53554	3	N	14204	14204	0			-0-
						1243	5	15624	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

09	14B2	EXT	-0-	-0-	-0- B	-8502					N	-0-					257
10	14B2	EXT	-0-	-0-	-0- B	-8502					N	-0-					257
11	14B2	EXT	-0-	-0-	-0- B	-8502					N	-0-					257
12	14B2	EXT	-0-	-0-	-0- B	-8502					N	-0-					257
*01	14B2	EXT	-0-	-0-	-0- B	-8502					N	-0-					257
02	14B2	EXT	-0-	-0-	-0- B	-8502					N	-0-					257

CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

09	3960	X	4108	-0-	148 B	-23431	850	1	2664	3	N	540	577	1			224
							594	9									
10	4092	X	3632	-0-	-460 B	-23431	897	1	2119	3	N	560	576	1			208
							616	9									
11	3960	X	3900	-0-	-60 B	-23431	857	1	2429	3	N	558	537	1			229
							614	9									
12	4092	X	3761	-0-	-331 B	-23431	899	1	2237	3	N	568	571	1			226
							625	9									
*01	4092	X	3476	-0-	-616 B	-23431	884	1	1932	3	N	600	456	1			370
							660	9									
02	3696	X	3630	-0-	-66 B	-23431	810	1	2288	3	N	484	551	1			303
							532	9									

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

09	11640	X	87	-0-	-11553 B	-0-	21	1	66	3	N	-0-					170
10	11656	X	52	-0-	-11604 B	-0-	52	1			N	-0-					170
11	8070	X	-0-	-0-	-8070 B	-0-					N	-0-					170
12	31	X	-0-	-0-	-31 B	-0-					N	-0-					170
01	372	X	-0-	-0-	-372 B	-0-					N	-0-					170
02	84	X	-0-	-0-	-84 B	-0-					N	-0-					170

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

09	2130	N	2316	-0-	186 B	-138730	2134	3	182	9	N	165	187	1			199
10	2232	N	2366	-0-	134 B	-138596	2176	3	190	9	N	173	194	1			178
11	2310	N	2239	-0-	-71 B	-138596	2052	3	187	9	N	170	181	1			167
12	2387	N	2271	-0-	-116 B	-138596	2072	3	199	9	N	181	186	1			162
*01	2449	N	2326	-0-	-123 B	-138596	2121	3	205	9	N	186	176	1			172
02	2156	N	2115	-0-	-41 B	-138596	1942	3	173	9	N	157	180	1			149

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640	X	2030	-0-	-610 B	-7304	1191	1	617	3	N	202	168	1			180
							222	9									
10	2387	X	1706	-0-	-681 B	-7304	1223	1	307	3	N	160	185	1			155
							176	9									
11	2280	X	1520	-0-	-760 B	-7304	1200	1	151	3	N	154	186	1			123
							169	9									
12	2201	X	1508	-0-	-693 B	-7304	1237	1	102	3	N	154	170	1			107
							169	9									
*01	2108	X	1478	-0-	-630 B	-7304	1174	1	144	3	N	145	175	1			77
							160	9									
02	1904	X	1214	-0-	-690 B	-7304	889	1	168	3	N	143					220
							157	9									

LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 02/14/2012 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	7523	X	7523	-0-	-0- B	-0-	823	1	5266	3	N	1304	1163	1			404
							1434	9									
*04	7348	X	7348	-0-	-0- B	-0-	843	1	5156	3	N	1226	1345	1			285
							1349	9									
*05	6308	X	6308	-0-	-0- B	-0-	606	1	4515	3	N	1079	1106	1			258
							1187	9									
*06	5940	X	3675	-0-	-2265 B	-0-	2862	3	813	9	N	739	365	1			632
*07	6138	X	5319	-0-	-819 B	-0-	4121	3	1198	9	N	1089	1362	1			359
*08	6138	X	4189	-0-	-1949 B	-0-	3002	3	1187	9	N	1079	1140	1			298
*09	5940	X	5079	-0-	-861 B	-0-	4080	3	999	9	N	908	1098	1			108
*10	6107	X	-0-	-0-	-6107 B	-0-					N	9					117
*11	5160	X	-0-	-0-	-5160 B	-0-					N	-0-					117
*12	5549	X	-0-	-0-	-5549 B	-0-					N	-0-					117
*01	5239	X	2016	-0-	-3223 B	-0-	8	1	1465	3	N	494	588	1			23
							543	9									
*02	20757	X	20757	-0-	-0- B	-0-	1841	1	13336	3	N	5073	4723	1			373
							5580	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	N	1479	-0-	-441 B	-0-	1200	1	205	3	N	67					192
							74	9									
10	2325	N	1552	-0-	-773 B	-0-	1225	1	249	3	N	71					263
							78	9									
11	2015	N	2015	-0-	-0- B	-0-	992	1	945	3	N	71	185	1			149
							78	9									
12	2252	N	2252	-0-	-0- B	-0-	1240	1	934	3	N	71					220
							78	9									
*01	1804	N	1804	-0-	-0- B	-0-	1197	1	532	3	N	68					288
							75	9									
02	1876	N	1541	-0-	-335 B	-0-	1073	1	399	3	N	63	186	1			165
							69	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	6837	-0-	-1413 B	-54117	1020	1	5410	3	N	370	367	1			318
							407	9									
10	7874	X	7188	-0-	-686 B	-54117	1022	1	5741	3	N	386	551	1			153
							425	9									
11	6930	X	7512	-0-	582 B	-53535	948	1	6179	3	N	350	381	1			122
							385	9									
12	7068	X	6676	-0-	-392 B	-53535	1054	1	5253	3	N	335	366	1			91
							369	9									
*01	7161	X	7884	-0-	723 B	-52812	1040	1	6445	3	N	363	185	1			269
							399	9									
02	7056	X	6888	-0-	-168 B	-52812	952	1	5539	3	N	361	367	1			263
							397	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	903	-0-	-987 B	-7102	422	1	200	3	N	255	188	1			152
							281	9									
10	1860	N	502	-0-	-1358 B	-7102	133	1	49	3	N	291	187	1			256
							320	9									
11	1320	N	362	-0-	-958 B	-7102	94	1	268	9	N	244	383	1			117
12	930	N	1652	-0-	722 B	-6380	388	1	703	3	N	510	387	1			240
							561	9									
*01	651	N	553	-0-	-98 B	-6380	343	1	116	3	N	85	191	1			134
							94	9									
02	336	N	733	-0-	397 B	-5983	290	1	139	3	N	276	191	1			219
							304	9									

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4721	X	4721	-0-	-0- B	-0-	487	1	3928	3	N	278	375	1			146
							306	9									
10	4743	X	4568	-0-	-175 B	-0-	427	1	3801	3	N	309	183	1			272
							340	9									
11	4590	X	4385	-0-	-205 B	-0-	432	1	3615	3	N	307	390	1			189
							338	9									
12	4743	X	4476	-0-	-267 B	-0-	450	1	3678	3	N	316	360	1			145
							348	9									
*01	4743	X	4444	-0-	-299 B	-0-	443	1	3656	3	N	314	371	1			88
							345	9									
02	4284	X	4009	-0-	-275 B	-0-	393	1	3306	3	N	282	179	1			191
							310	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	X	1384	-0-	-266 B	-14525	869	1	410	4	N	95	177	1			163
							105	9									
10	1705	X	1511	-0-	-194 B	-14525	899	1	496	4	N	105	178	1			90
							116	9									
11	1230	X	1352	-0-	122 B	-14403	870	1	371	4	N	101					191
							111	9									
12	1426	X	1542	-0-	116 B	-14287	881	1	540	4	N	110	195	1			106
							121	9									
01	1519	X	1669	-0-	150 B	-14137	899	1	624	4	N	133					239
							146	9									
02	1372	X	1416	-0-	44 B	-14093	812	1	460	4	N	131	179	1			191
							144	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130	X	1859	-0-	-271 B	-0-	859	1	793	3	N	188	168	1			307
							207	9									
10	2015	X	1614	-0-	-401 B	-0-	865	1	539	3	N	191	177	1			321
							210	9									
11	1800	X	1193	-0-	-607 B	-0-	870	1	115	3	N	189	178	1			332
							208	9									
12	1922	X	1428	-0-	-494 B	-0-	878	1	348	3	N	184	361	1			155
							202	9									
*01	1922	X	1586	-0-	-336 B	-0-	885	1	493	3	N	189	182	1			162
							208	9									
02	1736	X	1416	-0-	-320 B	-0-	750	1	443	3	N	203	180	1			185
							223	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1620	N	1412	-0-	-208 B	-29109	1320	1	35	3	N	52					235
							57	9									
10	1581	N	3733	-0-	2152 B	-26957	1364	1	2307	3	N	56	191	1			100
							62	9									
11	1440	N	3339	-0-	1899 B	-25058	1232	1	2035	3	N	65					165
							72	9									
12	1426	N	4176	-0-	2750 B	-22308	1364	1	2669	3	N	130	191	1			104
							143	9									
*01	2976	X	4223	-0-	1247 B	-21061	1302	1	2800	3	N	110					214
							121	9									
02	2688	X	3512	-0-	824 B	-20237	1232	1	2216	3	N	58	189	1			83
							64	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

09	2160	N	1913	-0-	-247 B	-12523	207	1	1630	3	N	69					207
							76	9									
10	2077	N	1904	-0-	-173 B	-12523	190	1	1631	3	N	75	177	1			105
							83	9									
11	1920	N	1727	-0-	-193 B	-12523	181	1	1457	3	N	81					186
							89	9									
12	2015	N	1781	-0-	-234 B	-12523	189	1	1495	3	N	88					274
							97	9									
*01	1922	N	1871	-0-	-51 B	-12523	191	1	1574	3	N	96	179	1			191
							106	9									
02	1652	N	1639	-0-	-13 B	-12523	167	1	1399	3	N	66	129	1			128
							73	9									

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

09	1350	N	540	-0-	-810 B	-98677	58	1	149	3	N	303	171	1			295
							333	9									
10	1085	N	726	-0-	-359 B	-98677	35	1	351	3	N	309	385	1			219
							340	9									
11	870	N	805	-0-	-65 B	-98677	463	3	342	9	N	311	376	1			154
12	930	N	732	-0-	-198 B	-98677	361	3	371	9	N	337	184	1			307
*01	930	N	418	-0-	-512 B	-98677	2	1	104	3	N	284	384	1			207
							312	9									
02	868	N	484	-0-	-384 B	-98677	14	1	204	3	N	242	175	1			274
							266	9									

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 01/17/2012 TOTAL DEPTH 13656 PERF.13484 - 17626

09	8130	X	7876	-0-	-254 B	-0-	659	1	6128	3	N	990	926	1			321
							1089	9									
10	8401	X	6376	-0-	-2025 B	-0-	309	1	5051	3	N	924	995	1			250
							1016	9									
11	7290	X	5411	-0-	-1879 B	-0-	4561	3	850	9	N	773	760	1			263
12	7843	X	6003	-0-	-1840 B	-0-	4958	3	1045	9	N	950	932	1			281
*01	8153	X	4457	-0-	-3696 B	-0-	20	1	3639	3	N	725	906	1			100
							798	9									
02	7364	X	4839	-0-	-2525 B	-0-	258	1	3716	3	N	786	572	1			314
							865	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

09	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-				48
10	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-				48
11	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-				48
12	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-				48
*01	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-				48
02	14B2	EXT	-0-	-0-	-0-	B	-42909					N	-0-				48

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4140 X	4186	-0-	46 B	-47578	4046	3	140	9	N	127	179	1			77
10	4278 X	3967	-0-	-311 B	-47578	3842	3	125	9	N	114					191
11	4020 X	3825	-0-	-195 B	-47578	3676	3	149	9	N	135	181	1			145
12	4123 X	3580	-0-	-543 B	-47578	3436	3	144	9	N	131	182	1			94
*01	4340 X	3638	-0-	-702 B	-47578	3484	3	154	9	N	140					234
02	3920 X	3956	-0-	36 B	-47542	3846	3	110	9	N	100	169	1			165

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1530 X	1579	-0-	49 B	-24703	398	1	948	3	N	212	182	1			209
						233	9									
10	1643 X	1755	-0-	112 B	-24591	334	1	1201	3	N	200	183	1			226
						220	9									
11	1710 X	1350	-0-	-360 B	-24591	368	1	740	3	N	220	175	1			271
						242	9									
12	1798 X	1156	-0-	-642 B	-24591	127	1	774	3	N	232	353	1			150
						255	9									
*01	1798 X	2343	-0-	545 B	-24046	461	1	1552	3	N	300	183	1			267
						330	9									
02	1596 X	1538	-0-	-58 B	-24046	368	1	926	3	N	222	358	1			131
						244	9									

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4105 X	4105	-0-	-0- B	-0-	675	1	3123	3	N	279	345	1			246
						307	9									
10	4140 X	4140	-0-	-0- B	-0-	701	1	3114	3	N	295	362	1			179
						325	9									
11	2973 X	2973	-0-	-0- B	-0-	722	1	1945	3	N	278	183	1			274
						306	9									
12	557 X	557	-0-	-0- B	-0-	417	1	140	9	N	127	181	1			220
*01	4086 X	4086	-0-	-0- B	-0-	991	1	2761	3	N	304	344	1			180
						334	9									
*02	3911 X	3911	-0-	-0- B	-0-	620	1	2942	3	N	317	362	1			135
						349	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170 X	4033	-0-	-137 B	-0-	3179	3	854	9	N	776	736	1			335
10	4309 X	3799	-0-	-510 B	-0-	2984	3	815	9	N	741	763	1			313
11	4020 X	3249	-0-	-771 B	-0-	2502	3	747	9	N	679	747	1			245
12	4154 X	2751	-0-	-1403 B	-0-	370	1	1913	3	N	425	186	1			484
						468	9									
*01	5125 X	5125	-0-	-0- B	-0-	800	1	3431	3	N	813	1020	1			277
						894	9									
*02	4504 X	4504	-0-	-0- B	-0-	648	1	3032	3	N	749	737	1			289
						824	9									

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7080 X	4689	-0-	-2391 B	-23618	28	1	4292	3	N	335	207	1			236
						369	9									
10	7316 X	4454	-0-	-2862 B	-23618	24	1	4056	3	N	340	366	1			210
						374	9									
11	6660 X	3922	-0-	-2738 B	-23618	21	1	3541	3	N	327	375	1			162
						360	9									
12	6479 X	3508	-0-	-2971 B	-23618	22	1	3121	3	N	332	196	1			298
						365	9									
*01	5952 X	4254	-0-	-1698 B	-23618	46	1	3769	3	N	399	562	1			135
						439	9									
02	4368 X	4837	-0-	469 B	-23149	14	1	4366	3	N	415	369	1			181
						457	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	4577	-0-	-1843 B	-10501	27	1	4258	3	N	265	190	1			229
							292	9									
10	6169	X	5329	-0-	-840 B	-10501	30	1	4977	3	N	293	197	1			325
							322	9									
11	5970	X	5266	-0-	-704 B	-10501	31	1	4914	3	N	292	391	1			226
							321	9									
12	5704	X	5237	-0-	-467 B	-10501	37	1	4867	3	N	303	341	1			188
							333	9									
*01	5363	X	4992	-0-	-371 B	-10501	59	1	4588	3	N	314	315	1			187
							345	9									
02	4984	X	4852	-0-	-132 B	-10501	14	1	4523	3	N	286	192	1			281
							315	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

09	3420	X	2936	-0-	-484 B	-40755	466	1	2210	3	N	236	367	1			145
							260	9									
10	3503	X	3393	-0-	-110 B	-40755	46	1	2938	3	N	372	363	1			154
							409	9									
11	3390	X	3941	-0-	551 B	-40204	225	1	3396	3	N	291	378	1			67
							320	9									
12	3441	X	4164	-0-	723 B	-39481	488	1	3355	3	N	292	192	1			167
							321	9									
*01	3410	X	3805	-0-	395 B	-39086	247	1	3232	3	N	296	180	1			283
							326	9									
02	3668	X	3124	-0-	-544 B	-39086	2837	3	287	9	N	261	360	1			184

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

09	60	N	208	-0-	148 B	-68863	128	3	80	9	N	73					151
10	186	N	191	-0-	5 B	-68858	172	3	19	9	N	17					168
11	120	N	103	-0-	-17 B	-68858	99	3	4	9	N	4					172
12	217	N	18116	-0-	17899 B	-50959	17081	3	1035	9	N	941	760	1			353
*01	217	N	15361	-0-	15144 B	-35815	14444	3	917	9	N	834	956	1			231
02	0	N	8923	-0-	8923 B	-26892	8282	3	641	9	N	583	761	1			53

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

09	1710	X	3937	-0-	2227 B	-4708	1198	1	2381	3	N	325	368	1			80
							358	9									
10	1767	X	3119	-0-	1352 B	-3356	1240	1	1539	3	N	309	191	1			198
							340	9									
11	1710	X	2924	-0-	1214 B	-2142	1200	1	1409	3	N	286	376	1			108
							315	9									
12	1767	X	2857	-0-	1090 B	-1052	1240	1	1295	3	N	293	192	1			209
							322	9									
*01	1767	X	2524	-0-	757 B	-295	1240	1	1010	3	N	249	383	1			75
							274	9									
*02	1936	X	2231	-0-	295 B	-0-	1120	1	794	3	N	288	186	1			177
							317	9									

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

09	14B2	EXT	-0-	-0-	-0- B	-139521					N	-0-					113
10	14B2	EXT	-0-	-0-	-0- B	-139521					N	-0-					113
11	14B2	EXT	-0-	-0-	-0- B	-139521					N	-0-					113
12	14B2	EXT	-0-	-0-	-0- B	-139521					N	-0-					113
*01	14B2	EXT	-0-	-0-	-0- B	-139521					N	-0-					113
02	14B2	EXT	-0-	-0-	-0- B	-139521					N	-0-					113

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2052	-0-	-18 B	-876	870	1	1065	3	N	106					199
							117	9									
10	2108	N	1938	-0-	-170 B	-876	859	1	984	3	N	86	188	1			97
							95	9									
11	1770	N	1863	-0-	93 B	-783	870	1	898	3	N	86					183
							95	9									
12	2108	N	2031	-0-	-77 B	-783	899	1	1040	3	N	84					267
							92	9									
*01	1953	N	1870	-0-	-83 B	-783	884	1	889	3	N	88	190	1			165
							97	9									
02	1708	N	1552	-0-	-156 B	-783	812	1	646	3	N	85					250
							94	9									

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

09	8220	X	8136	-0-	-84 B	-134129	7363	3	773	9	N	703	708	1			151
10	8525	X	7637	-0-	-888 B	-134129	6903	3	734	9	N	667	733	1			85
11	8250	X	6883	-0-	-1367 B	-134129	6182	3	701	9	N	637	565	1			157
12	8339	X	6847	-0-	-1492 B	-134129	6132	3	715	9	N	650	538	1			269
*01	8401	X	5939	-0-	-2462 B	-134129	5316	3	623	9	N	566	692	1			143
02	7588	X	6667	-0-	-921 B	-134129	5989	3	678	9	N	616	540	1			219

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

09	3120	X	3101	-0-	-19 B	-20172	701	1	1839	3	N	510	559	1			157
							561	9									
10	3751	X	2667	-0-	-1084 B	-20172	711	1	1282	3	N	613	527	1			243
							674	9									
11	4080	X	3064	-0-	-1016 B	-20172	801	1	1528	3	N	668	760	1			151
							735	9									
12	4588	X	3116	-0-	-1472 B	-20172	937	1	1511	3	N	607	380	1			378
							668	9									
*01	4588	X	3187	-0-	-1401 B	-20172	977	1	1504	3	N	642	746	1			274
							706	9									
02	2884	X	2412	-0-	-472 B	-20172	901	1	891	3	N	564	554	1			284
							620	9									

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

09	6270	X	4602	-0-	-1668 B	-28342	1320	1	3081	3	N	183	183	1			120
							201	9									
10	5611	X	4629	-0-	-982 B	-28342	1340	1	3070	3	N	199	191	1			128
							219	9									
11	5430	X	4168	-0-	-1262 B	-28342	1320	1	2626	3	N	202	170	1			160
							222	9									
12	5301	X	4390	-0-	-911 B	-28342	1364	1	2818	3	N	189	180	1			169
							208	9									
*01	4743	X	4336	-0-	-407 B	-28342	1364	1	2751	3	N	201	195	1			175
							221	9									
02	4284	X	4334	-0-	50 B	-28292	1232	1	2710	3	N	356	179	1			352
							392	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710 X	140	-0-	-7570 B	-33915	120	1	2	3	N	16	177	1			108
						18	9									
10	7967 X	539	-0-	-7428 B	-33915	472	1	67	9	N	61					169
11	4980 X	1470	-0-	-3510 B	-33915	11	1	1459	3	N	-0-					169
12	155 X	-0-	-0-	-155 B	-33915					N	2					171
*01	527 X	-0-	-0-	-527 B	-33915					N	2					173
02	476 X	-0-	-0-	-476 B	-33915					N	-0-					173

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

09	6720 X	5506	-0-	-1214 B	-5855	4960	3	546	9	N	496	367	1			216
10	7037 X	4610	-0-	-2427 B	-5855	4219	3	391	9	N	355	346	1			225
11	6810 X	5031	-0-	-1779 B	-5855	4588	3	443	9	N	403	383	1			245
12	6138 X	5588	-0-	-550 B	-5855	5100	3	488	9	N	444	547	1			142
*01	6138 X	6245	-0-	107 B	-5748	5735	3	510	9	N	464	320	1			286
02	5152 X	4925	-0-	-227 B	-5748	4495	3	430	9	N	391	360	1			317

MCCURDY A WELL #: 1H RRCID -> 267010 COMPL. DATE 12/04/2011 TOTAL DEPTH 13872 PERF.13935 - 17575

09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

09	1920 X	1396	-0-	-524 B	-0-	1189	1	80	3	N	115	185	1			123
						127	9									
10	1581 X	1581	-0-	-0- B	-0-	1122	1	199	3	N	236	187	1			172
						260	9									
11	1470 X	1449	-0-	-21 B	-0-	1200	1	75	3	N	158					330
						174	9									
12	1519 X	1425	-0-	-94 B	-0-	1240	1	16	3	N	154	175	1			309
						169	9									
*01	1581 X	1494	-0-	-87 B	-0-	1240	1	67	3	N	170	173	1			306
						187	9									
02	1428 X	1281	-0-	-147 B	-0-	1111	1	28	3	N	129	178	1			257
						142	9									

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

09	1350 N	3338	-0-	1988 B	-9115	1312	1	1959	3	N	61	183	1			81
						67	9									
10	682 N	2662	-0-	1980 B	-7135	1311	1	1279	3	N	65					146
						72	9									
11	2580 N	1581	-0-	-999 B	-7135	1306	1	223	3	N	47					193
						52	9									
12	3100 X	2276	-0-	-824 B	-7135	1268	1	955	3	N	48					241
						53	9									
*01	3100 X	1368	-0-	-1732 B	-7135	1268	1	79	3	N	19	182	1			78
						21	9									
02	2800 X	1000	-0-	-1800 B	-7135	939	1	4	3	N	52					130
						57	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2640 N	1983	-0-	-657 B	-3260	1307	1	442	3	N	213	185	1			277
						234	9									
10	2852 N	1811	-0-	-1041 B	-3260	1323	1	243	3	N	223	188	1			312
						245	9									
11	2190 N	1842	-0-	-348 B	-3260	1309	1	285	3	N	225	320	1			217
						248	9									
12	2077 N	1722	-0-	-355 B	-3260	1355	1	108	3	N	235	188	1			264
						259	9									
*01	1798 N	1686	-0-	-112 B	-3260	1364	1	36	3	N	260	381	1			143
						286	9									
02	1736 N	1521	-0-	-215 B	-3260	1229	1	57	3	N	214	190	1			167
						235	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

09	2490 N	2166	-0-	-324 B	-42986	597	1	1266	3	N	275	353	1			152
						303	9									
10	2201 N	1827	-0-	-374 B	-42986	401	1	1148	3	N	253	190	1			215
						278	9									
11	2130 N	2014	-0-	-116 B	-42986	425	1	1316	3	N	248	178	1			285
						273	9									
12	2294 N	1525	-0-	-769 B	-42986	141	1	1118	3	N	242	382	1			145
						266	9									
*01	1984 N	1386	-0-	-598 B	-42986	284	1	851	3	N	228	186	1			187
						251	9									
02	1680 N	1289	-0-	-391 B	-42986	304	1	763	3	N	202	181	1			208
						222	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

09	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
10	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
11	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
12	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
*01	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
02	14B2 EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

*04	990 X	1046	-0-	56 B	-68067	5	1	532	3	N	463	573	1			92
						509	9									
05	1023 X	1178	-0-	155 B	-67912	7	1	848	3	N	294	192	1			194
						323	9									
06	1740 X	1478	-0-	-262 B	-67912	8	1	1193	3	N	252	177	1			269
						277	9									
07	1054 N	1417	-0-	363 B	-67549	9	1	1149	3	N	235	366	1			138
						259	9									
08	1178 N	1411	-0-	233 B	-67316	13	1	1143	3	N	232	187	1			183
						255	9									
09	1110 N	1223	-0-	113 B	-67203	13	1	989	3	N	201	185	1			199
						221	9									
10	1116 N	1422	-0-	306 B	-66897	10	1	1159	3	N	230	190	1			239
						253	9									
11	1140 N	1120	-0-	-20 B	-66897	9	1	862	3	N	226	188	1			277
						249	9									
12	1178 N	1207	-0-	29 B	-66868	18	1	940	3	N	226	359	1			144
						249	9									
*01	1302 N	1099	-0-	-203 B	-66868	21	1	828	3	N	227	193	1			178
						250	9									
02	1008 N	1124	-0-	116 B	-66752	29	1	855	3	N	218	188	1			208
						240	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1979 N	1979	-0-	-0- B	-0-	1671	4	308	9	Y	280	379	1			176
10	2041 N	2041	-0-	-0- B	-0-	1755	4	286	9	Y	260	192	1			244
11	1909 N	1909	-0-	-0- B	-0-	1610	4	299	9	Y	272	379	1			137
12	1962 N	1962	-0-	-0- B	-0-	1658	4	304	9	Y	276	191	1			222
*01	2018 N	2018	-0-	-0- B	-0-	1703	4	315	9	Y	286	307	1			201
*02	1684 N	1684	-0-	-0- B	-0-	1399	4	285	9	Y	259	348	1			112

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

09	1911 N	1911	-0-	-0- B	-0-	1595	4	316	9	Y	287	376	1			156
10	2199 N	2199	-0-	-0- B	-0-	1733	4	466	9	Y	424	333	1			247
11	2099 N	2099	-0-	-0- B	-0-	1734	4	365	9	Y	332	376	1			203
12	2060 N	2060	-0-	-0- B	-0-	1700	4	360	9	Y	327	191	1			339
*01	2120 N	2120	-0-	-0- B	-0-	1764	4	356	9	Y	324	435	1			228
*02	2018 N	2018	-0-	-0- B	-0-	1689	4	329	9	Y	299	398	1			129

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

09	2280 X	4992	-0-	2712 B	-1145	1200	1	3476	3	N	287	193	1			250
						316	9									
10	3317 X	4462	-0-	1145 B	-0-	1229	1	2930	3	N	275	276	1			249
						303	9									
11	6090 X	4211	-0-	-1879 B	-0-	1200	1	2736	3	N	250	374	1			125
						275	9									
12	6293 X	4157	-0-	-2136 B	-0-	1240	1	2643	3	N	249	180	1			194
						274	9									
*01	6293 X	4167	-0-	-2126 B	-0-	1240	1	2659	3	N	244	185	1			253
						268	9									
02	4648 X	3484	-0-	-1164 B	-0-	1113	1	2156	3	N	195	354	1			94
						215	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

09	1500 N	1615	-0-	115 B	-2617	870	1	584	3	N	146					224
						161	9									
10	1643 N	1662	-0-	19 B	-2598	899	1	682	3	N	74	180	1			118
						81	9									
11	1590 N	1627	-0-	37 B	-2561	870	1	651	3	N	96					214
						106	9									
12	1767 N	1530	-0-	-237 B	-2561	899	1	529	3	N	93	181	1			126
						102	9									
*01	1705 N	1625	-0-	-80 B	-2561	898	1	626	3	N	92					218
						101	9									
02	1512 N	1439	-0-	-73 B	-2561	752	1	586	3	N	92	161	1			149
						101	9									

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

09	11880 X	9076	-0-	-2804 B	-27320	1032	1	7160	3	N	804	714	1			393
						884	9									
10	12276 X	8810	-0-	-3466 B	-27320	1029	1	6901	3	N	800	933	1			260
						880	9									
11	10770 X	1948	-0-	-8822 B	-27320	304	1	1434	3	N	191	173	1			278
						210	9									
12	10199 X	86	-0-	-10113 B	-27320	68	1	18	3	N	-0-					278
*01	10199 X	32	-0-	-10167 B	-27320	8	3	24	9	N	22	175	1			125
02	8484 X	22	-0-	-8462 B	-27320	4	3	18	9	N	16					141

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6420	X	3339	-0-	-3081 B	-112	3156	3	183	9	N	166					283
10	6876	X	6988	-0-	112 B	-0-	6634	3	354	9	N	322	364	1			241
11	6420	X	5332	-0-	-1088 B	-0-	5062	3	270	9	N	245	376	1			110
12	5735	X	5656	-0-	-79 B	-0-	5325	3	331	9	N	301	195	1			216
*01	6634	X	4119	-0-	-2515 B	-0-	3875	3	244	9	N	222	190	1			248
02	5992	X	4066	-0-	-1926 B	-0-	3880	3	186	9	N	169	180	1			237

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5910	X	5767	-0-	-143 B	-39368	5494	3	273	9	N	248	359	1			97
10	6355	X	5654	-0-	-701 B	-39368	5359	3	295	9	N	268	195	1			170
11	6060	X	5455	-0-	-605 B	-39368	5174	3	281	9	N	255	179	1			246
12	6262	X	5427	-0-	-835 B	-39368	5134	3	293	9	N	266	374	1			138
*01	6014	X	5427	-0-	-587 B	-39368	5135	3	292	9	N	265	181	1			222
02	5376	X	4931	-0-	-445 B	-39368	4655	3	276	9	N	251	178	1			295

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240	X	2801	-0-	-439 B	-10677	1301	1	1169	3	N	301	336	1			158
							331	9									
10	3348	X	3157	-0-	-191 B	-10677	1350	1	1458	3	N	317	358	1			117
							349	9									
11	3180	X	3015	-0-	-165 B	-10677	1317	1	1348	3	N	318	181	1			254
							350	9									
12	3193	X	3155	-0-	-38 B	-10677	1322	1	1484	3	N	317	359	1			212
							349	9									
*01	3131	X	2856	-0-	-275 B	-10677	1361	1	1162	3	N	303	370	1			145
							333	9									
02	2856	X	2406	-0-	-450 B	-10677	1185	1	924	3	N	270	180	1			235
							297	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250	X	4669	-0-	-581 B	-0-	4325	3	344	9	N	313	334	1			182
10	9472	X	9472	-0-	-0- B	-0-	8720	3	752	9	N	684	749	1			117
11	9081	X	9081	-0-	-0- B	-0-	8324	3	757	9	N	688	567	1			238
12	7293	X	7293	-0-	-0- B	-0-	6673	3	620	9	N	564	532	1			270
*01	6313	X	6313	-0-	-0- B	-0-	5599	3	714	9	N	649	724	1			195
02	4900	X	4102	-0-	-798 B	-0-	3941	3	161	9	N	146	186	1			155

D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210	X	2599	-0-	-611 B	-9271	1185	1	1190	3	N	204	182	1			225
							224	9									
10	3317	X	2480	-0-	-837 B	-9271	1233	1	1023	3	N	204	186	1			243
							224	9									
11	2940	X	2387	-0-	-553 B	-9271	1200	1	1001	3	N	169	194	1			218
							186	9									
12	2821	X	1446	-0-	-1375 B	-9271	1240	1	31	3	N	159	180	1			197
							175	9									
*01	2821	X	1422	-0-	-1399 B	-9271	1240	1	182	9	N	165	195	1			167
02	2436	X	2342	-0-	-94 B	-9271	949	1	1175	3	N	198	180	1			185
							218	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	X	3743	-0-	1943 B	-30032	374	1	2615	3	Y	685	734	1			230
							754	9									
10	1860	X	3082	-0-	1222 B	-28810	319	1	2093	3	Y	609	542	1			297
							670	9									
11	3240	X	1906	-0-	-1334 B	-28810	271	1	1105	3	Y	482	559	1			220
							530	9									
12	3348	X	1493	-0-	-1855 B	-28810	245	1	871	3	Y	343	358	1			205
							377	9									
*01	3348	X	1683	-0-	-1665 B	-28810	173	1	1057	3	Y	412	382	1			235
							453	9									
02	3024	X	919	-0-	-2105 B	-28810	114	1	427	3	Y	344	371	1			208
							378	9									

EQUINOR TEXAS ONSHORE PROP LLC 253413
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

09	1290	N	1290	-0-	-0- B	-0-	58	1	1035	3	N	177	201	0			76
							2	4	195	9							
10	1891	N	1396	-0-	-495 B	-0-	63	1	1242	3	N	81	93	0			64
							2	4	89	9							
11	2250	N	609	-0-	-1641 B	-0-	26	1	582	3	N	-0-	16	0			48
							1	4									
12	1333	N	993	-0-	-340 B	-0-	36	1	869	3	N	79	70	0			57
							1	4	87	9							
01	1395	N	1035	-0-	-360 B	-0-	43	1	918	3	N	66	70	0			53
							1	4	73	9							
*02	753	N	753	-0-	-0- B	-0-	35	1	669	3	N	44	44	0			53
							1	4	48	9							

ROYAL UNIT A WELL #: 1 RRCID -> 266821 COMPL. DATE 08/08/2017 TOTAL DEPTH 13770 PERF.13972 - 19483

09	10200	X	-0-	-0-	-10200 B	-0-					N	-0-	97	7			-0-
10	19284	X	19284	-0-	-0- B	-0-	591	1	16827	3	N	1696	1350	0			346
							1866	9									
11	14070	X	12293	-0-	-1777 B	-0-	294	1	10547	3	N	1320	1354	0			312
							1452	9									
12	14446	X	12456	-0-	-1990 B	-0-	256	1	10404	3	N	1633	1754	0			191
							1796	9									
01	19282	X	10107	-0-	-9175 B	-0-	195	1	8486	3	N	1296	1377	0			110
							1426	9									
*02	17416	X	4792	-0-	-12624 B	-0-	100	1	3991	3	N	637	667	0			80
							701	9									

ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

09	27270	X	-0-	-0-	-27270 B	-0-					N	-0-	416	7			-0-
10	16814	X	16814	-0-	-0- B	-0-	510	1	14500	3	N	1640	1305	0			335
							1804	9									
11	13844	X	13844	-0-	-0- B	-0-	330	1	11846	3	N	1516	1493	0			358
							1668	9									
12	12710	X	12478	-0-	-232 B	-0-	265	1	10753	3	N	1327	1530	0			155
							1460	9									
01	16802	X	10846	-0-	-5956 B	-0-	211	1	9151	3	N	1349	1389	0			115
							1484	9									
*02	15176	X	7962	-0-	-7214 B	-0-	168	1	6693	3	N	1001	991	0			125
							1101	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7290	X	5850	-0-	-1440 B	-0-	270	1	4921	3	N	593	571	1			674
							7	4	652	9							
10	7626	X	4995	-0-	-2631 B	-0-	215	1	4356	3	N	378	573	1			479
							8	4	416	9							
11	7380	X	4935	-0-	-2445 B	-0-	153	1	4194	3	N	531	193	1			817
							4	4	584	9							
12	7626	X	5159	-0-	-2467 B	-0-	131	1	4281	3	N	678	772	1			723
							1	4	746	9							
01	6541	X	6060	-0-	-481 B	-0-	234	1	5021	3	N	725	781	1			667
							7	4	798	9							
*02	5460	X	5003	-0-	-457 B	-0-	221	1	4177	3	N	545	583	1			629
							5	4	600	9							

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25500	X	18765	-0-	-6735 B	-0-	928	1	16943	3	N	790	834	0			126
							25	4	869	9							
10	26350	X	17623	-0-	-8727 B	-0-	707	1	16181	3	N	652	645	0			133
							18	4	717	9							
11	24780	X	15638	-0-	-9142 B	-0-	514	1	14671	3	N	400	437	0			96
							13	4	440	9							
12	23932	X	16013	-0-	-7919 B	-0-	445	1	14546	3	N	925	913	0			108
							4	4	1018	9							
01	22382	X	14120	-0-	-8262 B	-0-	579	1	12447	3	N	980	1004	0			84
							16	4	1078	9							
*02	17528	X	14330	-0-	-3198 B	-0-	661	1	12511	3	N	1039	993	0			130
							15	4	1143	9							

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38550	X	28265	-0-	-10285 B	-0-	1360	1	24865	3	N	1821	1970	0			291
							37	4	2003	9							
10	39587	X	21831	-0-	-17756 B	-0-	870	1	19088	3	N	1679	1627	0			343
							26	4	1847	9							
11	38310	X	20109	-0-	-18201 B	-0-	683	1	17937	3	N	1333	1361	0			315
							23	4	1466	9							
12	34193	X	25622	-0-	-8571 B	-0-	751	1	22940	3	N	1748	1858	0			205
							8	4	1923	9							
01	29202	X	27165	-0-	-2037 B	-0-	1114	1	23955	3	N	1877	1922	0			160
							31	4	2065	9							
*02	26376	X	21696	-0-	-4680 B	-0-	1010	1	19101	3	N	1420	1402	0			178
							23	4	1562	9							

RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26700	X	21210	-0-	-5490 B	-0-	1050	1	19086	3	N	950	977	0			152
							29	4	1045	9							
10	27435	X	14029	-0-	-13406 B	-0-	602	1	12382	3	N	931	893	0			190
							21	4	1024	9							
11	26550	X	10943	-0-	-15607 B	-0-	394	1	9537	3	N	905	879	0			216
							16	4	996	9							
12	26412	X	17092	-0-	-9320 B	-0-	523	1	15809	3	N	685	821	0			80
							6	4	754	9							
01	21917	X	18771	-0-	-3146 B	-0-	797	1	17129	3	N	748	764	0			64
							22	4	823	9							
*02	19796	X	15654	-0-	-4142 B	-0-	750	1	14191	3	N	633	618	0			79
							17	4	696	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EVX MIDSTREAM PARTNERS II LLC 256687
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

09	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

09	932 N	932	-0-	-0- B	-0-	297	1	635	9	N	577	471	1	1	8	225
10	1023 N	314	-0-	-709 B	-0-	39	1	38	2	N	215	262	1	1	8	177
						237	9									
11	1929 N	1929	-0-	-0- B	-0-	252	1	458	2	N	1108	1100	1	1	8	184
						1219	9									
12	1656 N	1656	-0-	-0- B	-0-	287	1	329	2	N	945	920	1			209
						1040	9									
01	1647 N	1647	-0-	-0- B	-0-	173	1	497	2	N	888	845	1	3	8	249
						977	9									
02	1792 N	1483	-0-	-309 B	-0-	245	1	347	2	N	810	903	1	3	8	153
						891	9									

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

09	3180 X	326	-0-	-2854 B	-937142	150	3	176	9	Y	160	208	1			50
10	3286 X	293	-0-	-2993 B	-937142	133	3	160	9	Y	145	81	1			114
11	1170 X	1588	-0-	418 B	-936724	1276	3	312	9	Y	284	289	1			109
12	1209 X	554	-0-	-655 B	-936724	554	3			Y	-0-					109
01	341 X	1111	-0-	770 B	-935954	1111	3			Y	-0-					109
02	1484 X	799	-0-	-685 B	-935954	766	3	33	9	Y	30	54	1			85

FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

09	14B2 EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	2496					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

09	5550 X	6863	-0-	1313 B	-298109	6839	3	24	9	Y	22	28	1			7
10	5735 X	3585	-0-	-2150 B	-298109	3584	3	1	9	Y	1	7	1			1
11	4410 X	3007	-0-	-1403 B	-298109	3007	3			Y	-0-	1	1			-0-
12	5735 X	785	-0-	-4950 B	-298109	785	3			Y	-0-					-0-
01	5735 X	60	-0-	-5675 B	-298109	60	3			Y	-0-					-0-
02	5180 X	2036	-0-	-3144 B	-298109	2034	3	2	9	Y	2	1	1			1

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-237139					Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

*09	3150	X	3225	-0-	75 B	-220562	3225	3			Y	-0-					-0-
10	3255	X	1729	-0-	-1526 B	-220562	1728	3	1	9	Y	1					1
11	3150	X	158	-0-	-2992 B	-220562	149	3	9	9	Y	8	6	1			3
12	3255	X	320	-0-	-2935 B	-220562	320	3			Y	-0-					3
01	3255	X	1417	-0-	-1838 B	-220562	1417	3			Y	-0-					3
02	2940	X	1758	-0-	-1182 B	-220562	1584	3	174	9	Y	158	63	1			98

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

*09	4350	X	5041	-0-	691 B	-835713	4183	3	858	9	Y	780	727	1			243
10	4495	X	3881	-0-	-614 B	-835713	3625	3	256	9	Y	233	292	1			184
11	5310	X	1545	-0-	-3765 B	-835713	1007	3	538	9	Y	489	485	1			188
12	5487	X	3248	-0-	-2239 B	-835713	3248	3			Y	-0-					188
01	5487	X	2286	-0-	-3201 B	-835713	2286	3			Y	-0-					188
02	4704	X	1202	-0-	-3502 B	-835713	1202	3			Y	-0-	73	1			115

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

*06	1380	N	1320	-0-	-60 B	-0-	690	1	477	3	N	139	179	1			150
							153	9									
07	1457	N	1263	-0-	-194 B	-0-	713	1	393	3	N	141	177	1			114
							2	4	155	9							
08	1550	N	1309	-0-	-241 B	-0-	713	1	416	3	N	131	170	1			75
							36	4	144	9							
09	1290	N	1047	-0-	-243 B	-0-	690	1	212	3	N	121	161	1			35
							12	4	133	9							
10	1271	N	1040	-0-	-231 B	-0-	713	1	189	3	N	125					160
							138	9									
11	1260	N	1182	-0-	-78 B	-0-	690	1	336	3	N	142	177	1			125
							156	9									
12	1085	N	925	-0-	-160 B	-0-	713	1	79	3	N	121	179	1			67
							133	9									
01	1054	N	823	-0-	-231 B	-0-	713	1	54	3	N	51					118
							56	9									
02	1092	N	656	-0-	-436 B	-0-	644	1	4	3	N	7					125
							8	9									

PERMIAN SOLUTIONS LLC 655846
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4036	X	4036	-0-	-0- B	-0-	183	1	3534	3	Y	290	290	1			-0-
							319	9									
10	4049	X	4049	-0-	-0- B	-0-	202	1	3392	3	Y	414	414	1			-0-
							455	9									
11	4242	X	4242	-0-	-0- B	-0-	321	1	3550	3	Y	337	337	1			-0-
							371	9									
12	2852	X	2792	-0-	-60 B	-0-	213	1	2456	3	Y	112	112	1			-0-
							123	9									
01	2852	X	2270	-0-	-582 B	-0-	183	1	1897	3	Y	173	173	1			-0-
							190	9									
02	2576	X	1764	-0-	-812 B	-0-	140	1	1406	3	Y	198	198	1			-0-
							218	9									

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

09	2550	X	2496	-0-	-54 B	-0-	1918	3	578	9	Y	525	525	1			-0-
10	2635	X	2237	-0-	-398 B	-0-	1796	3	441	9	Y	401	401	1			-0-
11	2460	X	1969	-0-	-491 B	-0-	1505	3	464	9	Y	422	422	1			-0-
12	2573	X	2441	-0-	-132 B	-0-	1834	3	607	9	Y	552	552	1			-0-
01	2573	X	2514	-0-	-59 B	-0-	5	1	1894	3	Y	559	559	1			-0-
							615	9									
*02	2363	X	2363	-0-	-0- B	-0-	72	1	1797	3	Y	449	449	1			-0-
							494	9									

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

09	2100	N	-0-	-0-	-2100 B	-0-					Y	-0-					-0-
10	1550	N	-0-	-0-	-1550 B	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

09	4410	X	3918	-0-	-492 B	-0-	3854	3	64	9	Y	58	58	1			-0-
10	4526	X	3693	-0-	-833 B	-0-	3621	3	72	9	Y	65	65	1			-0-
11	4380	X	3838	-0-	-542 B	-0-	3771	3	67	9	Y	61	61	1			-0-
12	4371	X	3638	-0-	-733 B	-0-	3558	3	80	9	Y	73	73	1			-0-
01	4061	X	3502	-0-	-559 B	-0-	3421	3	81	9	Y	74	74	1			-0-
*02	3795	X	3795	-0-	-0- B	-0-	3696	3	99	9	Y	90	90	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8081 X	8081	-0-	-0- B	-0-	7697	3	384	9	Y	349	349	1			-0-
10	7095 X	7095	-0-	-0- B	-0-	6753	3	342	9	Y	311	311	1			-0-
11	6190 X	6190	-0-	-0- B	-0-	5902	3	288	9	Y	262	262	1			-0-
12	6058 X	6058	-0-	-0- B	-0-	5736	3	322	9	Y	293	293	1			-0-
01	5755 X	5755	-0-	-0- B	-0-	5443	3	312	9	Y	284	284	1			-0-
*02	4993 X	4993	-0-	-0- B	-0-	4722	3	271	9	Y	246	246	1			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

09	3150 X	2462	-0-	-688 B	-0-	131	1	1730	3	Y	546	546	1			-0-
						601	9									
10	3255 X	2714	-0-	-541 B	-0-	145	1	1902	3	Y	606	606	1			-0-
						667	9									
11	2940 X	2496	-0-	-444 B	-0-	149	1	1696	3	Y	592	592	1			-0-
						651	9									
12	3007 X	2495	-0-	-512 B	-0-	163	1	1731	3	Y	546	546	1			-0-
						601	9									
01	2728 X	2444	-0-	-284 B	-0-	152	1	1707	3	Y	532	532	1			-0-
						585	9									
02	2464 X	2246	-0-	-218 B	-0-	147	1	1567	3	Y	484	484	1			-0-
						532	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

09	4530 X	4251	-0-	-279 B	-0-	4079	3	172	9	Y	156	156	1			-0-
10	4681 X	4354	-0-	-327 B	-0-	4164	3	190	9	Y	173	173	1			-0-
11	4346 X	4346	-0-	-0- B	-0-	4149	3	197	9	Y	179	179	1			-0-
12	4402 X	3216	-0-	-1186 B	-0-	3064	3	152	9	Y	138	138	1			-0-
01	4402 X	4217	-0-	-185 B	-0-	4002	3	215	9	Y	195	195	1			-0-
02	4060 X	3809	-0-	-251 B	-0-	3636	3	173	9	Y	157	157	1			-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

09	4020 X	3948	-0-	-72 B	-0-	3867	3	81	9	Y	74	74	1			-0-
10	4844 X	4844	-0-	-0- B	-0-	4730	3	114	9	Y	104	104	1			-0-
11	4763 X	4763	-0-	-0- B	-0-	4658	3	105	9	Y	95	95	1			-0-
12	4268 X	4268	-0-	-0- B	-0-	4149	3	119	9	Y	108	108	1			-0-
01	4833 X	4833	-0-	-0- B	-0-	4710	3	123	9	Y	112	112	1			-0-
02	4228 X	4095	-0-	-133 B	-0-	3965	3	130	9	Y	118	118	1			-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

09	4830 X	4422	-0-	-408 B	-0-	4298	3	124	9	Y	113	113	1			-0-
10	4805 X	4445	-0-	-360 B	-0-	4350	3	95	9	Y	86	86	1			-0-
11	4620 X	4277	-0-	-343 B	-0-	4187	3	90	9	Y	82	82	1			-0-
12	4619 X	4098	-0-	-521 B	-0-	4003	3	95	9	Y	86	86	1			-0-
01	4969 X	4969	-0-	-0- B	-0-	4840	3	129	9	Y	117	117	1			-0-
*02	4163 X	4163	-0-	-0- B	-0-	4065	3	98	9	Y	89	89	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8193 X	8193	-0-	-0- B	-0-	384	1	7432	3	Y	343	343	1			-0-
						377	9									
10	8193 X	8193	-0-	-0- B	-0-	439	1	7362	3	Y	356	356	1			-0-
						392	9									
11	6421 X	6421	-0-	-0- B	-0-	501	1	5546	3	Y	340	340	1			-0-
						374	9									
12	6634 X	3897	-0-	-2737 B	-0-	280	1	3228	3	Y	354	354	1			-0-
						389	9									
01	6634 X	3831	-0-	-2803 B	-0-	303	1	3136	3	Y	356	356	1			-0-
						392	9									
02	5992 X	3410	-0-	-2582 B	-0-	279	1	2795	3	Y	305	305	1			-0-
						336	9									

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

09	6330 X	5530	-0-	-800 B	-0-	4926	3	604	9	Y	549	549	1			-0-
10	6355 X	5533	-0-	-822 B	-0-	4921	3	612	9	Y	556	556	1			-0-
11	5910 X	5244	-0-	-666 B	-0-	4650	3	594	9	Y	540	540	1			-0-
12	6014 X	5409	-0-	-605 B	-0-	4786	3	623	9	Y	566	566	1			-0-
01	5952 X	5375	-0-	-577 B	-0-	4752	3	623	9	Y	566	566	1			-0-
02	5152 X	4818	-0-	-334 B	-0-	4205	3	613	9	Y	557	555	1	2	8	-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

09	3000 X	2651	-0-	-349 B	-0-	2548	3	103	9	N	94	94	1			-0-
10	3100 X	2466	-0-	-634 B	-0-	2385	3	81	9	N	74	74	1			-0-
11	2910 X	2475	-0-	-435 B	-0-	2370	3	105	9	N	95	95	1			-0-
12	2883 X	2151	-0-	-732 B	-0-	2043	3	108	9	N	98	98	1			-0-
01	2883 X	1976	-0-	-907 B	-0-	1867	3	109	9	N	99	99	1			-0-
*02	2701 X	2701	-0-	-0- B	-0-	2530	3	171	9	N	155	155	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

09	2340 N	1951	-0-	-389 B	-0-	1773	3	178	9	Y	162	162	1			-0-
10	2280 N	2280	-0-	-0- B	-0-	2057	3	223	9	Y	203	203	1			-0-
11	2155 N	2155	-0-	-0- B	-0-	1944	3	211	9	Y	192	192	1			-0-
12	2045 N	2045	-0-	-0- B	-0-	1843	3	202	9	Y	184	184	1			-0-
01	2294 N	2062	-0-	-232 B	-0-	1845	3	217	9	Y	197	197	1			-0-
02	2016 N	1774	-0-	-242 B	-0-	1598	3	176	9	Y	160	160	1			-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

09	6810 X	6265	-0-	-545 B	-0-	5920	3	345	9	Y	314	314	1			-0-
10	6975 X	6335	-0-	-640 B	-0-	5974	3	361	9	Y	328	328	1			-0-
11	6540 X	6066	-0-	-474 B	-0-	5703	3	363	9	Y	330	330	1			-0-
12	6603 X	6209	-0-	-394 B	-0-	5836	3	373	9	Y	339	339	1			-0-
01	6479 X	6128	-0-	-351 B	-0-	5763	3	365	9	Y	332	332	1			-0-
02	5852 X	5548	-0-	-304 B	-0-	5211	3	337	9	Y	306	306	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310 X	1923	-0-	-387 B	-0-	136	1	1371	3	Y	378	378	1			-0-
						416	9									
10	2325 X	1908	-0-	-417 B	-0-	136	1	1381	3	Y	355	355	1			-0-
						391	9									
11	2130 X	1198	-0-	-932 B	-0-	89	1	872	3	Y	215	215	1			-0-
						237	9									
12	2139 X	1766	-0-	-373 B	-0-	135	1	1247	3	Y	349	349	1			-0-
						384	9									
01	2139 X	765	-0-	-1374 B	-0-	68	1	579	3	Y	107	107	1			-0-
						118	9									
02	1792 X	373	-0-	-1419 B	-0-	39	1	270	3	Y	58	58	1			-0-
						64	9									

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

09	1920 X	-0-	-0-	-1920 B	-0-					Y	-0-					-0-
10	1922 X	-0-	-0-	-1922 B	-0-					Y	-0-					-0-
11	1830 X	-0-	-0-	-1830 B	-0-					Y	-0-					-0-
12	2929 X	2929	-0-	-0- B	-0-	77	1	2002	3	Y	773	773	1			-0-
						850	9									
01	946 X	946	-0-	-0- B	-0-	47	1	602	3	Y	270	270	1			-0-
						297	9									
*02	1911 X	1911	-0-	-0- B	-0-	57	1	899	3	Y	868	868	1			-0-
						955	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

09	889 N	889	-0-	-0- B	-0-	680	3	209	9	Y	190	190	1			-0-
10	899 N	812	-0-	-87 B	-0-	623	3	189	9	Y	172	172	1			-0-
11	1470 N	775	-0-	-695 B	-0-	615	3	160	9	Y	145	145	1			-0-
12	930 N	738	-0-	-192 B	-0-	600	3	138	9	Y	125	125	1			-0-
01	806 N	534	-0-	-272 B	-0-	414	3	120	9	Y	109	109	1			-0-
02	728 N	619	-0-	-109 B	-0-	511	3	108	9	Y	98	98	1			-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

09	1620 N	1027	-0-	-593 B	-0-	41	1	756	3	Y	209	209	1			-0-
						230	9									
10	1581 N	622	-0-	-959 B	-0-	28	1	436	3	Y	144	144	1			-0-
						158	9									
11	1440 N	681	-0-	-759 B	-0-	28	1	486	3	Y	152	152	1			-0-
						167	9									
12	1054 N	671	-0-	-383 B	-0-	19	1	491	3	Y	146	146	1			-0-
						161	9									
01	1710 N	1710	-0-	-0- B	-0-	96	1	1225	3	Y	354	354	1			-0-
						389	9									
*02	1249 N	1249	-0-	-0- B	-0-	56	1	878	3	Y	286	286	1			-0-
						315	9									

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

09	1633 N	1633	-0-	-0- B	-0-	1514	3	119	9	N	108	108	1			-0-
10	1767 N	1466	-0-	-301 B	-0-	1361	3	105	9	N	95	95	1			-0-
11	1590 N	1499	-0-	-91 B	-0-	1387	3	112	9	N	102	102	1			-0-
12	1674 N	542	-0-	-1132 B	-0-	475	3	67	9	N	61	61	1			-0-
01	1695 N	1695	-0-	-0- B	-0-	1544	3	151	9	N	137	137	1			-0-
02	1400 N	1346	-0-	-54 B	-0-	1218	3	128	9	N	116	116	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	207	N	207	-0-	-0- B	-0-	15	1	152	3	Y	36	36	1			-0-
							40	9									
10	169	N	169	-0-	-0- B	-0-	11	1	113	3	Y	41	41	1			-0-
							45	9									
11	180	N	146	-0-	-34 B	-0-	11	1	107	3	Y	25	25	1			-0-
							28	9									
12	519	N	519	-0-	-0- B	-0-	39	1	356	3	Y	113	113	1			-0-
							124	9									
01	1285	N	1285	-0-	-0- B	-0-	104	1	880	3	Y	274	274	1			-0-
							301	9									
*02	499	N	499	-0-	-0- B	-0-	45	1	316	3	Y	125	125	1			-0-
							138	9									

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

09	5016	X	5016	-0-	-0- B	-0-	4729	3	287	9	Y	261	261	1			-0-
10	5026	X	5026	-0-	-0- B	-0-	4742	3	284	9	Y	258	258	1			-0-
11	4620	X	4368	-0-	-252 B	-0-	4096	3	272	9	Y	247	247	1			-0-
12	5506	X	5506	-0-	-0- B	-0-	5187	3	319	9	Y	290	290	1			-0-
01	5254	X	5254	-0-	-0- B	-0-	4953	3	301	9	Y	274	274	1			-0-
02	4676	X	4286	-0-	-390 B	-0-	4036	3	250	9	Y	227	227	1			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

09	1500	N	1375	-0-	-125 B	-0-	1054	3	321	9	Y	292	292	1			-0-
10	1488	N	1442	-0-	-46 B	-0-	1106	3	336	9	Y	305	305	1			-0-
11	1404	N	1404	-0-	-0- B	-0-	1084	3	320	9	Y	291	291	1			-0-
12	1544	N	1544	-0-	-0- B	-0-	1111	3	433	9	Y	394	394	1			-0-
01	1618	N	1618	-0-	-0- B	-0-	3	1	1222	3	Y	357	357	1			-0-
							393	9									
*02	1555	N	1555	-0-	-0- B	-0-	47	1	1174	3	Y	304	304	1			-0-
							334	9									

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

09	3540	X	2991	-0-	-549 B	-0-	2863	3	128	9	Y	116	116	1			-0-
10	3658	X	3076	-0-	-582 B	-0-	2933	3	143	9	Y	130	130	1			-0-
11	3540	X	3211	-0-	-329 B	-0-	3077	3	134	9	Y	122	122	1			-0-
12	3255	X	3124	-0-	-131 B	-0-	2985	3	139	9	Y	126	126	1			-0-
01	3313	X	3313	-0-	-0- B	-0-	3173	3	140	9	Y	127	127	1			-0-
02	2996	X	2646	-0-	-350 B	-0-	2515	3	131	9	Y	119	119	1			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

09	5010	X	3388	-0-	-1622 B	-0-	3344	3	44	9	N	40	40	1			-0-
10	5177	X	1112	-0-	-4065 B	-0-	1095	3	17	9	N	15	15	1			-0-
11	5010	X	1624	-0-	-3386 B	-0-	1579	3	45	9	N	41	41	1			-0-
12	4836	X	1311	-0-	-3525 B	-0-	1287	3	24	9	N	22	22	1			-0-
01	4433	X	1787	-0-	-2646 B	-0-	1729	3	58	9	N	53	53	1			-0-
02	3164	X	1312	-0-	-1852 B	-0-	1271	3	41	9	N	37	37	1			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

09	1800	N	1794	-0-	-6 B	-0-	1648	3	146	9	Y	133	133	1			-0-
10	2174	N	2174	-0-	-0- B	-0-	2027	3	147	9	Y	134	134	1			-0-
11	2036	N	2036	-0-	-0- B	-0-	1880	3	156	9	Y	142	142	1			-0-
12	1860	N	1762	-0-	-98 B	-0-	1595	3	167	9	Y	152	152	1			-0-
01	2170	N	1533	-0-	-637 B	-0-	1380	3	153	9	Y	139	139	1			-0-
02	1904	N	1481	-0-	-423 B	-0-	1345	3	136	9	Y	124	124	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330 X	5941	-0-	-389 B	-0-	5175	3	766	9	Y	696	696	1			-0-
10	6510 X	6041	-0-	-469 B	-0-	5203	3	838	9	Y	762	762	1			-0-
11	6300 X	5674	-0-	-626 B	-0-	4861	3	813	9	Y	739	739	1			-0-
12	6138 X	5727	-0-	-411 B	-0-	4960	3	767	9	Y	697	697	1			-0-
01	6138 X	5613	-0-	-525 B	-0-	4863	3	750	9	Y	682	682	1			-0-
02	5544 X	4901	-0-	-643 B	-0-	4312	3	589	9	Y	535	535	1			-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

09	984 N	984	-0-	-0- B	-0-	947	3	37	9	Y	34	34	1			-0-
10	1652 N	1652	-0-	-0- B	-0-	1613	3	39	9	Y	35	35	1			-0-
11	1020 N	979	-0-	-41 B	-0-	957	3	22	9	Y	20	20	1			-0-
12	1023 N	966	-0-	-57 B	-0-	927	3	39	9	Y	35	35	1			-0-
01	1643 N	734	-0-	-909 B	-0-	703	3	31	9	Y	28	28	1			-0-
02	924 N	877	-0-	-47 B	-0-	832	3	45	9	Y	41	41	1			-0-

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

09	2430 X	2382	-0-	-48 B	-0-	2053	3	329	9	Y	299	299	1			-0-
10	2511 X	2328	-0-	-183 B	-0-	2010	3	318	9	Y	289	289	1			-0-
11	2400 X	2392	-0-	-8 B	-0-	2075	3	317	9	Y	288	288	1			-0-
12	2480 X	2000	-0-	-480 B	-0-	1673	3	327	9	Y	297	297	1			-0-
01	2449 X	2234	-0-	-215 B	-0-	1904	3	330	9	Y	300	300	1			-0-
02	2240 X	1874	-0-	-366 B	-0-	1579	3	295	9	Y	268	268	1			-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

09	7890 X	7258	-0-	-632 B	-0-	203	1	6029	3	Y	933	933	1			-0-
						1026	9									
10	8153 X	7345	-0-	-808 B	-0-	211	1	6074	3	Y	964	964	1			-0-
						1060	9									
11	7740 X	6948	-0-	-792 B	-0-	198	1	5661	3	Y	990	990	1			-0-
						1089	9									
12	7719 X	6994	-0-	-725 B	-0-	184	1	5658	3	Y	1047	1047	1			-0-
						1152	9									
01	7626 X	6853	-0-	-773 B	-0-	179	1	5605	3	Y	972	972	1			-0-
						1069	9									
02	6776 X	6126	-0-	-650 B	-0-	142	1	4976	3	Y	916	916	1			-0-
						1008	9									

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

09	2370 N	2042	-0-	-328 B	-0-	2014	3	28	9	Y	25	25	1			-0-
10	2418 N	2287	-0-	-131 B	-0-	2256	3	31	9	Y	28	28	1			-0-
11	2220 N	2117	-0-	-103 B	-0-	2088	3	29	9	Y	26	26	1			-0-
12	2108 N	2037	-0-	-71 B	-0-	2001	3	36	9	Y	33	33	1			-0-
01	2294 N	2084	-0-	-210 B	-0-	2050	3	34	9	Y	31	31	1			-0-
02	1988 N	1905	-0-	-83 B	-0-	1873	3	32	9	Y	29	29	1			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

09	2640 X	2282	-0-	-358 B	-0-	2214	3	68	9	Y	62	62	1			-0-
10	2759 X	2546	-0-	-213 B	-0-	2448	3	98	9	Y	89	89	1			-0-
11	2880 X	2712	-0-	-168 B	-0-	2600	3	112	9	Y	102	102	1			-0-
12	2976 X	2293	-0-	-683 B	-0-	2181	3	112	9	Y	102	102	1			-0-
01	2976 X	2586	-0-	-390 B	-0-	2466	3	120	9	Y	109	109	1			-0-
02	2520 X	2391	-0-	-129 B	-0-	2292	3	99	9	Y	90	90	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7260 X	6746	-0-	-514 B	-0-	5944	3	802	9	Y	729	729	1			-0-
10	7223 X	6842	-0-	-381 B	-0-	6020	3	822	9	Y	747	747	1			-0-
11	6930 X	6445	-0-	-485 B	-0-	5653	3	792	9	Y	720	720	1			-0-
12	7161 X	6611	-0-	-550 B	-0-	5793	3	818	9	Y	744	744	1			-0-
01	7068 X	6516	-0-	-552 B	-0-	5698	3	818	9	Y	744	744	1			-0-
02	6300 X	5652	-0-	-648 B	-0-	4850	3	802	9	Y	729	729	1			-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

09	6180 X	5617	-0-	-563 B	-0-	4434	3	1183	9	Y	1075	1075	1			-0-
10	6386 X	5684	-0-	-702 B	-0-	4467	3	1217	9	Y	1106	1106	1			-0-
11	6180 X	5218	-0-	-962 B	-0-	4131	3	1087	9	Y	988	988	1			-0-
12	5859 X	5471	-0-	-388 B	-0-	4281	3	1190	9	Y	1082	1082	1			-0-
01	5797 X	5766	-0-	-31 B	-0-	4576	3	1190	9	Y	1082	1082	1			-0-
02	5236 X	4392	-0-	-844 B	-0-	3404	3	988	9	Y	898	898	1			-0-

FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

09	1387 N	1387	-0-	-0- B	-0-	1319	3	68	9	Y	62	62	1			-0-
10	1399 N	1399	-0-	-0- B	-0-	1318	3	81	9	Y	74	74	1			-0-
11	1451 N	1451	-0-	-0- B	-0-	1386	3	65	9	Y	59	59	1			-0-
12	1426 N	743	-0-	-683 B	-0-	734	3	9	9	Y	8	8	1			-0-
01	2109 N	2109	-0-	-0- B	-0-	1973	3	136	9	Y	124	124	1			-0-
*02	1548 N	1548	-0-	-0- B	-0-	1461	3	87	9	Y	79	79	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

09	3030 X	2732	-0-	-298 B	-0-	2601	3	131	9	Y	119	119	1			-0-
10	3131 X	2757	-0-	-374 B	-0-	2621	3	136	9	Y	124	124	1			-0-
11	2910 X	2582	-0-	-328 B	-0-	2449	3	133	9	Y	121	121	1			-0-
12	2976 X	2736	-0-	-240 B	-0-	2591	3	145	9	Y	132	132	1			-0-
01	2945 X	2622	-0-	-323 B	-0-	2481	3	141	9	Y	128	128	1			-0-
02	2548 X	2532	-0-	-16 B	-0-	2404	3	128	9	Y	116	116	1			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

09	5910 X	4027	-0-	-1883 B	-0-	3026	3	1001	9	Y	910	910	1			-0-
10	6107 X	4503	-0-	-1604 B	-0-	3355	3	1148	9	Y	1044	1044	1			-0-
11	5910 X	3781	-0-	-2129 B	-0-	2807	3	974	9	Y	885	885	1			-0-
12	5301 X	3691	-0-	-1610 B	-0-	2712	3	979	9	Y	890	890	1			-0-
01	4774 X	3430	-0-	-1344 B	-0-	2526	3	904	9	Y	822	822	1			-0-
02	4060 X	2653	-0-	-1407 B	-0-	1954	3	699	9	Y	635	635	1			-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

09	6377 X	6377	-0-	-0- B	-0-	6027	3	350	9	Y	318	318	1			-0-
10	6756 X	6756	-0-	-0- B	-0-	6393	3	363	9	Y	330	330	1			-0-
11	5586 X	5586	-0-	-0- B	-0-	5271	3	315	9	Y	286	286	1			-0-
12	6603 X	5837	-0-	-766 B	-0-	5472	3	365	9	Y	332	332	1			-0-
01	6758 X	5932	-0-	-826 B	-0-	5644	3	288	9	Y	262	262	1			-0-
02	6104 X	5039	-0-	-1065 B	-0-	4700	3	339	9	Y	308	308	1			-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

09	4170 X	3601	-0-	-569 B	-0-	3395	3	206	9	N	187	187	1			-0-
10	4030 X	3404	-0-	-626 B	-0-	3209	3	195	9	N	177	177	1			-0-
11	3900 X	3165	-0-	-735 B	-0-	2990	3	175	9	N	159	159	1			-0-
12	3813 X	3095	-0-	-718 B	-0-	2900	3	195	9	N	177	177	1			-0-
01	3720 X	3446	-0-	-274 B	-0-	3234	3	212	9	N	193	193	1			-0-
02	3360 X	3091	-0-	-269 B	-0-	2906	3	185	9	N	168	168	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2400	X	2057	-0-	-343 B	-0-	58	1	1736	3	Y	239	239	1			-0-
							263	9									
10	2232	X	2014	-0-	-218 B	-0-	59	1	1688	3	Y	243	243	1			-0-
							267	9									
11	2220	X	1933	-0-	-287 B	-0-	56	1	1610	3	Y	243	243	1			-0-
							267	9									
12	2201	X	1955	-0-	-246 B	-0-	52	1	1605	3	Y	271	271	1			-0-
							298	9									
01	2170	X	1856	-0-	-314 B	-0-	49	1	1521	3	Y	260	260	1			-0-
							286	9									
02	1932	X	1631	-0-	-301 B	-0-	38	1	1343	3	Y	227	227	1			-0-
							250	9									

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	4907	-0-	-733 B	-0-	136	1	4047	3	Y	658	658	1			-0-
							724	9									
10	5735	X	4955	-0-	-780 B	-0-	141	1	4070	3	Y	676	676	1			-0-
							744	9									
11	5340	X	4473	-0-	-867 B	-0-	128	1	3653	3	Y	629	629	1			-0-
							692	9									
12	5363	X	4565	-0-	-798 B	-0-	121	1	3711	3	Y	666	666	1			-0-
							733	9									
01	5270	X	4788	-0-	-482 B	-0-	124	1	3876	3	Y	716	716	1			-0-
							788	9									
02	4592	X	4197	-0-	-395 B	-0-	97	1	3425	3	Y	614	614	1			-0-
							675	9									

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050	N	735	-0-	-315 B	-0-	728	3	7	9	Y	6	6	1			-0-
10	1085	N	933	-0-	-152 B	-0-	920	3	13	9	Y	12	12	1			-0-
11	870	N	772	-0-	-98 B	-0-	763	3	9	9	Y	8	8	1			-0-
12	787	N	787	-0-	-0- B	-0-	778	3	9	9	Y	8	8	1			-0-
01	930	N	844	-0-	-86 B	-0-	831	3	13	9	Y	12	12	1			-0-
02	728	N	677	-0-	-51 B	-0-	670	3	7	9	Y	6	6	1			-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1890	N	1770	-0-	-120 B	-0-	1702	3	68	9	Y	62	62	1			-0-
10	1922	N	1572	-0-	-350 B	-0-	1460	3	112	9	Y	102	102	1			-0-
11	1800	N	1690	-0-	-110 B	-0-	1599	3	91	9	Y	83	83	1			-0-
12	1829	N	1816	-0-	-13 B	-0-	1724	3	92	9	Y	84	84	1			-0-
01	1753	N	1753	-0-	-0- B	-0-	1663	3	90	9	Y	82	82	1			-0-
*02	1588	N	1588	-0-	-0- B	-0-	1503	3	85	9	Y	77	77	1			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	837	N	837	-0-	-0- B	-0-	36	1	693	3	Y	98	98	1			-0-
							108	9									
10	1160	N	1160	-0-	-0- B	-0-	57	1	963	3	Y	127	127	1			-0-
							140	9									
11	1391	N	1391	-0-	-0- B	-0-	105	1	1165	3	Y	110	110	1			-0-
							121	9									
12	982	N	982	-0-	-0- B	-0-	71	1	822	3	Y	81	81	1			-0-
							89	9									
01	1147	N	800	-0-	-347 B	-0-	62	1	640	3	Y	89	89	1			-0-
							98	9									
02	1036	N	708	-0-	-328 B	-0-	58	1	578	3	Y	65	65	1			-0-
							72	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	172	N	172	-0-	-0- B	-0-	143	3	29	9	Y	26	26	1			-0-
10	217	N	116	-0-	-101 B	-0-	93	3	23	9	Y	21	21	1			-0-
11	180	N	-0-	-0-	-180 B	-0-					Y	-0-					-0-
12	186	N	-0-	-0-	-186 B	-0-					Y	-0-					-0-
01	124	N	44	-0-	-80 B	-0-	4	1	25	3	Y	14	14	1			-0-
							15	9									
*02	143	N	143	-0-	-0- B	-0-	12	1	118	3	Y	12	12	1			-0-
							13	9									

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

09	3090	X	2507	-0-	-583 B	-0-	2400	3	107	9	Y	97	97	1			-0-
10	3069	X	2666	-0-	-403 B	-0-	2571	3	95	9	Y	86	86	1			-0-
11	2940	X	2428	-0-	-512 B	-0-	2329	3	99	9	Y	90	90	1			-0-
12	2790	X	2501	-0-	-289 B	-0-	2405	3	96	9	Y	87	87	1			-0-
01	2728	X	2556	-0-	-172 B	-0-	2447	3	109	9	Y	99	99	1			-0-
02	2408	X	2260	-0-	-148 B	-0-	2153	3	107	9	Y	97	97	1			-0-

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

09	818	N	818	-0-	-0- B	-0-	704	3	114	9	Y	104	104	1			-0-
10	868	N	569	-0-	-299 B	-0-	493	3	76	9	Y	69	69	1			-0-
11	835	N	835	-0-	-0- B	-0-	729	3	106	9	Y	96	96	1			-0-
12	864	N	864	-0-	-0- B	-0-	42	1	712	3	Y	100	100	1			-0-
							110	9									
01	1318	N	1318	-0-	-0- B	-0-	144	1	1030	3	Y	131	131	1			-0-
							144	9									
*02	1172	N	1172	-0-	-0- B	-0-	99	1	974	3	Y	90	90	1			-0-
							99	9									

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

09	1632	N	1632	-0-	-0- B	-0-	1303	3	329	9	Y	299	299	1			-0-
10	1619	N	1619	-0-	-0- B	-0-	1301	3	318	9	Y	289	289	1			-0-
11	1504	N	1504	-0-	-0- B	-0-	1171	3	333	9	Y	303	303	1			-0-
12	1674	N	1383	-0-	-291 B	-0-	1082	3	301	9	Y	274	274	1			-0-
01	1671	N	1671	-0-	-0- B	-0-	1333	3	338	9	Y	307	307	1			-0-
02	1400	N	1352	-0-	-48 B	-0-	1030	3	322	9	Y	293	293	1			-0-

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

09	6057	X	6057	-0-	-0- B	-0-	4740	3	1317	9	Y	1197	1197	1			-0-
10	7209	X	7209	-0-	-0- B	-0-	5630	3	1579	9	Y	1435	1435	1			-0-
11	7096	X	7096	-0-	-0- B	-0-	5567	3	1529	9	Y	1390	1390	1			-0-
12	6292	X	6292	-0-	-0- B	-0-	4830	3	1462	9	Y	1329	1329	1			-0-
01	5982	X	5982	-0-	-0- B	-0-	4692	3	1290	9	Y	1173	1173	1			-0-
*02	4155	X	4155	-0-	-0- B	-0-	3122	3	1033	9	Y	939	939	1			-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

09	2730	N	2489	-0-	-241 B	-0-	2427	3	62	9	Y	56	56	1			-0-
10	2382	N	2382	-0-	-0- B	-0-	2323	3	59	9	Y	54	54	1			-0-
11	2550	N	2234	-0-	-316 B	-0-	2168	3	66	9	Y	60	60	1			-0-
12	2573	N	2235	-0-	-338 B	-0-	2171	3	64	9	Y	58	58	1			-0-
01	2387	N	2140	-0-	-247 B	-0-	2076	3	64	9	Y	58	58	1			-0-
02	2072	N	1974	-0-	-98 B	-0-	1906	3	68	9	Y	62	62	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2130 X	1859	-0-	-271 B	-0-	1795	3	64	9	Y	58	58	1			-0-
10	2170 X	1953	-0-	-217 B	-0-	1880	3	73	9	Y	66	66	1			-0-
11	2010 X	1509	-0-	-501 B	-0-	1446	3	63	9	Y	57	57	1			-0-
12	2468 X	2468	-0-	-0- B	-0-	2396	3	72	9	Y	65	65	1			-0-
01	2487 X	2487	-0-	-0- B	-0-	2397	3	90	9	Y	82	82	1			-0-
*02	2651 X	2651	-0-	-0- B	-0-	2576	3	75	9	Y	68	68	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

09	3690 X	3192	-0-	-498 B	-0-	3083	3	109	9	N	99	99	1			-0-
10	3658 X	3329	-0-	-329 B	-0-	3213	3	116	9	N	105	105	1			-0-
11	3330 X	3187	-0-	-143 B	-0-	3076	3	111	9	N	101	101	1			-0-
12	3441 X	3336	-0-	-105 B	-0-	3214	3	122	9	N	111	111	1			-0-
01	3317 X	3229	-0-	-88 B	-0-	3110	3	119	9	N	108	108	1			-0-
02	2996 X	2939	-0-	-57 B	-0-	2830	3	109	9	N	99	99	1			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

09	3750 X	2715	-0-	-1035 B	-0-	2687	3	28	9	Y	25	25	1			-0-
10	3162 X	3135	-0-	-27 B	-0-	3100	3	35	9	Y	32	32	1			-0-
11	3000 X	2786	-0-	-214 B	-0-	2754	3	32	9	Y	29	29	1			-0-
12	3100 X	2704	-0-	-396 B	-0-	2661	3	43	9	Y	39	39	1			-0-
01	3131 X	2848	-0-	-283 B	-0-	2823	3	25	9	Y	23	23	1			-0-
02	2828 X	2411	-0-	-417 B	-0-	2365	3	46	9	Y	42	42	1			-0-

COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

09	1320 N	1241	-0-	-79 B	-0-	1209	3	8	4	N	22					84
						24	9									
10	1432 N	1432	-0-	-0- B	-0-	1399	3	8	4	N	23					107
						25	9									
11	1110 N	1083	-0-	-27 B	-0-	1007	3	8	4	N	62					169
						68	9									
12	1311 N	1311	-0-	-0- B	-0-	1273	3	8	4	N	27	170	1			26
						30	9									
01	1426 N	1140	-0-	-286 B	-0-	1132	3	8	4	N	-0-					26
*02	1057 N	1057	-0-	-0- B	-0-	976	3	6	4	N	68					94
						75	9									

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

09	1620 N	1422	-0-	-198 B	-0-	1404	3	18	9	Y	16	16	1			-0-
10	1785 N	1785	-0-	-0- B	-0-	1757	3	28	9	Y	25	25	1			-0-
11	1609 N	1609	-0-	-0- B	-0-	1587	3	22	9	Y	20	20	1			-0-
12	1559 N	1559	-0-	-0- B	-0-	1531	3	28	9	Y	25	25	1			-0-
01	1798 N	1587	-0-	-211 B	-0-	1562	3	25	9	Y	23	23	1			-0-
02	1512 N	1368	-0-	-144 B	-0-	1349	3	19	9	Y	17	17	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3062	-0-	-808 B	-0-	126	1	2431	3	Y	459	459	1			-0-
							505	9									
10	3720	X	2740	-0-	-980 B	-0-	133	1	2230	3	Y	343	343	1			-0-
							377	9									
11	3300	X	2957	-0-	-343 B	-0-	207	1	2290	3	Y	418	418	1			-0-
							460	9									
12	3410	X	2858	-0-	-552 B	-0-	185	1	2132	3	Y	492	492	1			-0-
							541	9									
01	3863	X	3863	-0-	-0- B	-0-	296	1	3065	3	Y	456	456	1			-0-
							502	9									
*02	3398	X	3398	-0-	-0- B	-0-	271	1	2712	3	Y	377	377	1			-0-
							415	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

09	1380	X	-0-	-0-	-1380 B	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

09	3300	X	2819	-0-	-481 B	-0-	157	1	2072	3	Y	536	536	1			-0-
							590	9									
10	3410	X	2651	-0-	-759 B	-0-	148	1	1950	3	Y	503	503	1			-0-
							553	9									
11	3300	X	2503	-0-	-797 B	-0-	159	1	1805	3	Y	490	490	1			-0-
							539	9									
12	3255	X	714	-0-	-2541 B	-0-	49	1	516	3	Y	135	135	1			-0-
							149	9									
01	2914	X	2602	-0-	-312 B	-0-	164	1	1842	3	Y	542	542	1			-0-
							596	9									
02	2632	X	2269	-0-	-363 B	-0-	149	1	1589	3	Y	483	483	1			-0-
							531	9									

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

09	4440	X	3593	-0-	-847 B	-0-	3212	3	381	9	Y	346	346	1			-0-
10	4495	X	3653	-0-	-842 B	-0-	3258	3	395	9	Y	359	359	1			-0-
11	4200	X	3821	-0-	-379 B	-0-	3368	3	453	9	Y	412	412	1			-0-
12	3720	X	3456	-0-	-264 B	-0-	3031	3	425	9	Y	386	386	1			-0-
01	3720	X	3391	-0-	-329 B	-0-	2989	3	402	9	Y	365	365	1			-0-
02	3556	X	2854	-0-	-702 B	-0-	2527	3	327	9	Y	297	297	1			-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

09	5490	X	4783	-0-	-707 B	-0-	3872	3	911	9	Y	828	828	1			-0-
10	5673	X	4837	-0-	-836 B	-0-	3951	3	886	9	Y	805	805	1			-0-
11	5130	X	4587	-0-	-543 B	-0-	3674	3	913	9	Y	830	830	1			-0-
12	5146	X	4821	-0-	-325 B	-0-	3809	3	1012	9	Y	920	920	1			-0-
01	4991	X	4775	-0-	-216 B	-0-	3804	3	971	9	Y	883	883	1			-0-
02	4452	X	4234	-0-	-218 B	-0-	3301	3	933	9	Y	848	848	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9356	X	9356	-0-	-0- B	-0-	538	1	7113	3	Y	1550	1550	1			-0-
							1705	9									
10	8874	X	8874	-0-	-0- B	-0-	511	1	6715	3	Y	1498	1498	1			-0-
							1648	9									
11	8160	X	8012	-0-	-148 B	-0-	529	1	6007	3	Y	1342	1342	1			-0-
							1476	9									
12	8432	X	6989	-0-	-1443 B	-0-	482	1	5131	3	Y	1251	1251	1			-0-
							1376	9									
01	8432	X	6517	-0-	-1915 B	-0-	421	1	4735	3	Y	1237	1237	1			-0-
							1361	9									
02	7616	X	5935	-0-	-1681 B	-0-	400	1	4271	3	Y	1149	1149	1			-0-
							1264	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

09	2940	X	2600	-0-	-340 B	-0-	2580	3	20	9	Y	18	18	1			-0-
10	2976	X	2558	-0-	-418 B	-0-	2536	3	22	9	Y	20	20	1			-0-
11	2790	X	2530	-0-	-260 B	-0-	2506	3	24	9	Y	22	22	1			-0-
12	2759	X	2498	-0-	-261 B	-0-	2462	3	36	9	Y	33	33	1			-0-
01	2728	X	2474	-0-	-254 B	-0-	2454	3	20	9	Y	18	18	1			-0-
02	2436	X	2217	-0-	-219 B	-0-	2199	3	18	9	Y	16	16	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

09	6330	X	5579	-0-	-751 B	-0-	4266	3	1313	9	Y	1194	1194	1			-0-
10	6386	X	5678	-0-	-708 B	-0-	4376	3	1302	9	Y	1184	1184	1			-0-
11	5730	X	5547	-0-	-183 B	-0-	4258	3	1289	9	Y	1172	1172	1			-0-
12	5828	X	3303	-0-	-2525 B	-0-	2509	3	794	9	Y	722	722	1			-0-
01	6304	X	6304	-0-	-0- B	-0-	12	1	4869	3	Y	1294	1294	1			-0-
							1423	9									
*02	6282	X	6282	-0-	-0- B	-0-	195	1	4854	3	Y	1121	1121	1			-0-
							1233	9									

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

09	10020	X	7349	-0-	-2671 B	-0-	554	1	5583	3	Y	1102	1102	1			-0-
							1212	9									
10	10354	X	8493	-0-	-1861 B	-0-	629	1	6389	3	Y	1341	1341	1			-0-
							1475	9									
11	9840	X	8326	-0-	-1514 B	-0-	630	1	6202	3	Y	1358	1358	1			-0-
							1494	9									
12	9125	X	9125	-0-	-0- B	-0-	730	1	6722	3	Y	1521	1521	1			-0-
							1673	9									
01	9060	X	9060	-0-	-0- B	-0-	782	1	6617	3	Y	1510	1510	1			-0-
							1661	9									
*02	8588	X	8588	-0-	-0- B	-0-	884	1	6191	3	Y	1375	1375	1			-0-
							1513	9									

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

09	7290	X	2352	-0-	-4938 B	-0-	2119	3	233	9	Y	212	212	1			-0-
10	7533	X	-0-	-0-	-7533 B	-0-					Y	-0-					-0-
11	7290	X	-0-	-0-	-7290 B	-0-					Y	-0-					-0-
12	6572	X	5064	-0-	-1508 B	-0-	239	1	4066	3	Y	690	690	1			-0-
							759	9									
01	9499	X	9499	-0-	-0- B	-0-	997	1	7146	3	Y	1233	1233	1			-0-
							1356	9									
*02	6786	X	6786	-0-	-0- B	-0-	553	1	5453	3	Y	709	709	1			-0-
							780	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920 X	7546	-0-	-374 B	-0-	5882	3	1664	9	Y	1513	1513	1			-0-
10	8184 X	7547	-0-	-637 B	-0-	5933	3	1614	9	Y	1467	1467	1			-0-
11	7410 X	6984	-0-	-426 B	-0-	5448	3	1536	9	Y	1396	1396	1			-0-
12	7812 X	6907	-0-	-905 B	-0-	5317	3	1590	9	Y	1445	1445	1			-0-
01	7812 X	6636	-0-	-1176 B	-0-	13	1	5105	3	Y	1380	1380	1			-0-
						1518	9									
02	7056 X	6434	-0-	-622 B	-0-	198	1	4931	3	Y	1186	1186	1			-0-
						1305	9									

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

09	7140 X	5575	-0-	-1565 B	-0-	5254	3	321	9	Y	292	292	1			-0-
10	7254 X	6767	-0-	-487 B	-0-	6386	3	381	9	Y	346	346	1			-0-
11	6726 X	6726	-0-	-0- B	-0-	6355	3	371	9	Y	337	337	1			-0-
12	6712 X	6712	-0-	-0- B	-0-	6349	3	363	9	Y	330	330	1			-0-
01	6758 X	6667	-0-	-91 B	-0-	6199	3	468	9	Y	425	425	1			-0-
02	6272 X	5889	-0-	-383 B	-0-	5520	3	369	9	Y	335	335	1			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

09	3540 X	3113	-0-	-427 B	-0-	127	1	2466	3	Y	473	473	1			-0-
						520	9									
10	3565 X	2870	-0-	-695 B	-0-	133	1	2232	3	Y	459	459	1			-0-
						505	9									
11	4535 X	4535	-0-	-0- B	-0-	329	1	3647	3	Y	508	508	1			-0-
						559	9									
12	3807 X	3807	-0-	-0- B	-0-	257	1	2967	3	Y	530	530	1			-0-
						583	9									
01	3379 X	3185	-0-	-194 B	-0-	230	1	2384	3	Y	519	519	1			-0-
						571	9									
02	3668 X	2636	-0-	-1032 B	-0-	202	1	2021	3	Y	375	375	1			-0-
						413	9									

SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

09	5010 X	3026	-0-	-1984 B	-0-	125	1	2415	3	Y	442	442	1			-0-
						486	9									
10	5177 X	2355	-0-	-2822 B	-0-	111	1	1862	3	Y	347	347	1			-0-
						382	9									
11	3390 X	2384	-0-	-1006 B	-0-	163	1	1802	3	Y	381	381	1			-0-
						419	9									
12	3503 X	2383	-0-	-1120 B	-0-	159	1	1835	3	Y	354	354	1			-0-
						389	9									
01	3503 X	2139	-0-	-1364 B	-0-	152	1	1572	3	Y	377	377	1			-0-
						415	9									
02	2828 X	2182	-0-	-646 B	-0-	164	1	1643	3	Y	341	341	1			-0-
						375	9									

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

09	12870 X	12586	-0-	-284 B	-0-	982	1	9901	3	Y	1548	1548	1			-0-
						1703	9									
10	13299 X	9885	-0-	-3414 B	-0-	731	1	7434	3	Y	1564	1564	1			-0-
						1720	9									
11	12960 X	8836	-0-	-4124 B	-0-	664	1	6537	3	Y	1486	1486	1			-0-
						1635	9									
12	13392 X	8923	-0-	-4469 B	-0-	710	1	6538	3	Y	1523	1523	1			-0-
						1675	9									
01	13392 X	7886	-0-	-5506 B	-0-	676	1	5726	3	Y	1349	1349	1			-0-
						1484	9									
02	11760 X	-0-	-0-	-11760 B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5492	X	5492	-0-	-0- B	-0-	414	1	4177	3	Y	819	819	1			-0-
							901	9									
10	5580	X	5435	-0-	-145 B	-0-	406	1	4131	3	Y	816	816	1			-0-
							898	9									
11	5520	X	4711	-0-	-809 B	-0-	362	1	3569	3	Y	709	709	1			-0-
							780	9									
12	5704	X	1565	-0-	-4139 B	-0-	126	1	1163	3	Y	251	251	1			-0-
							276	9									
01	5704	X	1319	-0-	-4385 B	-0-	113	1	957	3	Y	226	226	1			-0-
							249	9									
02	5124	X	-0-	-0-	-5124 B	-0-					Y	-0-					-0-

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1920	X	-0-	-0-	-1920 B	-0-					Y	-0-					-0-
10	1984	X	-0-	-0-	-1984 B	-0-					Y	-0-					-0-
11	1920	X	-0-	-0-	-1920 B	-0-					Y	-0-					-0-
12	640	X	640	-0-	-0- B	-0-	17	1	441	3	Y	165	165	1			-0-
							182	9									
01	929	X	929	-0-	-0- B	-0-	41	1	529	3	Y	326	326	1			-0-
							359	9									
*02	1592	X	1592	-0-	-0- B	-0-	75	1	1186	3	Y	301	301	1			-0-
							331	9									

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	6678	-0-	-852 B	-0-	5587	3	1091	9	Y	992	992	1			-0-
10	7781	X	6977	-0-	-804 B	-0-	5783	3	1194	9	Y	1085	1085	1			-0-
11	6360	X	6349	-0-	-11 B	-0-	5300	3	1049	9	Y	954	954	1			-0-
12	6913	X	6174	-0-	-739 B	-0-	5116	3	1058	9	Y	962	962	1			-0-
01	6975	X	6100	-0-	-875 B	-0-	5000	3	1100	9	Y	1000	1000	1			-0-
02	6300	X	5607	-0-	-693 B	-0-	4581	3	1026	9	Y	933	933	1			-0-

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4410	X	3488	-0-	-922 B	-0-	160	1	3096	3	Y	211	211	1			-0-
							232	9									
10	4278	X	3007	-0-	-1271 B	-0-	155	1	2603	3	Y	226	226	1			-0-
							249	9									
11	3960	X	3922	-0-	-38 B	-0-	300	1	3322	3	Y	273	273	1			-0-
							300	9									
12	4051	X	4051	-0-	-0- B	-0-	298	1	3436	3	Y	288	288	1			-0-
							317	9									
01	4030	X	3983	-0-	-47 B	-0-	323	1	3342	3	Y	289	289	1			-0-
							318	9									
02	3668	X	3341	-0-	-327 B	-0-	280	1	2802	3	Y	235	235	1			-0-
							259	9									

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7200	X	6128	-0-	-1072 B	-0-	5093	3	1035	9	Y	941	941	1			-0-
10	7440	X	6140	-0-	-1300 B	-0-	5159	3	981	9	Y	892	892	1			-0-
11	6900	X	5903	-0-	-997 B	-0-	4910	3	993	9	Y	903	903	1			-0-
12	6665	X	6060	-0-	-605 B	-0-	5028	3	1032	9	Y	938	938	1			-0-
01	6324	X	5439	-0-	-885 B	-0-	4451	3	988	9	Y	898	898	1			-0-
02	5712	X	4967	-0-	-745 B	-0-	4066	3	901	9	Y	819	819	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9240	X	8820	-0-	-420 B	-0-	6841	3	1979	9	Y	1799	1799	1			-0-
10	9548	X	8794	-0-	-754 B	-0-	6910	3	1884	9	Y	1713	1713	1			-0-
11	9240	X	8198	-0-	-1042 B	-0-	6327	3	1871	9	Y	1701	1701	1			-0-
12	9114	X	8300	-0-	-814 B	-0-	6336	3	1964	9	Y	1785	1785	1			-0-
01	9114	X	8295	-0-	-819 B	-0-	16	1	6361	3	Y	1744	1744	1			-0-
							1918	9									
02	8232	X	7664	-0-	-568 B	-0-	237	1	5876	3	Y	1410	1410	1			-0-
							1551	9									

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

09	1890	N	1779	-0-	-111 B	-0-	1667	3	112	9	Y	102	102	1			-0-
10	2126	N	2126	-0-	-0- B	-0-	1993	3	133	9	Y	121	121	1			-0-
11	1936	N	1936	-0-	-0- B	-0-	1805	3	131	9	Y	119	119	1			-0-
12	1970	N	1970	-0-	-0- B	-0-	1835	3	135	9	Y	123	123	1			-0-
01	2139	N	1914	-0-	-225 B	-0-	1776	3	138	9	Y	125	125	1			-0-
02	1820	N	1602	-0-	-218 B	-0-	1483	3	119	9	Y	108	108	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

09	8790	X	6643	-0-	-2147 B	-0-	190	1	5665	3	Y	716	716	1			-0-
							788	9									
10	7936	X	6713	-0-	-1223 B	-0-	199	1	5734	3	Y	709	709	1			-0-
							780	9									
11	7110	X	6418	-0-	-692 B	-0-	189	1	5400	3	Y	754	754	1			-0-
							829	9									
12	7037	X	5810	-0-	-1227 B	-0-	158	1	4870	3	Y	711	711	1			-0-
							782	9									
01	6975	X	2860	-0-	-4115 B	-0-	73	1	2281	3	Y	460	460	1			-0-
							506	9									
*02	30703	X	30703	-0-	-0- B	-0-	713	1	25049	3	Y	4492	4492	1			-0-
							4941	9									

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

09	4505	X	4505	-0-	-0- B	-0-	130	1	3861	3	Y	467	467	1			-0-
							514	9									
10	5146	X	4507	-0-	-639 B	-0-	134	1	3852	3	Y	474	474	1			-0-
							521	9									
11	4980	X	4337	-0-	-643 B	-0-	130	1	3711	3	Y	451	451	1			-0-
							496	9									
12	5146	X	4316	-0-	-830 B	-0-	120	1	3686	3	Y	464	464	1			-0-
							510	9									
01	4805	X	3970	-0-	-835 B	-0-	108	1	3387	3	Y	432	432	1			-0-
							475	9									
02	4200	X	3687	-0-	-513 B	-0-	89	1	3134	3	Y	422	422	1			-0-
							464	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730 X	4647	-0-	-1083 B	-0-	138	1	4102	3	Y	370	370	1			-0-
						407	9									
10	5487 X	4593	-0-	-894 B	-0-	142	1	4079	3	Y	338	338	1			-0-
						372	9									
11	5310 X	4314	-0-	-996 B	-0-	133	1	3793	3	Y	353	353	1			-0-
						388	9									
12	5146 X	4490	-0-	-656 B	-0-	125	1	3851	3	Y	467	467	1			-0-
						514	9									
01	4929 X	3004	-0-	-1925 B	-0-	82	1	2567	3	Y	323	323	1			-0-
						355	9									
02	4340 X	3550	-0-	-790 B	-0-	80	1	2813	3	Y	597	597	1			-0-
						657	9									

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

09	5610 X	5132	-0-	-478 B	-0-	5068	3	64	9	Y	58	58	1			-0-
10	5735 X	5135	-0-	-600 B	-0-	5066	3	69	9	Y	63	63	1			-0-
11	5490 X	4864	-0-	-626 B	-0-	4779	3	85	9	Y	77	77	1			-0-
12	5673 X	4948	-0-	-725 B	-0-	4852	3	96	9	Y	87	87	1			-0-
01	5301 X	4850	-0-	-451 B	-0-	4729	3	121	9	Y	110	110	1			-0-
02	4788 X	4512	-0-	-276 B	-0-	4378	3	134	9	Y	122	122	1			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

09	11640 X	10668	-0-	-972 B	-0-	786	1	7928	3	Y	1776	1776	1			-0-
						1954	9									
10	11873 X	10751	-0-	-1122 B	-0-	786	1	7990	3	Y	1795	1795	1			-0-
						1975	9									
11	11220 X	10131	-0-	-1089 B	-0-	760	1	7484	3	Y	1715	1715	1			-0-
						1887	9									
12	11191 X	10361	-0-	-830 B	-0-	824	1	7587	3	Y	1773	1773	1			-0-
						1950	9									
01	11191 X	5566	-0-	-5625 B	-0-	477	1	4042	3	Y	952	952	1			-0-
						1047	9									
02	9968 X	1969	-0-	-7999 B	-0-	205	1	1439	3	Y	295	295	1			-0-
						325	9									

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

09	20340 X	20012	-0-	-328 B	-0-	1195	1	15794	3	Y	2748	2748	1			-0-
						3023	9									
10	23110 X	23110	-0-	-0- B	-0-	1402	1	18435	3	Y	2975	2975	1			-0-
						3273	9									
11	23327 X	23327	-0-	-0- B	-0-	1635	1	18548	3	Y	2858	2858	1			-0-
						3144	9									
12	21327 X	21327	-0-	-0- B	-0-	1560	1	16608	3	Y	2872	2872	1			-0-
						3159	9									
01	23095 X	21344	-0-	-1751 B	-0-	1491	1	16751	3	Y	2820	2820	1			-0-
						3102	9									
02	21784 X	18550	-0-	-3234 B	-0-	1354	1	14445	3	Y	2501	2501	1			-0-
						2751	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

09	6840 X	6238	-0-	-602 B	-0-	6020	3	218	9	Y	198	198	1			-0-
10	6913 X	6310	-0-	-603 B	-0-	6082	3	228	9	Y	207	207	1			-0-
11	6540 X	6025	-0-	-515 B	-0-	5790	3	235	9	Y	214	214	1			-0-
12	6603 X	5978	-0-	-625 B	-0-	5740	3	238	9	Y	216	216	1			-0-
01	6541 X	5983	-0-	-558 B	-0-	5738	3	245	9	Y	223	223	1			-0-
02	5824 X	5513	-0-	-311 B	-0-	5290	3	223	9	Y	203	203	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17555	X	17555	-0-	-0-	B	-0-	1073 2296	1 9	14186	3	Y	2087	2087	1			-0-
10	22196	X	16758	-0-	-5438	B	-0-	1022 2295	1 9	13441	3	Y	2086	2086	1			-0-
11	21480	X	15404	-0-	-6076	B	-0-	1068 2217	1 9	12119	3	Y	2015	2015	1			-0-
12	22196	X	14742	-0-	-7454	B	-0-	1075 2230	1 9	11437	3	Y	2027	2027	1			-0-
01	18135	X	14506	-0-	-3629	B	-0-	1006 2201	1 9	11299	3	Y	2001	2001	1			-0-
02	16380	X	13102	-0-	-3278	B	-0-	950 2020	1 9	10132	3	Y	1836	1836	1			-0-

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10330	X	10330	-0-	-0-	B	-0-	610 1660	1 9	8060	3	Y	1509	1509	1			-0-
10	11346	X	10632	-0-	-714	B	-0-	636 1638	1 9	8358	3	Y	1489	1489	1			-0-
11	10980	X	9659	-0-	-1321	B	-0-	659 1528	1 9	7472	3	Y	1389	1389	1			-0-
12	11346	X	9071	-0-	-2275	B	-0-	645 1564	1 9	6862	3	Y	1422	1422	1			-0-
01	10664	X	8279	-0-	-2385	B	-0-	556 1478	1 9	6245	3	Y	1344	1344	1			-0-
02	9632	X	8158	-0-	-1474	B	-0-	580 1387	1 9	6191	3	Y	1261	1261	1			-0-

BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	10687	-0-	-323	B	-0-	615 1944	1 9	8128	3	Y	1767	1767	1			-0-
10	11222	X	10557	-0-	-665	B	-0-	608 1950	1 9	7999	3	Y	1773	1773	1			-0-
11	10860	X	9632	-0-	-1228	B	-0-	636 1785	1 9	7211	3	Y	1623	1623	1			-0-
12	11036	X	8347	-0-	-2689	B	-0-	580 1597	1 9	6170	3	Y	1452	1452	1			-0-
01	11036	X	9291	-0-	-1745	B	-0-	607 1866	1 9	6818	3	Y	1696	1696	1			-0-
02	9968	X	8121	-0-	-1847	B	-0-	558 1615	1 9	5948	3	Y	1468	1468	1			-0-

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8970	X	8216	-0-	-754	B	-0-	355 1346	1 9	6515	3	Y	1224	1224	1			-0-
10	9486	X	7886	-0-	-1600	B	-0-	394 1279	1 9	6213	3	Y	1163	1163	1			-0-
11	9180	X	7713	-0-	-1467	B	-0-	349 1360	1 9	6004	3	Y	1236	1236	1			-0-
12	9486	X	7565	-0-	-1921	B	-0-	230 1327	1 9	6008	3	Y	1206	1206	1			-0-
01	8494	X	7575	-0-	-919	B	-0-	453 1327	1 9	5795	3	Y	1206	1206	1			-0-
02	7672	X	6795	-0-	-877	B	-0-	334 1173	1 9	5288	3	Y	1066	1066	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380	X	6823	-0-	-557 B	-0-	294	1	5395	3	Y	1031	1031	1			-0-
							1134	9									
10	7564	X	6814	-0-	-750 B	-0-	340	1	5351	3	Y	1021	1021	1			-0-
							1123	9									
11	7320	X	6487	-0-	-833 B	-0-	296	1	5094	3	Y	997	997	1			-0-
							1097	9									
12	7223	X	6241	-0-	-982 B	-0-	189	1	4942	3	Y	1009	1009	1			-0-
							1110	9									
01	7037	X	6644	-0-	-393 B	-0-	398	1	5091	3	Y	1050	1050	1			-0-
							1155	9									
02	6356	X	5876	-0-	-480 B	-0-	290	1	4593	3	Y	903	903	1			-0-
							993	9									

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	6463	-0-	-407 B	-0-	280	1	5142	3	Y	946	946	1			-0-
							1041	9									
10	7161	X	6335	-0-	-826 B	-0-	318	1	5001	3	Y	924	924	1			-0-
							1016	9									
11	6930	X	5956	-0-	-974 B	-0-	273	1	4698	3	Y	895	895	1			-0-
							985	9									
12	7161	X	5836	-0-	-1325 B	-0-	178	1	4648	3	Y	918	918	1			-0-
							1010	9									
01	6665	X	5638	-0-	-1027 B	-0-	339	1	4331	3	Y	880	880	1			-0-
							968	9									
02	6020	X	5011	-0-	-1009 B	-0-	247	1	3910	3	Y	776	776	1			-0-
							854	9									

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9240	X	8617	-0-	-623 B	-0-	375	1	6879	3	Y	1239	1239	1			-0-
							1363	9									
10	9951	X	8428	-0-	-1523 B	-0-	423	1	6670	3	Y	1214	1214	1			-0-
							1335	9									
11	9630	X	7962	-0-	-1668 B	-0-	366	1	6299	3	Y	1179	1179	1			-0-
							1297	9									
12	9951	X	7862	-0-	-2089 B	-0-	240	1	6293	3	Y	1208	1208	1			-0-
							1329	9									
01	8897	X	7848	-0-	-1049 B	-0-	473	1	6044	3	Y	1210	1210	1			-0-
							1331	9									
02	8036	X	6903	-0-	-1133 B	-0-	342	1	5410	3	Y	1046	1046	1			-0-
							1151	9									

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	7137	-0-	-333 B	-0-	6608	3	529	9	Y	481	481	1			-0-
10	7868	X	7868	-0-	-0- B	-0-	7311	3	557	9	Y	506	506	1			-0-
11	8518	X	8518	-0-	-0- B	-0-	7918	3	600	9	Y	545	545	1			-0-
12	9777	X	9777	-0-	-0- B	-0-	513	1	8718	3	Y	496	496	1			-0-
							546	9									
01	9373	X	9373	-0-	-0- B	-0-	1085	1	7774	3	Y	467	467	1			-0-
							514	9									
02	7952	X	6582	-0-	-1370 B	-0-	569	1	5614	3	Y	363	363	1			-0-
							399	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	4173	-0-	-477 B	-0-	121	1	3594	3	Y	416	416	1			-0-
							458	9									
10	4526	X	4256	-0-	-270 B	-0-	127	1	3658	3	Y	428	428	1			-0-
							471	9									
11	4290	X	4170	-0-	-120 B	-0-	123	1	3516	3	Y	483	483	1			-0-
							531	9									
12	4433	X	4322	-0-	-111 B	-0-	118	1	3619	3	Y	532	532	1			-0-
							585	9									
01	4340	X	4194	-0-	-146 B	-0-	115	1	3587	3	Y	447	447	1			-0-
							492	9									
*02	3989	X	3989	-0-	-0- B	-0-	96	1	3380	3	Y	466	466	1			-0-
							513	9									

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

09	13230	X	11717	-0-	-1513 B	-0-	535	1	10349	3	Y	757	757	1			-0-
							833	9									
10	13237	X	11831	-0-	-1406 B	-0-	617	1	10342	3	Y	793	793	1			-0-
							872	9									
11	12420	X	11211	-0-	-1209 B	-0-	859	1	9514	3	Y	762	762	1			-0-
							838	9									
12	12772	X	11606	-0-	-1166 B	-0-	855	1	9868	3	Y	803	803	1			-0-
							883	9									
01	12493	X	11260	-0-	-1233 B	-0-	914	1	9460	3	Y	805	805	1			-0-
							886	9									
02	10948	X	10177	-0-	-771 B	-0-	853	1	8544	3	Y	709	709	1			-0-
							780	9									

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

09	7440	X	6572	-0-	-868 B	-0-	299	1	5789	3	Y	440	440	1			-0-
							484	9									
10	7471	X	6565	-0-	-906 B	-0-	341	1	5707	3	Y	470	470	1			-0-
							517	9									
11	7020	X	6300	-0-	-720 B	-0-	481	1	5322	3	Y	452	452	1			-0-
							497	9									
12	7254	X	6393	-0-	-861 B	-0-	468	1	5407	3	Y	471	471	1			-0-
							518	9									
01	7068	X	6272	-0-	-796 B	-0-	506	1	5237	3	Y	481	481	1			-0-
							529	9									
02	6132	X	5564	-0-	-568 B	-0-	463	1	4640	3	Y	419	419	1			-0-
							461	9									

METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

09	10290	X	9582	-0-	-708 B	-0-	280	1	8338	3	Y	876	876	1			-0-
							964	9									
10	10633	X	9954	-0-	-679 B	-0-	300	1	8639	3	Y	923	923	1			-0-
							1015	9									
11	10290	X	9464	-0-	-826 B	-0-	283	1	8092	3	Y	990	990	1			-0-
							1089	9									
12	10199	X	9269	-0-	-930 B	-0-	257	1	7901	3	Y	1010	1010	1			-0-
							1111	9									
01	10199	X	8636	-0-	-1563 B	-0-	237	1	7434	3	Y	877	877	1			-0-
							965	9									
02	8988	X	7461	-0-	-1527 B	-0-	182	1	6406	3	Y	794	794	1			-0-
							873	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7184	X	7184	-0-	-0- B	-0-	307	1	5942	3	Y	850	850	1			-0-
							935	9									
10	7502	X	6163	-0-	-1339 B	-0-	287	1	4800	3	Y	978	978	1			-0-
							1076	9									
11	9081	X	9081	-0-	-0- B	-0-	679	1	7520	3	Y	802	802	1			-0-
							882	9									
12	11214	X	11214	-0-	-0- B	-0-	819	1	9459	3	Y	851	851	1			-0-
							936	9									
01	9799	X	9799	-0-	-0- B	-0-	788	1	8160	3	Y	774	774	1			-0-
							851	9									
*02	9103	X	9103	-0-	-0- B	-0-	758	1	7589	3	Y	687	687	1			-0-
							756	9									

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

09	7170	X	5740	-0-	-1430 B	-0-	238	1	4612	3	Y	809	809	1			-0-
							890	9									
10	6975	X	5911	-0-	-1064 B	-0-	281	1	4711	3	Y	835	835	1			-0-
							919	9									
11	6909	X	6909	-0-	-0- B	-0-	480	1	5314	3	Y	1014	1014	1			-0-
							1115	9									
12	8061	X	8061	-0-	-0- B	-0-	552	1	6378	3	Y	1028	1028	1			-0-
							1131	9									
01	7566	X	7566	-0-	-0- B	-0-	567	1	5870	3	Y	1026	1026	1			-0-
							1129	9									
02	6440	X	4790	-0-	-1650 B	-0-	363	1	3632	3	Y	723	723	1			-0-
							795	9									

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

09	3900	X	3761	-0-	-139 B	-0-	156	1	3021	3	Y	531	531	1			-0-
							584	9									
10	3953	X	3953	-0-	-0- B	-0-	185	1	3100	3	Y	607	607	1			-0-
							668	9									
11	4349	X	4349	-0-	-0- B	-0-	309	1	3425	3	Y	559	559	1			-0-
							615	9									
12	5018	X	5018	-0-	-0- B	-0-	342	1	3952	3	Y	658	658	1			-0-
							724	9									
01	4321	X	4321	-0-	-0- B	-0-	314	1	3249	3	Y	689	689	1			-0-
							758	9									
*02	3948	X	3948	-0-	-0- B	-0-	295	1	2956	3	Y	634	634	1			-0-
							697	9									

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

09	3780	X	3717	-0-	-63 B	-0-	157	1	3037	3	Y	475	475	1			-0-
							523	9									
10	3937	X	3713	-0-	-224 B	-0-	181	1	3025	3	Y	461	461	1			-0-
							507	9									
11	4066	X	4066	-0-	-0- B	-0-	300	1	3322	3	Y	404	404	1			-0-
							444	9									
12	3937	X	3682	-0-	-255 B	-0-	257	1	2971	3	Y	413	413	1			-0-
							454	9									
01	3844	X	1388	-0-	-2456 B	-0-	105	1	1087	3	Y	178	178	1			-0-
							196	9									
02	3556	X	873	-0-	-2683 B	-0-	70	1	697	3	Y	96	96	1			-0-
							106	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7197 X	7197	-0-	-0- B	-0-	305	1	5907	3	Y	895	895	1			-0-
						985	9									
10	8086 X	8086	-0-	-0- B	-0-	393	1	6585	3	Y	1007	1007	1			-0-
						1108	9									
11	6210 X	5930	-0-	-280 B	-0-	421	1	4660	3	Y	772	772	1			-0-
						849	9									
12	7378 X	7286	-0-	-92 B	-0-	501	1	5782	3	Y	912	912	1			-0-
						1003	9									
01	7378 X	6468	-0-	-910 B	-0-	485	1	5025	3	Y	871	871	1			-0-
						958	9									
02	6664 X	5512	-0-	-1152 B	-0-	425	1	4253	3	Y	758	758	1			-0-
						834	9									

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440 X	3351	-0-	-1089 B	-0-	136	1	2634	3	Y	528	528	1			-0-
						581	9									
10	5610 X	5610	-0-	-0- B	-0-	278	1	4655	3	Y	615	615	1			-0-
						677	9									
11	4991 X	4991	-0-	-0- B	-0-	365	1	4047	3	Y	526	526	1			-0-
						579	9									
12	4431 X	4431	-0-	-0- B	-0-	309	1	3571	3	Y	501	501	1			-0-
						551	9									
01	5084 X	3628	-0-	-1456 B	-0-	272	1	2818	3	Y	489	489	1			-0-
						538	9									
02	4592 X	2668	-0-	-1924 B	-0-	200	1	1999	3	Y	426	426	1			-0-
						469	9									

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990 X	3861	-0-	-129 B	-0-	158	1	3059	3	Y	585	585	1			-0-
						644	9									
10	4415 X	4415	-0-	-0- B	-0-	214	1	3592	3	Y	554	554	1			-0-
						609	9									
11	4237 X	4237	-0-	-0- B	-0-	298	1	3304	3	Y	577	577	1			-0-
						635	9									
12	4328 X	4328	-0-	-0- B	-0-	293	1	3387	3	Y	589	589	1			-0-
						648	9									
01	4402 X	3871	-0-	-531 B	-0-	291	1	3008	3	Y	520	520	1			-0-
						572	9									
02	3976 X	3515	-0-	-461 B	-0-	272	1	2723	3	Y	473	473	1			-0-
						520	9									

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680 X	3977	-0-	-703 B	-0-	167	1	3240	3	Y	518	518	1			-0-
						570	9									
10	4929 X	3688	-0-	-1241 B	-0-	173	1	2903	3	Y	556	556	1			-0-
						612	9									
11	4770 X	4664	-0-	-106 B	-0-	329	1	3645	3	Y	627	627	1			-0-
						690	9									
12	4929 X	4269	-0-	-660 B	-0-	291	1	3354	3	Y	567	567	1			-0-
						624	9									
01	4700 X	4700	-0-	-0- B	-0-	358	1	3703	3	Y	581	581	1			-0-
						639	9									
02	4340 X	4005	-0-	-335 B	-0-	314	1	3143	3	Y	498	498	1			-0-
						548	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	4886	-0-	-544 B	-0-	206	1	3977	3	Y	639	639	1			-0-
							703	9									
10	5270	X	4785	-0-	-485 B	-0-	234	1	3917	3	Y	576	576	1			-0-
							634	9									
11	6392	X	6392	-0-	-0- B	-0-	466	1	5158	3	Y	698	698	1			-0-
							768	9									
12	5239	X	4866	-0-	-373 B	-0-	342	1	3953	3	Y	519	519	1			-0-
							571	9									
01	5208	X	5026	-0-	-182 B	-0-	383	1	3959	3	Y	622	622	1			-0-
							684	9									
02	5964	X	5137	-0-	-827 B	-0-	402	1	4023	3	Y	647	647	1			-0-
							712	9									

SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

09	9270	X	8012	-0-	-1258 B	-0-	353	1	6819	3	Y	764	764	1			-0-
							840	9									
10	9579	X	8017	-0-	-1562 B	-0-	405	1	6781	3	Y	755	755	1			-0-
							831	9									
11	9763	X	9763	-0-	-0- B	-0-	719	1	7963	3	Y	983	983	1			-0-
							1081	9									
12	12241	X	12241	-0-	-0- B	-0-	899	1	10385	3	Y	870	870	1			-0-
							957	9									
01	9981	X	9981	-0-	-0- B	-0-	806	1	8341	3	Y	758	758	1			-0-
							834	9									
02	9100	X	5263	-0-	-3837 B	-0-	411	1	4118	3	Y	667	667	1			-0-
							734	9									

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

09	8670	X	6525	-0-	-2145 B	-0-	5109	3	1416	9	Y	1287	1287	1			-0-
10	8494	X	6689	-0-	-1805 B	-0-	5228	3	1461	9	Y	1328	1328	1			-0-
11	7950	X	6299	-0-	-1651 B	-0-	4917	3	1382	9	Y	1256	1256	1			-0-
12	7378	X	7224	-0-	-154 B	-0-	5746	3	1478	9	Y	1344	1344	1			-0-
01	6882	X	4045	-0-	-2837 B	-0-	3150	3	895	9	Y	814	814	1			-0-
02	6104	X	824	-0-	-5280 B	-0-	605	3	219	9	Y	199	199	1			-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

09	13680	X	11163	-0-	-2517 B	-0-	9286	3	1877	9	Y	1706	1706	1			-0-
10	13733	X	11457	-0-	-2276 B	-0-	9512	3	1945	9	Y	1768	1768	1			-0-
11	12780	X	10601	-0-	-2179 B	-0-	8756	3	1845	9	Y	1677	1677	1			-0-
12	12307	X	11055	-0-	-1252 B	-0-	9120	3	1935	9	Y	1759	1758	1	1	8	-0-
01	12059	X	5285	-0-	-6774 B	-0-	4355	3	930	9	Y	845	845	1			-0-
02	10416	X	1120	-0-	-9296 B	-0-	954	3	166	9	Y	151	151	1			-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

09	8730	X	8077	-0-	-653 B	-0-	236	1	7027	3	Y	740	740	1			-0-
							814	9									
10	9021	X	8093	-0-	-928 B	-0-	244	1	7022	3	Y	752	752	1			-0-
							827	9									
11	8730	X	7772	-0-	-958 B	-0-	233	1	6655	3	Y	804	804	1			-0-
							884	9									
12	8463	X	7890	-0-	-573 B	-0-	219	1	6734	3	Y	852	852	1			-0-
							937	9									
01	8370	X	7578	-0-	-792 B	-0-	209	1	6538	3	Y	755	755	1			-0-
							831	9									
02	7532	X	6894	-0-	-638 B	-0-	169	1	5922	3	Y	730	730	1			-0-
							803	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7470	X	4780	-0-	-2690 B	-0-	200 705	1 9	3875	3	Y	641	641	1			-0-
10	7161	X	4654	-0-	-2507 B	-0-	222 705	1 9	3727	3	Y	641	641	1			-0-
11	5850	X	4406	-0-	-1444 B	-0-	302 757	1 9	3347	3	Y	688	688	1			-0-
12	5394	X	5181	-0-	-213 B	-0-	349 803	1 9	4029	3	Y	730	730	1			-0-
01	5146	X	4976	-0-	-170 B	-0-	372 759	1 9	3845	3	Y	690	690	1			-0-
*02	5729	X	5729	-0-	-0- B	-0-	462 646	1 9	4621	3	Y	587	587	1			-0-

WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12360	X	10319	-0-	-2041 B	-0-	741 2103	1 9	7475	3	Y	1912	1912	1			-0-
10	11532	X	10437	-0-	-1095 B	-0-	742 2157	1 9	7538	3	Y	1961	1961	1			-0-
11	10500	X	9814	-0-	-686 B	-0-	721 1994	1 9	7099	3	Y	1813	1813	1			-0-
12	10726	X	9763	-0-	-963 B	-0-	767 1932	1 9	7064	3	Y	1756	1756	1			-0-
01	10726	X	9393	-0-	-1333 B	-0-	806 1766	1 9	6821	3	Y	1605	1605	1			-0-
02	9632	X	8332	-0-	-1300 B	-0-	844 1577	1 9	5911	3	Y	1434	1434	1			-0-

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15510	X	13337	-0-	-2173 B	-0-	769 2400	1 9	10168	3	Y	2182	2182	1			-0-
10	16027	X	13815	-0-	-2212 B	-0-	801 2483	1 9	10531	3	Y	2257	2255	1	2	8	-0-
11	14520	X	11609	-0-	-2911 B	-0-	774 2054	1 9	8781	3	Y	1867	1867	1			-0-
12	14291	X	12677	-0-	-1614 B	-0-	886 2356	1 9	9435	3	Y	2142	2141	1	1	8	-0-
01	13826	X	12006	-0-	-1820 B	-0-	797 2253	1 9	8956	3	Y	2048	2048	1			-0-
02	12488	X	10589	-0-	-1899 B	-0-	736 1998	1 9	7855	3	Y	1816	1816	1			-0-

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9510	X	8445	-0-	-1065 B	-0-	489 1489	1 9	6467	3	Y	1354	1354	1			-0-
10	9827	X	8304	-0-	-1523 B	-0-	483 1475	1 9	6346	3	Y	1341	1341	1			-0-
11	8880	X	7459	-0-	-1421 B	-0-	495 1351	1 9	5613	3	Y	1228	1228	1			-0-
12	8742	X	7256	-0-	-1486 B	-0-	510 1313	1 9	5433	3	Y	1194	1194	1			-0-
01	8742	X	6842	-0-	-1900 B	-0-	456 1266	1 9	5120	3	Y	1151	1151	1			-0-
02	7896	X	6052	-0-	-1844 B	-0-	423 1120	1 9	4509	3	Y	1018	1018	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12000	X	10676	-0-	-1324 B	-0-	619	1	8183	3	Y	1704	1704	1			-0-
							1874	9									
10	12400	X	10009	-0-	-2391 B	-0-	578	1	7604	3	Y	1661	1661	1			-0-
							1827	9									
11	11430	X	9647	-0-	-1783 B	-0-	635	1	7204	3	Y	1644	1644	1			-0-
							1808	9									
12	11501	X	9983	-0-	-1518 B	-0-	697	1	7416	3	Y	1700	1700	1			-0-
							1870	9									
01	11036	X	9289	-0-	-1747 B	-0-	612	1	6875	3	Y	1638	1638	1			-0-
							1802	9									
02	9968	X	8202	-0-	-1766 B	-0-	571	1	6091	3	Y	1400	1400	1			-0-
							1540	9									

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8153	X	8153	-0-	-0- B	-0-	594	1	5994	3	Y	1423	1423	1			-0-
							1565	9									
10	8080	X	8080	-0-	-0- B	-0-	587	1	5967	3	Y	1387	1387	1			-0-
							1526	9									
11	8120	X	8120	-0-	-0- B	-0-	611	1	6016	3	Y	1357	1357	1			-0-
							1493	9									
12	8174	X	8174	-0-	-0- B	-0-	655	1	6034	3	Y	1350	1350	1			-0-
							1485	9									
01	8010	X	8010	-0-	-0- B	-0-	690	1	5838	3	Y	1347	1347	1			-0-
							1482	9									
*02	7181	X	7181	-0-	-0- B	-0-	733	1	5135	3	Y	1194	1194	1			-0-
							1313	9									

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	5827	-0-	-2153 B	-0-	243	1	4694	3	Y	809	809	1			-0-
							890	9									
10	7936	X	5789	-0-	-2147 B	-0-	275	1	4608	3	Y	824	824	1			-0-
							906	9									
11	6420	X	2453	-0-	-3967 B	-0-	126	1	1397	3	Y	845	845	1			-0-
							930	9									
12	6634	X	5060	-0-	-1574 B	-0-	322	1	3717	3	Y	928	928	1			-0-
							1021	9									
01	6231	X	-0-	-0-	-6231 B	-0-					Y	958	958	1			-0-
*02	5612	X	5612	-0-	-0- B	-0-	434	1	4343	3	Y	759	759	1			-0-
							835	9									

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11610	X	10142	-0-	-1468 B	-0-	289	1	8592	3	Y	1146	1146	1			-0-
							1261	9									
10	11842	X	10247	-0-	-1595 B	-0-	301	1	8662	3	Y	1167	1167	1			-0-
							1284	9									
11	11070	X	9529	-0-	-1541 B	-0-	281	1	8037	3	Y	1101	1101	1			-0-
							1211	9									
12	10943	X	9524	-0-	-1419 B	-0-	260	1	8011	3	Y	1139	1139	1			-0-
							1253	9									
01	10664	X	9000	-0-	-1664 B	-0-	240	1	7529	3	Y	1119	1119	1			-0-
							1231	9									
02	9464	X	8147	-0-	-1317 B	-0-	194	1	6812	3	Y	1037	1037	1			-0-
							1141	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9300	X	7660	-0-	-1640 B	-0-	213	1	6339	3	Y	1007	1007	1			-0-
							1108	9									
10	8959	X	8957	-0-	-2 B	-0-	261	1	7526	3	Y	1064	1064	1			-0-
							1170	9									
11	8880	X	8244	-0-	-636 B	-0-	240	1	6852	3	Y	1047	1047	1			-0-
							1152	9									
12	9176	X	8406	-0-	-770 B	-0-	226	1	6969	3	Y	1101	1101	1			-0-
							1211	9									
01	9176	X	8015	-0-	-1161 B	-0-	213	1	6678	3	Y	1022	1022	1			-0-
							1124	9									
02	8092	X	7018	-0-	-1074 B	-0-	167	1	5864	3	Y	897	897	1			-0-
							987	9									

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15780	X	13279	-0-	-2501 B	-0-	386	1	11492	3	Y	1274	1274	1			-0-
							1401	9									
10	16306	X	13135	-0-	-3171 B	-0-	393	1	11325	3	Y	1288	1288	1			-0-
							1417	9									
11	15420	X	12068	-0-	-3352 B	-0-	363	1	10372	3	Y	1212	1212	1			-0-
							1333	9									
12	15097	X	12133	-0-	-2964 B	-0-	339	1	10430	3	Y	1240	1240	1			-0-
							1364	9									
01	14322	X	11644	-0-	-2678 B	-0-	318	1	9954	3	Y	1247	1247	1			-0-
							1372	9									
02	12404	X	10234	-0-	-2170 B	-0-	250	1	8778	3	Y	1096	1096	1			-0-
							1206	9									

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11220	X	9241	-0-	-1979 B	-0-	268	1	7970	3	Y	912	912	1			-0-
							1003	9									
10	11594	X	9055	-0-	-2539 B	-0-	270	1	7789	3	Y	905	905	1			-0-
							996	9									
11	10710	X	8406	-0-	-2304 B	-0-	253	1	7218	3	Y	850	850	1			-0-
							935	9									
12	10416	X	8367	-0-	-2049 B	-0-	232	1	7155	3	Y	891	891	1			-0-
							980	9									
01	9951	X	8087	-0-	-1864 B	-0-	220	1	6896	3	Y	883	883	1			-0-
							971	9									
02	8624	X	6516	-0-	-2108 B	-0-	159	1	5588	3	Y	699	699	1			-0-
							769	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9132	X	9132	-0-	-0- B	-0-	258	1	7671	3	Y	1094	1094	1			-0-
							1203	9									
10	9375	X	9375	-0-	-0- B	-0-	274	1	7890	3	Y	1101	1101	1			-0-
							1211	9									
11	8880	X	8845	-0-	-35 B	-0-	255	1	7293	3	Y	1179	1179	1			-0-
							1297	9									
12	9424	X	8829	-0-	-595 B	-0-	238	1	7335	3	Y	1142	1142	1			-0-
							1256	9									
01	9424	X	8478	-0-	-946 B	-0-	227	1	7119	3	Y	1029	1029	1			-0-
							1132	9									
02	8512	X	7445	-0-	-1067 B	-0-	180	1	6313	3	Y	865	865	1			-0-
							952	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400 X	-0-	-0-	-5400 B	-0-					Y	-0-					-0-
10	5456 X	-0-	-0-	-5456 B	-0-					Y	-0-					-0-
11	4950 X	-0-	-0-	-4950 B	-0-					Y	-0-					-0-
12	899 X	-0-	-0-	-899 B	-0-					Y	-0-					-0-
01	899 X	-0-	-0-	-899 B	-0-					Y	-0-					-0-
02	0 X	-0-	-0-	-0- B	-0-					Y	-0-					-0-

BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

09	16650 X	13917	-0-	-2733 B	-0-	402	1	11956	3	Y	1417	1417	1			-0-
						1559	9									
10	17205 X	13755	-0-	-3450 B	-0-	409	1	11782	3	Y	1422	1422	1			-0-
						1564	9									
11	16170 X	12697	-0-	-3473 B	-0-	380	1	10843	3	Y	1340	1340	1			-0-
						1474	9									
12	15531 X	12740	-0-	-2791 B	-0-	353	1	10879	3	Y	1371	1371	1			-0-
						1508	9									
01	14384 X	12253	-0-	-2131 B	-0-	333	1	10425	3	Y	1359	1359	1			-0-
						1495	9									
02	12992 X	10742	-0-	-2250 B	-0-	262	1	9211	3	Y	1154	1154	1			-0-
						1269	9									

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

09	15270 X	13224	-0-	-2046 B	-0-	374	1	11134	3	Y	1560	1560	1			-0-
						1716	9									
10	15779 X	13200	-0-	-2579 B	-0-	384	1	11070	3	Y	1587	1587	1			-0-
						1746	9									
11	14940 X	12391	-0-	-2549 B	-0-	361	1	10295	3	Y	1577	1577	1			-0-
						1735	9									
12	14446 X	12507	-0-	-1939 B	-0-	338	1	10396	3	Y	1612	1612	1			-0-
						1773	9									
01	14105 X	11840	-0-	-2265 B	-0-	316	1	9904	3	Y	1473	1473	1			-0-
						1620	9									
02	12348 X	10424	-0-	-1924 B	-0-	250	1	8784	3	Y	1264	1264	1			-0-
						1390	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

09	13350 X	11097	-0-	-2253 B	-0-	817	1	8242	3	Y	1853	1853	1			-0-
						2038	9									
10	12989 X	11030	-0-	-1959 B	-0-	796	1	8092	3	Y	1947	1947	1			-0-
						2142	9									
11	12180 X	10364	-0-	-1816 B	-0-	769	1	7572	3	Y	1839	1839	1			-0-
						2023	9									
12	12059 X	10359	-0-	-1700 B	-0-	808	1	7441	3	Y	1918	1918	1			-0-
						2110	9									
01	11687 X	10111	-0-	-1576 B	-0-	851	1	7207	3	Y	1866	1866	1			-0-
						2053	9									
02	10360 X	8825	-0-	-1535 B	-0-	875	1	6132	3	Y	1653	1653	1			-0-
						1818	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8910	X	7088	-0-	-1822 B	-0-	520	1	5248	3	Y	1200	1200	1			-0-
							1320	9									
10	8525	X	7117	-0-	-1408 B	-0-	519	1	5274	3	Y	1204	1204	1			-0-
							1324	9									
11	7920	X	6896	-0-	-1024 B	-0-	516	1	5080	3	Y	1182	1182	1			-0-
							1300	9									
12	7781	X	6983	-0-	-798 B	-0-	552	1	5086	3	Y	1223	1223	1			-0-
							1345	9									
01	7564	X	6730	-0-	-834 B	-0-	578	1	4891	3	Y	1146	1146	1			-0-
							1261	9									
02	6608	X	6018	-0-	-590 B	-0-	610	1	4272	3	Y	1033	1033	1			-0-
							1136	9									

BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8280	X	6849	-0-	-1431 B	-0-	192	1	5707	3	Y	864	864	1			-0-
							950	9									
10	8091	X	6329	-0-	-1762 B	-0-	183	1	5279	3	Y	788	788	1			-0-
							867	9									
11	7620	X	6270	-0-	-1350 B	-0-	183	1	5234	3	Y	775	775	1			-0-
							853	9									
12	7874	X	6299	-0-	-1575 B	-0-	171	1	5277	3	Y	774	774	1			-0-
							851	9									
01	7874	X	6042	-0-	-1832 B	-0-	162	1	5063	3	Y	743	743	1			-0-
							817	9									
02	6384	X	5345	-0-	-1039 B	-0-	128	1	4498	3	Y	654	654	1			-0-
							719	9									

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17010	X	15215	-0-	-1795 B	-0-	438	1	13043	3	Y	1576	1576	1			-0-
							1734	9									
10	17577	X	14506	-0-	-3071 B	-0-	430	1	12385	3	Y	1537	1537	1			-0-
							1691	9									
11	17010	X	13042	-0-	-3968 B	-0-	389	1	11100	3	Y	1412	1412	1			-0-
							1553	9									
12	16244	X	13257	-0-	-2987 B	-0-	364	1	11196	3	Y	1543	1543	1			-0-
							1697	9									
01	15841	X	13264	-0-	-2577 B	-0-	346	1	10821	3	Y	1906	1906	1			-0-
							2097	9									
02	14196	X	11818	-0-	-2378 B	-0-	277	1	9745	3	Y	1633	1633	1			-0-
							1796	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	6182	-0-	-718 B	-0-	5304	3	878	9	Y	798	798	1			-0-
10	7068	X	5979	-0-	-1089 B	-0-	5129	3	850	9	Y	773	773	1			-0-
11	6690	X	5116	-0-	-1574 B	-0-	4342	3	774	9	Y	704	704	1			-0-
12	6386	X	5792	-0-	-594 B	-0-	4946	3	846	9	Y	769	769	1			-0-
01	6386	X	4664	-0-	-1722 B	-0-	3957	3	707	9	Y	643	643	1			-0-
02	5768	X	4095	-0-	-1673 B	-0-	3445	3	650	9	Y	591	591	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6900	X	5733	-0-	-1167 B	-0-	241	1	4655	3	Y	761	761	1			-0-
							837	9									
10	6696	X	5013	-0-	-1683 B	-0-	238	1	3983	3	Y	720	720	1			-0-
							792	9									
11	7617	X	7617	-0-	-0- B	-0-	555	1	6149	3	Y	830	830	1			-0-
							913	9									
12	6889	X	6889	-0-	-0- B	-0-	481	1	5554	3	Y	776	776	1			-0-
							854	9									
01	6138	X	5962	-0-	-176 B	-0-	457	1	4732	3	Y	703	703	1			-0-
							773	9									
02	7112	X	5066	-0-	-2046 B	-0-	399	1	3996	3	Y	610	610	1			-0-
							671	9									

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

09	4260	X	3740	-0-	-520 B	-0-	156	1	3010	3	Y	522	522	1			-0-
							574	9									
10	4402	X	3312	-0-	-1090 B	-0-	154	1	2575	3	Y	530	530	1			-0-
							583	9									
11	4020	X	2029	-0-	-1991 B	-0-	126	1	1391	3	Y	465	465	1			-0-
							512	9									
12	4304	X	4304	-0-	-0- B	-0-	280	1	3236	3	Y	716	716	1			-0-
							788	9									
01	4324	X	4324	-0-	-0- B	-0-	320	1	3309	3	Y	632	632	1			-0-
							695	9									
*02	3861	X	3861	-0-	-0- B	-0-	296	1	2967	3	Y	544	544	1			-0-
							598	9									

HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

09	8010	X	6860	-0-	-1150 B	-0-	294	1	5678	3	Y	807	807	1			-0-
							888	9									
10	7750	X	6217	-0-	-1533 B	-0-	304	1	5093	3	Y	745	745	1			-0-
							820	9									
11	8704	X	8704	-0-	-0- B	-0-	628	1	6957	3	Y	1017	1017	1			-0-
							1119	9									
12	8359	X	8359	-0-	-0- B	-0-	588	1	6788	3	Y	894	894	1			-0-
							983	9									
01	7409	X	7043	-0-	-366 B	-0-	544	1	5635	3	Y	785	785	1			-0-
							864	9									
02	8120	X	5995	-0-	-2125 B	-0-	477	1	4777	3	Y	674	674	1			-0-
							741	9									

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

09	14850	X	12679	-0-	-2171 B	-0-	10112	3	2567	9	Y	2334	2333	1	1	8	-0-
10	14508	X	12550	-0-	-1958 B	-0-	9992	3	2558	9	Y	2325	2324	1	1	8	-0-
11	13590	X	11486	-0-	-2104 B	-0-	9062	3	2424	9	Y	2204	2204	1			-0-
12	14043	X	12295	-0-	-1748 B	-0-	9763	3	2532	9	Y	2302	2301	1	1	8	-0-
*01	13578	X	11306	-0-	-2272 B	-0-	23	1	8972	3	Y	2101	2099	1	2	8	-0-
							2311	9									
02	11844	X	10282	-0-	-1562 B	-0-	320	1	7962	3	Y	1818	1817	1	1	8	-0-
							2000	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9720	X	7612	-0-	-2108 B	-0-	456	1	6025	3	Y	1028	1028	1			-0-
							1131	9									
10	10044	X	8113	-0-	-1931 B	-0-	493	1	6478	3	Y	1038	1038	1			-0-
							1142	9									
11	9720	X	7315	-0-	-2405 B	-0-	508	1	5763	3	Y	949	949	1			-0-
							1044	9									
12	8959	X	7376	-0-	-1583 B	-0-	533	1	5675	3	Y	1062	1062	1			-0-
							1168	9									
01	8122	X	7213	-0-	-909 B	-0-	501	1	5625	3	Y	988	988	1			-0-
							1087	9									
02	7336	X	6386	-0-	-950 B	-0-	467	1	4980	3	Y	854	854	1			-0-
							939	9									

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7718	X	7718	-0-	-0- B	-0-	473	1	6256	3	Y	899	899	1			-0-
							989	9									
10	7564	X	7435	-0-	-129 B	-0-	460	1	6049	3	Y	842	842	1			-0-
							926	9									
11	7320	X	6936	-0-	-384 B	-0-	491	1	5570	3	Y	795	795	1			-0-
							875	9									
12	7967	X	6460	-0-	-1507 B	-0-	484	1	5147	3	Y	754	754	1			-0-
							829	9									
01	7967	X	6157	-0-	-1810 B	-0-	436	1	4901	3	Y	745	745	1			-0-
							820	9									
02	7196	X	5429	-0-	-1767 B	-0-	403	1	4296	3	Y	664	664	1			-0-
							730	9									

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8430	X	7289	-0-	-1141 B	-0-	437	1	5782	3	Y	973	973	1			-0-
							1070	9									
10	8711	X	7177	-0-	-1534 B	-0-	432	1	5682	3	Y	966	966	1			-0-
							1063	9									
11	8430	X	6675	-0-	-1755 B	-0-	458	1	5199	3	Y	925	925	1			-0-
							1018	9									
12	8029	X	6539	-0-	-1490 B	-0-	476	1	5063	3	Y	909	909	1			-0-
							1000	9									
01	7533	X	6423	-0-	-1110 B	-0-	443	1	4975	3	Y	914	914	1			-0-
							1005	9									
02	6804	X	5684	-0-	-1120 B	-0-	411	1	4383	3	Y	809	809	1			-0-
							890	9									

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	4999	-0-	-731 B	-0-	296	1	3908	3	Y	723	723	1			-0-
							795	9									
10	5890	X	5131	-0-	-759 B	-0-	306	1	4029	3	Y	724	724	1			-0-
							796	9									
11	5640	X	4434	-0-	-1206 B	-0-	301	1	3421	3	Y	647	647	1			-0-
							712	9									
12	5332	X	4716	-0-	-616 B	-0-	340	1	3622	3	Y	685	685	1			-0-
							754	9									
01	5177	X	4415	-0-	-762 B	-0-	303	1	3400	3	Y	647	647	1			-0-
							712	9									
02	4676	X	3982	-0-	-694 B	-0-	287	1	3057	3	Y	580	580	1			-0-
							638	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18150 X	14224	-0-	-3926 B	-0-	12194	3	2030	9	Y	1845	1845	1			-0-
10	18755 X	13668	-0-	-5087 B	-0-	11704	3	1964	9	Y	1785	1785	1			-0-
11	15030 X	12613	-0-	-2417 B	-0-	10767	3	1846	9	Y	1678	1678	1			-0-
12	15066 X	12639	-0-	-2427 B	-0-	10799	3	1840	9	Y	1673	1673	1			-0-
01	14694 X	12793	-0-	-1901 B	-0-	10925	3	1868	9	Y	1698	1698	1			-0-
02	13272 X	11032	-0-	-2240 B	-0-	9418	3	1614	9	Y	1467	1467	1			-0-

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

09	12450 X	10554	-0-	-1896 B	-0-	8956	3	1598	9	Y	1453	1453	1			-0-
10	12338 X	10653	-0-	-1685 B	-0-	9030	3	1623	9	Y	1475	1475	1			-0-
11	11820 X	10016	-0-	-1804 B	-0-	8459	3	1557	9	Y	1415	1415	1			-0-
12	11501 X	9807	-0-	-1694 B	-0-	8281	3	1526	9	Y	1387	1387	1			-0-
01	10912 X	8938	-0-	-1974 B	-0-	7552	3	1386	9	Y	1260	1260	1			-0-
02	9856 X	8586	-0-	-1270 B	-0-	7216	3	1370	9	Y	1245	1245	1			-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

09	18510 X	15904	-0-	-2606 B	-0-	13469	3	2435	9	Y	2214	2214	1			-0-
10	19127 X	15601	-0-	-3526 B	-0-	13189	3	2412	9	Y	2193	2193	1			-0-
11	18000 X	14479	-0-	-3521 B	-0-	12171	3	2308	9	Y	2098	2098	1			-0-
12	17515 X	14520	-0-	-2995 B	-0-	12212	3	2308	9	Y	2098	2098	1			-0-
01	16430 X	13987	-0-	-2443 B	-0-	11732	3	2255	9	Y	2050	2050	1			-0-
02	14840 X	12355	-0-	-2485 B	-0-	10360	3	1995	9	Y	1814	1814	1			-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

09	6000 X	4930	-0-	-1070 B	-0-	202	1	3915	3	Y	739	739	1			-0-
						813	9									
10	5921 X	5212	-0-	-709 B	-0-	244	1	4089	3	Y	799	799	1			-0-
						879	9									
11	5670 X	5455	-0-	-215 B	-0-	384	1	4255	3	Y	742	742	1			-0-
						816	9									
12	5822 X	5822	-0-	-0- B	-0-	394	1	4555	3	Y	794	794	1			-0-
						873	9									
01	5208 X	4594	-0-	-614 B	-0-	339	1	3507	3	Y	680	680	1			-0-
						748	9									
02	5096 X	4122	-0-	-974 B	-0-	316	1	3161	3	Y	586	586	1			-0-
						645	9									

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

09	8610 X	6197	-0-	-2413 B	-0-	261	1	5050	3	Y	805	805	1			-0-
						886	9									
10	8897 X	6714	-0-	-2183 B	-0-	328	1	5491	3	Y	814	814	1			-0-
						895	9									
11	11410 X	11410	-0-	-0- B	-0-	828	1	9171	3	Y	1283	1283	1			-0-
						1411	9									
12	9273 X	9273	-0-	-0- B	-0-	656	1	7571	3	Y	951	951	1			-0-
						1046	9									
01	9924 X	9924	-0-	-0- B	-0-	779	1	8065	3	Y	982	982	1			-0-
						1080	9									
02	10108 X	9048	-0-	-1060 B	-0-	741	1	7420	3	Y	806	806	1			-0-
						887	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110 X	6718	-0-	-392 B	-0-	289	1	5595	3	Y	758	758	1			-0-
						834	9									
10	7347 X	6221	-0-	-1126 B	-0-	306	1	5128	3	Y	715	715	1			-0-
						787	9									
11	7020 X	4993	-0-	-2027 B	-0-	361	1	3994	3	Y	580	580	1			-0-
						638	9									
12	7254 X	6707	-0-	-547 B	-0-	473	1	5458	3	Y	705	705	1			-0-
						776	9									
01	7759 X	7759	-0-	-0- B	-0-	607	1	6282	3	Y	791	791	1			-0-
						870	9									
*02	6591 X	6591	-0-	-0- B	-0-	531	1	5317	3	Y	675	675	1			-0-
						743	9									

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

09	8490 X	6806	-0-	-1684 B	-0-	499	1	5032	3	Y	1159	1159	1			-0-
						1275	9									
10	8525 X	7037	-0-	-1488 B	-0-	506	1	5143	3	Y	1262	1262	1			-0-
						1388	9									
11	8010 X	6762	-0-	-1248 B	-0-	492	1	4847	3	Y	1294	1294	1			-0-
						1423	9									
12	7967 X	6616	-0-	-1351 B	-0-	517	1	4765	3	Y	1213	1213	1			-0-
						1334	9									
01	7192 X	6584	-0-	-608 B	-0-	555	1	4702	3	Y	1206	1206	1			-0-
						1327	9									
02	6356 X	5975	-0-	-381 B	-0-	582	1	4074	3	Y	1199	1199	1			-0-
						1319	9									

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

09	12570 X	10106	-0-	-2464 B	-0-	8103	3	2003	9	Y	1821	1821	1			-0-
10	11563 X	10593	-0-	-970 B	-0-	8504	3	2089	9	Y	1899	1899	1			-0-
11	10980 X	9648	-0-	-1332 B	-0-	7647	3	2001	9	Y	1819	1819	1			-0-
12	10974 X	10595	-0-	-379 B	-0-	8373	3	2222	9	Y	2020	2020	1			-0-
01	10819 X	9854	-0-	-965 B	-0-	20	1	7795	3	Y	1854	1854	1			-0-
						2039	9									
*02	10121 X	10121	-0-	-0- B	-0-	319	1	7915	3	Y	1715	1715	1			-0-
						1887	9									

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

09	13380 X	11899	-0-	-1481 B	-0-	509	1	9340	3	Y	1864	1864	1			-0-
						2050	9									
10	13020 X	11562	-0-	-1458 B	-0-	573	1	9022	3	Y	1788	1788	1			-0-
						1967	9									
11	14792 X	14792	-0-	-0- B	-0-	668	1	11503	3	Y	2383	2383	1			-0-
						2621	9									
12	13180 X	13180	-0-	-0- B	-0-	395	1	10345	3	Y	2218	2218	1			-0-
						2440	9									
01	12307 X	7651	-0-	-4656 B	-0-	453	1	5790	3	Y	1280	1280	1			-0-
						1408	9									
02	13804 X	13658	-0-	-146 B	-0-	683	1	10801	3	Y	1976	1976	1			-0-
						2174	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13680 X	11408	-0-	-2272 B	-0-	481	1	8822	3	Y	1914	1914	1			-0-
						2105	9									
10	13857 X	11305	-0-	-2552 B	-0-	551	1	8672	3	Y	1893	1893	1			-0-
						2082	9									
11	12660 X	12188	-0-	-472 B	-0-	546	1	9400	3	Y	2038	2038	1			-0-
						2242	9									
12	12555 X	11126	-0-	-1429 B	-0-	332	1	8682	3	Y	1920	1920	1			-0-
						2112	9									
01	11780 X	9807	-0-	-1973 B	-0-	574	1	7340	3	Y	1721	1721	1			-0-
						1893	9									
*02	15167 X	15167	-0-	-0- B	-0-	744	1	11766	3	Y	2415	2415	1			-0-
						2657	9									

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10950 X	10399	-0-	-551 B	-0-	452	1	8289	3	Y	1507	1507	1			-0-
						1658	9									
10	11284 X	10234	-0-	-1050 B	-0-	515	1	8118	3	Y	1455	1455	1			-0-
						1601	9									
11	10830 X	8251	-0-	-2579 B	-0-	382	1	6572	3	Y	1179	1179	1			-0-
						1297	9									
12	13220 X	13220	-0-	-0- B	-0-	413	1	10806	3	Y	1819	1819	1			-0-
						2001	9									
01	10757 X	7131	-0-	-3626 B	-0-	432	1	5521	3	Y	1071	1071	1			-0-
						1178	9									
02	9716 X	7135	-0-	-2581 B	-0-	347	1	5486	3	Y	1184	1184	1			-0-
						1302	9									

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8610 X	7287	-0-	-1323 B	-0-	547	1	5517	3	Y	1112	1112	1			-0-
						1223	9									
10	8370 X	7322	-0-	-1048 B	-0-	545	1	5542	3	Y	1123	1123	1			-0-
						1235	9									
11	7830 X	6933	-0-	-897 B	-0-	531	1	5232	3	Y	1064	1064	1			-0-
						1170	9									
12	7874 X	6858	-0-	-1016 B	-0-	555	1	5109	3	Y	1085	1085	1			-0-
						1194	9									
01	7719 X	6671	-0-	-1048 B	-0-	581	1	4918	3	Y	1065	1065	1			-0-
						1172	9									
02	6804 X	5731	-0-	-1073 B	-0-	585	1	4100	3	Y	951	951	1			-0-
						1046	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6780 X	6017	-0-	-763 B	-0-	364	1	4813	3	Y	764	764	1			-0-
						840	9									
10	6887 X	6887	-0-	-0- B	-0-	424	1	5581	3	Y	802	802	1			-0-
						882	9									
11	6322 X	6322	-0-	-0- B	-0-	445	1	5050	3	Y	752	752	1			-0-
						827	9									
12	6231 X	5818	-0-	-413 B	-0-	436	1	4636	3	Y	678	678	1			-0-
						746	9									
01	6882 X	5158	-0-	-1724 B	-0-	362	1	4073	3	Y	657	657	1			-0-
						723	9									
02	6216 X	4704	-0-	-1512 B	-0-	348	1	3715	3	Y	583	583	1			-0-
						641	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	15238	-0-	15238 B	46566	13306	3	1932	9	Y	1756	1756	1			-0-
10	61218 X	14652	-0-	-46566 B	-0-	12782	3	1870	9	Y	1700	1700	1			-0-
11	13681 X	13681	-0-	-0- B	-0-	11957	3	1724	9	Y	1567	1567	1			-0-
12	15748 X	13537	-0-	-2211 B	-0-	11748	3	1789	9	Y	1626	1626	1			-0-
01	15748 X	13190	-0-	-2558 B	-0-	11472	3	1718	9	Y	1562	1562	1			-0-
02	14224 X	11549	-0-	-2675 B	-0-	10033	3	1516	9	Y	1378	1378	1			-0-

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

09	DLQ G-10	8645	-0-	8645 B	27319	7555	3	1090	9	Y	991	991	1			-0-
10	35857 X	8538	-0-	-27319 B	-0-	7451	3	1087	9	Y	988	988	1			-0-
11	7823 X	7823	-0-	-0- B	-0-	6831	3	992	9	Y	902	902	1			-0-
12	9424 X	7759	-0-	-1665 B	-0-	6754	3	1005	9	Y	914	914	1			-0-
01	9238 X	7256	-0-	-1982 B	-0-	6319	3	937	9	Y	852	852	1			-0-
02	8064 X	6467	-0-	-1597 B	-0-	5649	3	818	9	Y	744	744	1			-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

09	DLQ G-10	8748	-0-	8748 B	27617	7697	3	1051	9	Y	955	955	1			-0-
10	36978 X	9361	-0-	-27617 B	-0-	8172	3	1189	9	Y	1081	1081	1			-0-
11	8888 X	8888	-0-	-0- B	-0-	7691	3	1197	9	Y	1088	1088	1			-0-
12	9517 X	8895	-0-	-622 B	-0-	7739	3	1156	9	Y	1051	1051	1			-0-
01	9362 X	8558	-0-	-804 B	-0-	7440	3	1118	9	Y	1016	1016	1			-0-
02	8456 X	7566	-0-	-890 B	-0-	6598	3	968	9	Y	880	880	1			-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

09	DLQ G-10	8246	-0-	8246 B	25135	7228	3	1018	9	Y	925	925	1			-0-
10	33323 X	8188	-0-	-25135 B	-0-	7131	3	1057	9	Y	961	961	1			-0-
11	7978 X	7978	-0-	-0- B	-0-	6882	3	1096	9	Y	996	996	1			-0-
12	8742 X	7928	-0-	-814 B	-0-	6788	3	1140	9	Y	1036	1036	1			-0-
01	8742 X	7627	-0-	-1115 B	-0-	6626	3	1001	9	Y	910	910	1			-0-
02	7700 X	6875	-0-	-825 B	-0-	5987	3	888	9	Y	807	807	1			-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

09	DLQ G-10	6464	-0-	6464 B	19626	5720	3	744	9	Y	676	676	1			-0-
10	26234 X	6608	-0-	-19626 B	-0-	5897	3	711	9	Y	646	646	1			-0-
11	6388 X	6388	-0-	-0- B	-0-	5707	3	681	9	Y	619	619	1			-0-
12	6665 X	6624	-0-	-41 B	-0-	5953	3	671	9	Y	610	610	1			-0-
01	7461 X	7461	-0-	-0- B	-0-	6765	3	696	9	Y	633	633	1			-0-
02	6020 X	5966	-0-	-54 B	-0-	5348	3	618	9	Y	562	562	1			-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

09	DLQ G-10	11803	-0-	11803 B	37190	10706	3	1097	9	Y	997	997	1			-0-
10	49114 X	11924	-0-	-37190 B	-0-	10708	3	1216	9	Y	1105	1105	1			-0-
11	11799 X	11799	-0-	-0- B	-0-	10500	3	1299	9	Y	1181	1181	1			-0-
12	12803 X	11997	-0-	-806 B	-0-	10985	3	1012	9	Y	920	920	1			-0-
01	12462 X	11727	-0-	-735 B	-0-	10627	3	1100	9	Y	1000	1000	1			-0-
02	11004 X	9875	-0-	-1129 B	-0-	8926	3	949	9	Y	863	863	1			-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

09	DLQ G-10	8881	-0-	8881 B	28115	7948	3	933	9	Y	848	848	1			-0-
10	37210 X	9095	-0-	-28115 B	-0-	8114	3	981	9	Y	892	892	1			-0-
11	8471 X	8471	-0-	-0- B	-0-	7459	3	1012	9	Y	920	920	1			-0-
12	9641 X	9232	-0-	-409 B	-0-	8232	3	1000	9	Y	909	909	1			-0-
01	9455 X	8696	-0-	-759 B	-0-	7790	3	906	9	Y	824	824	1			-0-
02	8288 X	7821	-0-	-467 B	-0-	7043	3	778	9	Y	707	707	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	5298	-0-	5298 B	14869	4682	3	616	9	Y	560	560	1			-0-
10	20648 X	5779	-0-	-14869 B	-0-	5101	3	678	9	Y	616	616	1			-0-
11	4642 X	4642	-0-	-0- B	-0-	4116	3	526	9	Y	478	478	1			-0-
12	5487 X	3636	-0-	-1851 B	-0-	3195	3	441	9	Y	401	401	1			-0-
01	5766 X	5239	-0-	-527 B	-0-	4565	3	674	9	Y	613	613	1			-0-
02	5208 X	4661	-0-	-547 B	-0-	3927	3	734	9	Y	667	667	1			-0-

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

09	DLQ G-10	10322	-0-	10322 B	32414	9270	3	1052	9	Y	956	955	1	1	8	-0-
10	43009 X	10595	-0-	-32414 B	-0-	9395	3	1200	9	Y	1091	1090	1	1	8	-0-
11	10298 X	10298	-0-	-0- B	-0-	8975	3	1323	9	Y	1203	1203	1			-0-
12	11067 X	10147	-0-	-920 B	-0-	8923	3	1224	9	Y	1113	1113	1			-0-
*01	11005 X	9638	-0-	-1367 B	-0-	8322	3	1316	9	Y	1196	1193	1	3	8	-0-
02	9632 X	9001	-0-	-631 B	-0-	7804	3	1197	9	Y	1088	1088	1			-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

09	DLQ G-10	9080	-0-	9080 B	28780	7962	3	1118	9	Y	1016	1016	1			-0-
10	37960 X	9180	-0-	-28780 B	-0-	8034	3	1146	9	Y	1042	1042	1			-0-
11	8567 X	8567	-0-	-0- B	-0-	7488	3	1079	9	Y	981	981	1			-0-
12	10044 X	8747	-0-	-1297 B	-0-	7638	3	1109	9	Y	1008	1008	1			-0-
01	9672 X	8607	-0-	-1065 B	-0-	7525	3	1082	9	Y	984	984	1			-0-
02	8484 X	7519	-0-	-965 B	-0-	6562	3	957	9	Y	870	870	1			-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

09	DLQ G-10	9208	-0-	9208 B	28694	8319	3	889	9	Y	808	808	1			-0-
10	37765 X	9071	-0-	-28694 B	-0-	8156	3	915	9	Y	832	831	1	1	8	-0-
11	8575 X	8575	-0-	-0- B	-0-	7704	3	871	9	Y	792	792	1			-0-
12	9951 X	8595	-0-	-1356 B	-0-	7713	3	882	9	Y	802	800	1	2	8	-0-
01	9548 X	8357	-0-	-1191 B	-0-	7493	3	864	9	Y	785	785	1			-0-
02	8596 X	7463	-0-	-1133 B	-0-	6681	3	782	9	Y	711	711	1			-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

09	DLQ G-10	12089	-0-	12089 B	35124	11254	3	835	9	Y	759	759	1			-0-
10	48411 X	13287	-0-	-35124 B	-0-	12460	3	827	9	Y	752	751	1	1	8	-0-
11	13848 X	13848	-0-	-0- B	-0-	12993	3	855	9	Y	777	777	1			-0-
12	12493 X	8812	-0-	-3681 B	-0-	7968	3	844	9	Y	767	767	1			-0-
01	13299 X	7662	-0-	-5637 B	-0-	6731	3	931	9	Y	846	846	1			-0-
02	12908 X	7603	-0-	-5305 B	-0-	6736	3	867	9	Y	788	788	1			-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

09	DLQ G-10	10514	-0-	10514 B	32976	9485	3	1029	9	Y	935	934	1	1	8	-0-
10	44038 X	11062	-0-	-32976 B	-0-	9975	3	1087	9	Y	988	987	1	1	8	-0-
11	10275 X	10275	-0-	-0- B	-0-	9240	3	1035	9	Y	941	941	1			-0-
12	11315 X	10281	-0-	-1034 B	-0-	9222	3	1059	9	Y	963	962	1	1	8	-0-
*01	11129 X	9654	-0-	-1475 B	-0-	8652	3	1002	9	Y	911	910	1	1	8	-0-
02	9996 X	8784	-0-	-1212 B	-0-	7705	3	1079	9	Y	981	981	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	174	-0-	174 B	177	8	1	149	3	Y	15	15	1			-0-
						17	9									
10	378 N	201	-0-	-177 B	-0-	10	1	157	3	Y	31	31	1			-0-
						34	9									
11	62 N	62	-0-	-0- B	-0-	3	1	45	3	Y	13	13	1			-0-
						14	9									
12	17507 X	17507	-0-	-0- B	-0-	525	1	13729	3	Y	2957	2957	1			-0-
						3253	9									
01	18706 X	18706	-0-	-0- B	-0-	1171	1	14972	3	Y	2330	2330	1			-0-
						2563	9									
*02	14777 X	14777	-0-	-0- B	-0-	755	1	11929	3	Y	1903	1903	1			-0-
						2093	9									

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	9135	-0-	9135 B	29152	412	1	7555	3	Y	1062	1062	1			-0-
						1168	9									
10	38251 X	9099	-0-	-29152 B	-0-	471	1	7418	3	Y	1100	1100	1			-0-
						1210	9									
11	3139 X	3139	-0-	-0- B	-0-	150	1	2576	3	Y	375	375	1			-0-
						413	9									
12	10566 X	10566	-0-	-0- B	-0-	348	1	9110	3	Y	1007	1007	1			-0-
						1108	9									
01	14572 X	14572	-0-	-0- B	-0-	940	1	12014	3	Y	1471	1471	1			-0-
						1618	9									
02	8540 X	8535	-0-	-5 B	-0-	455	1	7194	3	Y	805	805	1			-0-
						886	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8775	-0-	8775 B	28160	652	1	6581	3	Y	1402	1402	1			-0-
						1542	9									
10	36961 X	8801	-0-	-28160 B	-0-	648	1	6592	3	Y	1419	1419	1			-0-
						1561	9									
11	8255 X	8255	-0-	-0- B	-0-	625	1	6154	3	Y	1342	1342	1			-0-
						1476	9									
12	9424 X	8457	-0-	-967 B	-0-	678	1	6241	3	Y	1398	1398	1			-0-
						1538	9									
01	9424 X	8326	-0-	-1098 B	-0-	720	1	6099	3	Y	1370	1370	1			-0-
						1507	9									
02	8204 X	7401	-0-	-803 B	-0-	755	1	5290	3	Y	1233	1233	1			-0-
						1356	9									

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8542	-0-	8542 B	27467	625	1	6308	3	Y	1463	1463	1			-0-
						1609	9									
10	36039 X	8572	-0-	-27467 B	-0-	620	1	6304	3	Y	1498	1498	1			-0-
						1648	9									
11	8179 X	8179	-0-	-0- B	-0-	606	1	5970	3	Y	1457	1457	1			-0-
						1603	9									
12	9300 X	8270	-0-	-1030 B	-0-	647	1	5958	3	Y	1514	1514	1			-0-
						1665	9									
01	9176 X	8236	-0-	-940 B	-0-	692	1	5857	3	Y	1534	1534	1			-0-
						1687	9									
02	7980 X	7397	-0-	-583 B	-0-	731	1	5118	3	Y	1407	1407	1			-0-
						1548	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	7525	-0-	7525 B	24017	6715 3	810 9	Y	736	736 1		-0-
10	32278 X	8261	-0-	-24017 B	-0-	7437 3	824 9	Y	749	749 1		-0-
11	7219 X	7219	-0-	-0- B	-0-	6409 3	810 9	Y	736	736 1		-0-
12	8432 X	7375	-0-	-1057 B	-0-	6551 3	824 9	Y	749	749 1		-0-
01	8246 X	7303	-0-	-943 B	-0-	6492 3	811 9	Y	737	737 1		-0-
02	7448 X	6456	-0-	-992 B	-0-	5750 3	706 9	Y	642	642 1		-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

09	DLQ G-10	8343	-0-	8343 B	25711	7610 3	733 9	Y	666	666 1		-0-
10	34355 X	8644	-0-	-25711 B	-0-	7889 3	755 9	Y	686	686 1		-0-
11	8468 X	8468	-0-	-0- B	-0-	7744 3	724 9	Y	658	658 1		-0-
12	8804 X	8006	-0-	-798 B	-0-	7305 3	701 9	Y	637	637 1		-0-
01	8649 X	8048	-0-	-601 B	-0-	7333 3	715 9	Y	650	650 1		-0-
02	7896 X	6670	-0-	-1226 B	-0-	6088 3	582 9	Y	529	529 1		-0-

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

09	DLQ G-10	7245	-0-	7245 B	22368	6541 3	704 9	Y	640	640 1		-0-
10	29730 X	7362	-0-	-22368 B	-0-	6637 3	725 9	Y	659	659 1		-0-
11	7006 X	7006	-0-	-0- B	-0-	6312 3	694 9	Y	631	631 1		-0-
12	7688 X	6902	-0-	-786 B	-0-	6223 3	679 9	Y	617	617 1		-0-
01	7502 X	6954	-0-	-548 B	-0-	6251 3	703 9	Y	639	639 1		-0-
02	6776 X	6165	-0-	-611 B	-0-	5542 3	623 9	Y	566	566 1		-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

09	DLQ G-10	9792	-0-	9792 B	29968	8963 3	829 9	Y	754	754 1		-0-
10	39768 X	9800	-0-	-29968 B	-0-	8957 3	843 9	Y	766	766 1		-0-
11	9132 X	9132	-0-	-0- B	-0-	8337 3	795 9	Y	723	723 1		-0-
12	10416 X	9029	-0-	-1387 B	-0-	8239 3	790 9	Y	718	718 1		-0-
01	10106 X	8425	-0-	-1681 B	-0-	7695 3	730 9	Y	664	664 1		-0-
02	9128 X	6473	-0-	-2655 B	-0-	5891 3	582 9	Y	529	529 1		-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

09	DLQ G-10	10259	-0-	10259 B	32533	778 1 1631 9	7850 3	Y	1483	1483 1		-0-
10	42741 X	10208	-0-	-32533 B	-0-	767 1 1640 9	7801 3	Y	1491	1491 1		-0-
11	9412 X	9412	-0-	-0- B	-0-	725 1 1548 9	7139 3	Y	1407	1407 1		-0-
12	10726 X	9390	-0-	-1336 B	-0-	769 1 1536 9	7085 3	Y	1396	1396 1		-0-
01	10726 X	9283	-0-	-1443 B	-0-	817 1 1550 9	6916 3	Y	1409	1409 1		-0-
02	9576 X	8304	-0-	-1272 B	-0-	862 1 1405 9	6037 3	Y	1277	1277 1		-0-

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

09	DLQ G-10	7217	-0-	7217 B	22300	6550 3	667 9	Y	606	606 1		-0-
10	29797 X	7497	-0-	-22300 B	-0-	6834 3	663 9	Y	603	603 1		-0-
11	7923 X	7923	-0-	-0- B	-0-	7237 3	686 9	Y	624	624 1		-0-
12	8310 X	8310	-0-	-0- B	-0-	7621 3	689 9	Y	626	625 1	1 8	-0-
01	7502 X	7479	-0-	-23 B	-0-	6841 3	638 9	Y	580	580 1		-0-
02	7392 X	6109	-0-	-1283 B	-0-	5536 3	573 9	Y	521	521 1		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	9493	-0-	9493 B	30927	8434	3	1059	9	Y	963	962	1	1	8	-0-
10	38907 X	7980	-0-	-30927 B	-0-	7066	3	914	9	Y	831	830	1	1	8	-0-
11	9557 X	9557	-0-	-0- B	-0-	8446	3	1111	9	Y	1010	1010	1			-0-
12	11129 X	10257	-0-	-872 B	-0-	506	1	8611	3	Y	1036	1036	1			-0-
						1140	9									
01	11809 X	11809	-0-	-0- B	-0-	1301	1	9324	3	Y	1076	1076	1			-0-
						1184	9									
*02	12214 X	12214	-0-	-0- B	-0-	1024	1	10103	3	Y	988	988	1			-0-
						1087	9									

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	13408	-0-	13408 B	43527	11971	3	1437	9	Y	1306	1305	1	1	8	-0-
10	57977 X	14450	-0-	-43527 B	-0-	12910	3	1540	9	Y	1400	1399	1	1	8	-0-
11	9421 X	9421	-0-	-0- B	-0-	8380	3	1041	9	Y	946	946	1			-0-
12	15593 X	10285	-0-	-5308 B	-0-	508	1	8645	3	Y	1029	1027	1	2	8	-0-
						1132	9									
*01	14539 X	8845	-0-	-5694 B	-0-	973	1	6975	3	Y	815	814	1	1	8	-0-
						897	9									
02	13048 X	7623	-0-	-5425 B	-0-	638	1	6288	3	Y	634	633	1	1	8	-0-
						697	9									

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4186	-0-	4186 B	14581	3676	3	510	9	Y	464	464	1			-0-
10	18064 X	3483	-0-	-14581 B	-0-	3034	3	449	9	Y	408	408	1			-0-
11	4088 X	4088	-0-	-0- B	-0-	3498	3	590	9	Y	536	536	1			-0-
12	6355 X	4325	-0-	-2030 B	-0-	3644	3	681	9	Y	619	619	1			-0-
01	4420 X	4420	-0-	-0- B	-0-	3702	3	718	9	Y	653	653	1			-0-
*02	4389 X	4389	-0-	-0- B	-0-	3642	3	747	9	Y	679	679	1			-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	2067	-0-	2067 B	5750	1934	3	133	9	Y	121	121	1			-0-
10	T. A.	1276	-0-	1276 B	7026	1141	3	135	9	Y	123	123	1			-0-
11	7187 X	161	-0-	-7026 B	-0-	106	3	55	9	Y	50	50	1			-0-
12	2511 X	153	-0-	-2358 B	-0-	7	1	115	3	Y	28	28	1			-0-
						31	9									
01	2511 X	144	-0-	-2367 B	-0-	15	1	106	3	Y	21	21	1			-0-
						23	9									
02	1932 X	117	-0-	-1815 B	-0-	10	1	96	3	Y	10	10	1			-0-
						11	9									

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6721	-0-	6721 B	20721	5782	3	939	9	Y	854	853	1	1	8	-0-
10	27427 X	6706	-0-	-20721 B	-0-	5784	3	922	9	Y	838	837	1	1	8	-0-
11	6481 X	6481	-0-	-0- B	-0-	5418	3	1063	9	Y	966	966	1			-0-
12	7192 X	6430	-0-	-762 B	-0-	304	1	5173	3	Y	866	864	1	2	8	-0-
						953	9									
*01	6944 X	6211	-0-	-733 B	-0-	659	1	4724	3	Y	753	752	1	1	8	-0-
						828	9									
02	6272 X	5796	-0-	-476 B	-0-	478	1	4716	3	Y	547	546	1	1	8	-0-
						602	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8520	-0-	8520 B	26964	7529	3	991	9	Y	901	900	1	1	8	-0-
10	35522 X	8558	-0-	-26964 B	-0-	7547	3	1011	9	Y	919	918	1	1	8	-0-
11	8192 X	8192	-0-	-0- B	-0-	7242	3	950	9	Y	864	864	1			-0-
12	9455 X	7998	-0-	-1457 B	-0-	390	1	6627	3	Y	892	891	1	1	8	-0-
						981	9									
*01	8990 X	8162	-0-	-828 B	-0-	879	1	6298	3	Y	895	894	1	1	8	-0-
						985	9									
*02	8747 X	8747	-0-	-0- B	-0-	716	1	7062	3	Y	881	880	1	1	8	-0-
						969	9									

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

09	DLQ G-10	344	-0-	344 B	2640	344	3			Y	-0-					-0-
10	3562 X	922	-0-	-2640 B	-0-	922	3			Y	-0-					-0-
11	959 X	959	-0-	-0- B	-0-	959	3			Y	-0-					-0-
12	1736 X	1331	-0-	-405 B	-0-	74	1	1257	3	Y	-0-					-0-
01	1736 X	1051	-0-	-685 B	-0-	129	1	922	3	Y	-0-					-0-
02	896 X	823	-0-	-73 B	-0-	76	1	747	3	Y	-0-					-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

09	DLQ G-10	12544	-0-	12544 B	30176	9898	3	2646	9	Y	2405	2404	1	1	8	-0-
10	38383 X	8207	-0-	-30176 B	-0-	6536	3	1671	9	Y	1519	1518	1	1	8	-0-
11	10215 X	10215	-0-	-0- B	-0-	8044	3	2171	9	Y	1974	1974	1			-0-
12	12958 X	8196	-0-	-4762 B	-0-	6436	3	1760	9	Y	1600	1600	1			-0-
01	12958 X	11736	-0-	-1222 B	-0-	24	1	9282	3	Y	2209	2209	1			-0-
						2430	9									
02	11704 X	11363	-0-	-341 B	-0-	359	1	8910	3	Y	1904	1904	1			-0-
						2094	9									

METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

09	DLQ G-10	6904	-0-	6904 B	22069	202	1	6019	3	Y	621	621	1			-0-
						683	9									
10	28758 X	6689	-0-	-22069 B	-0-	202	1	5829	3	Y	598	598	1			-0-
						658	9									
11	6196 X	6196	-0-	-0- B	-0-	189	1	5391	3	Y	560	560	1			-0-
						616	9									
12	7750 X	6397	-0-	-1353 B	-0-	181	1	5580	3	Y	578	577	1	1	8	-0-
						636	9									
01	7440 X	6298	-0-	-1142 B	-0-	176	1	5506	3	Y	560	560	1			-0-
						616	9									
02	6440 X	5753	-0-	-687 B	-0-	144	1	5051	3	Y	507	507	1			-0-
						558	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

09	DLQ G-10	8391	-0-	8391 B	23185	247	1	7360	3	Y	713	713	1			-0-
						784	9									
10	30806 X	7621	-0-	-23185 B	-0-	231	1	6644	3	Y	678	678	1			-0-
						746	9									
11	6887 X	6887	-0-	-0- B	-0-	210	1	5999	3	Y	616	616	1			-0-
						678	9									
12	8928 X	6738	-0-	-2190 B	-0-	191	1	5876	3	Y	610	609	1	1	8	-0-
						671	9									
01	8928 X	6579	-0-	-2349 B	-0-	184	1	5751	3	Y	585	585	1			-0-
						644	9									
02	7840 X	5616	-0-	-2224 B	-0-	140	1	4911	3	Y	514	514	1			-0-
						565	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6601	-0-	6601 B	19617	196	1	5831	3	Y	522	522	1			-0-
						574	9									
10	25711 X	6094	-0-	-19617 B	-0-	185	1	5340	3	Y	517	517	1			-0-
						569	9									
11	5513 X	5513	-0-	-0- B	-0-	169	1	4816	3	Y	480	480	1			-0-
						528	9									
12	8184 X	5532	-0-	-2652 B	-0-	157	1	4845	3	Y	482	482	1			-0-
						530	9									
01	8184 X	5292	-0-	-2892 B	-0-	148	1	4628	3	Y	469	469	1			-0-
						516	9									
02	6160 X	4664	-0-	-1496 B	-0-	117	1	4095	3	Y	411	411	1			-0-
						452	9									

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 02/08/2016 TOTAL DEPTH 13663 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

09	DLQ G-10	5488	-0-	5488 B	14796	158	1	4718	3	Y	556	556	1			-0-
						612	9									
10	20222 X	5426	-0-	-14796 B	-0-	162	1	4670	3	Y	540	540	1			-0-
						594	9									
11	5229 X	5229	-0-	-0- B	-0-	158	1	4503	3	Y	516	516	1			-0-
						568	9									
12	5766 X	5101	-0-	-665 B	-0-	143	1	4411	3	Y	497	497	1			-0-
						547	9									
01	5766 X	4064	-0-	-1702 B	-0-	112	1	3503	3	Y	408	408	1			-0-
						449	9									
02	5124 X	3327	-0-	-1797 B	-0-	81	1	2860	3	Y	351	351	1			-0-
						386	9									

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

09	DLQ G-10	5328	-0-	5328 B	17179	155	1	4602	3	Y	519	519	1			-0-
						571	9									
10	22640 X	5461	-0-	-17179 B	-0-	164	1	4715	3	Y	529	529	1			-0-
						582	9									
11	5045 X	5045	-0-	-0- B	-0-	152	1	4345	3	Y	498	498	1			-0-
						548	9									
12	6231 X	5210	-0-	-1021 B	-0-	146	1	4494	3	Y	518	518	1			-0-
						570	9									
01	5611 X	5124	-0-	-487 B	-0-	141	1	4429	3	Y	504	504	1			-0-
						554	9									
02	4984 X	4544	-0-	-440 B	-0-	112	1	3934	3	Y	453	453	1			-0-
						498	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8211	-0-	8211 B	27509	241	1	7179	3	Y	719	719	1			-0-
						791	9									
10	36219 X	8710	-0-	-27509 B	-0-	263	1	7592	3	Y	777	777	1			-0-
						855	9									
11	7854 X	7854	-0-	-0- B	-0-	239	1	6836	3	Y	708	708	1			-0-
						779	9									
12	10447 X	7952	-0-	-2495 B	-0-	225	1	6923	3	Y	731	731	1			-0-
						804	9									
01	8866 X	7874	-0-	-992 B	-0-	218	1	6830	3	Y	751	751	1			-0-
						826	9									
02	7868 X	6945	-0-	-923 B	-0-	173	1	6082	3	Y	627	627	1			-0-
						690	9									

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

09	DLQ G-10	7145	-0-	7145 B	22654	204	1	6060	3	Y	801	801	1			-0-
						881	9									
10	28858 X	6204	-0-	-22654 B	-0-	181	1	5220	3	Y	730	730	1			-0-
						803	9									
11	5890 X	5890	-0-	-0- B	-0-	174	1	4965	3	Y	683	683	1			-0-
						751	9									
12	7874 X	5936	-0-	-1938 B	-0-	162	1	4989	3	Y	714	714	1			-0-
						785	9									
01	7626 X	5907	-0-	-1719 B	-0-	158	1	4938	3	Y	737	737	1			-0-
						811	9									
02	6664 X	5244	-0-	-1420 B	-0-	124	1	4366	3	Y	685	685	1			-0-
						754	9									

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

09	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

09	DLQ G-10	1786	-0-	1786 B	16523	77	1	1485	3	Y	204	204	1			-0-
						224	9									
10	20384 X	3861	-0-	-16523 B	-0-	182	1	3054	3	Y	568	568	1			-0-
						625	9									
11	5297 X	5297	-0-	-0- B	-0-	377	1	4179	3	Y	674	674	1			-0-
						741	9									
12	10199 X	8138	-0-	-2061 B	-0-	562	1	6487	3	Y	990	990	1			-0-
						1089	9									
01	10199 X	9809	-0-	-390 B	-0-	753	1	7796	3	Y	1145	1145	1			-0-
						1260	9									
*02	7553 X	7553	-0-	-0- B	-0-	591	1	5919	3	Y	948	948	1			-0-
						1043	9									

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 01/19/2016 TOTAL DEPTH 13069 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	28854	-0-	28854 B	95995	24798	3	4056	9	Y	3687	3687	1			-0-
10	122716 X	26721	-0-	-95995 B	-0-	22903	3	3818	9	Y	3471	3467	1	4	8	-0-
11	23994 X	23994	-0-	-0- B	-0-	20418	3	3576	9	Y	3251	3251	1			-0-
12	33294 X	22984	-0-	-10310 B	-0-	19388	3	3596	9	Y	3269	3267	1	2	8	-0-
*01	32302 X	25589	-0-	-6713 B	-0-	22439	3	3150	9	Y	2864	2862	1	2	8	-0-
02	26936 X	22413	-0-	-4523 B	-0-	1179	1	18646	3	Y	2353	2351	1	2	8	-0-
						2588	9									

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

09	DLQ G-10	24439	-0-	24439 B	88134	20425	3	4014	9	Y	3649	3649	1			-0-
10	110929 X	22795	-0-	-88134 B	-0-	19042	3	3753	9	Y	3412	3412	1			-0-
11	20000 X	20000	-0-	-0- B	-0-	16578	3	3422	9	Y	3111	3111	1			-0-
12	35309 X	18832	-0-	-16477 B	-0-	15566	3	3266	9	Y	2969	2969	1			-0-
01	28396 X	16898	-0-	-11498 B	-0-	13949	3	2949	9	Y	2681	2681	1			-0-
02	22820 X	12271	-0-	-10549 B	-0-	10310	3	1961	9	Y	1783	1783	1			-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

09	DLQ G-10	36787	-0-	36787 B	122025	31638	3	5149	9	Y	4681	4681	1			-0-
10	156995 X	34970	-0-	-122025 B	-0-	30033	3	4937	9	Y	4488	4488	1			-0-
11	31548 X	31548	-0-	-0- B	-0-	26944	3	4604	9	Y	4185	4185	1			-0-
12	44981 X	30265	-0-	-14716 B	-0-	25734	3	4531	9	Y	4119	4119	1			-0-
01	40269 X	28414	-0-	-11855 B	-0-	23925	3	4489	9	Y	4081	4081	1			-0-
02	34328 X	25362	-0-	-8966 B	-0-	21500	3	3862	9	Y	3511	3511	1			-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 11/26/2015 TOTAL DEPTH 13447 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

09	DLQ G-10	64031	-0-	64031 B	207702	55595	3	8436	9	Y	7669	7669	1			-0-
10	267745 X	60043	-0-	-207702 B	-0-	52106	3	7937	9	Y	7215	7215	1			-0-
11	53932 X	53932	-0-	-0- B	-0-	46841	3	7091	9	Y	6446	6446	1			-0-
12	76632 X	51664	-0-	-24968 B	-0-	44832	3	6832	9	Y	6211	6211	1			-0-
01	67022 X	48584	-0-	-18438 B	-0-	41793	3	6791	9	Y	6174	6174	1			-0-
02	59752 X	41867	-0-	-17885 B	-0-	35721	3	6146	9	Y	5587	5587	1			-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 11/22/2015 TOTAL DEPTH 13448 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	35325	-0-	35325 B	112684	29849	3	5476	9	Y	4978	4978	1			-0-
10	147876 X	35192	-0-	-112684 B	-0-	29703	3	5489	9	Y	4990	4986	1	4	8	-0-
11	32755 X	32755	-0-	-0- B	-0-	27531	3	5224	9	Y	4749	4749	1			-0-
12	36487 X	32513	-0-	-3974 B	-0-	27237	3	5276	9	Y	4796	4791	1	5	8	-0-
*01	36487 X	32151	-0-	-4336 B	-0-	27774	3	4377	9	Y	3979	3977	1	2	8	-0-
02	32956 X	28576	-0-	-4380 B	-0-	1485	1	23483	3	Y	3280	3276	1	4	8	-0-
						3608	9									

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 02/16/2016 TOTAL DEPTH 13364 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 03/10/2016 TOTAL DEPTH 13387 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

09	DLQ G-10	19359	-0-	19359 B	62851	866	1	15868	3	Y	2386	2386	1			-0-
						2625	9									
10	83141 X	20290	-0-	-62851 B	-0-	1047	1	16496	3	Y	2497	2493	1	4	8	-0-
						2747	9									
11	18103 X	18103	-0-	-0- B	-0-	855	1	14734	3	Y	2285	2285	1			-0-
						2514	9									
12	22723 X	18318	-0-	-4405 B	-0-	578	1	15130	3	Y	2373	2371	1	2	8	-0-
						2610	9									
*01	20770 X	17219	-0-	-3551 B	-0-	1076	1	13754	3	Y	2172	2170	1	2	8	-0-
						2389	9									
02	18340 X	14826	-0-	-3514 B	-0-	764	1	12079	3	Y	1803	1799	1	4	8	-0-
						1983	9									

LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

09	DLQ G-10	27175	-0-	27175 B	91021	23041	3	4134	9	Y	3758	3758	1			-0-
10	116423 X	25402	-0-	-91021 B	-0-	21517	3	3885	9	Y	3532	3532	1			-0-
11	22598 X	22598	-0-	-0- B	-0-	19113	3	3485	9	Y	3168	3168	1			-0-
12	34007 X	21190	-0-	-12817 B	-0-	17894	3	3296	9	Y	2996	2996	1			-0-
01	29822 X	19440	-0-	-10382 B	-0-	16389	3	3051	9	Y	2774	2774	1			-0-
02	25368 X	15914	-0-	-9454 B	-0-	13403	3	2511	9	Y	2283	2283	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	26889	-0-	26889	B	88095	1224	1	22436	3	Y	2935	2935	1			-0-
							3229	9									
10	115433 X	27338	-0-	-88095	B	-0-	1435	1	22601	3	Y	3002	3002	1			-0-
							3302	9									
11	24206 X	24206	-0-	-0-	B	-0-	1166	1	20091	3	Y	2681	2681	1			-0-
							2949	9									
12	31000 X	25027	-0-	-5973	B	-0-	802	1	20992	3	Y	2939	2937	1	2	8	-0-
							3233	9									
*01	29326 X	23279	-0-	-6047	B	-0-	1476	1	18874	3	Y	2663	2661	1	2	8	-0-
							2929	9									
02	25088 X	19519	-0-	-5569	B	-0-	1024	1	16190	3	Y	2095	2093	1	2	8	-0-
							2305	9									

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

09	DLQ G-10	27454	-0-	27454	B	88052	22735	3	4719	9	Y	4290	4290	1			-0-
10	115101 X	27049	-0-	-88052	B	-0-	22394	3	4655	9	Y	4232	4228	1	4	8	-0-
11	25052 X	25052	-0-	-0-	B	-0-	20683	3	4369	9	Y	3972	3972	1			-0-
12	28086 X	24703	-0-	-3383	B	-0-	20434	3	4269	9	Y	3881	3876	1	5	8	-0-
*01	28086 X	23962	-0-	-4124	B	-0-	20340	3	3622	9	Y	3293	3291	1	2	8	-0-
02	25368 X	20663	-0-	-4705	B	-0-	1054	1	16662	3	Y	2679	2675	1	4	8	-0-
							2947	9									

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

09	126180 X	75484	-0-	-50696	B	-0-	138	1	65636	3	Y	8827	8827	1			-0-
							9710	9									
10	117552 X	71004	-0-	-46548	B	-0-	134	1	61448	3	Y	8565	8565	1			-0-
							9422	9									
11	102690 X	63938	-0-	-38752	B	-0-	51	1	56630	3	Y	6597	6597	1			-0-
							7257	9									
12	94395 X	58827	-0-	-35568	B	-0-	30	1	52078	3	Y	6108	6108	1			-0-
							6719	9									
01	54143 X	54143	-0-	-0-	B	-0-	48390	3	5753	9	Y	5230	5230	1			-0-
*02	44943 X	44943	-0-	-0-	B	-0-	39638	3	5305	9	Y	4823	4823	1			-0-

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

09	134220 X	79232	-0-	-54988	B	-0-	140	1	66611	3	Y	11346	11346	1			-0-
							12481	9									
10	125178 X	72782	-0-	-52396	B	-0-	133	1	60789	3	Y	10782	10782	1			-0-
							11860	9									
11	109650 X	64225	-0-	-45425	B	-0-	51	1	56818	3	Y	6687	6687	1			-0-
							7356	9									
12	100564 X	59465	-0-	-41099	B	-0-	30	1	52410	3	Y	6386	6386	1			-0-
							7025	9									
01	55129 X	55129	-0-	-0-	B	-0-	49484	3	5645	9	Y	5132	5132	1			-0-
*02	45793 X	45793	-0-	-0-	B	-0-	40130	3	5663	9	Y	5148	5148	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10715	X	10715	-0-	-0-	B	-0-	1114	2	8813	5	N	716	716	1			-0-
								788	9									
10	9868	X	9868	-0-	-0-	B	-0-	1214	2	7839	5	N	741	410	1			331
								815	9									
11	9423	X	9423	-0-	-0-	B	-0-	935	2	7839	5	N	590	921	1			-0-
								649	9									
12	10710	X	10710	-0-	-0-	B	-0-	887	2	9259	5	N	513	370	1			143
								564	9									
01	10821	X	10821	-0-	-0-	B	-0-	809	2	9344	5	N	607	750	1			-0-
								668	9									
*02	9939	X	9939	-0-	-0-	B	-0-	870	2	8621	5	N	407	355	1			52
								448	9									

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

09	13129	X	13129	-0-	-0-	B	-0-	3356	2	9389	5	N	349	349	1			-0-
								384	9									
10	11924	X	11924	-0-	-0-	B	-0-	3463	2	7870	5	N	537	537	1			-0-
								591	9									
11	14241	X	14241	-0-	-0-	B	-0-	3701	2	10081	5	N	417	378	1			39
								459	9									
12	14190	X	14190	-0-	-0-	B	-0-	2972	2	10766	5	N	411	360	1			90
								452	9									
01	13205	X	13205	-0-	-0-	B	-0-	2338	2	10551	5	N	287	293	1			84
								316	9									
*02	10699	X	10699	-0-	-0-	B	-0-	3281	2	7099	5	N	290	180	1			194
								319	9									

LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

09	7255	X	7255	-0-	-0-	B	-0-	1176	2	5670	5	Y	372	372	1			-0-
								409	9									
10	9513	X	9513	-0-	-0-	B	-0-	1609	2	7416	5	Y	444	297	1			147
								488	9									
11	10423	X	10423	-0-	-0-	B	-0-	1384	2	8531	5	Y	462	609	1			-0-
								508	9									
12	11285	X	11285	-0-	-0-	B	-0-	1479	2	9349	5	Y	415	362	1			53
								457	9									
01	10035	X	10035	-0-	-0-	B	-0-	1415	2	8026	5	Y	540	593	1			-0-
								594	9									
02	4172	X	2287	-0-	-1885	B	-0-	270	2	1888	5	Y	117	117	1			-0-
								129	9									

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

09	1710	N	1413	-0-	-297	B	-0-	1220	2	193	9	N	175					374
10	1674	N	1332	-0-	-342	B	-0-	1169	2	163	9	N	148	333	1			189
11	1620	N	641	-0-	-979	B	-0-	569	2	72	9	N	65	178	1			76
12	1810	N	1810	-0-	-0-	B	-0-	1491	2	319	9	N	290	145	1			221
01	1828	N	1828	-0-	-0-	B	-0-	1682	2	146	9	N	133	160	1			194
*02	1481	N	1481	-0-	-0-	B	-0-	1346	2	135	9	N	123	179	1			138

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6027	X	6027	-0-	-0- B	-0-	5612	5	415	9	Y	377	351	1			682
10	9103	X	9103	-0-	-0- B	-0-	843	2	7743	5	Y	470	472	1			680
							517	9									
11	10644	X	10644	-0-	-0- B	-0-	1116	2	9064	5	Y	422	488	1			614
							464	9									
12	11297	X	11297	-0-	-0- B	-0-	1136	2	9689	5	Y	429	348	1			695
							472	9									
01	13196	X	13196	-0-	-0- B	-0-	3066	2	9507	5	Y	566	806	1			455
							623	9									
*02	10731	X	10731	-0-	-0- B	-0-	1692	2	8520	5	Y	472	596	1			331
							519	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

09	10840	X	10840	-0-	-0- B	-0-	3563	2	6552	5	Y	659	468	1			465
							725	9									
10	13525	X	13525	-0-	-0- B	-0-	5080	2	6945	5	Y	1364	1829	1			-0-
							1500	9									
11	12396	X	12396	-0-	-0- B	-0-	6072	2	5682	5	Y	584	550	1			34
							642	9									
12	13711	X	13711	-0-	-0- B	-0-	6207	2	6857	5	Y	588	437	1			185
							647	9									
01	10360	X	10360	-0-	-0- B	-0-	3208	2	6602	5	Y	500	632	1			53
							550	9									
*02	11344	X	11344	-0-	-0- B	-0-	1473	2	9049	5	Y	747	571	1			229
							822	9									

RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

09	12271	X	12271	-0-	-0- B	-0-	748	2	10799	5	Y	658	442	1			500
							724	9									
10	9859	X	9859	-0-	-0- B	-0-	1382	2	7816	5	Y	601	464	1			637
							661	9									
11	8899	X	8899	-0-	-0- B	-0-	1415	2	6925	5	Y	508	532	1			613
							559	9									
12	11431	X	11431	-0-	-0- B	-0-	1797	2	9049	5	Y	532	422	1			723
							585	9									
01	10391	X	10391	-0-	-0- B	-0-	588	2	9224	5	Y	526	665	1			584
							579	9									
*02	9678	X	9678	-0-	-0- B	-0-	588	2	8793	5	Y	270	206	1			648
							297	9									

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

09	13023	X	13023	-0-	-0- B	-0-	2382	2	10008	5	N	575	548	1			478
							633	9									
10	10695	X	10695	-0-	-0- B	-0-	2697	2	7269	5	N	663	739	1			402
							729	9									
11	11464	X	11464	-0-	-0- B	-0-	2897	2	7863	5	N	640	556	1			486
							704	9									
12	12271	X	12271	-0-	-0- B	-0-	2890	2	8708	5	N	612	717	1			381
							673	9									
01	12308	X	12308	-0-	-0- B	-0-	2752	2	8874	5	N	620	717	1			284
							682	9									
*02	11538	X	11538	-0-	-0- B	-0-	2538	2	8376	5	N	567	511	1			340
							624	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12130	X	12130	-0-	-0- B	-0-	1677	2	9961	5	N	447	546	1			183
							492	9									
10	12976	X	12976	-0-	-0- B	-0-	3586	2	8914	5	N	433	570	1			46
							476	9									
11	17446	X	17446	-0-	-0- B	-0-	7970	2	9022	5	N	413	370	1			89
							454	9									
12	19386	X	19386	-0-	-0- B	-0-	7361	2	11339	5	N	624	713	1			-0-
							686	9									
01	19695	X	19695	-0-	-0- B	-0-	6427	2	12789	5	N	435	435	1			-0-
							479	9									
*02	7368	X	7368	-0-	-0- B	-0-	7115	5	253	9	N	230	181	1			49

KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10440	X	9974	-0-	-466 B	-0-	1978	2	7607	5	Y	354	471	1			370
							389	9									
10	11084	X	11084	-0-	-0- B	-0-	1923	2	8811	5	Y	318	200	1			488
							350	9									
11	10440	X	5199	-0-	-5241 B	-0-	944	2	4011	5	Y	222	281	1			429
							244	9									
12	10788	X	6865	-0-	-3923 B	-0-	1741	2	4752	5	Y	338	369	1			398
							372	9									
01	14548	X	14548	-0-	-0- B	-0-	1720	2	12500	5	Y	298	403	1			293
							328	9									
*02	10729	X	10729	-0-	-0- B	-0-	1534	2	8990	5	Y	186	149	1			330
							205	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12091	X	12091	-0-	-0- B	-0-	3231	2	8484	5	Y	342	512	1			-0-
							376	9									
10	12819	X	12819	-0-	-0- B	-0-	4113	2	8392	5	Y	285	214	1			71
							314	9									
11	8040	X	4689	-0-	-3351 B	-0-	2470	2	1991	5	Y	207	278	1			-0-
							228	9									
12	12333	X	12333	-0-	-0- B	-0-	8391	2	3543	5	Y	363	345	1			18
							399	9									
01	15306	X	15306	-0-	-0- B	-0-	6046	2	8657	5	Y	548	566	1			-0-
							603	9									
*02	10371	X	10371	-0-	-0- B	-0-	3053	2	6874	5	Y	404	323	1			81
							444	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11728	X	11728	-0-	-0- B	-0-	5270	2	5976	5	N	438	352	1			309
							482	9									
10	11545	X	11545	-0-	-0- B	-0-	4245	2	6993	5	N	279	381	1			207
							307	9									
11	9744	X	9744	-0-	-0- B	-0-	3926	2	5496	5	N	293	162	1			338
							322	9									
12	13857	X	13857	-0-	-0- B	-0-	4819	2	8814	5	N	204	357	1			185
							224	9									
01	7759	X	7759	-0-	-0- B	-0-	3385	2	4079	5	N	268	185	1			268
							295	9									
*02	13225	X	13225	-0-	-0- B	-0-	4368	2	8556	5	N	274	356	1			186
							301	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10469 X	10469	-0-	-0- B	-0-	2561	2	7566	5	Y	311	430	1			359
						342	9									
10	9563 X	9563	-0-	-0- B	-0-	2496	2	6736	5	Y	301	183	1			477
						331	9									
11	7080 X	3960	-0-	-3120 B	-0-	1294	2	2445	5	Y	201	274	1			404
						221	9									
12	7316 X	7253	-0-	-63 B	-0-	3474	2	3440	5	Y	308	189	1			523
						339	9									
01	9489 X	9489	-0-	-0- B	-0-	2276	2	6835	5	Y	344	465	1			402
						378	9									
*02	9068 X	9068	-0-	-0- B	-0-	1864	2	6863	5	Y	310	248	1			464
						341	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

09	6030 X	5294	-0-	-736 B	-0-	4896	2	398	9	Y	362	362	1			-0-
10	6231 X	5386	-0-	-845 B	-0-	4870	2	516	9	Y	469	469	1			-0-
11	5700 X	2458	-0-	-3242 B	-0-	2250	2	208	9	Y	189	180	1			9
12	5890 X	5061	-0-	-829 B	-0-	4655	2	406	9	Y	369	346	1			32
01	5704 X	5370	-0-	-334 B	-0-	4953	2	417	9	Y	379	352	1			59
02	4928 X	4615	-0-	-313 B	-0-	4180	2	435	9	Y	395	454	1			-0-

JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

09	14070 X	14070	-0-	-0- B	-0-	4953	2	8703	5	Y	376	286	1			272
						414	9									
10	13568 X	13568	-0-	-0- B	-0-	3467	2	9668	5	Y	394	373	1			293
						433	9									
11	10140 X	6595	-0-	-3545 B	-0-	1677	2	4718	5	Y	182	275	1			200
						200	9									
12	10478 X	7365	-0-	-3113 B	-0-	3137	2	3738	5	Y	445	485	1			160
						490	9									
01	14200 X	14200	-0-	-0- B	-0-	3436	2	10321	5	Y	403	374	1			189
						443	9									
*02	11794 X	11794	-0-	-0- B	-0-	1770	2	9651	5	Y	339	431	1			97
						373	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

09	11520 X	11304	-0-	-216 B	-0-	2981	2	7829	5	Y	449	292	1			512
						494	9									
10	11904 X	10719	-0-	-1185 B	-0-	2517	2	7689	5	Y	466	385	1			593
						513	9									
11	11430 X	4381	-0-	-7049 B	-0-	1051	2	3096	5	Y	213	269	1			537
						234	9									
12	11811 X	6138	-0-	-5673 B	-0-	3085	2	2577	5	Y	433	469	1			501
						476	9									
01	11811 X	11138	-0-	-673 B	-0-	3183	2	7562	5	Y	357	331	1			527
						393	9									
02	10556 X	9536	-0-	-1020 B	-0-	2468	2	6724	5	Y	313	398	1			442
						344	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
09	14264 X	14264	-0-	-0- B	-0-	2968	2	10805	5	Y	446	354	1	362
						491	9							
10	16603 X	16603	-0-	-0- B	-0-	4017	2	12071	5	Y	468	462	1	368
						515	9							
11	11820 X	8010	-0-	-3810 B	-0-	1805	2	5975	5	Y	209	270	1	307
						230	9							
12	12214 X	7490	-0-	-4724 B	-0-	4064	2	2944	5	Y	438	339	1	406
						482	9							
01	12860 X	12860	-0-	-0- B	-0-	3308	2	9122	5	Y	391	363	1	434
						430	9							
*02	11278 X	11278	-0-	-0- B	-0-	2853	2	8050	5	Y	341	433	1	342
						375	9							

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

09	10862 X	10862	-0-	-0- B	-0-	10162	2	141	4	N	508	344	1	335
						559	9							
10	8237 X	8237	-0-	-0- B	-0-	7736	2	129	4	N	338	568	1	105
						372	9							
11	7756 X	7756	-0-	-0- B	-0-	7070	2	161	4	N	477	372	1	210
						525	9							
12	9889 X	7680	-0-	-2209 B	-0-	7105	2	135	4	N	400	362	1	248
						440	9							
01	9889 X	7420	-0-	-2469 B	-0-	6715	2	277	4	N	389	507	1	130
						428	9							
02	8932 X	6475	-0-	-2457 B	-0-	6084	2	15	4	N	342	173	1	299
						376	9							

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

09	8145 X	8145	-0-	-0- B	-0-	7438	2	707	9	N	643	542	1	571
10	8308 X	6967	-0-	-1341 B	-0-	6261	2	706	9	N	642	496	1	717
11	8533 X	8533	-0-	-0- B	-0-	7896	2	637	9	N	579	750	1	546
12	8807 X	8807	-0-	-0- B	-0-	8068	2	739	9	N	672	555	1	663
01	8432 X	7829	-0-	-603 B	-0-	7143	2	686	9	N	624	716	1	571
02	7952 X	7369	-0-	-583 B	-0-	6725	2	644	9	N	585	544	1	612

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

09	7980 X	4060	-0-	-3920 B	-0-	3609	2	451	9	Y	410	329	1	81
10	7533 X	4023	-0-	-3510 B	-0-	3503	2	520	9	Y	473	431	1	123
11	7290 X	1916	-0-	-5374 B	-0-	1643	2	273	9	Y	248	371	1	-0-
12	4402 X	3433	-0-	-969 B	-0-	3052	2	381	9	Y	346	332	1	14
01	4309 X	3664	-0-	-645 B	-0-	3217	2	447	9	Y	406	377	1	43
02	3780 X	3062	-0-	-718 B	-0-	2697	2	365	9	Y	332	375	1	-0-

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

09	10447 X	10447	-0-	-0- B	-0-	2882	2	7149	5	Y	378	360	1	18
						416	9							
10	9069 X	9069	-0-	-0- B	-0-	3067	2	5463	5	Y	490	300	1	208
						539	9							
11	8550 X	8171	-0-	-379 B	-0-	3123	2	4640	5	Y	371	391	1	188
						408	9							
12	8835 X	8722	-0-	-113 B	-0-	2731	2	5574	5	Y	379	152	1	415
						417	9							
01	9333 X	9333	-0-	-0- B	-0-	2719	2	6172	5	Y	402	817	1	-0-
						442	9							
*02	8417 X	8417	-0-	-0- B	-0-	2239	2	5874	5	Y	276	106	1	170
						304	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10077 X	10077	-0-	-0- B	-0-	2229	2	7264	5	Y	531	531	1			-0-
						584	9									
10	10500 X	10500	-0-	-0- B	-0-	2530	2	7429	5	Y	492	193	1			299
						541	9									
11	7560 X	7005	-0-	-555 B	-0-	2043	2	4545	5	Y	379	312	1			366
						417	9									
12	8835 X	8835	-0-	-0- B	-0-	2339	2	6092	5	Y	367	203	1			530
						404	9									
01	9574 X	9574	-0-	-0- B	-0-	3153	2	6081	5	Y	309	812	1			27
						340	9									
02	7056 X	6779	-0-	-277 B	-0-	1535	2	5210	5	Y	31	12	1			46
						34	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

09	2790 X	-0-	-0-	-2790 B	-0-					Y	-0-					-0-
10	2883 X	-0-	-0-	-2883 B	-0-					Y	-0-					-0-
11	2790 X	-0-	-0-	-2790 B	-0-					Y	-0-					-0-
12	2883 X	-0-	-0-	-2883 B	-0-					Y	-0-					-0-
01	2883 X	-0-	-0-	-2883 B	-0-					Y	-0-					-0-
02	2604 X	NO RPT	-0-	-2604 B	-0-					Y	NO RPT					-0-

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

09	9544 X	9544	-0-	-0- B	-0-	1567	2	7247	5	Y	664	531	1			997
						730	9									
10	11003 X	11003	-0-	-0- B	-0-	1463	2	8783	5	Y	688	847	1			838
						757	9									
11	9855 X	9855	-0-	-0- B	-0-	1569	2	7528	5	Y	689	565	1			962
						758	9									
12	12364 X	12364	-0-	-0- B	-0-	1991	2	9603	5	Y	700	210	1			1452
						770	9									
01	12165 X	12165	-0-	-0- B	-0-	2039	2	9458	5	Y	607	653	1			1406
						668	9									
*02	9654 X	9654	-0-	-0- B	-0-	560	2	8347	5	Y	679	610	1			1475
						747	9									

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

09	11312 X	11312	-0-	-0- B	-0-	1557	2	8964	5	Y	719	717	1			2
						791	9									
10	11261 X	11261	-0-	-0- B	-0-	1627	2	8343	5	Y	1174	1176	1			-0-
						1291	9									
11	10748 X	10748	-0-	-0- B	-0-	1744	2	8232	5	Y	702	550	1			152
						772	9									
12	10013 X	9234	-0-	-779 B	-0-	1779	2	6711	5	Y	676	626	1			202
						744	9									
01	11557 X	11557	-0-	-0- B	-0-	1510	2	9299	5	Y	680	715	1			167
						748	9									
*02	13097 X	13097	-0-	-0- B	-0-	2705	2	9605	5	Y	715	690	1			192
						787	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14777	X	14777	-0-	-0- B	-0-	3971	2	9884	5	Y	838	838	1			-0-
							922	9									
10	14260	X	13949	-0-	-311 B	-0-	4095	2	8904	5	Y	864	729	1			135
							950	9									
11	13800	X	13604	-0-	-196 B	-0-	3728	2	9083	5	Y	721	558	1			298
							793	9									
12	14260	X	12497	-0-	-1763 B	-0-	3505	2	8165	5	Y	752	705	1			345
							827	9									
01	14260	X	13954	-0-	-306 B	-0-	3658	2	9425	5	Y	792	832	1			305
							871	9									
02	12880	X	12340	-0-	-540 B	-0-	3205	2	8251	5	Y	804	776	1			333
							884	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

09	12275	X	12275	-0-	-0- B	-0-	1168	2	10828	5	Y	254	76	1			1820
							279	9									
10	10116	X	10116	-0-	-0- B	-0-	2351	2	7454	5	Y	283	632	1			1471
							311	9									
11	10314	X	10314	-0-	-0- B	-0-	1843	2	8208	5	Y	239	219	1			1491
							263	9									
12	10577	X	10577	-0-	-0- B	-0-	1682	2	8641	5	Y	231	213	1			1509
							254	9									
01	10404	X	10404	-0-	-0- B	-0-	1053	2	9153	5	Y	180	187	1			1502
							198	9									
*02	9524	X	9524	-0-	-0- B	-0-	949	2	8412	5	Y	148	128	1			1522
							163	9									

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

09	13352	X	13352	-0-	-0- B	-0-	4004	2	8670	5	Y	616	489	1			1251
							678	9									
10	13657	X	13657	-0-	-0- B	-0-	4998	2	7941	5	Y	653	353	1			1551
							718	9									
11	13140	X	13044	-0-	-96 B	-0-	3835	2	8571	5	Y	580	378	1			1753
							638	9									
12	13578	X	13502	-0-	-76 B	-0-	3777	2	9073	5	Y	593	587	1			1759
							652	9									
01	13578	X	12481	-0-	-1097 B	-0-	3241	2	8621	5	Y	563	586	1			1736
							619	9									
02	12264	X	11166	-0-	-1098 B	-0-	3066	2	7515	5	Y	532	461	1			1807
							585	9									

LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

09	15202	X	15202	-0-	-0- B	-0-	3203	2	10996	5	Y	912	784	1			2563
							1003	9									
10	13485	X	13479	-0-	-6 B	-0-	4124	2	8329	5	Y	933	1107	1			2389
							1026	9									
11	13772	X	13772	-0-	-0- B	-0-	3402	2	9435	5	Y	850	689	1			2550
							935	9									
12	13485	X	13439	-0-	-46 B	-0-	3518	2	8975	5	Y	860	902	1			2508
							946	9									
01	13662	X	13662	-0-	-0- B	-0-	3137	2	9628	5	Y	815	848	1			2475
							897	9									
02	12180	X	11884	-0-	-296 B	-0-	3023	2	8114	5	Y	679	588	1			2566
							747	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12212	X	12212	-0-	-0- B	-0-	2852	2	8802	5	N	507	534	1			130
							558	9									
10	11419	X	11419	-0-	-0- B	-0-	2849	2	8005	5	N	514	343	1			301
							565	9									
11	9514	X	9514	-0-	-0- B	-0-	2899	2	5993	5	N	565	493	1			373
							622	9									
12	8663	X	8663	-0-	-0- B	-0-	2975	2	5152	5	N	487	513	1			347
							536	9									
01	11413	X	11413	-0-	-0- B	-0-	2631	2	8312	5	N	427	630	1			144
							470	9									
*02	11142	X	11142	-0-	-0- B	-0-	1749	2	8918	5	N	432	511	1			65
							475	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

09	15150	X	12237	-0-	-2913 B	-0-	2772	2	8361	5	Y	1004	1004	1			-0-
							1104	9									
10	15655	X	13212	-0-	-2443 B	-0-	3919	2	8322	5	Y	883	883	1			-0-
							971	9									
11	15150	X	14159	-0-	-991 B	-0-	3555	2	9923	5	Y	619	359	1			260
							681	9									
12	15655	X	14170	-0-	-1485 B	-0-	3602	2	9828	5	Y	673	828	1			105
							740	9									
01	13957	X	13957	-0-	-0- B	-0-	3291	2	9974	5	Y	629	654	1			80
							692	9									
*02	13277	X	13277	-0-	-0- B	-0-	3387	2	9121	5	Y	699	605	1			174
							769	9									

HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

09	12600	X	10662	-0-	-1938 B	-0-	9614	5	1048	9	N	953	893	1			512
10	12854	X	12854	-0-	-0- B	-0-	2888	2	8875	5	N	992	946	1			558
							1091	9									
11	13593	X	13593	-0-	-0- B	-0-	2625	2	10052	5	N	833	903	1			488
							916	9									
12	12629	X	12629	-0-	-0- B	-0-	2796	2	8883	5	N	864	883	1			469
							950	9									
01	12865	X	12550	-0-	-315 B	-0-	2516	2	9145	5	N	808	897	1			380
							889	9									
*02	13978	X	13978	-0-	-0- B	-0-	2622	2	10534	5	N	747	656	1			471
							822	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

09	10538	X	10538	-0-	-0- B	-0-	2387	2	7567	5	N	531	728	1			184
							584	9									
10	12359	X	12359	-0-	-0- B	-0-	2442	2	9233	5	N	622	544	1			262
							684	9									
11	13209	X	13209	-0-	-0- B	-0-	2021	2	10550	5	N	580	723	1			119
							638	9									
12	12104	X	12104	-0-	-0- B	-0-	1871	2	9605	5	N	571	690	1			-0-
							628	9									
01	9373	X	9373	-0-	-0- B	-0-	2034	2	6733	5	N	551	472	1			79
							606	9									
*02	11576	X	11576	-0-	-0- B	-0-	2001	2	9050	5	N	477	530	1			26
							525	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10331	X	10331	-0-	-0- B	-0-	1395	2	8531	5	N	368	365	1			197
							405	9									
10	9186	X	9186	-0-	-0- B	-0-	1303	2	7425	5	N	416	565	1			48
							458	9									
11	9671	X	9671	-0-	-0- B	-0-	1374	2	7888	5	N	372	371	1			49
							409	9									
12	8042	X	8042	-0-	-0- B	-0-	1080	2	6513	5	N	408	341	1			116
							449	9									
01	11848	X	11848	-0-	-0- B	-0-	1194	2	10223	5	N	392	342	1			166
							431	9									
*02	9561	X	9561	-0-	-0- B	-0-	971	2	8196	5	N	358	362	1			162
							394	9									

CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

09	8310	X	7794	-0-	-516 B	-0-	936	2	6373	5	Y	441	382	1			361
							485	9									
10	8587	X	8019	-0-	-568 B	-0-	1532	2	5752	5	Y	668	1029	1			-0-
							735	9									
11	8906	X	8906	-0-	-0- B	-0-	1583	2	6748	5	Y	523	523	1			-0-
							575	9									
12	8587	X	8251	-0-	-336 B	-0-	1530	2	6153	5	Y	516	516	1			-0-
							568	9									
01	9986	X	9986	-0-	-0- B	-0-	1107	2	8284	5	Y	541	541	1			-0-
							595	9									
*02	9805	X	9805	-0-	-0- B	-0-	1256	2	8000	5	Y	499	448	1			51
							549	9									

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

09	17245	X	17245	-0-	-0- B	-0-	4529	2	11797	5	Y	835	471	1			3336
							919	9									
10	17670	X	14353	-0-	-3317 B	-0-	5378	2	8066	5	Y	826	1476	1			2686
							909	9									
11	17100	X	15179	-0-	-1921 B	-0-	5162	2	9144	5	Y	794	737	1			2743
							873	9									
12	17670	X	15400	-0-	-2270 B	-0-	5009	2	9508	5	Y	803	475	1			3071
							883	9									
01	17670	X	8334	-0-	-9336 B	-0-	2015	2	5872	5	Y	406	427	1			3050
							447	9									
02	15960	X	10990	-0-	-4970 B	-0-	2255	2	8347	5	Y	353	341	1			3062
							388	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

09	8460	X	5671	-0-	-2789 B	-0-	5663	5	8	9	N	7					216
10	8246	X	2980	-0-	-5266 B	-0-	370	2	2610	5	N	-0-					216
11	7980	X	1666	-0-	-6314 B	-0-	1666	2			N	-0-					216
12	8246	X	1008	-0-	-7238 B	-0-	1008	2			N	-0-					216
01	5859	X	1941	-0-	-3918 B	-0-	792	2	1064	5	N	77	66	1			227
							85	9									
*02	13096	X	13096	-0-	-0- B	-0-	3523	2	8565	5	N	916	1076	1			67
							1008	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12898	X	12898	-0-	-0- B	-0-	2449	2	10101	5	Y	316	316	1			-0-
							348	9									
10	11853	X	11853	-0-	-0- B	-0-	4155	2	7315	5	Y	348	331	1			17
							383	9									
11	10883	X	10883	-0-	-0- B	-0-	4253	2	6247	5	Y	348	365	1			-0-
							383	9									
12	10939	X	10939	-0-	-0- B	-0-	4317	2	6233	5	Y	354	354	1			-0-
							389	9									
01	10657	X	10657	-0-	-0- B	-0-	2247	2	8014	5	Y	360	360	1			-0-
							396	9									
*02	9133	X	9133	-0-	-0- B	-0-	1099	2	7744	5	Y	264	202	1			62
							290	9									

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

09	19800	X	16726	-0-	-3074 B	-0-	7360	2	8400	5	Y	878	733	1			1175
							966	9									
10	20460	X	17177	-0-	-3283 B	-0-	2246	2	13924	5	Y	915	770	1			1320
							1007	9									
11	19800	X	16000	-0-	-3800 B	-0-	2222	2	12878	5	Y	818	970	1			1168
							900	9									
12	20460	X	14206	-0-	-6254 B	-0-	3933	2	9217	5	Y	960	578	1			1550
							1056	9									
01	17298	X	15831	-0-	-1467 B	-0-	4944	2	9916	5	Y	883	1117	1			1316
							971	9									
02	15624	X	15111	-0-	-513 B	-0-	5054	2	9186	5	Y	792	605	1			1503
							871	9									

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

09	8400	X	3633	-0-	-4767 B	-0-	2691	2	942	9	N	856	718	1			730
10	8680	X	4420	-0-	-4260 B	-0-	3434	2	986	9	N	896	1225	1			401
11	8400	X	7071	-0-	-1329 B	-0-	6126	2	945	9	N	859	891	1			369
12	8680	X	6950	-0-	-1730 B	-0-	6024	2	926	9	N	842	537	1			674
01	6592	X	6592	-0-	-0- B	-0-	5715	2	877	9	N	797	1242	1			229
02	6608	X	6467	-0-	-141 B	-0-	5624	2	843	9	N	766	703	1			292

ADAMEK UNIT WELL #: 2H RRCID -> 285563 COMPL. DATE 04/01/2018 TOTAL DEPTH 13249 PERF.13333 - 19078

09	81068	X	81068	-0-	-0- B	-0-	74180	2	6888	9	N	6262	6163	1			6639
10	82057	X	74324	-0-	-7733 B	-0-	66477	2	2051	5	N	5269	5664	1			6244
							5796	9									
11	79410	X	66611	-0-	-12799 B	-0-	56472	2	5774	5	N	3968	3978	1			6234
							4365	9									
12	82057	X	63871	-0-	-18186 B	-0-	50680	2	9057	5	N	3758	3933	1			6059
							4134	9									
01	82057	X	55921	-0-	-26136 B	-0-	44233	2	8278	5	N	3100	2125	1			7034
							3410	9									
02	74116	X	-0-	-0-	-74116 B	-0-					N	2444	2986	1			6492

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 3H RRCID -> 285842 COMPL. DATE 07/24/2018 TOTAL DEPTH 12621 PERF.13152 - 20202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		34473	-0-	34473 B	34473	5681	2	21336	4	N	6778	3510	1			3268
							7456	9									
08	0		166575	-0-	166575 B	201048	132538	2	34037	9	N	30943	30173	1			4038
*09	0		160548	-0-	160548 B	361596	133014	2	27534	9	N	25031	24252	1			4817
*10	486808	X	125212	-0-	-361596 B	-0-	105831	2	19381	9	N	17619	17114	1			5322
*11	112526	X	112526	-0-	-0- B	-0-	95431	2	1042	5	N	14594	14896	1			5020
							16053	9									
*12	100329	X	100329	-0-	-0- B	-0-	84270	2	2746	5	N	12103	11306	1			5817
							13313	9									
*01	86440	X	86440	-0-	-0- B	-0-	70287	2	4934	5	N	10199	10239	1			5777
							11219	9									
*02	78749	X	78749	-0-	-0- B	-0-	61328	2	8364	5	N	8234	7958	1			6053
							9057	9									

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RILEY EXPLORATION OPG CO, LLC 712153
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

09	14B2 EXT	NO RPT	-0-	-0-	239	N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	239	N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	239	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	239	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	239	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	239	N	NO RPT		-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

09	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
10	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
11	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
01	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-
02	T. A.	-0-	-0-	-0-	-0-	N	-0-		-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

09	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-		-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
MCNEILL D WELL #: 1 RRCID -> 211789 COMPL. DATE 11/01/2003 TOTAL DEPTH 5606 PERF. 5212 - 5257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	637 N	637	-0-	-0- B	-0-	48	1	504	2	N	77					108
						85	9									
10	589 N	70	-0-	-519 B	-0-	7	1	63	2	N	-0-					108
11	600 N	-0-	-0-	-600 B	-0-					N	-0-					108
12	651 N	247	-0-	-404 B	-0-	15	1	232	2	N	-0-					108
01	364 N	364	-0-	-0- B	-0-	34	1	330	2	N	-0-					108
*02	236 N	236	-0-	-0- B	-0-	14	1	156	2	N	60					168
						66	9									

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					75
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					75

DINERO, W. (4300) //CONT.// 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					79
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					79
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					79
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					79
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					79
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

09	330 N	318	-0-	-12	-0-	40	1	278	3	N	-0-					10
10	337 N	337	-0-	-0-	-0-	48	1	289	3	N	-0-					10
11	319 N	319	-0-	-0-	-0-	41	1	278	3	N	-0-					10
12	341 N	320	-0-	-21	-0-	39	1	281	3	N	-0-					10
01	341 N	301	-0-	-40	-0-	41	1	260	3	N	-0-					10
02	308 N	269	-0-	-39	-0-	41	1	228	3	N	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DOUBLECHEK OPERATING 224997
DUGAT, LENA ET AL WELL #: 1A RRCID -> 132178 COMPL. DATE 06/30/1989 TOTAL DEPTH 3775 PERF. 3152 - 3158

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/06/2018 - P/A 11/06/18

WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

09	990 N	953	-0-	-37	-0-	120	1	833	3	N	-0-					-0-
10	1011 N	1011	-0-	-0-	-0-	145	1	866	3	N	-0-					-0-
11	956 N	956	-0-	-0-	-0-	122	1	834	3	N	-0-					-0-
12	992 N	960	-0-	-32	-0-	118	1	842	3	N	-0-					-0-
01	1023 N	902	-0-	-121	-0-	123	1	779	3	N	-0-					-0-
02	896 N	808	-0-	-88	-0-	124	1	684	3	N	-0-					-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

09	196 N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
10	230 N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
11	180 N	170	-0-	-10	-0-	170	2			N	-0-					-0-
12	223 N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	219 N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
*02	278 N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRASEK WELL #: 1 RRCID -> 186814 COMPL. DATE 09/24/2001 TOTAL DEPTH 11893 PERF.10685 - 10752

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRASEK 139 WELL #: 2 RRCID -> 198955 COMPL. DATE 06/18/2003 TOTAL DEPTH 11000 PERF.10712 - 10750

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PRASEK-DOLAN UNIT 1 WELL #: 1 RRCID -> 200496 COMPL. DATE 07/12/2003 TOTAL DEPTH 11024 PERF. 9683 - 9691

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUGHERTY RANCH (10350) 25846 650 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
DOUGHERTY PROPERTIES -C- WELL #: 1 RRCID -> 106806 COMPL. DATE 11/25/1991 TOTAL DEPTH 11596 PERF.10288 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2250	N	886	-0-	-1364	-0-	24	1	827	2	N	32	56	1			42
							35	9									
10	2735	N	2735	-0-	-0-	-0-	122	1	2603	2	N	9					51
							10	9									
11	2673	N	2673	-0-	-0-	-0-	2520	2	118	6	N	32					83
							35	9									
12	2480	N	2480	-0-	-0-	-0-	111	1	2365	2	N	4					87
							4	9									
01	2522	N	2522	-0-	-0-	-0-	131	1	2371	2	N	18					105
							20	9									
02	2100	N	317	-0-	-1783	-0-	3	1	311	2	N	3	87	1			21
							3	9									

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

09	523	N	523	-0-	-0-	B	-0-	504	2	19	9	N	17				128
10	372	N	353	-0-	-19	B	-0-	342	2	11	9	N	10				138
11	510	N	269	-0-	-241	B	-0-	255	2	14	9	N	13				151
12	527	N	250	-0-	-277	B	-0-	246	2	4	9	N	4				155
01	341	N	166	-0-	-175	B	-0-	155	2	11	9	N	10				165
*02	1479	N	1479	-0-	-0-	B	-0-	1458	2	21	9	N	19	161	1		23

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

09	1425	N	1425	-0-	-0-	B	-0-	79	1	1333	2	N	12	14	1		12
								13	9								
10	1365	N	1365	-0-	-0-	B	-0-	77	1	1281	2	N	6	8	1		10
								7	9								
11	1483	N	1483	-0-	-0-	B	-0-	90	1	1383	2	N	9	13	1		6
								10	9								
12	1081	N	1081	-0-	-0-	B	-0-	68	1	1003	2	N	9				15
								10	9								
01	1331	N	1331	-0-	-0-	B	-0-	82	1	1224	2	N	23	11	1		27
								25	9								
*02	1210	N	1210	-0-	-0-	B	-0-	76	1	1119	2	N	14	12	1		29
								15	9								

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

09	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SWR	10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

09	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

09	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-			N	-0-			-0-

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

09	2133 X	2133	-0-	-0-		-0-	2133	2	N	-0-			-0-
10	3150 X	3150	-0-	-0-		-0-	3150	2	N	-0-			-0-
11	2300 X	2300	-0-	-0-		-0-	2300	2	N	-0-			-0-
12	3166 X	3166	-0-	-0-		-0-	3166	2	N	-0-			-0-
*01	3686 X	3686	-0-	-0-		-0-	3686	2	N	-0-			-0-
02	1316 X	NO RPT	-0-	-1316		-0-			N	NO RPT			-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

09	120 N	-0-	-0-	-120		-0-			N	-0-			-0-
10	124 N	-0-	-0-	-124		-0-			N	-0-			-0-
11	120 N	-0-	-0-	-120		-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRY HOLLOW (ROCHELLE SAND) //CONT.// 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150 N	115	-0-	-35	-0-	6	1	109	2	N	-0-					-0-
10	147 N	147	-0-	-0-	-0-	8	1	139	2	N	-0-					-0-
11	210 N	168	-0-	-42	-0-	10	1	157	2	N	1	1	1			-0-
						1	9									
12	159 N	159	-0-	-0-	-0-	10	1	148	2	N	1					1
						1	9									
01	155 N	106	-0-	-49	-0-	7	1	99	2	N	-0-	1	1			-0-
02	168 N	149	-0-	-19	-0-	9	1	139	2	N	1	1	1			-0-
						1	9									

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

09	270 N	210	-0-	-60	-0-	210	2			N	-0-					-0-
10	279 N	277	-0-	-2	-0-	277	2			N	-0-					-0-
11	300 N	202	-0-	-98	-0-	202	2			N	-0-					-0-
12	311 N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
01	279 N	157	-0-	-122	-0-	157	2			N	-0-					-0-
02	196 N	NO RPT	-0-	-196	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) //CONT.// 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1810 N	1810	-0-	-0-	-0-	101	1	1709	2	N	-0-					33
10	2436 N	2436	-0-	-0-	-0-	138	1	2298	2	N	-0-					33
11	2246 N	2246	-0-	-0-	-0-	138	1	2108	2	N	-0-					33
12	2178 N	2178	-0-	-0-	-0-	138	1	2040	2	N	-0-					33
01	2449 N	2148	-0-	-301	-0-	135	1	2013	2	N	-0-					33
*02	2195 N	2195	-0-	-0-	-0-	140	1	2055	2	N	-0-					33

GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240 N	-0-	-0-	-240	-0-					N	-0-					-0-
10	248 N	89	-0-	-159	-0-	89	2			N	-0-					-0-
11	270 N	65	-0-	-205	-0-	65	2			N	-0-					-0-
12	291 N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*01	284 N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
02	56 N	NO RPT	-0-	-56	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	718 N	718	-0-	-0-	-0-	40	1	671	2	N	6	1	1			57
						7	9									
10	72 N	72	-0-	-0-	-0-	4	1	67	2	N	1	4	1			54
						1	9									
11	182 N	182	-0-	-0-	-0-	11	1	170	2	N	1	3	1			52
						1	9									
12	465 N	158	-0-	-307	-0-	10	1	147	2	N	1					53
						1	9									
01	196 N	196	-0-	-0-	-0-	12	1	182	2	N	2	2	1			53
						2	9									
02	168 N	118	-0-	-50	-0-	7	1	110	2	N	1	2	1			52
						1	9									

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	116	N	116	-0-	-0-	-0-	6	1	109	2	Y	1					1
							1	9									
10	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					1
11	150	N	59	-0-	-91	-0-	4	1	55	2	Y	-0-	1	1			-0-
12	138	N	138	-0-	-0-	-0-	9	1	128	2	Y	1					1
							1	9									
01	80	N	80	-0-	-0-	-0-	5	1	74	2	Y	1	1	1			1
							1	9									
*02	72	N	72	-0-	-0-	-0-	5	1	67	2	Y	-0-	1	1			-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

09	SWR	10	1428	-0-	1428	101079	78	1	1321	2	N	26	12	1			88
							29	9									
10	SWR	10	1419	-0-	1419	102498	79	1	1316	2	N	22	5	1			105
							24	9									
11	SWR	10	1397	-0-	1397	103895	84	1	1285	2	N	25	11	1			119
							28	9									
12	SWR	10	1311	-0-	1311	105206	82	1	1212	2	N	15					134
							17	9									
01	SWR	10	1279	-0-	1279	106485	80	1	1191	2	N	7	11	1			130
							8	9									
02	SWR	10	1112	-0-	1112	107597	70	1	1036	2	N	5	9	1			126
							6	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

09	SWR	10	8736	-0-	8736	624450	484	1	8200	2	N	47	181	1			27
							52	9									
10	SWR	10	8405	-0-	8405	632855	473	1	7877	2	N	50	2	1			75
							55	9									
11	SWR	10	7972	-0-	7972	640827	486	1	7436	2	N	45	4	1			116
							50	9									
12	SWR	10	7671	-0-	7671	648498	484	1	7131	2	N	51					167
							56	9									
01	SWR	10	7379	-0-	7379	655877	461	1	6861	2	N	52	193	1			26
							57	9									
02	SWR	10	6345	-0-	6345	662222	401	1	5897	2	N	43	4	1			65
							47	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	703 N	703	-0-	-0-	-0-	39	1	664	2	N	-0-					-0-
10	899 N	726	-0-	-173	-0-	41	1	685	2	N	-0-					-0-
11	720 N	234	-0-	-486	-0-	14	1	220	2	N	-0-					-0-
12	1097 N	1097	-0-	-0-	-0-	70	1	1027	2	N	-0-					-0-
01	713 N	700	-0-	-13	-0-	44	1	656	2	N	-0-					-0-
*02	626 N	626	-0-	-0-	-0-	40	1	586	2	N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

09	10920 X	10422	-0-	-498	-0-	574	1	9721	2	Y	115	272	1			78
						127	9									
10	11408 X	10659	-0-	-749	-0-	597	1	9959	2	Y	94	38	1			134
						103	9									
11	11040 X	10466	-0-	-574	-0-	634	1	9693	2	Y	126	86	1			174
						139	9									
12	DLQ G-10	10876	-0-	10876	10876	683	1	10057	2	Y	124	183	1			115
						136	9									
01	DLQ G-10	10295	-0-	10295	21171	639	1	9517	2	Y	126	103	1			138
						139	9									
*02	30365 X	9194	-0-	-21171	-0-	577	1	8498	2	Y	108	93	1			153
						119	9									

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20250	X	17700	-0-	-2550	-0-	978	1	16557	2	N	150	10	1			191
							165	9									
10	20088	X	18539	-0-	-1549	-0-	1040	1	17331	2	N	153	192	1			152
							168	9									
11	18510	X	17747	-0-	-763	-0-	1078	1	16493	2	N	160	201	1			111
							176	9									
12	19127	X	17937	-0-	-1190	-0-	1129	1	16634	2	N	158	186	1			83
							174	9									
01	18538	X	17760	-0-	-778	-0-	1106	1	16475	2	N	163	200	1			46
							179	9									
02	16744	X	15782	-0-	-962	-0-	994	1	14626	2	N	147	190	1			3
							162	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

09	30	N	26	-0-	-4	-0-	1	1	25	2	Y	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-
11	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
12	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
02	T. A.		10	-0-	10	10	1	1	9	2	Y	-0-					-0-

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

09	3840	X	2871	-0-	-969	-0-	156	1	2638	2	N	70	61	1			87
							77	9									
10	4037	X	4037	-0-	-0-	-0-	225	1	3743	2	N	63	33	1			117
							69	9									
11	5640	X	2791	-0-	-2849	-0-	167	1	2548	2	N	69	68	1			118
							76	9									
12	5828	X	2047	-0-	-3781	-0-	127	1	1869	2	N	46					164
							51	9									
01	5828	X	3192	-0-	-2636	-0-	195	1	2909	2	N	80	60	1			184
							88	9									
02	3640	X	2870	-0-	-770	-0-	178	1	2617	2	N	68	236	1			16
							75	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2036	N	2036	-0-	-0-	-0-	112	1	1904	2	N	18	1	1			114
							20	9									
10	2038	N	2038	-0-	-0-	-0-	114	1	1903	2	N	19	6	1			127
							21	9									
11	1837	N	1837	-0-	-0-	-0-	111	1	1700	2	N	24	15	1			136
							26	9									
12	1622	N	1622	-0-	-0-	-0-	102	1	1498	2	N	20					156
							22	9									
01	1512	N	1512	-0-	-0-	-0-	94	1	1393	2	N	23	15	1			164
							25	9									
*02	1339	N	1339	-0-	-0-	-0-	84	1	1235	2	N	18	14	1			168
							20	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

09	1440	X	1072	-0-	-368	-0-	57	1	970	2	N	41	58	1			93
							45	9									
10	1426	X	1148	-0-	-278	-0-	63	1	1045	2	N	36	23	1			106
							40	9									
11	1380	X	1213	-0-	-167	-0-	71	1	1084	2	N	53	57	1			102
							58	9									
12	1333	X	1128	-0-	-205	-0-	69	1	1012	2	N	43					145
							47	9									
01	1209	X	992	-0-	-217	-0-	59	1	872	2	N	55	64	1			136
							61	9									
02	1120	N	604	-0-	-516	-0-	36	1	531	2	N	34	62	1			108
							37	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4286	X	4286	-0-	-0-	-0-	239	1	4047	2	N	-0-					-0-
10	3811	X	3811	-0-	-0-	-0-	211	1	3523	2	N	70	119	1			74
							77	9									
11	92	X	92	-0-	-0-	-0-	5	1	77	2	N	9	36	1			47
							10	9									
12	4712	X	76	-0-	-4636	-0-	5	1	69	2	N	2					49
							2	9									
01	14B2	EXT	1333	-0-	1333	1333	81	1	1205	2	N	43	12	1			80
							47	9									
02	14B2	EXT	3161	-0-	3161	4494	196	1	2884	2	N	74	35	1			119
							81	9									

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

09	30	N	13	-0-	-17	-0-	1	1	12	2	N	-0-					41
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					41
11	30	N	23	-0-	-7	-0-	1	1	22	2	N	-0-					41
12	22	N	22	-0-	-0-	-0-	1	1	21	2	N	-0-					41
01	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					41
02	28	N	-0-	-0-	-28	-0-					N	-0-					41

VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

09	441	N	441	-0-	-0-	-0-	24	1	408	2	N	8					125
							9	9									
10	465	N	437	-0-	-28	-0-	24	1	405	2	N	7					132
							8	9									
11	450	N	406	-0-	-44	-0-	24	1	373	2	N	8					140
							9	9									
12	465	N	425	-0-	-40	-0-	26	1	389	2	N	9					149
							10	9									
01	434	N	100	-0-	-334	-0-	5	1	81	2	N	13					162
							14	9									
02	392	N	373	-0-	-19	-0-	23	1	341	2	N	8					170
							9	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

09	12150	X	9465	-0-	-2685	-0-	525	1	8886	2	N	49	1	1			134
							54	9									
10	11563	X	8485	-0-	-3078	-0-	477	1	7944	2	N	58	187	1			5
							64	9									
11	10800	X	8304	-0-	-2496	-0-	506	1	7742	2	N	51	2	1			54
							56	9									
12	11160	X	8188	-0-	-2972	-0-	517	1	7613	2	N	53					107
							58	9									
01	9796	X	7658	-0-	-2138	-0-	478	1	7124	2	N	51	2	1			156
							56	9									
02	8848	X	6382	-0-	-2466	-0-	403	1	5926	2	N	48	187	1			17
							53	9									

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1767	N	1767	-0-	-0-	-0-	97	1	1641	2	N	26	18	1			26
							29	9									
10	1608	N	1608	-0-	-0-	-0-	89	1	1489	2	N	27	8	1			45
							30	9									
11	1808	N	1808	-0-	-0-	-0-	109	1	1671	2	N	25	17	1			53
							28	9									
12	1829	N	1801	-0-	-28	-0-	113	1	1667	2	N	19					72
							21	9									
01	1748	N	1748	-0-	-0-	-0-	108	1	1609	2	N	28	19	1			81
							31	9									
02	1680	N	1513	-0-	-167	-0-	94	1	1391	2	N	25	20	1			86
							28	9									

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

09	4650	X	4563	-0-	-87	-0-	253	1	4277	2	Y	30	34	1			27
							33	9									
10	4743	X	4717	-0-	-26	-0-	266	1	4432	2	Y	17	18	1			26
							19	9									
11	4590	X	4482	-0-	-108	-0-	273	1	4176	2	Y	30	39	1			17
							33	9									
12	4712	X	4613	-0-	-99	-0-	292	1	4298	2	Y	21					38
							23	9									
01	4712	X	4576	-0-	-136	-0-	286	1	4262	2	Y	25	39	1			24
							28	9									
*02	4125	X	4125	-0-	-0-	-0-	261	1	3844	2	Y	18	34	1			8
							20	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-	1	1	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

09	60 N	46	-0-	-14	-0-	46	2		N	-0-			-0-
10	79 N	79	-0-	-0-	-0-	79	2		N	-0-			-0-
11	60 N	58	-0-	-2	-0-	58	2		N	-0-			-0-
12	98 N	98	-0-	-0-	-0-	98	2		N	-0-			-0-
01	93 N	88	-0-	-5	-0-	88	2		N	-0-			-0-
02	56 N	NO RPT	-0-	-56	-0-				N	NO RPT			-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

09	3180 X	3180	-0-	-0-	-0-	3180	2		N	-0-			-0-
10	3924 X	3924	-0-	-0-	-0-	3924	2		N	-0-			-0-
11	3180 X	2865	-0-	-315	-0-	2865	2		N	-0-			-0-
12	3286 X	3279	-0-	-7	-0-	3279	2		N	-0-			-0-
01	3286 X	2624	-0-	-662	-0-	2624	2		N	-0-			-0-
02	2968 X	NO RPT	-0-	-2968	-0-				N	NO RPT			-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

09	90 N	58	-0-	-32	-0-	58	2		N	-0-			-0-
10	93 N	79	-0-	-14	-0-	79	2		N	-0-			-0-
11	90 N	57	-0-	-33	-0-	57	2		N	-0-			-0-
12	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
01	93 N	91	-0-	-2	-0-	91	2		N	-0-			-0-
02	56 N	NO RPT	-0-	-56	-0-				N	NO RPT			-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

09	6 N	6	-0-	-0-	-0-	6	2		N	-0-			80
10	0 N	-0-	-0-	-0-	-0-				N	-0-			80
11	0 N	-0-	-0-	-0-	-0-				N	-0-			80
12	6 N	-0-	-0-	-6	-0-				N	-0-			80
01	0 N	-0-	-0-	-0-	-0-				N	-0-			80
02	0 N	-0-	-0-	-0-	-0-				N	-0-			80

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18952	X	18952	-0-	-0-	-0-	18952	3			N	-0-					8
10	18507	X	17438	-0-	-1069	-0-	17438	3			N	-0-					8
11	17910	X	15017	-0-	-2893	-0-	15017	3			N	-0-					8
12	18507	X	12364	-0-	-6143	-0-	12364	3			N	-0-					8
01	18507	X	11391	-0-	-7116	-0-	11391	3			N	-0-					8
02	16716	X	NO RPT	-0-	-16716	-0-					N	NO RPT					8

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 10/29/2018 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5568	X	5568	-0-	-0-	-0-	205	1	3688	3	N	1418	1295	1			319
							115	5	1560	9							
10	5470	X	5470	-0-	-0-	-0-	440	1	3234	3	N	1503	1482	1			340
							143	5	1653	9							
11	3162	X	3162	-0-	-0-	-0-	295	1	1835	3	N	874	544	1			670
							71	5	961	9							
12	3789	X	3789	-0-	-0-	-0-	202	1	2546	3	N	946	1318	1			298
							1041	9									
01	2258	X	2258	-0-	-0-	-0-	210	1	1436	3	N	556	552	1			302
							612	9									
*02	1615	X	1615	-0-	-0-	-0-	228	1	998	3	N	333	190	1			445
							23	5	366	9							

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 08/29/2014 TOTAL DEPTH 13085 PERF.13309 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11310	X	9166	-0-	-2144	-0-	454	1	6335	3	N	1982	2016	1			111
							197	5	2180	9							
10	11687	X	8022	-0-	-3665	-0-	763	1	4826	3	N	2018	1803	1			326
							213	5	2220	9							
11	10980	X	8710	-0-	-2270	-0-	728	1	5840	3	N	1744	1658	1			412
							224	5	1918	9							
12	9703	X	8835	-0-	-868	-0-	1096	1	5828	3	N	1737	1867	1			282
							1911	9									
01	9703	X	4314	-0-	-5389	-0-	1120	1	2574	3	N	564	754	1			92
							620	9									
02	8568	X	3372	-0-	-5196	-0-	510	1	2149	3	N	603	14	0	560	1	121
							50	5	663	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SEIDEL UNIT A WELL #: 8 RRCID -> 286056 COMPL. DATE 08/27/2018 TOTAL DEPTH 12926 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIDEL UNIT A WELL #: 14 RRCID -> 286057 COMPL. DATE 08/29/2018 TOTAL DEPTH 13070 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIDEL UNIT A WELL #: 13 RRCID -> 286140 COMPL. DATE 09/09/2018 TOTAL DEPTH 13071 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEIDEL UNIT A WELL #: 6 RRCID -> 286141 COMPL. DATE 09/09/2018 TOTAL DEPTH 12986 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

09	6750	X	5544	-0-	-1206	-0-	239	1	5052	2	N	230	189	1	2	8	234
							253	9									
10	6820	X	5705	-0-	-1115	-0-	287	1	5175	2	N	221	181	1			274
							243	9									
11	6600	X	4440	-0-	-2160	-0-	209	1	4034	2	N	179	190	1			263
							197	9									
12	5890	X	5200	-0-	-690	-0-	248	1	4709	2	N	221	383	1			101
							243	9									
01	5735	X	5299	-0-	-436	-0-	244	1	4793	2	N	238	192	1			147
							262	9									
02	5180	X	4976	-0-	-204	-0-	218	1	4513	2	N	223	189	1	3	8	178
							245	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699
BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14730	X	11674	-0-	-3056	-0-	571 450	1 9	10653	2	N	409	189	1	2	8	335
10	14911	X	10579	-0-	-4332	-0-	501 404	1 9	9674	2	N	367	370	1			332
11	13440	X	10544	-0-	-2896	-0-	537 452	1 9	9555	2	N	411	573	1			170
12	13115	X	13115	-0-	-0-	-0-	702 495	1 9	11918	2	N	450	385	1			235
01	13113	X	11642	-0-	-1471	-0-	628 461	1 9	10553	2	N	419	381	1			273
02	10892	X	10777	-0-	-115	-0-	555 495	1 9	9727	2	N	450	576	1	3	8	144

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9849	X	9849	-0-	-0-	-0-	482 365	1 9	9002	2	N	332	197	1	2	8	255
10	11433	X	11433	-0-	-0-	-0-	543 425	1 9	10465	2	N	386	369	1			272
11	11550	X	10110	-0-	-1440	-0-	516 421	1 9	9173	2	N	383	381	1			274
12	11935	X	7189	-0-	-4746	-0-	386 246	1 9	6557	2	N	224	385	1			113
01	11935	X	8509	-0-	-3426	-0-	460 304	1 9	7745	2	N	276	192	1			197
02	10332	X	8236	-0-	-2096	-0-	428 295	1 9	7513	2	N	268	384	1	3	8	78

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12180	X	9287	-0-	-2893	-0-	406 328	1 9	8553	2	N	298	191	1	2	8	205
10	12524	X	10378	-0-	-2146	-0-	527 338	1 9	9513	2	N	307	185	1			327
11	11970	X	9274	-0-	-2696	-0-	442 321	1 9	8511	2	N	292	383	1			236
12	11966	X	8605	-0-	-3361	-0-	414 310	1 9	7881	2	N	282	192	1			326
01	10385	X	9392	-0-	-993	-0-	437 360	1 9	8595	2	N	327	386	1			267
02	9380	X	9112	-0-	-268	-0-	403 341	1 9	8368	2	N	310	382	1	5	8	190

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10770	X	9026	-0-	-1744	-0-	394 332	1 9	8300	2	N	302	191	1	2	8	179
10	11067	X	9795	-0-	-1272	-0-	497 340	1 9	8958	2	N	309	185	1			303
11	10710	X	8039	-0-	-2671	-0-	382 300	1 9	7357	2	N	273	381	1			195
12	10478	X	8244	-0-	-2234	-0-	395 339	1 9	7510	2	N	308	189	1			314
01	9796	X	8777	-0-	-1019	-0-	407 364	1 9	8006	2	N	331	384	1			261
02	8848	X	8202	-0-	-646	-0-	362 336	1 9	7504	2	N	305	378	1	8	8	180

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P. 216378
MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	415					N	-0-					81
10	14B2	EXT	-0-	-0-	-0-	415					N	-0-					81
11	421	X	6	-0-	-415	-0-	6	3			N	-0-					81
12	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81

LANIK A WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24471	X	24471	-0-	-0-	-0-	869	1	17802	3	N	5273	5338	1			398
							5800	9									
10	19385	X	19385	-0-	-0-	-0-	869	1	13776	3	N	4309	4392	1			315
							4740	9									
11	9619	X	9619	-0-	-0-	-0-	649	1	6450	3	N	2291	2048	1			558
							2520	9									
12	18848	X	18848	-0-	-0-	-0-	892	1	13747	3	N	3826	4075	1			309
							4209	9									
01	17301	X	17301	-0-	-0-	-0-	899	1	12832	3	N	3245	3315	1			239
							3570	9									
*02	15008	X	15008	-0-	-0-	-0-	799	1	11254	3	N	2686	2582	1			343
							2955	9									

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					40
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1347	N	1347	-0-	-0-	-0-	728	3	619	9	N	563	557	1			48
10	1098	N	1098	-0-	-0-	-0-	518	3	580	9	N	527	502	1			73
11	510	N	-0-	-0-	-510	-0-					N	257	294	1			36
12	527	N	238	-0-	-289	-0-	59	3	179	9	N	163	171	1			28
*01	1025	N	1025	-0-	-0-	-0-	683	3	342	9	N	311	298	1			41
*02	1140	N	1140	-0-	-0-	-0-	680	3	460	9	N	418	401	1			58

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 2H RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6914	X	6914	-0-	-0-	-0-	1087	1	4495	3	N	1211	1313	1			162
							1332	9									
10	5673	X	5673	-0-	-0-	-0-	1034	1	3540	3	N	999	857	1			304
							1099	9									
11	4105	X	4105	-0-	-0-	-0-	1082	1	2123	3	N	818	970	1			152
							900	9									
12	1719	X	1719	-0-	-0-	-0-	905	1	814	9	N	740	738	1			154
*01	1765	X	1765	-0-	-0-	-0-	1019	1	746	9	N	678	726	1			106
*02	1558	X	1558	-0-	-0-	-0-	864	1	68	3	N	569	550	1			125
							626	9									

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

09	1710	N	1256	-0-	-454	-0-	832	1	42	3	N	347	374	1			235
							382	9									
10	1922	N	1379	-0-	-543	-0-	1029	1	350	9	N	318	191	1			362
11	1740	N	1520	-0-	-220	-0-	1143	1	377	9	N	343	354	1			351
12	1747	N	1747	-0-	-0-	-0-	1365	1	382	9	N	347	525	1			173
*01	1502	N	1502	-0-	-0-	-0-	1141	1	361	9	N	328	181	1			320
*02	1454	N	1454	-0-	-0-	-0-	1012	1	106	3	N	305	341	1			284
							336	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 08/03/2018 TOTAL DEPTH 13315 PERF.13549 - 18497

09	0	X	-0-	-0-	-0-	-0-					N	-0-					114
10	3087	X	3087	-0-	-0-	-0-	296	1	1948	3	N	766	719	1			161
							843	9									
11	3079	X	3079	-0-	-0-	-0-	1184	1	1033	3	N	784	745	1			200
							862	9									
12	6332	X	6332	-0-	-0-	-0-	1440	1	3164	3	N	1571	1549	1			222
							1728	9									
*01	5541	X	5541	-0-	-0-	-0-	2250	1	1789	3	N	1365	1491	1			96
							1502	9									
*02	5055	X	5055	-0-	-0-	-0-	1598	1	2091	3	N	1242	1126	1			212
							1366	9									

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

09	1140	N	1092	-0-	-48	-0-	180	1	657	3	N	232	173	1			239
							255	9									
10	1580	N	1580	-0-	-0-	-0-	453	1	864	3	N	239	219	1			259
							263	9									
11	1526	N	1526	-0-	-0-	-0-	317	1	921	3	N	262	357	1			164
							288	9									
12	1271	N	1084	-0-	-187	-0-	480	1	304	3	N	273	185	1			252
							300	9									
*01	1426	N	1378	-0-	-48	-0-	393	1	724	3	N	237	351	1			138
							261	9									
02	1372	N	812	-0-	-560	-0-	432	1	137	3	N	221	175	1			184
							243	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	535	-0-	-365	-0-	40	1	316	3	Y	163	186	1			178
							179	9									
10	806	N	237	-0-	-569	-0-	37	1	99	3	Y	92	178	1			92
							101	9									
11	750	N	116	-0-	-634	-0-	26	1	35	3	Y	50					142
							55	9									
12	496	N	68	-0-	-428	-0-	24	1	44	9	Y	40					182
*01	341	N	69	-0-	-272	-0-	27	1	42	9	Y	38	171	1			49
*02	281	N	281	-0-	-0-	-0-	38	1	187	3	Y	51					100
							56	9									

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410	N	561	-0-	-849	-0-	224	1	99	3	N	216	188	1			250
							238	9									
10	1178	N	523	-0-	-655	-0-	221	1	47	3	N	232	188	1			294
							255	9									
11	1050	N	580	-0-	-470	-0-	200	1	119	3	N	237	375	1			156
							261	9									
12	930	N	292	-0-	-638	-0-	154	1	138	9	N	125					281
*01	744	N	559	-0-	-185	-0-	152	1	184	3	N	203	376	1			108
							223	9									
*02	850	N	850	-0-	-0-	-0-	182	1	479	3	N	172	182	1			98
							189	9									

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	660	N	583	-0-	-77	-0-	416	3	167	9	N	152					347
10	806	N	-0-	-0-	-806	-0-					N	-0-					347
11	660	N	-0-	-0-	-660	-0-					N	-0-					347
12	713	N	-0-	-0-	-713	-0-					N	-0-					347
*01	406	N	406	-0-	-0-	-0-	2	1	358	3	N	42					389
							46	9									
*02	1407	N	1407	-0-	-0-	-0-	142	1	1030	3	N	214	523	1			80
							235	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1662	N	1662	-0-	-0-	-0-	237	1	1348	3	Y	70	63	1			20
							77	9									
10	1612	N	1612	-0-	-0-	-0-	224	1	1304	3	Y	76	83	1			13
							84	9									
11	1541	N	1541	-0-	-0-	-0-	300	1	1175	3	Y	60	58	1			15
							66	9									
12	1854	N	1854	-0-	-0-	-0-	451	1	1329	3	Y	67	62	1			20
							74	9									
*01	1569	N	1569	-0-	-0-	-0-	295	1	1184	3	Y	82	75	1			27
							90	9									
*02	1274	N	1274	-0-	-0-	-0-	205	1	972	3	Y	88	86	1			29
							97	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 09/13/2018 TOTAL DEPTH 12966 PERF.12844 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12967	X	12967	-0-	-0-	-0-	128	1	9488	3	N	3046	2641	0	192	1	235
							3351	9									
10	10217	X	10217	-0-	-0-	-0-	169	1	7135	3	N	2648	2448	0	347	1	88
							2913	9									
11	11004	X	11004	-0-	-0-	-0-	450	1	8084	3	N	2245	2235	0			98
							2470	9									
12	10412	X	10412	-0-	-0-	-0-	465	1	7806	3	N	1946	1945	0			99
							2141	9									
*01	8188	X	8188	-0-	-0-	-0-	465	1	5894	3	N	1663	1659	0			103
							1829	9									
*02	7516	X	7516	-0-	-0-	-0-	74	1	5452	3	N	1809	683	0	968	1	261
							1990	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

09	3180	X	1584	-0-	-1596	-0-	958	1	311	3	N	286	371	1			240
							315	9									
10	3286	X	1320	-0-	-1966	-0-	936	1	66	3	N	289	148	1			381
							318	9									
11	3180	X	1265	-0-	-1915	-0-	953	1	312	9	N	284	191	1			474
12	1953	X	1294	-0-	-659	-0-	971	1	323	9	N	294	557	1			211
*01	1643	X	1279	-0-	-364	-0-	982	1	297	9	N	270	375	1			106
02	1484	X	1260	-0-	-224	-0-	882	1	92	3	N	260	191	1			175
							286	9									

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

09	660	X	285	-0-	-375	-0-	58	1	227	9	Y	206	204	1			119
10	806	X	246	-0-	-560	-0-	30	1	216	9	Y	196	230	1			85
11	810	X	393	-0-	-417	-0-	67	1	326	9	Y	296	284	1			97
12	485	X	485	-0-	-0-	-0-	92	1	393	9	Y	357	265	1			189
*01	465	X	212	-0-	-253	-0-	38	1	174	9	Y	158	270	1			77
*02	834	N	834	-0-	-0-	-0-	270	1	381	3	Y	166	192	1			51
							183	9									

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	14					14
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

09	887	N	887	-0-	-0-	-0-	615	1	272	9	N	247	182	1			292
10	831	N	831	-0-	-0-	-0-	567	1	264	9	N	240	178	1			354
11	939	N	939	-0-	-0-	-0-	628	1	311	9	N	283	353	1			284
12	930	N	860	-0-	-70	-0-	512	1	348	9	N	316	372	1			228
*01	1119	N	1119	-0-	-0-	-0-	769	1	350	9	N	318	195	1			351
*02	1023	N	1023	-0-	-0-	-0-	697	1	4	3	N	293	363	1			281
							322	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 08/31/2018 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19173	X	19173	-0-	-0-	-0-	213	1	14039	3	N	4474	4316	1			218
							4921	9									
10	10802	X	10802	-0-	-0-	-0-	243	1	7945	3	N	2376	2237	1			357
							2614	9									
11	7059	X	7059	-0-	-0-	-0-	167	1	5153	3	N	1581	1696	1			242
							1739	9									
12	8893	X	8893	-0-	-0-	-0-	249	1	6427	3	N	2015	2075	1			182
							2217	9									
*01	11914	X	11914	-0-	-0-	-0-	684	1	8650	3	N	2345	2015	1			512
							2580	9									
*02	15599	X	15599	-0-	-0-	-0-	1240	1	11355	3	N	2731	2925	1			318
							3004	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

09	1410	N	773	-0-	-637	-0-	430	1	203	3	N	127	167	1			136
							140	9									
10	1333	N	857	-0-	-476	-0-	215	1	445	3	N	179	159	1			156
							197	9									
11	1020	N	683	-0-	-337	-0-	254	1	244	3	N	168	200	1			124
							185	9									
12	806	N	639	-0-	-167	-0-	320	1	88	3	N	210	179	1			155
							231	9									
*01	743	N	743	-0-	-0-	-0-	410	1	132	3	N	183	194	1			144
							201	9									
*02	770	N	770	-0-	-0-	-0-	394	1	211	3	N	150	153	1			141
							165	9									

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 08/20/2018 TOTAL DEPTH 13776 PERF.13773 - 19233

09	17499	X	17499	-0-	-0-	-0-	204	1	14643	3	N	2411	2014	1			483
							2652	9									
10	16971	X	16971	-0-	-0-	-0-	417	1	13872	3	N	2438	2062	1			859
							2682	9									
11	17800	X	17800	-0-	-0-	-0-	467	1	14442	3	N	2628	2260	1			1227
							2891	9									
12	18865	X	18865	-0-	-0-	-0-	583	1	15178	3	N	2822	3576	1			473
							3104	9									
*01	11131	X	11131	-0-	-0-	-0-	719	1	8908	3	N	1367	1503	1			337
							1504	9									
*02	8545	X	8545	-0-	-0-	-0-	717	1	6571	3	N	1143	1282	1			198
							1257	9									

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					65

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1499	X	1499	-0-	-0-	-0-	1315	1	184	9	N	167	177	1			256
10	1543	X	1543	-0-	-0-	-0-	1356	1	187	9	N	170	181	1			245
11	1508	X	1508	-0-	-0-	-0-	1320	1	188	9	N	171	148	1			268
12	1552	X	1552	-0-	-0-	-0-	1351	1	201	9	N	183	171	1			280
*01	1529	N	1529	-0-	-0-	-0-	1298	1	231	9	N	210	180	1			310
*02	1991	N	1991	-0-	-0-	-0-	1206	1	598	3	N	170	335	1			145
							187	9									

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 12/20/2018 TOTAL DEPTH 13802 PERF.13907 - 18370

09	7470	X	6294	-0-	-1176	B	-79836	45	1	5499	3	N	682	575	1		325
								750	9								
10	7750	X	6055	-0-	-1695	B	-79836	49	1	5208	3	N	725	900	1		150
								798	9								
*11	7500	X	1441	-0-	-6059	B	-79836	1321	3	120	9	N	109	180	1		79
*12	7378	X	-0-	-0-	-7378		-79836					N	36				115
*01	6510	X	-0-	-0-	-6510		-79836					N	-0-				115
*02	0	X	-0-	-0-	-0-		-0-					N	17				132

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

09	630	N	323	-0-	-307	-0-	114	1	209	9	N	190	183	1			217
10	496	N	356	-0-	-140	-0-	124	1	232	9	N	211	231	1			197
11	570	N	306	-0-	-264	-0-	102	1	204	9	N	185	174	1			208
12	589	N	303	-0-	-286	-0-	102	1	201	9	N	183	190	1			201
*01	589	N	304	-0-	-285	-0-	67	1	237	9	N	215	191	1			225
02	448	N	231	-0-	-217	-0-	35	1	42	3	N	140	181	1			184
							154	9									

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

09	1320	N	1246	-0-	-74	-0-	503	1	409	3	N	304	354	1			352
							334	9									
10	1519	N	915	-0-	-604	-0-	517	1	398	9	N	362	360	1			354
11	1500	N	1066	-0-	-434	-0-	490	1	157	3	N	381	185	1			550
							419	9									
12	1272	N	1272	-0-	-0-	-0-	529	1	370	3	N	339	547	1			342
							373	9									
*01	1188	N	1188	-0-	-0-	-0-	635	1	191	3	N	329	364	1			307
							362	9									
02	1232	N	1119	-0-	-113	-0-	708	1	61	3	N	318	327	1			298
							350	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 09/10/2018 TOTAL DEPTH 13502 PERF.13702 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14289	X	14289	-0-	-0-	-0-	415	1	11318	3	N	2324	2492	1			415
							2556	9									
10	12823	X	12823	-0-	-0-	-0-	498	1	10047	3	N	2071	2174	1			312
							2278	9									
11	9760	X	9760	-0-	-0-	-0-	457	1	7608	3	N	1541	1518	1			335
							1695	9									
12	9403	X	9403	-0-	-0-	-0-	548	1	7126	3	N	1572	1467	1			440
							1729	9									
*01	8850	X	8850	-0-	-0-	-0-	258	1	7119	3	N	1339	1466	1			313
							1473	9									
*02	8078	X	8078	-0-	-0-	-0-	6860	3	1218	9	N	1107	1111	1			309

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

09	2220	N	2043	-0-	-177	-0-	510	1	1284	3	N	226	177	1			181
							249	9									
10	2232	N	2110	-0-	-122	-0-	527	1	1309	3	N	249	356	1			74
							274	9									
11	2130	N	2063	-0-	-67	-0-	510	1	1286	3	N	243	181	1			136
							267	9									
12	2108	N	2067	-0-	-41	-0-	527	1	1256	3	N	258	194	1			200
							284	9									
*01	2108	N	2089	-0-	-19	-0-	512	1	1305	3	N	247	341	1			106
							272	9									
*02	2016	N	2016	-0-	-0-	-0-	474	1	1301	3	N	219	165	1			160
							241	9									

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

09	2160	X	1539	-0-	-621	-0-	1185	1	106	3	N	225	369	1			113
							248	9									
10	2201	X	1736	-0-	-465	-0-	1205	1	267	3	N	240	180	1			173
							264	9									
11	2130	X	1614	-0-	-516	-0-	1200	1	177	3	N	215	187	1			201
							237	9									
12	1767	X	1537	-0-	-230	-0-	1240	1	37	3	N	236	187	1			250
							260	9									
*01	1612	X	1495	-0-	-117	-0-	1240	1	5	3	N	227	373	1			104
							250	9									
02	1512	N	1349	-0-	-163	-0-	1116	1	27	3	N	187	185	1			106
							206	9									

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

09	0	N	-0-	-0-	-0-	-0-					N	1					65
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					65
11	74	N	74	-0-	-0-	-0-	72	3	2	9	N	2					67
12	0	N	-0-	-0-	-0-	-0-					N	1					68
*01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450 X	5429	-0-	-1021	-0-	74	1	5106	3	Y	226	279	1			132
						249	9									
10	6355 X	5489	-0-	-866	-0-	185	1	4992	3	Y	284	278	1			138
						312	9									
11	6000 X	5098	-0-	-902	-0-	90	1	4681	3	Y	297	292	1			143
						327	9									
12	6014 X	5117	-0-	-897	-0-	96	1	4665	3	Y	324	319	1			148
						356	9									
*01	5766 X	5107	-0-	-659	-0-	270	1	4470	3	Y	334	287	1			195
						367	9									
02	5068 X	4858	-0-	-210	-0-	426	1	4124	3	Y	280	310	1			165
						308	9									

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

09	1680 X	1237	-0-	-443	-0-	598	1	396	3	N	221	331	1			260
						243	9									
10	1643 X	1348	-0-	-295	-0-	569	1	504	3	N	250	183	1			327
						275	9									
11	1530 X	1157	-0-	-373	-0-	594	1	298	3	N	241	370	1			198
						265	9									
12	1581 X	866	-0-	-715	-0-	300	1	302	3	N	240	173	1			265
						264	9									
*01	1426 X	1201	-0-	-225	-0-	650	1	284	3	N	243	186	1			322
						267	9									
02	1092 N	1059	-0-	-33	-0-	614	1	205	3	N	218	366	1			174
						240	9									

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	104
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	104
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	104
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	104
*01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	104
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	104

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	97
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	97
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	97
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	97
*01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	97
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	168
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	168
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	168
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	168
*01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	168
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	168

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					113

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 08/16/2018 TOTAL DEPTH 13789 PERF.15188 - 17220

09	210 X	-0-	-0-	-210	-0-					N	-0-					177
10	0 X	-0-	-0-	-0-	-0-					N	-0-					177
11	0 X	-0-	-0-	-0-	-0-					N	-0-					177
12	0 X	-0-	-0-	-0-	-0-					N	-0-					177
*01	192 X	192	-0-	-0-	-0-	192	3			N	-0-	134	1			43
02	0 N	-0-	-0-	-0-	-0-					N	-0-					43

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

09	1230 X	956	-0-	-274	-0-	665	1	127	3	N	149					276
						164	9									
10	1302 X	808	-0-	-494	-0-	669	1	139	9	N	126	183	1			219
11	1080 X	728	-0-	-352	-0-	647	1	81	9	N	74					293
12	1147 X	718	-0-	-429	-0-	670	1	48	9	N	44	180	1			157
*01	1054 X	743	-0-	-311	-0-	673	1	70	9	N	64					221
02	840 N	735	-0-	-105	-0-	574	1	67	3	N	85	185	1			121
						94	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

09	450 N	215	-0-	-235	-0-	102	1	16	3	N	88	182	1			135
						97	9									
10	682 N	333	-0-	-349	-0-	107	1	76	3	N	136					271
						150	9									
11	420 N	363	-0-	-57	-0-	155	1	15	3	N	175	379	1			67
						193	9									
12	464 N	464	-0-	-0-	-0-	270	1	14	3	N	164					231
						180	9									
*01	661 N	661	-0-	-0-	-0-	485	1	176	9	N	160	181	1			210
*02	623 N	623	-0-	-0-	-0-	446	1	4	3	N	157	194	1			173
						173	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1950	X	1061	-0-	-889	-0-	185	1	638	3	Y	216	380	1			13
							238	9									
10	1922	X	1225	-0-	-697	-0-	269	1	751	3	Y	186	170	1			29
							205	9									
11	1500	X	649	-0-	-851	-0-	274	1	180	3	Y	177	164	1			42
							195	9									
12	1612	X	781	-0-	-831	-0-	364	1	240	3	Y	161	169	1			34
							177	9									
*01	1457	X	615	-0-	-842	-0-	326	1	87	3	Y	184	184	1			34
							202	9									
*02	1172	N	1172	-0-	-0-	-0-	318	1	648	3	Y	187	177	1			44
							206	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9434	X	9434	-0-	-0-	-0-	959	1	7657	3	Y	744	743	1			170
							818	9									
10	9300	X	8937	-0-	-363	-0-	908	1	7194	3	Y	759	759	1			170
							835	9									
11	9000	X	8284	-0-	-716	-0-	860	1	6590	3	Y	758	715	1			213
							834	9									
12	9300	X	8271	-0-	-1029	-0-	926	1	6517	3	Y	753	836	1			130
							828	9									
*01	9300	X	8010	-0-	-1290	-0-	1006	1	6189	3	Y	741	725	1			146
							815	9									
*02	7142	X	7142	-0-	-0-	-0-	963	1	5403	3	Y	705	597	1			254
							776	9									

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5731	X	5731	-0-	-0-	-0-	530	1	4900	3	Y	274	379	1			83
							301	9									
10	5284	X	5284	-0-	-0-	-0-	448	1	4513	3	Y	294	272	1			105
							323	9									
11	4823	X	4823	-0-	-0-	-0-	483	1	4012	3	Y	298	336	1			67
							328	9									
12	5046	X	5046	-0-	-0-	-0-	434	1	4265	3	Y	315	218	1			164
							347	9									
*01	4797	X	4797	-0-	-0-	-0-	446	1	4008	3	Y	312	310	1			166
							343	9									
02	4676	X	4219	-0-	-457	-0-	466	1	3452	3	Y	274	375	1			65
							301	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8490	X	8293	-0-	-197	-0-	1293	1	6223	3	N	706	547	1			398
							777	9									
10	8835	X	8435	-0-	-400	-0-	1364	1	6300	3	N	701	753	1			346
							771	9									
11	8550	X	7663	-0-	-887	-0-	1229	1	5590	3	N	767	767	1			346
							844	9									
12	8773	X	247	-0-	-8526	-0-	152	1	23	3	N	65	362	1			49
							72	9									
*01	8618	X	-0-	-0-	-8618	-0-					N	-0-					49
*02	20288	X	20288	-0-	-0-	-0-	149	1	17025	3	N	2831	2831	0			49
							3114	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4740	X	4596	-0-	-144	-0-	597	1	3593	3	Y	369	318	1			144
							406	9									
10	5264	X	5264	-0-	-0-	-0-	777	1	4057	3	Y	391	422	1			113
							430	9									
11	5060	X	5060	-0-	-0-	-0-	980	1	3674	3	Y	369	397	1			85
							406	9									
12	4960	X	4361	-0-	-599	-0-	970	1	3035	3	Y	324	310	1			99
							356	9									
*01	4991	X	4233	-0-	-758	-0-	970	1	2892	3	Y	337	313	1			123
							371	9									
*02	4206	X	4206	-0-	-0-	-0-	1111	1	2723	3	Y	338	363	1			98
							372	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

09	4949	X	4949	-0-	-0-	-0-	713	1	3775	3	Y	419	381	1			118
							461	9									
10	4804	X	4804	-0-	-0-	-0-	715	1	3639	3	Y	409	458	1			69
							450	9									
11	4656	X	4656	-0-	-0-	-0-	953	1	3206	3	Y	452	411	1			110
							497	9									
12	5248	X	5248	-0-	-0-	-0-	1367	1	3378	3	Y	457	430	1			137
							503	9									
*01	4712	X	4428	-0-	-284	-0-	924	1	3089	3	Y	377	390	1			124
							415	9									
*02	3714	X	3714	-0-	-0-	-0-	581	1	2739	3	Y	358	364	1			118
							394	9									

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

09	8289	X	8289	-0-	-0-	-0-	1181	1	6600	3	Y	462	422	1			130
							508	9									
10	8133	X	8133	-0-	-0-	-0-	1186	1	6387	3	Y	509	553	1			86
							560	9									
11	7680	X	7337	-0-	-343	-0-	1436	1	5422	3	Y	435	415	1			106
							479	9									
12	8882	X	8882	-0-	-0-	-0-	2234	1	6122	3	Y	478	441	1			143
							526	9									
*01	7936	X	7343	-0-	-593	-0-	1464	1	5348	3	Y	483	467	1			159
							531	9									
*02	6264	X	6264	-0-	-0-	-0-	1003	1	4773	3	Y	444	456	1			147
							488	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4887 X	4887	-0-	-0-	-0-	659	1	3188	3	Y	945	827	1			218
						1040	9									
10	4799 X	4799	-0-	-0-	-0-	647	1	3101	3	Y	955	974	1			199
						1051	9									
11	4745 X	4745	-0-	-0-	-0-	655	1	3046	3	Y	949	894	1			254
						1044	9									
12	4808 X	4808	-0-	-0-	-0-	642	1	3153	3	Y	921	890	1			285
						1013	9									
*01	5506 X	5506	-0-	-0-	-0-	696	1	3853	3	Y	870	985	1			170
						957	9									
*02	3273 X	3273	-0-	-0-	-0-	561	1	1964	3	Y	680	736	1			114
						748	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					259
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					259
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					259
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					259
*01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					259
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					259

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

09	5511 X	5511	-0-	-0-	-0-	655	1	4223	3	Y	575	729	1			242
						633	9									
10	5618 X	5618	-0-	-0-	-0-	761	1	4188	3	Y	608	546	1			304
						669	9									
11	5100 X	5029	-0-	-71	-0-	765	1	3616	3	Y	589	705	1			188
						648	9									
12	5270 X	4708	-0-	-562	-0-	749	1	3361	3	Y	544	375	1			357
						598	9									
*01	5270 X	5124	-0-	-146	-0-	720	1	3710	3	Y	631	704	1			284
						694	9									
*02	4516 X	4516	-0-	-0-	-0-	658	1	3272	3	Y	533	561	1			256
						586	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

09	1111 N	1111	-0-	-0-	-0-	18	1	987	3	Y	96	88	1			56
						106	9									
10	1054 N	838	-0-	-216	-0-	38	1	737	3	Y	57	85	1			28
						63	9									
11	1050 N	704	-0-	-346	-0-	18	1	622	3	Y	58	58	1			28
						64	9									
12	1085 N	661	-0-	-424	-0-	18	1	587	3	Y	51	56	1			23
						56	9									
*01	1085 N	652	-0-	-433	-0-	58	1	547	3	Y	43	41	1			25
						47	9									
02	980 N	823	-0-	-157	-0-	73	1	710	3	Y	36	40	1			21
						40	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	4071	-0-	-2859	-0-	382	1	3206	3	Y	439	969	1			140
							483	9									
10	7161	X	69	-0-	-7092	-0-	23	1	46	9	Y	42	167	1			15
11	6930	X	33	-0-	-6897	-0-	13	1	20	9	Y	18	29	1			4
12	7161	X	58	-0-	-7103	-0-	16	1	42	9	Y	38	37	1			5
*01	7161	X	5	-0-	-7156	-0-	2	1	3	9	Y	3	7	1			1
02	140	X	124	-0-	-16	-0-	13	1	94	3	Y	15	14	1			2
							17	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10350	X	8920	-0-	-1430	-0-	878	1	7455	3	N	534	717	1			161
							587	9									
10	10695	X	9112	-0-	-1583	-0-	818	1	7661	3	N	575	378	1			358
							633	9									
11	10110	X	7694	-0-	-2416	-0-	816	1	6297	3	N	528	547	1			339
							581	9									
12	10137	X	7279	-0-	-2858	-0-	665	1	6069	3	N	495	374	1			460
							545	9									
*01	10137	X	7992	-0-	-2145	-0-	789	1	6651	3	N	502	731	1			231
							552	9									
02	8316	X	7932	-0-	-384	-0-	885	1	6542	3	N	459	362	1			328
							505	9									

NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11860	X	11860	-0-	-0-	-0-	911	1	9810	3	Y	1035	916	1			186
							1139	9									
10	9932	X	9932	-0-	-0-	-0-	1029	1	7947	3	Y	869	921	1			134
							956	9									
11	7890	X	7262	-0-	-628	-0-	711	1	5762	3	Y	717	785	1			66
							789	9									
12	8725	X	8725	-0-	-0-	-0-	559	1	7286	3	Y	800	628	1			238
							880	9									
*01	8680	X	7536	-0-	-1144	-0-	552	1	6207	3	Y	706	794	1			150
							777	9									
02	8680	X	7249	-0-	-1431	-0-	572	1	5775	3	Y	820	804	1			166
							902	9									

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9647	X	9647	-0-	-0-	-0-	898	1	8246	3	Y	457	717	1			139
							503	9									
10	8993	X	8993	-0-	-0-	-0-	764	1	7671	3	Y	507	464	1			182
							558	9									
11	8243	X	8243	-0-	-0-	-0-	818	1	6875	3	Y	500	570	1			112
							550	9									
12	7709	X	7709	-0-	-0-	-0-	656	1	6521	3	Y	484	344	1			252
							532	9									
*01	6147	X	6147	-0-	-0-	-0-	573	1	5146	3	Y	389	434	1			207
							428	9									
02	7812	X	6906	-0-	-906	-0-	761	1	5660	3	Y	441	544	1			104
							485	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4365	X	4365	-0-	-0-	-0-	459	1	2914	3	Y	902	977	1			118
							992	9									
10	4328	X	4328	-0-	-0-	-0-	416	1	2879	3	Y	939	763	1			294
							1033	9									
11	4234	X	4234	-0-	-0-	-0-	373	1	2818	3	Y	948	1073	1			169
							1043	9									
12	4451	X	4451	-0-	-0-	-0-	497	1	2927	3	Y	934	926	1			177
							1027	9									
*01	4412	X	4412	-0-	-0-	-0-	423	1	3020	3	Y	881	907	1			151
							969	9									
02	4004	X	3755	-0-	-249	-0-	376	1	2456	3	Y	839	802	1			188
							923	9									

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4738	X	4738	-0-	-0-	-0-	498	1	3165	3	Y	977	1041	1			128
							1075	9									
10	4495	X	4466	-0-	-29	-0-	452	1	2972	3	Y	947	778	1			297
							1042	9									
11	4350	X	4238	-0-	-112	-0-	385	1	2790	3	Y	966	1091	1			172
							1063	9									
12	4893	X	4893	-0-	-0-	-0-	563	1	3171	3	Y	1054	1026	1			200
							1159	9									
*01	4923	X	4923	-0-	-0-	-0-	486	1	3334	3	Y	1003	1031	1			172
							1103	9									
*02	4479	X	4479	-0-	-0-	-0-	450	1	2952	3	Y	979	931	1			220
							1077	9									

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5460	X	4917	-0-	-543	-0-	530	1	3251	3	Y	1033	1104	1			135
							1136	9									
10	5518	X	4664	-0-	-854	-0-	461	1	3077	3	Y	1024	838	1			321
							1126	9									
11	5280	X	4504	-0-	-776	-0-	409	1	2956	3	Y	1035	1171	1			185
							1139	9									
12	5208	X	4049	-0-	-1159	-0-	472	1	2598	3	Y	890	906	1			169
							979	9									
*01	5084	X	3761	-0-	-1323	-0-	382	1	2508	3	Y	792	825	1			136
							871	9									
02	3752	X	3059	-0-	-693	-0-	305	1	1985	3	Y	699	678	1			157
							769	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9450	X	8865	-0-	-585	-0-	699	1	6787	3	Y	1254	1286	1			176
							1379	9									
10	9765	X	8463	-0-	-1302	-0-	721	1	6381	3	Y	1237	1145	1			268
							1361	9									
11	9450	X	8257	-0-	-1193	-0-	728	1	6190	3	Y	1217	1305	1			180
							1339	9									
12	9765	X	8294	-0-	-1471	-0-	774	1	6126	3	Y	1267	1099	1			348
							1394	9									
*01	9579	X	9211	-0-	-368	-0-	880	1	6842	3	Y	1354	1332	1			370
							1489	9									
02	6832	X	6582	-0-	-250	-0-	655	1	4879	3	Y	953	1157	1			166
							1048	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3030	X	2575	-0-	-455	-0-	888	1	1421	3	Y	242	222	1			140
							266	9									
10	3131	X	3104	-0-	-27	-0-	1003	1	1790	3	Y	283	300	1			123
							311	9									
11	3030	X	2514	-0-	-516	-0-	843	1	1399	3	Y	247	289	1			81
							272	9									
12	3131	X	2622	-0-	-509	-0-	853	1	1485	3	Y	258	202	1			137
							284	9									
*01	3131	X	2796	-0-	-335	-0-	1008	1	1433	3	Y	323	302	1			158
							355	9									
02	2324	X	2284	-0-	-40	-0-	785	1	1169	3	Y	300	366	1			92
							330	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	3061	-0-	-479	-0-	946	1	1955	3	Y	145	122	1			84
							160	9									
10	4185	X	3254	-0-	-931	-0-	950	1	2078	3	Y	205	200	1			89
							226	9									
11	4050	X	3084	-0-	-966	-0-	937	1	2011	3	Y	124	172	1			41
							136	9									
12	3565	X	3039	-0-	-526	-0-	881	1	2042	3	Y	105	90	1			56
							116	9									
*01	3286	X	2491	-0-	-795	-0-	862	1	1451	3	Y	162	139	1			79
							178	9									
02	2940	X	1983	-0-	-957	-0-	731	1	1083	3	Y	154	186	1			47
							169	9									

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16560	X	13817	-0-	-2743	-0-	895	1	10609	3	N	2103	2059	1			217
							2313	9									
10	17081	X	14428	-0-	-2653	-0-	1251	1	10841	3	N	2124	2071	1			270
							2336	9									
11	16350	X	14461	-0-	-1889	-0-	1116	1	11061	3	N	2076	2106	1			240
							2284	9									
12	15686	X	13655	-0-	-2031	-0-	834	1	10569	3	N	2047	1633	1			654
							2252	9									
*01	15128	X	13646	-0-	-1482	-0-	943	1	10364	3	N	2126	2422	1			358
							2339	9									
*02	13936	X	13936	-0-	-0-	-0-	1087	1	10987	3	N	1693	1858	1			193
							1862	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14279	X	14279	-0-	-0-	-0-	926	1	10888	3	N	2241	1881	1			493
							2465	9									
10	8072	X	8072	-0-	-0-	-0-	759	1	5921	3	N	1265	1692	1			66
							1392	9									
11	6780	X	141	-0-	-6639	-0-	68	1	73	9	N	66					132
12	16286	X	16286	-0-	-0-	-0-	865	1	12095	3	N	3024	2571	1			585
							3326	9									
*01	19179	X	19179	-0-	-0-	-0-	1172	1	14710	3	N	2997	3351	1			231
							3297	9									
*02	13764	X	13764	-0-	-0-	-0-	1020	1	10305	3	N	2217	2273	1			175
							2439	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7828	X	7828	-0-	-0-	-0-	829	1	6082	3	Y	834	735	1			196
							917	9									
10	8602	X	8602	-0-	-0-	-0-	981	1	6540	3	Y	983	923	1			256
							1081	9									
11	8640	X	8640	-0-	-0-	-0-	986	1	6652	3	Y	911	999	1			168
							1002	9									
12	8395	X	8395	-0-	-0-	-0-	1050	1	6447	3	Y	816	702	1			282
							898	9									
*01	8060	X	7650	-0-	-410	-0-	1119	1	5787	3	Y	676	786	1			172
							744	9									
02	7588	X	6960	-0-	-628	-0-	838	1	5305	3	Y	743	809	1			106
							817	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7650	X	6626	-0-	-1024	-0-	707	1	5103	3	Y	742	664	1			175
							816	9									
10	7905	X	6675	-0-	-1230	-0-	784	1	5052	3	Y	763	739	1			199
							839	9									
11	7650	X	6569	-0-	-1081	-0-	774	1	4990	3	Y	732	796	1			135
							805	9									
12	7564	X	5239	-0-	-2325	-0-	717	1	3911	3	Y	555	498	1			192
							611	9									
*01	7502	X	1482	-0-	-6020	-0-	308	1	966	3	Y	189	333	1			48
							208	9									
*02	8169	X	8169	-0-	-0-	-0-	989	1	6150	3	Y	936	851	1			133
							1030	9									

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3474	X	3474	-0-	-0-	-0-	634	1	2168	3	N	611	751	1			256
							672	9									
10	2421	X	2421	-0-	-0-	-0-	502	1	1468	3	N	410	372	1			294
							451	9									
11	4290	X	964	-0-	-3326	-0-	338	1	439	3	N	170	180	1			284
							187	9									
12	4433	X	3071	-0-	-1362	-0-	745	1	1710	3	N	560	547	1			297
							616	9									
*01	4433	X	2624	-0-	-1809	-0-	751	1	1365	3	N	462	378	1			381
							508	9									
02	3248	X	2682	-0-	-566	-0-	811	1	1333	3	N	489	552	1			318
							538	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12690	X	7338	-0-	-5352	-0-	921	1	5134	3	Y	1166	1135	1			321
							1283	9									
10	13113	X	7729	-0-	-5384	-0-	859	1	5425	3	Y	1314	1335	1			300
							1445	9									
11	22954	X	22954	-0-	-0-	-0-	1407	1	17701	3	Y	3496	2846	1			950
							3846	9									
12	21451	X	21451	-0-	-0-	-0-	1385	1	15953	3	Y	3739	4201	1			488
							4113	9									
*01	20131	X	20131	-0-	-0-	-0-	522	1	15550	3	Y	3690	3967	1			211
							4059	9									
02	16212	X	15641	-0-	-571	-0-	477	1	12052	3	Y	2829	2647	1			393
							3112	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6141	X	6141	-0-	-0-	-0-	817	1	4805	3	Y	472	369	1			242
							519	9									
10	5431	X	5431	-0-	-0-	-0-	918	1	4081	3	Y	393	528	1			107
							432	9									
11	7007	X	7007	-0-	-0-	-0-	704	1	5510	3	Y	721	564	1			264
							793	9									
12	7834	X	7834	-0-	-0-	-0-	718	1	6269	3	Y	770	711	1			323
							847	9									
*01	6421	X	6421	-0-	-0-	-0-	793	1	4916	3	Y	647	845	1			125
							712	9									
02	6188	X	4958	-0-	-1230	-0-	638	1	3770	3	Y	500	515	1			110
							550	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4016	X	4016	-0-	-0-	-0-	593	1	2497	3	Y	842	722	1			237
							926	9									
10	7243	X	7243	-0-	-0-	-0-	1058	1	4571	3	Y	1467	1408	1			296
							1614	9									
11	6525	X	6525	-0-	-0-	-0-	875	1	4208	3	Y	1311	1346	1			261
							1442	9									
12	5244	X	5244	-0-	-0-	-0-	776	1	3271	3	Y	1088	1009	1			340
							1197	9									
*01	3639	X	3639	-0-	-0-	-0-	593	1	2207	3	Y	763	966	1			137
							839	9									
02	DLQ G-10		5619	-0-	5619	5619	873	1	3332	3	Y	1285	1215	1			207
							1414	9									

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15005	X	15005	-0-	-0-	-0-	1308	1	12062	3	Y	1486	1068	1			473
							1635	9									
10	11067	X	432	-0-	-10635	-0-	88	1	203	3	Y	128	556	1			45
							141	9									
11	10710	X	432	-0-	-10278	-0-	102	1	185	3	Y	132	149	1			28
							145	9									
12	15606	X	15606	-0-	-0-	-0-	1249	1	12481	3	Y	1705	1525	1			208
							1876	9									
*01	12340	X	12340	-0-	-0-	-0-	1073	1	9685	3	Y	1438	1284	1			362
							1582	9									
02	14000	X	9532	-0-	-4468	-0-	997	1	7377	3	Y	1053	1265	1			150
							1158	9									

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8949	X	8949	-0-	-0-	-0-	1073	1	6379	3	Y	1361	1226	1			375
							1497	9									
10	9032	X	9032	-0-	-0-	-0-	929	1	6432	3	Y	1519	1547	1			347
							1671	9									
11	8955	X	8955	-0-	-0-	-0-	578	1	6839	3	Y	1398	1365	1			380
							1538	9									
12	8957	X	8957	-0-	-0-	-0-	568	1	6655	3	Y	1576	1750	1			206
							1734	9									
*01	8604	X	8604	-0-	-0-	-0-	219	1	6669	3	Y	1560	1677	1			89
							1716	9									
*02	7556	X	7556	-0-	-0-	-0-	230	1	5819	3	Y	1370	1269	1			190
							1507	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2661	X	2661	-0-	-0-	-0-	394	1	1622	3	Y	586	501	1			165
							645	9									
10	2261	X	2261	-0-	-0-	-0-	375	1	1319	3	Y	515	576	1			104
							567	9									
11	2040	X	2021	-0-	-19	-0-	307	1	1208	3	Y	460	472	1			92
							506	9									
12	2330	X	2330	-0-	-0-	-0-	371	1	1389	3	Y	518	448	1			162
							570	9									
*01	2988	N	2988	-0-	-0-	-0-	506	1	1779	3	Y	639	686	1			115
							703	9									
*02	1889	N	1889	-0-	-0-	-0-	294	1	1122	3	Y	430	476	1			69
							473	9									

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	2003	-0-	-277	-0-	359	1	1051	3	Y	539	462	1			152
							593	9									
10	2609	N	2609	-0-	-0-	-0-	423	1	1547	3	Y	581	616	1			117
							639	9									
11	2534	N	2534	-0-	-0-	-0-	371	1	1549	3	Y	558	564	1			111
							614	9									
12	2356	N	2352	-0-	-4	-0-	377	1	1394	3	Y	528	474	1			165
							581	9									
*01	2356	N	2226	-0-	-130	-0-	393	1	1287	3	Y	496	572	1			89
							546	9									
*02	2037	N	2037	-0-	-0-	-0-	316	1	1204	3	Y	470	483	1			76
							517	9									

BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	X	241	-0-	-1949	-0-	37	1	76	3	Y	116	148	1			37
							128	9									
10	20381	X	20381	-0-	-0-	-0-	1597	1	16369	3	Y	2195	1455	1			777
							2415	9									
11	15811	X	15811	-0-	-0-	-0-	1438	1	12381	3	Y	1811	2204	1			384
							1992	9									
12	13932	X	13932	-0-	-0-	-0-	1091	1	11121	3	Y	1564	1757	1			191
							1720	9									
*01	13040	X	13040	-0-	-0-	-0-	1106	1	10309	3	Y	1477	1296	1			372
							1625	9									
02	10948	X	10460	-0-	-488	-0-	1095	1	8098	3	Y	1152	1360	1			164
							1267	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	4043	-0-	-337	-0-	507	1	3203	3	Y	303	255	1			155
							333	9									
10	4526	X	1793	-0-	-2733	-0-	488	1	1066	3	Y	217	313	1			59
							239	9									
11	4380	X	416	-0-	-3964	-0-	119	1	147	3	Y	136	145	1			50
							150	9									
12	4526	X	134	-0-	-4392	-0-	61	1	73	9	Y	66	88	1			28
*01	4526	X	19	-0-	-4507	-0-	7	1	12	9	Y	11	37	1			2
02	700	X	450	-0-	-250	-0-	58	1	338	3	Y	49	40	1			11
							54	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4722	X	4722	-0-	-0-	-0-	273	1	3554	3	N	814	735	1			334
							895	9									
10	5084	X	4307	-0-	-777	-0-	399	1	2841	3	N	970	942	1			362
							1067	9									
11	4680	X	4060	-0-	-620	-0-	385	1	2618	3	N	961	1118	1			205
							1057	9									
12	5053	X	2978	-0-	-2075	-0-	430	1	1567	3	N	892	772	1			325
							981	9									
*01	4867	X	3638	-0-	-1229	-0-	410	1	2166	3	N	965	1140	1			150
							1062	9									
02	4396	X	3208	-0-	-1188	-0-	331	1	2042	3	N	759	582	1			327
							835	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

09	11490	X	6953	-0-	-4537	-0-	698	1	5539	3	Y	651	656	1			149
							716	9									
10	14618	X	14618	-0-	-0-	-0-	1466	1	11831	3	Y	1201	1081	1			269
							1321	9									
11	12053	X	12053	-0-	-0-	-0-	1225	1	9639	3	Y	1081	1046	1			304
							1189	9									
12	12172	X	12172	-0-	-0-	-0-	1318	1	9681	3	Y	1066	1186	1			184
							1173	9									
*01	11873	X	11739	-0-	-134	-0-	1408	1	9205	3	Y	1024	1006	1			202
							1126	9									
*02	9955	X	9955	-0-	-0-	-0-	1341	1	7515	3	Y	999	841	1			360
							1099	9									

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

09	9600	X	6153	-0-	-3447	-0-	643	1	4852	3	Y	598	719	1			128
							658	9									
10	9920	X	9597	-0-	-323	-0-	663	1	7874	3	Y	964	892	1			200
							1060	9									
11	9600	X	8348	-0-	-1252	-0-	794	1	6578	3	Y	887	912	1			175
							976	9									
12	10969	X	10969	-0-	-0-	-0-	746	1	8991	3	Y	1120	966	1			329
							1232	9									
*01	9827	X	9815	-0-	-12	-0-	1428	1	7316	3	Y	974	1052	1			251
							1071	9									
*02	9194	X	9194	-0-	-0-	-0-	1558	1	6714	3	Y	838	883	1			206
							922	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

09	7200	X	7126	-0-	-74	-0-	761	1	5521	3	Y	767	587	1			242
							844	9									
10	6665	X	5011	-0-	-1654	-0-	614	1	3789	3	Y	553	679	1			116
							608	9									
11	6690	X	4801	-0-	-1889	-0-	600	1	3545	3	Y	596	530	1			182
							656	9									
12	7285	X	4207	-0-	-3078	-0-	617	1	2996	3	Y	540	563	1			159
							594	9									
*01	7378	X	3818	-0-	-3560	-0-	657	1	2619	3	Y	493	527	1			125
							542	9									
*02	4821	X	4821	-0-	-0-	-0-	582	1	3562	3	Y	615	548	1			192
							677	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950	X	7221	-0-	-729	-0-	623	1	5905	3	Y	630	527	1			146
							693	9									
10	8215	X	6624	-0-	-1591	-0-	615	1	5319	3	Y	627	654	1			119
							690	9									
11	7950	X	6901	-0-	-1049	-0-	664	1	5568	3	Y	608	645	1			82
							669	9									
12	8060	X	6905	-0-	-1155	-0-	701	1	5500	3	Y	640	613	1			109
							704	9									
*01	7781	X	6870	-0-	-911	-0-	717	1	5467	3	Y	624	612	1			121
							686	9									
02	6384	X	6381	-0-	-3	-0-	682	1	5063	3	Y	578	655	1			44
							636	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9937	X	9937	-0-	-0-	-0-	796	1	8283	3	Y	780	648	1			181
							858	9									
10	10422	X	10422	-0-	-0-	-0-	891	1	8559	3	Y	884	897	1			168
							972	9									
11	8850	X	8598	-0-	-252	-0-	766	1	7062	3	Y	700	773	1			95
							770	9									
12	9145	X	8871	-0-	-274	-0-	832	1	7211	3	Y	753	720	1			128
							828	9									
*01	9145	X	7532	-0-	-1613	-0-	735	1	6092	3	Y	641	645	1			124
							705	9									
02	6440	X	5037	-0-	-1403	-0-	540	1	3991	3	Y	460	549	1			35
							506	9									

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13260	X	11008	-0-	-2252	-0-	875	1	9074	3	Y	963	797	1			223
							1059	9									
10	13702	X	11462	-0-	-2240	-0-	988	1	9423	3	Y	955	996	1			182
							1051	9									
11	11520	X	10443	-0-	-1077	-0-	921	1	8570	3	Y	865	930	1			117
							952	9									
12	11532	X	10963	-0-	-569	-0-	1007	1	8914	3	Y	947	903	1			161
							1042	9									
*01	11778	X	11778	-0-	-0-	-0-	1130	1	9585	3	Y	966	940	1			187
							1063	9									
*02	9705	X	9705	-0-	-0-	-0-	1037	1	7707	3	Y	874	995	1			66
							961	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10350	X	8394	-0-	-1956	-0-	657	1	6902	3	Y	759	776	1			137
							835	9									
10	10695	X	6963	-0-	-3732	-0-	829	1	5371	3	Y	694	724	1			107
							763	9									
11	9660	X	6876	-0-	-2784	-0-	671	1	5466	3	Y	672	717	1			62
							739	9									
12	9610	X	7022	-0-	-2588	-0-	457	1	5837	3	Y	662	527	1			197
							728	9									
*01	9300	X	6884	-0-	-2416	-0-	525	1	5631	3	Y	662	718	1			141
							728	9									
02	6804	X	4590	-0-	-2214	-0-	365	1	3683	3	Y	493	534	1			100
							542	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10140	X	8522	-0-	-1618	-0-	858 755	1 9	6909	3	Y	686	671	1			157
10	9920	X	7153	-0-	-2767	-0-	728 682	1 9	5743	3	Y	620	638	1			139
11	9750	X	7256	-0-	-2494	-0-	743 716	1 9	5797	3	Y	651	607	1			183
12	10075	X	6980	-0-	-3095	-0-	761 697	1 9	5522	3	Y	634	707	1			110
*01	9052	X	5503	-0-	-3549	-0-	671 545	1 9	4287	3	Y	495	507	1			98
02	5348	X	4893	-0-	-455	-0-	658 535	1 9	3700	3	Y	486	409	1			175

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2655	-0-	-825	-0-	369 948	1 9	1338	3	N	862	565	1			843
10	3596	X	1981	-0-	-1615	-0-	478 486	1 9	1017	3	N	442	952	1			333
11	2970	X	2361	-0-	-609	-0-	374 848	1 9	1139	3	N	771	541	1			563
12	3007	X	1654	-0-	-1353	-0-	334 647	1 9	673	3	N	588	878	1			273
*01	2759	X	2041	-0-	-718	-0-	332 652	1 9	1057	3	N	593	497	1			369
02	2492	X	1727	-0-	-765	-0-	575 684	1 9	468	3	N	622	637	1			354

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	2332	-0-	-1508	-0-	316 400	1 9	1616	3	N	364	365	1			99
10	3968	X	677	-0-	-3291	-0-	217 188	1 9	272	3	N	171	106	1			164
11	2760	X	882	-0-	-1878	-0-	199 233	1 9	450	3	N	212	188	1			188
12	2635	X	395	-0-	-2240	-0-	221 151	1 9	23	3	N	137	180	1			145
*01	2449	X	973	-0-	-1476	-0-	292 273	1 9	408	3	N	248	181	1			212
02	2184	X	491	-0-	-1693	-0-	241 178	1 9	72	3	N	162	181	1			193

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	2514	-0-	-4086	-0-	334 338	1 9	1842	3	Y	307	275	1			97
10	6820	X	5722	-0-	-1098	-0-	706 708	1 9	4308	3	Y	644	606	1			135
11	5910	X	4740	-0-	-1170	-0-	614 672	1 9	3454	3	Y	611	560	1			186
12	5053	X	4796	-0-	-257	-0-	697 672	1 9	3427	3	Y	611	617	1			180
*01	5952	X	5201	-0-	-751	-0-	863 708	1 9	3630	3	Y	644	661	1			163
*02	5079	X	5079	-0-	-0-	-0-	615 684	1 9	3780	3	Y	622	591	1			194

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660	X	5603	-0-	-1057	-0-	296	1	4725	3	N	529	381	1			288
							582	9									
10	6572	X	5145	-0-	-1427	-0-	84	1	4490	3	N	519	547	1			260
							571	9									
11	6360	X	5496	-0-	-864	-0-	210	1	4727	3	N	508	596	1			172
							559	9									
12	6076	X	5289	-0-	-787	-0-	378	1	4343	3	N	516	542	1			146
							568	9									
*01	5797	X	4827	-0-	-970	-0-	181	1	4041	3	N	550	568	1			128
							605	9									
02	5320	X	4431	-0-	-889	-0-	333	1	3577	3	N	474	370	1			232
							521	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

09	11201	X	11201	-0-	-0-	-0-	1310	1	9002	3	Y	808	803	1			315
							889	9									
10	11369	X	11369	-0-	-0-	-0-	1515	1	9011	3	Y	766	859	1			222
							843	9									
11	10426	X	10426	-0-	-0-	-0-	1813	1	7862	3	Y	683	747	1			158
							751	9									
12	9759	X	9759	-0-	-0-	-0-	1860	1	7228	3	Y	610	582	1			186
							671	9									
*01	7037	X	5512	-0-	-1525	-0-	1097	1	3999	3	Y	378	426	1			138
							416	9									
02	7896	X	4117	-0-	-3779	-0-	1089	1	2695	3	Y	303	353	1			88
							333	9									

OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

09	4230	X	7	-0-	-4223	-0-	6	1	1	9	Y	1	24	1			-0-
10	3906	X	54	-0-	-3852	-0-	34	1	20	9	Y	18	13	1			5
11	3570	X	52	-0-	-3518	-0-	37	1	15	9	Y	14	16	1			3
12	2139	X	68	-0-	-2071	-0-	49	1	19	9	Y	17	15	1			5
*01	589	X	100	-0-	-489	-0-	68	1	32	9	Y	29	24	1			10
02	168	X	17	-0-	-151	-0-	4	1	10	3	Y	3	12	1			1
							3	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

09	7851	X	7851	-0-	-0-	-0-	939	1	5935	3	Y	888	863	1			290
							977	9									
10	5921	X	5595	-0-	-326	-0-	785	1	4047	3	Y	694	746	1			238
							763	9									
11	5730	X	2447	-0-	-3283	-0-	537	1	1489	3	Y	383	338	1			283
							421	9									
12	5921	X	2607	-0-	-3314	-0-	638	1	1554	3	Y	377	496	1			164
							415	9									
*01	5921	X	2925	-0-	-2996	-0-	718	1	1752	3	Y	414	326	1			252
							455	9									
*02	1891	X	1891	-0-	-0-	-0-	463	1	1122	3	Y	278	393	1			137
							306	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	2275	-0-	-1775	-0-	894	1	820	3	N	510	385	1			323
							561	9									
10	4185	X	2975	-0-	-1210	-0-	915	1	1449	3	N	555	364	1			514
							611	9									
11	4050	X	3011	-0-	-1039	-0-	885	1	1556	3	N	518	573	1			459
							570	9									
12	3260	X	3260	-0-	-0-	-0-	907	1	1799	3	N	504	490	1			473
							554	9									
*01	3272	X	3272	-0-	-0-	-0-	928	1	1750	3	N	540	567	1			446
							594	9									
02	2800	X	2729	-0-	-71	-0-	917	1	1267	3	N	495	758	1			183
							545	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

09	4350	X	2156	-0-	-2194	-0-	237	1	1637	3	N	256	183	1			247
							282	9									
10	4991	X	1754	-0-	-3237	-0-	76	1	1386	3	N	265	381	1			131
							292	9									
11	4860	X	1935	-0-	-2925	-0-	42	1	1620	3	N	248	191	1			188
							273	9									
12	5022	X	1831	-0-	-3191	-0-	4	1	1562	3	N	241	377	1			52
							265	9									
*01	4402	X	1543	-0-	-2859	-0-	1	1	1298	3	N	222	191	1			83
							244	9									
02	2016	X	1151	-0-	-865	-0-	5	1	935	3	N	192	84	1			191
							211	9									

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

09	10069	X	10069	-0-	-0-	-0-	1010	1	8070	3	N	899	948	1			309
							989	9									
10	10168	X	9217	-0-	-951	-0-	420	1	7860	3	N	852	738	1			423
							937	9									
11	9900	X	9112	-0-	-788	-0-	208	1	7956	3	N	862	1147	1			138
							948	9									
12	10199	X	8685	-0-	-1514	-0-	24	1	7680	3	N	892	567	1			463
							981	9									
*01	10416	X	8050	-0-	-2366	-0-	9	1	7051	3	N	900	1097	1			266
							990	9									
02	9408	X	7271	-0-	-2137	-0-	33	1	6435	3	N	730	670	1			326
							803	9									

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

09	9360	X	7914	-0-	-1446	-0-	391	1	6931	3	N	538	478	1			207
							592	9									
10	9672	X	7628	-0-	-2044	-0-	466	1	6710	3	N	411	448	1			170
							452	9									
11	11579	X	11579	-0-	-0-	-0-	566	1	10200	3	N	739	734	1			175
							813	9									
12	12223	X	12223	-0-	-0-	-0-	578	1	10854	3	N	719	710	1			184
							791	9									
*01	10287	X	10287	-0-	-0-	-0-	306	1	9367	3	N	558	637	1			105
							614	9									
02	10892	X	8977	-0-	-1915	-0-	353	1	8094	3	N	482	435	1			152
							530	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13320	X	9281	-0-	-4039	-0-	446	1	8196	3	N	581	553	1			224
							639	9									
10	13764	X	7177	-0-	-6587	-0-	448	1	6286	3	N	403	460	1			167
							443	9									
11	12570	X	7087	-0-	-5483	-0-	353	1	6216	3	N	471	526	1			112
							518	9									
12	13051	X	7467	-0-	-5584	-0-	349	1	6698	3	N	382	396	1			98
							420	9									
*01	13051	X	11567	-0-	-1484	-0-	338	1	10514	3	N	650	625	1			123
							715	9									
*02	9544	X	9544	-0-	-0-	-0-	376	1	8614	3	N	504	468	1			159
							554	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9761	X	9761	-0-	-0-	-0-	981	1	7200	3	Y	1436	1380	1			280
							1580	9									
10	9180	X	9180	-0-	-0-	-0-	633	1	7152	3	Y	1268	1358	1			190
							1395	9									
11	8247	X	8247	-0-	-0-	-0-	760	1	6077	3	Y	1282	1331	1			141
							1410	9									
12	9468	X	9468	-0-	-0-	-0-	617	1	7238	3	Y	1466	1321	1			286
							1613	9									
*01	9169	X	9169	-0-	-0-	-0-	1316	1	6375	3	Y	1344	1556	1			74
							1478	9									
*02	8468	X	8468	-0-	-0-	-0-	1442	1	5758	3	Y	1153	1031	1			196
							1268	9									

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 08/13/2013 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13560	X	12650	-0-	-910	-0-	1100	1	10299	3	N	1137	1152	1			213
							1251	9									
10	14136	X	12169	-0-	-1967	-0-	826	1	10122	3	N	1110	1208	1			115
							1221	9									
11	13680	X	12478	-0-	-1202	-0-	847	1	10303	3	N	1207	1140	1			182
							1328	9									
12	16709	X	12571	-0-	-4138	-0-	1008	1	10130	3	N	1303	1143	1			342
							1433	9									
*01	13640	X	11995	-0-	-1645	-0-	1123	1	9722	3	N	1045	1280	1			107
							1150	9									
02	11816	X	10598	-0-	-1218	-0-	1066	1	8377	3	N	1050	1014	1			143
							1155	9									

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13710	X	9438	-0-	-4272	-0-	827	1	7661	3	N	864	896	1			162
							950	9									
10	14291	X	10512	-0-	-3779	-0-	721	1	8733	3	N	962	1024	1			100
							1058	9									
11	13830	X	10046	-0-	-3784	-0-	664	1	8325	3	N	961	916	1			145
							1057	9									
12	12555	X	9916	-0-	-2639	-0-	783	1	8013	3	N	1018	896	1			267
							1120	9									
*01	11160	X	9392	-0-	-1768	-0-	868	1	7619	3	N	823	1006	1			84
							905	9									
02	9492	X	8186	-0-	-1306	-0-	823	1	6458	3	N	823	795	1			112
							905	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15719	X	15719	-0-	-0-	-0-	1500	1	11778	3	Y	2219	2127	1			433
							2441	9									
10	15103	X	15103	-0-	-0-	-0-	967	1	11815	3	Y	2110	2227	1			316
							2321	9									
11	13282	X	13282	-0-	-0-	-0-	1149	1	9898	3	Y	2032	2124	1			224
							2235	9									
12	14426	X	14426	-0-	-0-	-0-	888	1	11108	3	Y	2209	2002	1			431
							2430	9									
*01	14623	X	14623	-0-	-0-	-0-	1947	1	10309	3	Y	2152	2465	1			118
							2367	9									
*02	12410	X	12410	-0-	-0-	-0-	2119	1	8249	3	Y	1856	1658	1			316
							2042	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

09	3450	X	119	-0-	-3331	-0-	61	1	58	9	Y	53	51	1			17
10	3565	X	150	-0-	-3415	-0-	75	1	75	9	Y	68	62	1			23
11	3450	X	129	-0-	-3321	-0-	70	1	59	9	Y	54	37	1			40
12	2232	X	307	-0-	-1925	-0-	185	1	122	9	Y	111	103	1			48
*01	496	X	185	-0-	-311	-0-	115	1	70	9	Y	64	73	1			39
*02	425	X	425	-0-	-0-	-0-	105	1	253	3	Y	61	70	1			30
							67	9									

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

09	10170	X	3202	-0-	-6968	-0-	287	1	2689	3	N	205	211	1			105
							226	9									
10	10500	X	10500	-0-	-0-	-0-	746	1	8999	3	N	686	606	1			185
							755	9									
11	10050	X	7469	-0-	-2581	-0-	520	1	6396	3	N	503	546	1			142
							553	9									
12	9176	X	5304	-0-	-3872	-0-	468	1	4418	3	N	380	376	1			146
							418	9									
*01	10602	X	8028	-0-	-2574	-0-	785	1	6641	3	N	547	533	1			160
							602	9									
02	9492	X	6555	-0-	-2937	-0-	684	1	5379	3	N	447	421	1			186
							492	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

09	10230	X	1046	-0-	-9184	-0-	88	1	806	3	N	138	171	1			71
							152	9									
10	10416	X	7258	-0-	-3158	-0-	463	1	6287	3	N	462	408	1			125
							508	9									
11	10080	X	9926	-0-	-154	-0-	676	1	8577	3	N	612	564	1			173
							673	9									
12	9114	X	9106	-0-	-8	-0-	662	1	7789	3	N	595	539	1			229
							655	9									
*01	9114	X	8838	-0-	-276	-0-	827	1	7375	3	N	578	638	1			169
							636	9									
02	8820	X	4322	-0-	-4498	-0-	449	1	3540	3	N	303	346	1			126
							333	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11250	X	10844	-0-	-406	-0-	501	1	8733	3	Y	1464	1465	1			332
							1610	9									
10	11625	X	10362	-0-	-1263	-0-	153	1	8569	3	Y	1491	1285	1			538
							1640	9									
11	11250	X	10438	-0-	-812	-0-	356	1	8525	3	Y	1415	1498	1			455
							1557	9									
12	11625	X	9719	-0-	-1906	-0-	616	1	7545	3	Y	1416	1464	1			407
							1558	9									
*01	11625	X	8885	-0-	-2740	-0-	301	1	7119	3	Y	1332	1481	1			258
							1465	9									
02	8260	X	7871	-0-	-389	-0-	565	1	6073	3	Y	1121	1129	1			250
							1233	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

09	10230	X	7824	-0-	-2406	-0-	1087	1	6108	3	N	572	494	1			237
							629	9									
10	10980	X	10980	-0-	-0-	-0-	1753	1	8395	3	N	756	833	1			160
							832	9									
11	9411	X	9411	-0-	-0-	-0-	2151	1	6442	3	N	744	513	1			391
							818	9									
12	9021	X	8711	-0-	-310	-0-	1790	1	6156	3	N	695	903	1			183
							765	9									
*01	10664	X	9385	-0-	-1279	-0-	2016	1	6522	3	N	770	703	1			250
							847	9									
02	9912	X	8289	-0-	-1623	-0-	1538	1	5995	3	N	687	533	1			404
							756	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

09	8910	X	6188	-0-	-2722	-0-	815	1	4857	3	N	469	386	1			194
							516	9									
10	9052	X	170	-0-	-8882	-0-	102	1	68	9	N	62	243	1			13
11	7350	X	124	-0-	-7226	-0-	84	1	40	9	N	36	30	1			19
12	6355	X	89	-0-	-6266	-0-	52	1	37	9	N	34	44	1			9
*01	6386	X	76	-0-	-6310	-0-	56	1	20	9	N	18	21	1			6
02	5768	X	40	-0-	-5728	-0-	8	1	29	3	N	3	7	1			2
							3	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

09	8220	X	6722	-0-	-1498	-0-	702	1	5392	3	Y	571	577	1			131
							628	9									
10	8494	X	2125	-0-	-6369	-0-	266	1	1603	3	Y	233	312	1			52
							256	9									
11	8220	X	1522	-0-	-6698	-0-	212	1	1094	3	Y	196	193	1			55
							216	9									
12	8308	X	1475	-0-	-6833	-0-	225	1	1033	3	Y	197	218	1			34
							217	9									
*01	8308	X	1177	-0-	-7131	-0-	204	1	807	3	Y	151	155	1			30
							166	9									
02	1764	X	1479	-0-	-285	-0-	201	1	1114	3	Y	149	125	1			54
							164	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10155	X	10155	-0-	-0-	-0-	777	1	7896	3	Y	1347	1382	1			189
							1482	9									
10	9978	X	9978	-0-	-0-	-0-	765	1	7782	3	Y	1301	1208	1			282
							1431	9									
11	10053	X	10053	-0-	-0-	-0-	846	1	7656	3	Y	1410	1483	1			209
							1551	9									
12	10294	X	10294	-0-	-0-	-0-	919	1	7726	3	Y	1499	1296	1			412
							1649	9									
*01	10283	X	10283	-0-	-0-	-0-	937	1	7758	3	Y	1444	1461	1			395
							1588	9									
*02	8376	X	8376	-0-	-0-	-0-	835	1	6206	3	Y	1214	1397	1			212
							1335	9									

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

*07	469	X	469	-0-	-0-	-0-	265	1	54	3	N	136	163	1			103
							150	9									
*08	523	X	523	-0-	-0-	-0-	523	1			N	-0-					103
*09	840	X	306	-0-	-534	-0-	306	1			N	-0-					103
*10	620	X	193	-0-	-427	-0-	193	1			N	-0-					103
*11	600	X	68	-0-	-532	-0-	68	1			N	-0-					103
*12	527	X	39	-0-	-488	-0-	39	1			N	-0-					103
*01	527	X	-0-	-0-	-527	-0-					N	-0-	103	1			-0-
02	196	N	-0-	-0-	-196	-0-					N	-0-					-0-

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

09	5640	X	4616	-0-	-1024	-0-	434	1	3821	3	N	328	184	1			168
							361	9									
10	6508	X	6508	-0-	-0-	-0-	469	1	5551	3	N	444	492	1			120
							488	9									
11	5675	X	5675	-0-	-0-	-0-	393	1	4863	3	N	381	393	1			108
							419	9									
12	6479	X	2909	-0-	-3570	-0-	258	1	2423	3	N	207	235	1			80
							228	9									
*01	6665	X	822	-0-	-5843	-0-	94	1	653	3	N	68	128	1			20
							75	9									
02	5880	X	736	-0-	-5144	-0-	77	1	603	3	N	51	50	1			21
							56	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

09	1260	X	1145	-0-	-115	-0-	121	1	526	3	N	453	366	1			297
							498	9									
10	2573	X	739	-0-	-1834	-0-	111	1	542	3	N	78	185	1			190
							86	9									
11	900	X	834	-0-	-66	-0-	111	1	440	3	N	257	181	1			266
							283	9									
12	1333	X	914	-0-	-419	-0-	116	1	511	3	N	261	371	1			156
							287	9									
*01	1178	X	320	-0-	-858	-0-	49	1	271	9	N	246	184	1			218
*02	1173	N	1173	-0-	-0-	-0-	137	1	793	3	N	221	188	1			251
							243	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26760	X	11160	-0-	-15600	-0-	581	1	8519	3	N	1873	1767	1			205
							2060	9									
10	22227	X	15486	-0-	-6741	-0-	709	1	11953	3	N	2567	2566	1			206
							2824	9									
11	16703	X	16703	-0-	-0-	-0-	793	1	12971	3	N	2672	2539	1			339
							2939	9									
12	15401	X	15401	-0-	-0-	-0-	882	1	11724	3	N	2541	2716	1			164
							2795	9									
*01	15469	X	14097	-0-	-1372	-0-	820	1	10519	3	N	2507	2497	1			174
							2758	9									
02	15232	X	11351	-0-	-3881	-0-	730	1	8466	3	N	1959	2009	1			124
							2155	9									

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 02/23/2018 TOTAL DEPTH 13137 PERF.13355 - 18706

09	24450	X	15709	-0-	-8741	-0-	28	1	13108	3	Y	2339	2310	1			126
							2573	9									
10	25265	X	15199	-0-	-10066	-0-	48	1	12453	3	Y	2453	2429	1			150
							2698	9									
11	23550	X	16877	-0-	-6673	-0-	55	1	13903	3	Y	2654	2668	1			136
							2919	9									
12	22630	X	11906	-0-	-10724	-0-	46	1	9519	3	Y	2128	2077	1			187
							2341	9									
*01	21793	X	15195	-0-	-6598	-0-	49	1	12128	3	Y	2744	2773	1			158
							3018	9									
*02	14070	X	14070	-0-	-0-	-0-	19	1	11457	3	Y	2358	2377	1			139
							2594	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

09	28500	X	16797	-0-	-11703	-0-	795	1	12742	3	N	2964	3016	1			533
							3260	9									
10	25420	X	15817	-0-	-9603	-0-	821	1	11859	3	N	2852	2532	1			853
							3137	9									
11	24600	X	15101	-0-	-9499	-0-	862	1	11227	3	N	2738	3202	1			389
							3012	9									
12	21700	X	14025	-0-	-7675	-0-	966	1	10214	3	N	2586	2626	1			349
							2845	9									
*01	18910	X	13754	-0-	-5156	-0-	871	1	9936	3	N	2679	2730	1			298
							2947	9									
02	15680	X	12800	-0-	-2880	-0-	915	1	9479	3	N	2187	2252	1			233
							2406	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

09	38520	X	27183	-0-	-11337	-0-	863	1	23524	3	N	2542	2522	0			254
							2796	9									
10	36766	X	27684	-0-	-9082	-0-	920	1	23788	3	N	2705	2649	0			310
							2976	9									
11	31770	X	24492	-0-	-7278	-0-	847	1	20990	3	N	2414	2403	0			321
							2655	9									
12	30969	X	24330	-0-	-6639	-0-	828	1	20878	3	N	2385	2385	0			321
							2624	9									
*01	28458	X	24218	-0-	-4240	-0-	850	1	20753	3	N	2377	2272	0	182	1	244
							2615	9									
02	25368	X	20055	-0-	-5313	-0-	720	1	17194	3	N	1946	1918	0			272
							2141	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	46650	X	13331	-0-	-33319	-0-	686	1	10217	3	N	2207	2090	1			242
							2428	9									
10	44764	X	11489	-0-	-33275	-0-	541	1	8772	3	N	1978	2061	1			159
							2176	9									
11	18210	X	13517	-0-	-4693	-0-	658	1	10424	3	N	2214	2092	1			281
							2435	9									
12	18383	X	6859	-0-	-11524	-0-	428	1	5080	3	N	1228	1430	1			79
							1351	9									
*01	16182	X	6953	-0-	-9229	-0-	413	1	5095	3	N	1314	1302	1			91
							1445	9									
02	12432	X	NO RPT	-0-	-12432	-0-					N	NO RPT					91

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 02/28/2018 TOTAL DEPTH 13094 PERF.13309 - 18644

09	27930	X	19184	-0-	-8746	-0-	32	1	15961	3	Y	2901	2852	1			156
							3191	9									
10	28861	X	18092	-0-	-10769	-0-	39	1	14986	3	Y	2788	2774	1			170
							3067	9									
11	27360	X	17036	-0-	-10324	-0-	54	1	14081	3	Y	2637	2672	1			135
							2901	9									
12	23157	X	16552	-0-	-6605	-0-	64	1	13543	3	Y	2677	2575	1			237
							2945	9									
*01	21700	X	16032	-0-	-5668	-0-	49	1	12982	3	Y	2728	2803	1			162
							3001	9									
02	14448	X	13838	-0-	-610	-0-	18	1	11273	3	Y	2315	2341	1			136
							2547	9									

STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 03/01/2018 TOTAL DEPTH 13121 PERF.13241 - 19142

09	21540	X	18382	-0-	-3158	-0-	30	1	15347	3	Y	2732	2690	1			147
							3005	9									
10	22258	X	16940	-0-	-5318	-0-	37	1	14041	3	Y	2602	2590	1			159
							2862	9									
11	21540	X	14986	-0-	-6554	-0-	48	1	12415	3	Y	2294	2336	1			117
							2523	9									
12	22258	X	14938	-0-	-7320	-0-	58	1	12207	3	Y	2430	2332	1			215
							2673	9									
*01	21359	X	13430	-0-	-7929	-0-	40	1	10934	3	Y	2233	2314	1			134
							2456	9									
*02	12428	X	12428	-0-	-0-	-0-	16	1	10127	3	Y	2077	2089	1			122
							2285	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22320	X	17618	-0-	-4702	-0-	79	1	14529	3	Y	2736	3005	1			464
							3010	9									
10	23498	X	17243	-0-	-6255	-0-	109	1	14156	3	Y	2707	2767	1			404
							2978	9									
11	22740	X	15376	-0-	-7364	-0-	152	1	12635	3	Y	2354	2230	1			528
							2589	9									
12	19809	X	19718	-0-	-91	-0-	257	1	16103	3	Y	3053	3009	1			572
							3358	9									
*01	19096	X	14250	-0-	-4846	-0-	262	1	11342	3	Y	2405	2747	1			230
							2646	9									
*02	12999	X	12999	-0-	-0-	-0-	248	1	10653	3	Y	1907	1759	1			378
							2098	9									

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17220	X	5899	-0-	-11321	-0-	26	1	4879	3	Y	904	1126	1			153
							994	9									
10	17794	X	7552	-0-	-10242	-0-	46	1	6208	3	Y	1180	1157	1			176
							1298	9									
11	17220	X	8974	-0-	-8246	-0-	89	1	7379	3	Y	1369	1238	1			307
							1506	9									
12	15283	X	11789	-0-	-3494	-0-	148	1	9286	3	Y	2141	2047	1			401
							2355	9									
*01	18326	X	18326	-0-	-0-	-0-	314	1	14700	3	Y	3011	3124	1			288
							3312	9									
*02	8153	X	8153	-0-	-0-	-0-	150	1	6437	3	Y	1424	1430	1			282
							1566	9									

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30000	X	27802	-0-	-2198	-0-	887	1	24070	3	Y	2586	2579	0			115
							2845	9									
10	31000	X	29231	-0-	-1769	-0-	979	1	25174	3	Y	2798	2798	0			115
							3078	9									
11	30000	X	25783	-0-	-4217	-0-	896	1	22149	3	Y	2489	2467	0			137
							2738	9									
12	31000	X	25495	-0-	-5505	-0-	871	1	21919	3	Y	2459	2459	0			137
							2705	9									
*01	29915	X	25310	-0-	-4605	-0-	895	1	21727	3	Y	2444	2435	0			146
							2688	9									
*02	20900	X	20900	-0-	-0-	-0-	753	1	17961	3	Y	1987	1973	0	83	1	77
							2186	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 11/30/2016 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21390	X	17687	-0-	-3703	-0-	1014	1	13519	3	Y	2867	2840	1			130
							3154	9									
10	23560	X	11093	-0-	-12467	-0-	489	1	8436	3	Y	1971	2016	1			85
							2168	9									
11	22800	X	8117	-0-	-14683	-0-	411	1	5929	3	Y	1615	1595	1			105
							1777	9									
12	22010	X	6293	-0-	-15717	-0-	314	1	4537	3	Y	1311	1368	1			48
							1442	9									
*01	20522	X	12697	-0-	-7825	-0-	689	1	9471	3	Y	2306	2299	1			55
							2537	9									
*02	13737	X	13737	-0-	-0-	-0-	736	1	10306	3	Y	2450	2351	1			154
							2695	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27714	X	27714	-0-	-0-	-0-	878	1	23876	3	Y	2691	2684	0			127
							2960	9									
10	28365	X	27451	-0-	-914	-0-	910	1	23505	3	Y	2760	2760	0			127
							3036	9									
11	27450	X	24086	-0-	-3364	-0-	828	1	20565	3	Y	2448	2437	0			138
							2693	9									
12	28365	X	24372	-0-	-3993	-0-	826	1	20831	3	Y	2468	2445	0			161
							2715	9									
*01	28365	X	25217	-0-	-3148	-0-	889	1	21607	3	Y	2474	2467	0			168
							2721	9									
*02	19868	X	19868	-0-	-0-	-0-	714	1	17056	3	Y	1907	1894	0	96	1	85
							2098	9									

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28350	X	21758	-0-	-6592	-0-	450	1	16450	3	Y	4416	3624	0	756	1	36
							4858	9									
10	27280	X	24227	-0-	-3053	-0-	1000	1	18357	3	Y	4427	4272	1			191
							4870	9									
11	26400	X	22381	-0-	-4019	-0-	997	1	16903	3	Y	4074	4001	1			264
							4481	9									
12	26381	X	23446	-0-	-2935	-0-	992	1	17810	3	Y	4222	4332	1			154
							4644	9									
*01	24087	X	21887	-0-	-2200	-0-	1027	1	17013	3	Y	3497	3567	1			84
							3847	9									
*02	17678	X	17678	-0-	-0-	-0-	945	1	13229	3	Y	3185	3068	1			201
							3504	9									

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25703	X	25703	-0-	-0-	-0-	1470	1	19681	3	Y	4138	4082	1			188
							4552	9									
10	25139	X	25139	-0-	-0-	-0-	1060	1	19329	3	Y	4318	4320	1			186
							4750	9									
11	24840	X	23277	-0-	-1563	-0-	1021	1	17662	3	Y	4176	4091	1			271
							4594	9									
12	26505	X	24450	-0-	-2055	-0-	1019	1	18655	3	Y	4342	4454	1			159
							4776	9									
*01	26567	X	22804	-0-	-3763	-0-	1049	1	17841	3	Y	3558	3631	1			86
							3914	9									
02	17612	X	17516	-0-	-96	-0-	937	1	13110	3	Y	3154	3041	1			199
							3469	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 11/30/2016 TOTAL DEPTH 12905 PERF.13184 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22890	X	22890	-0-	-0-	-0-	1312	1	17521	3	Y	3688	3637	1			168
							4057	9									
10	25761	X	21915	-0-	-3846	-0-	928	1	16632	3	Y	3959	3956	1			171
							4355	9									
11	24930	X	17161	-0-	-7769	-0-	796	1	12742	3	Y	3294	3251	1			214
							3623	9									
12	24025	X	21593	-0-	-2432	-0-	949	1	16198	3	Y	4042	4108	1			148
							4446	9									
*01	23653	X	13827	-0-	-9826	-0-	687	1	10474	3	Y	2424	2514	1			58
							2666	9									
02	17892	X	11052	-0-	-6840	-0-	574	1	8068	3	Y	2191	2111	1			138
							2410	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 06/07/2018 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89760	X	52110	-0-	-37650	-0-	691	1	48028	3	N	3083	3073	0	32	1	21
							3391	9									
10	77686	X	49512	-0-	-28174	-0-	731	1	45801	3	N	2709	2659	0	32	1	39
							2980	9									
11	64050	X	49129	-0-	-14921	-0-	785	1	45350	3	N	2722	2657	0	84	1	20
							2994	9									
12	66185	X	50948	-0-	-15237	-0-	860	1	47169	3	N	2654	2654	0	20	1	-0-
							2919	9									
*01	58931	X	48027	-0-	-10904	-0-	833	1	44480	3	N	2467	2425	0	12	1	30
							2714	9									
02	48636	X	39454	-0-	-9182	-0-	734	1	36502	3	N	2016	2012	0			34
							2218	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 06/11/2018 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89070	X	61401	-0-	-27669	-0-	832	1	57474	3	N	2814	2804	0	33	1	21
							3095	9									
10	81344	X	50540	-0-	-30804	-0-	762	1	47102	3	N	2433	2342	0	42	1	70
							2676	9									
11	73560	X	47549	-0-	-26011	-0-	773	1	44449	3	N	2115	2050	0	115	1	20
							2327	9									
12	76012	X	44397	-0-	-31615	-0-	755	1	41422	3	N	2018	2018	0	20	1	-0-
							2220	9									
*01	68200	X	41766	-0-	-26434	-0-	732	1	38843	3	N	1992	1950	0	12	1	30
							2191	9									
02	57288	X	35874	-0-	-21414	-0-	671	1	33356	3	N	1679	1675	0			34
							1847	9									

H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 02/27/2018 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73080	X	48969	-0-	-24111	-0-	600	1	41905	3	N	5876	5876	0	18	1	13
							6464	9									
10	69564	X	47556	-0-	-22008	-0-	645	1	41031	3	N	5345	4974	0	6	1	378
							5880	9									
11	62130	X	42037	-0-	-20093	-0-	636	1	35916	3	N	4986	4986	0	335	1	43
							5485	9									
12	61101	X	40460	-0-	-20641	-0-	633	1	34272	3	N	5050	5050	0			43
							5555	9									
*01	55862	X	38993	-0-	-16869	-0-	627	1	33255	3	N	4646	4635	0	12	1	42
							5111	9									
02	45696	X	34126	-0-	-11570	-0-	586	1	29172	3	N	3971	3950	0	13	1	50
							4368	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 06/12/2018 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	89340	X	59275	-0-	-30065	-0-	802	1	55222	3	N	2955	2944	0	33	1	21
							3251	9									
10	82460	X	52581	-0-	-29879	-0-	788	1	48885	3	N	2644	2594	0	32	1	39
							2908	9									
11	66990	X	51575	-0-	-15415	-0-	833	1	47986	3	N	2505	2440	0	84	1	20
							2756	9									
12	69223	X	46854	-0-	-22369	-0-	792	1	43460	3	N	2365	2365	0	20	1	-0-
							2602	9									
*01	64666	X	45750	-0-	-18916	-0-	796	1	42503	3	N	2228	2186	0	12	1	30
							2451	9									
02	55300	X	38408	-0-	-16892	-0-	717	1	35666	3	N	1841	1837	0			34
							2025	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 02/15/2018 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49950	X	37637	-0-	-12313	-0-	473	1	32652	3	N	4102	4102	0	2	1	2
							4512	9									
10	49321	X	36290	-0-	-13031	-0-	506	1	31677	3	N	3734	3734	0	1	1	1
							4107	9									
11	42690	X	31933	-0-	-10757	-0-	486	1	27695	3	N	3411	3374	0	1	1	37
							3752	9									
12	43834	X	33581	-0-	-10253	-0-	535	1	29162	3	N	3531	3531	0			37
							3884	9									
*01	43834	X	32084	-0-	-11750	-0-	529	1	28095	3	N	3145	3134	0	10	1	38
							3460	9									
02	35140	X	25493	-0-	-9647	-0-	447	1	22261	3	N	2532	2512	0	12	1	46
							2785	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 02/16/2018 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60870	X	34408	-0-	-26462	-0-	424	1	29277	3	N	4279	4279	0	2	1	2
							4707	9									
10	57505	X	33639	-0-	-23866	-0-	459	1	28726	3	N	4049	4049	0	1	1	1
							4454	9									
11	44190	X	29726	-0-	-14464	-0-	440	1	25375	3	N	3555	3518	0	1	1	37
							3911	9									
12	40951	X	27913	-0-	-13038	-0-	434	1	23728	3	N	3410	3410	0			37
							3751	9									
*01	39246	X	27131	-0-	-12115	-0-	438	1	23086	3	N	3279	3268	0	10	1	38
							3607	9									
02	32116	X	22664	-0-	-9452	-0-	387	1	19271	3	N	2733	2713	0	12	1	46
							3006	9									

H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 02/12/2018 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	182993	X	104274	-0-	-78719	-0-	93	1	89408	3	N	13430	13419	0			70
							14773	9									
*04	177090	X	83275	-0-	-93815	-0-	53	1	71533	3	N	10626	10611	0	32	1	53
							11689	9									
*05	182993	X	71952	-0-	-111041	-0-	300	1	61422	3	N	9300	9300	0	53	1	-0-
							10230	9									
*06	177090	X	62549	-0-	-114541	-0-	563	1	53172	3	N	8013	7951	0			62
							8814	9									
07	104284	X	61368	-0-	-42916	-0-	606	1	52608	3	N	7413	7409	0	18	1	48
							8154	9									
08	104284	X	56930	-0-	-47354	-0-	624	1	49034	3	N	6611	6612	0	16	1	31
							7272	9									
09	83280	X	49029	-0-	-34251	-0-	602	1	42010	3	N	5834	5833	0	18	1	14
							6417	9									
10	71734	X	45230	-0-	-26504	-0-	618	1	39200	3	N	4920	4893	0	6	1	35
							5412	9									
11	65610	X	39584	-0-	-26026	-0-	590	1	33854	3	N	4673	4532	0	31	1	145
							5140	9									
12	61380	X	36230	-0-	-25150	-0-	553	1	30756	3	N	4474	4474	0			145
							4921	9									
*01	56916	X	37303	-0-	-19613	-0-	600	1	31490	3	N	4739	4728	0	40	1	116
							5213	9									
02	45752	X	34815	-0-	-10937	-0-	596	1	29650	3	N	4154	4133	0	36	1	101
							4569	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 02/23/2018 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	216783	X	89340	-0-	-127443	-0-	84	1	78795	3	N	9510	9499	0			71
							10461	9									
*04	209790	X	70126	-0-	-139664	-0-	47	1	61432	3	N	7861	7847	0	32	1	53
							8647	9									
*05	216783	X	64456	-0-	-152327	-0-	276	1	56829	3	N	6683	6683	0	53	1	-0-
							7351	9									
*06	209790	X	52460	-0-	-157330	-0-	496	1	45616	3	N	5771	5714	0			57
							6348	9									
07	89342	X	42501	-0-	-46841	-0-	420	1	36463	3	N	5107	5103	0	17	1	44
							5618	9									
08	89342	X	40690	-0-	-48652	-0-	454	1	34792	3	N	4949	4949	0	15	1	29
							5444	9									
09	70140	X	35785	-0-	-34355	-0-	444	1	30396	3	N	4495	4494	0	17	1	13
							4945	9									
10	64728	X	34268	-0-	-30460	-0-	475	1	29408	3	N	3986	3986	0	6	1	7
							4385	9									
11	55530	X	30444	-0-	-25086	-0-	451	1	26048	3	N	3586	3549	0	6	1	38
							3945	9									
12	42501	X	29322	-0-	-13179	-0-	460	1	24932	3	N	3573	3573	0			38
							3930	9									
*01	40703	X	28301	-0-	-12402	-0-	456	1	24163	3	N	3347	3337	0	10	1	38
							3682	9									
02	33404	X	23886	-0-	-9518	-0-	409	1	20354	3	N	2839	2818	0	12	1	47
							3123	9									

H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 02/19/2018 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	197408	X	59701	-0-	-137707	-0-	55	1	51768	3	N	7162	7151	0			70
							7878	9									
*04	191040	X	42442	-0-	-148598	-0-	28	1	37303	3	N	4646	4582	0	32	1	102
							5111	9									
*05	197408	X	39537	-0-	-157871	-0-	169	1	34385	3	N	4530	3518	0	534	1	580
							4983	9									
*06	191040	X	37910	-0-	-153130	-0-	354	1	33278	3	N	3889	3886	0	153	1	430
							4278	9									
07	59706	X	34787	-0-	-24919	-0-	346	1	30424	3	N	3652	3649	0	124	1	309
							4017	9									
08	59706	X	35328	-0-	-24378	-0-	396	1	30909	3	N	3657	3657	0	106	1	203
							4023	9									
09	42450	X	32507	-0-	-9943	-0-	405	1	28252	3	N	3500	3358	0	115	1	230
							3850	9									
10	40610	X	31528	-0-	-9082	-0-	441	1	27693	3	N	3085	3085	0	102	1	128
							3394	9									
11	39300	X	28505	-0-	-10795	-0-	437	1	24903	3	N	2877	2841	0	113	1	51
							3165	9									
12	35340	X	29824	-0-	-5516	-0-	476	1	25935	3	N	3103	2911	0			243
							3413	9									
*01	35340	X	29308	-0-	-6032	-0-	491	1	25725	3	N	2811	2800	0	67	1	187
							3092	9									
02	30352	X	24039	-0-	-6313	-0-	423	1	21065	3	N	2319	2299	0	58	1	149
							2551	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 02/22/2018 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	164238	X	68591	-0-	-95647	-0-	63	1	59563	3	N	8150	8139	0			70
							8965	9									
*04	158940	X	51195	-0-	-107745	-0-	34	1	44817	3	N	5767	5752	0	32	1	53
							6344	9									
*05	164238	X	42703	-0-	-121535	-0-	180	1	37017	3	N	5005	5005	0	53	1	-0-
							5506	9									
*06	158940	X	39773	-0-	-119167	-0-	368	1	34080	3	N	4841	4838	0			3
							5325	9									
07	68603	X	38832	-0-	-29771	-0-	391	1	33802	3	N	4217	4213	0	1	1	6
							4639	9									
08	68603	X	36814	-0-	-31789	-0-	413	1	31880	3	N	4110	4110	0	2	1	4
							4521	9									
09	51210	X	31755	-0-	-19455	-0-	392	1	27366	3	N	3634	3634	0	2	1	2
							3997	9									
10	43462	X	31868	-0-	-11594	-0-	444	1	27587	3	N	3488	3488	0	1	1	1
							3837	9									
11	42060	X	27776	-0-	-14284	-0-	416	1	23737	3	N	3294	3257	0	1	1	37
							3623	9									
12	38843	X	27106	-0-	-11737	-0-	422	1	23022	3	N	3329	3329	0			37
							3662	9									
*01	36828	X	27636	-0-	-9192	-0-	450	1	23635	3	N	3228	3217	0	10	1	38
							3551	9									
02	29652	X	21957	-0-	-7695	-0-	380	1	18895	3	N	2438	2418	0	12	1	46
							2682	9									

H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 02/09/2018 TOTAL DEPTH 13224 PERF.13716 - 18836

*03	180606	X	81696	-0-	-98910	-0-	74	1	70850	3	N	9793	9782	0			70
							10772	9									
*04	174780	X	57331	-0-	-117449	-0-	38	1	50031	3	N	6602	6587	0	32	1	53
							7262	9									
*05	180606	X	47026	-0-	-133580	-0-	203	1	40886	3	N	5397	5365	0	67	1	18
							5937	9									
*06	174780	X	46506	-0-	-128274	-0-	434	1	40636	3	N	4942	4938	0	5	1	17
							5436	9									
07	81685	X	43356	-0-	-38329	-0-	433	1	37709	3	N	4740	4736	0	5	1	16
							5214	9									
08	81685	X	38025	-0-	-43660	-0-	425	1	33128	3	N	4065	3735	0	6	1	340
							4472	9									
09	57330	X	34137	-0-	-23193	-0-	427	1	29626	3	N	3713	3713	0	193	1	147
							4084	9									
10	49848	X	34324	-0-	-15524	-0-	480	1	29976	3	N	3516	3516	0	65	1	82
							3868	9									
11	48240	X	30180	-0-	-18060	-0-	457	1	26175	3	N	3225	3189	0	72	1	46
							3548	9									
12	43369	X	31495	-0-	-11874	-0-	498	1	27189	3	N	3462	3462	0			46
							3808	9									
*01	38037	X	31499	-0-	-6538	-0-	517	1	27449	3	N	3212	3201	0	13	1	44
							3533	9									
02	31864	X	24561	-0-	-7303	-0-	428	1	21318	3	N	2559	2538	0	14	1	51
							2815	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 02/14/2018 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	174158	X	72680	-0-	-101478	-0-	67	1	63380	3	N	8394	8383	0			227
							9233	9									
*04	168540	X	52267	-0-	-116273	-0-	35	1	44887	3	N	6677	6662	0	104	1	138
							7345	9									
*05	174158	X	46230	-0-	-127928	-0-	193	1	39731	3	N	5733	5733	0	138	1	-0-
							6306	9									
*06	168540	X	43977	-0-	-124563	-0-	400	1	37116	3	N	5874	5871	0			3
							6461	9									
07	72695	X	42328	-0-	-30367	-0-	423	1	36497	3	N	4916	4913	0	1	1	5
							5408	9									
08	72695	X	37892	-0-	-34803	-0-	421	1	32951	3	N	4109	4108	0	2	1	4
							4520	9									
09	53100	X	32133	-0-	-20967	-0-	394	1	27497	3	N	3856	3856	0	2	1	2
							4242	9									
10	46438	X	32341	-0-	-14097	-0-	442	1	27674	3	N	3841	3841	0	1	1	1
							4225	9									
11	43980	X	28174	-0-	-15806	-0-	420	1	23933	3	N	3474	3437	0	1	1	37
							3821	9									
12	42315	X	26194	-0-	-16121	-0-	414	1	22284	3	N	3178	3178	0			37
							3496	9									
*01	37882	X	27764	-0-	-10118	-0-	450	1	23956	3	N	3053	3042	0	10	1	38
							3358	9									
02	29988	X	24531	-0-	-5457	-0-	427	1	21237	3	N	2606	2586	0	12	1	46
							2867	9									

H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 06/08/2018 TOTAL DEPTH 13755 PERF.13696 - 19770

09	75330	X	54122	-0-	-21208	-0-	727	1	50095	3	N	3000	2989	0	31	1	21
							3300	9									
10	69843	X	45624	-0-	-24219	-0-	681	1	42319	3	N	2385	2295	0	41	1	70
							2624	9									
11	67470	X	44419	-0-	-23051	-0-	722	1	41146	3	N	2319	2160	0	181	1	48
							2551	9									
12	69254	X	41686	-0-	-27568	-0-	694	1	38328	3	N	2422	2081	0	102	1	287
							2664	9									
*01	62806	X	42869	-0-	-19937	-0-	752	1	39664	3	N	2230	2188	0	299	1	30
							2453	9									
02	50568	X	36888	-0-	-13680	-0-	688	1	34210	3	N	1809	1805	0			34
							1990	9									

H SISTERS A WELL #: 4H RRCID -> 284104 COMPL. DATE 02/27/2018 TOTAL DEPTH 13727 PERF.13762 - 19747

09	84630	X	49149	-0-	-35481	-0-	649	1	45046	3	N	3140	3130	0	53	1	28
							3454	9									
10	76260	X	51560	-0-	-24700	-0-	761	1	47429	3	N	3064	3014	0	39	1	39
							3370	9									
11	70920	X	43728	-0-	-27192	-0-	700	1	40150	3	N	2616	2551	0	84	1	20
							2878	9									
12	66061	X	43025	-0-	-23036	-0-	717	1	39506	3	N	2547	2547	0	20	1	-0-
							2802	9									
*01	56482	X	44646	-0-	-11836	-0-	772	1	41085	3	N	2535	2493	0	12	1	30
							2789	9									
02	46508	X	38523	-0-	-7985	-0-	713	1	35498	3	N	2102	2098	0			34
							2312	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK C WELL #: 2H RRCID -> 284633 COMPL. DATE 09/26/2017 TOTAL DEPTH 12863 PERF.13174 - 19409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	79470	X	45172	-0-	-34298	-0-	1339	1	37471	3	Y	5784	5614	1			455
							6362	9									
10	39871	X	39871	-0-	-0-	-0-	1286	1	33347	3	Y	4762	4728	1			489
							5238	9									
11	37560	X	33619	-0-	-3941	-0-	1124	1	27594	3	Y	4455	4410	1			534
							4901	9									
12	45105	X	31648	-0-	-13457	-0-	1173	1	25655	3	Y	4382	4590	1			326
							4820	9									
*01	46686	X	25221	-0-	-21465	-0-	1058	1	20078	3	Y	3714	3801	1			239
							4085	9									
02	42168	X	25124	-0-	-17044	-0-	894	1	20267	3	Y	3603	3578	1			264
							3963	9									

BIG OAK C WELL #: 3H RRCID -> 284634 COMPL. DATE 09/26/2017 TOTAL DEPTH 12909 PERF.13203 - 18274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	49590	X	27478	-0-	-22112	-0-	837	1	22591	3	Y	3682	4007	1			290
							4050	9									
10	24313	X	24313	-0-	-0-	-0-	817	1	20167	3	Y	3026	3005	1			311
							3329	9									
11	28860	X	19410	-0-	-9450	-0-	654	1	15899	3	Y	2597	2597	1			311
							2857	9									
12	28241	X	17861	-0-	-10380	-0-	667	1	14454	3	Y	2491	2617	1			185
							2740	9									
*01	28396	X	14819	-0-	-13577	-0-	620	1	11823	3	Y	2160	2206	1			139
							2376	9									
02	25648	X	14275	-0-	-11373	-0-	505	1	11450	3	Y	2109	2093	1			155
							2320	9									

LYMAN A WELL #: 3H RRCID -> 284808 COMPL. DATE 09/26/2017 TOTAL DEPTH 12958 PERF.13188 - 19009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	73290	X	27914	-0-	-45376	-0-	860	1	22310	3	Y	4313	4130	1			243
							4744	9									
10	75733	X	26395	-0-	-49338	-0-	876	1	20992	3	Y	4115	4009	1			349
							4527	9									
11	73290	X	29678	-0-	-43612	-0-	996	1	23853	3	Y	4390	4111	1			628
							4829	9									
12	28968	X	28968	-0-	-0-	-0-	1101	1	23150	3	Y	4288	4296	1			620
							4717	9									
*01	32426	X	25189	-0-	-7237	-0-	1046	1	20017	3	Y	3751	4163	1			208
							4126	9									
02	28084	X	20666	-0-	-7418	-0-	733	1	16618	3	Y	3014	2992	1			230
							3315	9									

LYMAN A WELL #: 4H RRCID -> 284818 COMPL. DATE 09/26/2017 TOTAL DEPTH 12992 PERF.13194 - 18773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	67500	X	24595	-0-	-42905	-0-	450	1	20435	3	Y	3373	3373	0			-0-
							3710	9									
10	69750	X	23236	-0-	-46514	-0-	465	1	19236	3	Y	3214	3214	0			-0-
							3535	9									
11	67500	X	22032	-0-	-45468	-0-	450	1	18598	3	Y	2713	2713	0			-0-
							2984	9									
12	69750	X	22000	-0-	-47750	-0-	465	1	17940	3	Y	3268	3268	0			-0-
							3595	9									
*01	27280	X	24651	-0-	-2629	-0-	465	1	20872	3	Y	3013	1557	0	1375	1	81
							3314	9									
*02	24221	X	24221	-0-	-0-	-0-	860	1	19483	3	Y	3525	3337	1			269
							3878	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 6H RRCID -> 284849 COMPL. DATE 09/26/2017 TOTAL DEPTH 13020 PERF.13274 - 19126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	55350	X	22657	-0-	-32693	-0-	698	1	18130	3	Y	3481	3511	1			196
							3829	9									
10	57195	X	21357	-0-	-35838	-0-	709	1	16992	3	Y	3324	3238	1			282
							3656	9									
11	55350	X	21208	-0-	-34142	-0-	711	1	17030	3	Y	3152	2983	1			451
							3467	9									
12	31341	X	20040	-0-	-11301	-0-	760	1	16027	3	Y	2957	2981	1			427
							3253	9									
*01	27900	X	18233	-0-	-9667	-0-	753	1	14509	3	Y	2701	2978	1			150
							2971	9									
02	21140	X	16989	-0-	-4151	-0-	603	1	13669	3	Y	2470	2432	1			188
							2717	9									

LYMAN A WELL #: 2H RRCID -> 284995 COMPL. DATE 09/26/2017 TOTAL DEPTH 12894 PERF.13041 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	51000	X	21016	-0-	-29984	-0-	648	1	16794	3	Y	3249	3261	1			183
							3574	9									
10	52700	X	23429	-0-	-29271	-0-	771	1	18658	3	Y	3636	3511	1			308
							4000	9									
11	51000	X	21713	-0-	-29287	-0-	724	1	17446	3	Y	3221	3068	1			461
							3543	9									
12	24180	X	19644	-0-	-4536	-0-	741	1	15732	3	Y	2883	2927	1			417
							3171	9									
*01	24180	X	17418	-0-	-6762	-0-	713	1	13866	3	Y	2581	2855	1			143
							2839	9									
02	21168	X	16794	-0-	-4374	-0-	596	1	13508	3	Y	2445	2402	1			186
							2690	9									

JORDAN B WELL #: 5H RRCID -> 285632 COMPL. DATE 09/06/2018 TOTAL DEPTH 13669 PERF.13574 - 19147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	199993	X	199993	-0-	-0-	-0-	450	1	166833	3	N	29736	29686	0	40	1	10
							32710	9									
10	195236	X	195236	-0-	-0-	-0-	465	1	163553	3	N	28380	28372	0	10	1	8
							31218	9									
11	207442	X	207442	-0-	-0-	-0-	450	1	177114	3	N	27162	27162	0			8
							29878	9									
12	195889	X	168243	-0-	-27646	-0-	465	1	144250	3	N	21389	21361	0	23	1	13
							23528	9									
*01	195889	X	115227	-0-	-80662	-0-	465	1	100250	3	N	13193	13204	0	2	1	-0-
							14512	9									
02	176932	X	70991	-0-	-105941	-0-	420	1	61666	3	N	8095	8095	0			-0-
							8905	9									

JORDAN A WELL #: 2H RRCID -> 285647 COMPL. DATE 09/27/2018 TOTAL DEPTH 13528 PERF.13444 - 18701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	19504	X	19504	-0-	-0-	-0-	47	1	14303	3	N	4685	4579	0			106
							5154	9									
*10	233800	X	233800	-0-	-0-	-0-	373	1	175840	3	N	52352	52153	0	230	1	75
							57587	9									
*11	208552	X	208552	-0-	-0-	-0-	394	1	163235	3	N	40839	40817	0			97
							44923	9									
*12	161851	X	154917	-0-	-6934	-0-	408	1	123488	3	N	28201	28189	0			109
							31021	9									
*01	161851	X	100068	-0-	-61783	-0-	364	1	80034	3	N	17882	17872	0			119
							19670	9									
02	146188	X	59984	-0-	-86204	-0-	264	1	47524	3	N	11087	11033	0	129	1	44
							12196	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
JORDAN A WELL #: 5H RRCID -> 285648 COMPL. DATE 09/27/2018 TOTAL DEPTH 13437 PERF.13496 - 19033

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19112 X	19112	-0-	-0-	-0-	45	1	13847	3	N	4745	4631	0			114
						5220	9									
10	230800 X	230800	-0-	-0-	-0-	368	1	173621	3	N	51646	51646	0	114	1	-0-
						56811	9									
*11	189459 X	189459	-0-	-0-	-0-	359	1	147320	3	N	37982	37960	0			22
						41780	9									
12	148428 X	134889	-0-	-13539	-0-	354	1	104682	3	N	27139	27127	0			34
						29853	9									
*01	148428 X	79735	-0-	-68693	-0-	279	1	61993	3	N	15875	15865	0			44
						17463	9									
02	134064 X	45789	-0-	-88275	-0-	196	1	35268	3	N	9386	9354	0	50	1	26
						10325	9									

RAYES A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285656 COMPL. DATE 11/13/2018 TOTAL DEPTH 13535 PERF.13435 - 20043

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	150471	-0-	150471	150471	261	1	116785	3	N	30386	30223	0			163
						33425	9									
12	SHUT IN	205588	-0-	205588	356059	378	1	155877	3	N	44848	44840	0			171
						49333	9									
*01	494628 X	138569	-0-	-356059	-0-	299	1	105888	3	N	29438	29432	0			177
						32382	9									
*02	151396 X	99324	-0-	-52072	-0-	255	1	77532	3	N	19579	19503	0			253
						21537	9									

RAYES A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285657 COMPL. DATE 11/13/2018 TOTAL DEPTH 13514 PERF.13405 - 20071

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	178757	-0-	178757	178757	322	1	142763	3	N	32429	32243	0			186
						35672	9									
12	SHUT IN	246710	-0-	246710	425467	464	1	197385	3	N	44419	44414	0			191
						48861	9									
*01	599715 X	174248	-0-	-425467	-0-	404	1	143643	3	N	27455	27453	0			193
						30201	9									
*02	147952 X	108889	-0-	-39063	-0-	294	1	89314	3	N	17528	17481	0			240
						19281	9									

RAYES A - POKLUDA A SA 6 WELL #: 6H RRCID -> 285658 COMPL. DATE 11/13/2018 TOTAL DEPTH 13423 PERF.13339 - 19885

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	147856	-0-	147856	147856	257	1	113828	3	N	30701	30586	0			115
						33771	9									
12	SHUT IN	211895	-0-	211895	359751	383	1	158680	3	N	48029	48023	0			121
						52832	9									
*01	485744 X	125993	-0-	-359751	-0-	269	1	96384	3	N	26673	26416	0			378
						29340	9									
*02	147952 X	77106	-0-	-70846	-0-	199	1	60419	3	N	14989	14939	0	189	1	239
						16488	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

RAYES A - POKLUDA A SA 7 WELL #: 7H RRCID -> 285659 COMPL. DATE 11/13/2018 TOTAL DEPTH 13494 PERF.13477 - 20927

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	133914	-0-	133914	133914	232	1	102886	3	N	27996	27765	0			231
						30796	9									
12	SHUT IN	215955	-0-	215955	349869	386	1	167801	3	N	43425	43369	0			287
						47768	9									
*01	493870 X	144001	-0-	-349869	-0-	322	1	113516	3	N	27421	27419	0			289
						30163	9									
*02	151396 X	93856	-0-	-57540	-0-	248	1	75331	3	N	16615	16582	0			322
						18277	9									

RAYES A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285664 COMPL. DATE 09/28/2018 TOTAL DEPTH 13700 PERF.13616 - 21535

09	20307 X	20307	-0-	-0-	-0-	49	1	15047	3	N	4737	4649	0			88
						5211	9									
10	290189 X	290189	-0-	-0-	-0-	478	1	226102	3	N	57826	57804	0			110
						63609	9									
*11	319629 X	319629	-0-	-0-	-0-	636	1	256385	3	N	56916	56913	0			113
						62608	9									
*12	0 W	312515	-0-	312515	312515	816	1	253745	3	N	52685	52685	0			113
						57954	9									
*01	0 W	199522	-0-	199522	512037	730	1	162962	3	N	32573	32517	0			169
						35830	9									
02	0 W	122823	-0-	122823	634860	562	1	101249	3	N	19102	19096	0			175
						21012	9									

RAYES A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285704 COMPL. DATE 06/14/2018 TOTAL DEPTH 13603 PERF.13554 - 20672

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	157555	-0-	157555	157555	280	1	123690	3	N	30532	30332	0			200
						33585	9									
12	SHUT IN	246997	-0-	246997	404552	447	1	197990	3	N	44145	44070	0			275
						48560	9									
*01	SHUT IN	160905	-0-	160905	565457	369	1	129281	3	N	28414	28289	0			400
						31255	9									
02	SHUT IN	104017	-0-	104017	669474	277	1	84435	3	N	17550	17107	0	541	1	302
						19305	9									

BYERLY A - POKLUDA A SA 1 WELL #: 1H RRCID -> 285732 COMPL. DATE 09/05/2018 TOTAL DEPTH 13537 PERF.13846 - 21160

09	0 W	219025	-0-	219025	219025	599	1	186608	3	N	28925	28797	0			128
						31818	9									
10	0 W	238215	-0-	238215	457240	779	1	204258	3	N	30162	29861	0			429
						33178	9									
*11	0 W	214074	-0-	214074	671314	966	1	188146	3	N	22693	22625	0			497
						24962	9									
*12	0 W	181994	-0-	181994	853308	907	1	159153	3	N	19940	19857	0	201	1	379
						21934	9									
*01	0 W	181115	-0-	181115	1034423	915	1	158947	3	N	19321	19229	0	407	1	64
						21253	9									
02	0 W	162607	-0-	162607	1197030	663	1	143587	3	N	16688	16643	0			109
						18357	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BYERLY A - POKLUDA A SA 3 WELL #: 3H RRCID -> 285733 COMPL. DATE 09/05/2018 TOTAL DEPTH 13597 PERF.13974 - 20874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	240249	-0-	240249	240249	658	1	209002	3	N	27808	27761	0			47
							30589	9									
10	0	W	263260	-0-	263260	503509	877	1	230017	3	N	29424	29412	0			59
							32366	9									
11	0	W	189183	-0-	189183	692692	875	1	167039	3	N	19335	19330	0			64
							21269	9									
12	0	W	170780	-0-	170780	863472	850	1	148866	3	N	19149	19144	0			69
							21064	9									
*01	0	W	158894	-0-	158894	1022366	799	1	138223	3	N	18065	18019	0			115
							19872	9									
02	0	W	143780	-0-	143780	1166146	582	1	126063	3	N	15577	15185	0			507
							17135	9									

BYERLY A - POKLUDA A SA 4 WELL #: 4H RRCID -> 285734 COMPL. DATE 09/05/2018 TOTAL DEPTH 13472 PERF.14116 - 20875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	207959	-0-	207959	207959	550	1	175787	3	N	28747	28715	0			32
							31622	9									
10	0	W	300091	-0-	300091	508050	980	1	257520	3	N	37810	37800	0			42
							41591	9									
11	0	W	203924	-0-	203924	711974	924	1	176656	3	N	23949	23950	0			41
							26344	9									
12	0	W	174678	-0-	174678	886652	870	1	147819	3	N	23626	23624	0			43
							25989	9									
*01	0	W	147202	-0-	147202	1033854	744	1	128099	3	N	16690	16678	0			55
							18359	9									
02	0	W	120893	-0-	120893	1154747	489	1	106015	3	N	13081	13079	0			57
							14389	9									

BYERLY A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285735 COMPL. DATE 09/05/2018 TOTAL DEPTH 13526 PERF.14267 - 20797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	211899	-0-	211899	211899	575	1	179787	3	N	28670	28630	0			40
							31537	9									
10	0	W	224401	-0-	224401	436300	731	1	194149	3	N	26837	26833	0			44
							29521	9									
*11	0	W	198142	-0-	198142	634442	898	1	172498	3	N	22496	22439	0			101
							24746	9									
*12	0	W	179752	-0-	179752	814194	905	1	156542	3	N	20277	20276	0			102
							22305	9									
*01	0	W	168232	-0-	168232	982426	847	1	146245	3	N	19218	19185	0			135
							21140	9									
02	0	W	143999	-0-	143999	1126425	583	1	126331	3	N	15532	15530	0			137
							17085	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN B WELL #: 2H RRCID -> 285739 COMPL. DATE 09/06/2018 TOTAL DEPTH 13753 PERF.13673 - 19249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	248709	-0-	248709	248709	450	1	212502	3	N	32506	32453	0	42	1	11
							35757	9									
10	0	W	238940	-0-	238940	487649	465	1	204811	3	N	30604	30596	0	11	1	8
							33664	9									
11	0	W	245805	-0-	245805	733454	450	1	211673	3	N	30620	30620	0			8
							33682	9									
12	0	W	184394	-0-	184394	917848	465	1	161226	3	N	20639	20639	0			8
							22703	9									
*01	0	W	138181	-0-	138181	1056029	465	1	122070	3	N	14224	14232	0			-0-
							15646	9									
02	0	W	79679	-0-	79679	1135708	420	1	70788	3	N	7701	7701	0			-0-
							8471	9									

RAYES A WELL #: 2H RRCID -> 285740 COMPL. DATE 10/11/2018 TOTAL DEPTH 13317 PERF.13646 - 19214

10	0	W	155803	-0-	155803	155803	175	1	119859	3	N	32517	32270	0			247
							35769	9									
*11	0	W	283801	-0-	283801	439604	604	1	220070	3	N	57388	57378	0			257
							63127	9									
*12	0	W	207454	-0-	207454	647058	630	1	162671	3	N	40139	40131	0			265
							44153	9									
*01	0	W	127796	-0-	127796	774854	531	1	101415	3	N	23500	23493	0			272
							25850	9									
02	0	W	79355	-0-	79355	854209	426	1	62955	3	N	14522	14489	0			305
							15974	9									

BYERLY A - POKLUDA A SA 2 WELL #: 2H RRCID -> 285846 COMPL. DATE 09/05/2018 TOTAL DEPTH 13600 PERF.13794 - 20847

*09	198946	X	198946	-0-	-0-	-0-	542	1	171754	3	N	24227	24198	0			29
							26650	9									
*10	236517	X	236517	-0-	-0-	-0-	787	1	205949	3	N	27074	27071	0			32
							29781	9									
*11	211866	X	211866	-0-	-0-	-0-	978	1	183653	3	N	24759	24760	0			31
							27235	9									
*12	215630	X	215630	-0-	-0-	-0-	1047	1	190358	3	N	22023	22023	0			31
							24225	9									
*01	205791	X	205791	-0-	-0-	-0-	1026	1	181615	3	N	21045	21038	0			38
							23150	9									
*02	161070	X	161070	-0-	-0-	-0-	658	1	142474	3	N	16307	16290	0			55
							17938	9									

RAYES A - POKLUDA A SA 5 WELL #: 5H RRCID -> 285885 COMPL. DATE 09/28/2018 TOTAL DEPTH 13633 PERF.13430 - 21348

09	0	W	20288	-0-	20288	20288	49	1	15166	3	N	4612	4534	0			78
							5073	9									
10	0	W	300816	-0-	300816	321104	500	1	234527	3	N	59808	59801	0			85
							65789	9									
11	0	W	279526	-0-	279526	600630	554	1	224780	3	N	49265	49263	0			87
							54192	9									
12	0	W	183033	-0-	183033	783663	478	1	148050	3	N	31368	31368	0			87
							34505	9									
01	0	W	131333	-0-	131333	914996	484	1	108409	3	N	20400	20399	0			88
							22440	9									
02	0	W	94278	-0-	94278	1009274	438	1	78858	3	N	13620	13619	0			89
							14982	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
RAYES A - POKLUDA A SA 8 WELL #: 8H RRCID -> 285886 COMPL. DATE 09/28/2018 TOTAL DEPTH 13583 PERF.13492 - 21292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	19998	-0-	19998	19998	47	1	14907	3	N	4585	4509	0			76
							5044	9									
10	0	W	279205	-0-	279205	299203	453	1	216085	3	N	56970	56972	0			74
							62667	9									
11	0	W	266547	-0-	266547	565750	520	1	209741	3	N	51169	51170	0			73
							56286	9									
12	0	W	158581	-0-	158581	724331	399	1	125053	3	N	30117	30113	0			77
							33129	9									
*01	0	W	117933	-0-	117933	842264	422	1	93540	3	N	21792	21788	0			81
							23971	9									
*02	0	W	78618	-0-	78618	920882	345	1	62064	3	N	14735	14550	0			266
							16209	9									

LP-BUTLER A WELL #: 4H RRCID -> 285961 COMPL. DATE 09/12/2018 TOTAL DEPTH 13651 PERF.13887 - 19196

09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		27758	-0-	27758	27758	92	1	20528	3	Y	6489	6489	0			-0-
							7138	9									
02	SHUT IN		224259	-0-	224259	252017	420	1	171632	3	Y	47461	47461	0			-0-
							52207	9									

LP-BUTLER A WELL #: 5H RRCID -> 285974 COMPL. DATE 08/21/2018 TOTAL DEPTH 13683 PERF.13472 - 18865

09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		23933	-0-	23933	23933	80	1	18230	3	Y	5112	5112	0			-0-
							5623	9									
02	SHUT IN		213886	-0-	213886	237819	420	1	171411	3	Y	38232	38232	0			-0-
							42055	9									

LP-BUTLER A WELL #: 9H RRCID -> 285976 COMPL. DATE 09/01/2018 TOTAL DEPTH 13570 PERF.13738 - 19111

09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		27587	-0-	27587	27587	90	1	20200	3	Y	6634	6634	0			-0-
							7297	9									
02	SHUT IN		229725	-0-	229725	257312	420	1	177422	3	Y	47166	47166	0			-0-
							51883	9									

LP-BUTLER A WELL #: 10H RRCID -> 285977 COMPL. DATE 08/11/2018 TOTAL DEPTH 13581 PERF.13691 - 19082

09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*01	SHUT IN		28988	-0-	28988	28988	95	1	21274	3	Y	6926	6926	0			-0-
							7619	9									
02	SHUT IN		226223	-0-	226223	255211	420	1	174744	3	Y	46417	46417	0			-0-
							51059	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

POKLUDA A - BYERLY A SA 1 WELL #: 1H RRCID -> 286098 COMPL. DATE 10/11/2018 TOTAL DEPTH 13700 PERF.13762 - 20346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

POKLUDA A - BYERLY A SA 2 WELL #: 2H RRCID -> 286099 COMPL. DATE 10/11/2018 TOTAL DEPTH 13714 PERF.13669 - 20253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

POKLUDA A WELL #: 2H RRCID -> 286100 COMPL. DATE 10/11/2018 TOTAL DEPTH 13699 PERF.13655 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
10	0		177616	-0-	177616	177616	209	1	147312	3	N	27359	27236	0	123
							30095	9							
11	0		329824	-0-	329824	507440	763	1	277009	3	N	47320	47275	0	167
							52052	9							
*12	774153	X	266713	-0-	-507440	-0-	878	1	230528	3	N	32097	32030	0	234
							35307	9							
01	215574	X	199443	-0-	-16131	-0-	901	1	173722	3	N	22564	22516	0	282
							24820	9							
02	194712	X	127597	-0-	-67115	-0-	748	1	110402	3	N	14952	14930	0	304
							16447	9							

ENCANA OIL & GAS(USA) INC. 251691
WESSENDORFF A UNIT WELL #: 17H RRCID -> 284333 COMPL. DATE 10/01/2017 TOTAL DEPTH 13098 PERF.13056 - 16439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	35280	X	24447	-0-	-10833	-0-	4048	1	16637	3	Y	3419	3405	0	3 8 136
							1	4	3761	9					
10	30845	X	24090	-0-	-6755	-0-	3916	1	15946	3	Y	3259	3256	0	1 8 138
							643	4	3585	9					
11	28440	X	4077	-0-	-24363	-0-	793	1	2663	3	Y	563	642	0	5 8 54
							2	4	619	9					
12	29388	X	15476	-0-	-13912	-0-	1517	1	12141	3	Y	1647	1601	0	79 8 21
							6	4	1812	9					
01	26102	X	19017	-0-	-7085	-0-	2058	1	14297	3	Y	2416	2295	0	101 8 41
							4	4	2658	9					
02	DLQ G-10		12780	-0-	12780	12780	2172	1	8932	3	Y	1524	1451	0	71 8 43
							1676	9							

WESSENDORFF A UNIT WELL #: 18H RRCID -> 284796 COMPL. DATE 10/01/2017 TOTAL DEPTH 13038 PERF.13026 - 16121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	43980	X	23913	-0-	-20067	-0-	3829	1	15737	3	Y	3951	3939	0	1 8 157
							1	4	4346	9					
10	45446	X	22469	-0-	-22977	-0-	3505	1	14271	3	Y	3744	3742	0	159
							575	4	4118	9					
11	31320	X	4945	-0-	-26375	-0-	922	1	3100	3	Y	836	913	0	1 8 81
							3	4	920	9					
12	30907	X	10438	-0-	-20469	-0-	672	1	5383	3	Y	3982	3797	0	216 8 50
							3	4	4380	9					
01	25327	X	11079	-0-	-14248	-0-	1218	1	8462	3	Y	1270	1223	0	76 8 21
							2	4	1397	9					
02	22316	X	8853	-0-	-13463	-0-	1535	1	6314	3	Y	913	859	0	50 8 25
							1004	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
JULIE WELL #: RRCID -> 286105 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARATHON OIL EF LLC 525398
BLACKJACK UNIT D WELL #: 1H RRCID -> 285756 COMPL. DATE 02/20/2015 TOTAL DEPTH 12676 PERF.12905 - 16703

09	101760	X	NO RPT	-0-	-101760	-0-					Y	NO RPT					-0-
10	105152	X	NO RPT	-0-	-105152	-0-					Y	NO RPT					-0-
11	101760	X	NO RPT	-0-	-101760	-0-					Y	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	105152	X	NO RPT	-0-	-105152	-0-					Y	NO RPT					-0-
02	94976	X	NO RPT	-0-	-94976	-0-					Y	NO RPT					-0-

BLACKJACK UNIT D WELL #: 2H RRCID -> 285757 COMPL. DATE 02/20/2015 TOTAL DEPTH 12735 PERF.12858 - 16553

09	102300	X	NO RPT	-0-	-102300	-0-					Y	NO RPT					-0-
10	105710	X	NO RPT	-0-	-105710	-0-					Y	NO RPT					-0-
11	102300	X	NO RPT	-0-	-102300	-0-					Y	NO RPT					-0-
12	DELQ PR		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	105710	X	NO RPT	-0-	-105710	-0-					Y	NO RPT					-0-
02	95480	X	NO RPT	-0-	-95480	-0-					Y	NO RPT					-0-

ANN FRIAR THOMAS WELL #: 1H RRCID -> 285856 COMPL. DATE 06/26/2012 TOTAL DEPTH 13262 PERF.13327 - 18702

09	80520	X	NO RPT	-0-	-80520	-0-					Y	NO RPT					-0-
10	83204	X	NO RPT	-0-	-83204	-0-					Y	NO RPT					-0-
11	80520	X	NO RPT	-0-	-80520	-0-					Y	NO RPT					-0-
12	83204	X	NO RPT	-0-	-83204	-0-					Y	NO RPT					-0-
01	83204	X	NO RPT	-0-	-83204	-0-					Y	NO RPT					-0-
02	75152	X	NO RPT	-0-	-75152	-0-					Y	NO RPT					-0-

ANN FRIAR THOMAS WELL #: 2H RRCID -> 285862 COMPL. DATE 04/21/2012 TOTAL DEPTH 13316 PERF.13540 - 17952

09	138960	X	NO RPT	-0-	-138960	-0-					Y	NO RPT					-0-
10	143592	X	NO RPT	-0-	-143592	-0-					Y	NO RPT					-0-
11	138960	X	NO RPT	-0-	-138960	-0-					Y	NO RPT					-0-
12	143592	X	NO RPT	-0-	-143592	-0-					Y	NO RPT					-0-
01	143592	X	NO RPT	-0-	-143592	-0-					Y	NO RPT					-0-
02	129696	X	NO RPT	-0-	-129696	-0-					Y	NO RPT					-0-

ANN FRIAR THOMAS WELL #: 3H RRCID -> 285863 COMPL. DATE 06/28/2012 TOTAL DEPTH 13050 PERF.13428 - 16607

09	94770	X	NO RPT	-0-	-94770	-0-					Y	NO RPT					-0-
10	97929	X	NO RPT	-0-	-97929	-0-					Y	NO RPT					-0-
11	94770	X	NO RPT	-0-	-94770	-0-					Y	NO RPT					-0-
12	97929	X	NO RPT	-0-	-97929	-0-					Y	NO RPT					-0-
01	97929	X	NO RPT	-0-	-97929	-0-					Y	NO RPT					-0-
02	88452	X	NO RPT	-0-	-88452	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398

ANN FRIAR THOMAS WELL #: 4H RRCID -> 285864 COMPL. DATE 07/07/2012 TOTAL DEPTH 12970 PERF.13513 - 17883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93240	X	NO RPT	-0-	-93240	-0-					Y	NO RPT					-0-
10	96348	X	NO RPT	-0-	-96348	-0-					Y	NO RPT					-0-
11	93240	X	NO RPT	-0-	-93240	-0-					Y	NO RPT					-0-
12	96348	X	NO RPT	-0-	-96348	-0-					Y	NO RPT					-0-
01	96348	X	NO RPT	-0-	-96348	-0-					Y	NO RPT					-0-
02	87024	X	NO RPT	-0-	-87024	-0-					Y	NO RPT					-0-

ANN FRIAR THOMAS WELL #: 5H RRCID -> 285875 COMPL. DATE 12/05/2012 TOTAL DEPTH 13257 PERF.13399 - 18529

09	135720	X	NO RPT	-0-	-135720	-0-					Y	NO RPT					-0-
10	140244	X	NO RPT	-0-	-140244	-0-					Y	NO RPT					-0-
11	135720	X	NO RPT	-0-	-135720	-0-					Y	NO RPT					-0-
12	140244	X	NO RPT	-0-	-140244	-0-					Y	NO RPT					-0-
01	140244	X	NO RPT	-0-	-140244	-0-					Y	NO RPT					-0-
02	126672	X	NO RPT	-0-	-126672	-0-					Y	NO RPT					-0-

ANN FRIAR THOMAS WELL #: 6H RRCID -> 285876 COMPL. DATE 07/05/2012 TOTAL DEPTH 12984 PERF.13475 - 18312

09	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKJACK UNIT 'B' WELL #: 1H RRCID -> 285877 COMPL. DATE 07/16/2012 TOTAL DEPTH 12825 PERF.13194 - 18508

09	69990	X	NO RPT	-0-	-69990	-0-					Y	NO RPT					-0-
10	72323	X	NO RPT	-0-	-72323	-0-					Y	NO RPT					-0-
11	69990	X	NO RPT	-0-	-69990	-0-					Y	NO RPT					-0-
12	72323	X	NO RPT	-0-	-72323	-0-					Y	NO RPT					-0-
01	72323	X	NO RPT	-0-	-72323	-0-					Y	NO RPT					-0-
02	65324	X	NO RPT	-0-	-65324	-0-					Y	NO RPT					-0-

BLACKJACK UNIT 'B' WELL #: 2H RRCID -> 285878 COMPL. DATE 07/16/2012 TOTAL DEPTH 12842 PERF.13133 - 19181

09	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACKJACK UNIT D WELL #: 3H RRCID -> 285879 COMPL. DATE 02/20/2015 TOTAL DEPTH 12745 PERF.12860 - 16194

09	105990	X	NO RPT	-0-	-105990	-0-					Y	NO RPT					-0-
10	109523	X	NO RPT	-0-	-109523	-0-					Y	NO RPT					-0-
11	105990	X	NO RPT	-0-	-105990	-0-					Y	NO RPT					-0-
12	109523	X	NO RPT	-0-	-109523	-0-					Y	NO RPT					-0-
01	109523	X	NO RPT	-0-	-109523	-0-					Y	NO RPT					-0-
02	98924	X	NO RPT	-0-	-98924	-0-					Y	NO RPT					-0-

BLACKJACK UNIT D WELL #: 4H RRCID -> 285880 COMPL. DATE 07/04/2014 TOTAL DEPTH 12762 PERF.12858 - 18324

09	143880	X	NO RPT	-0-	-143880	-0-					Y	NO RPT					-0-
10	148676	X	NO RPT	-0-	-148676	-0-					Y	NO RPT					-0-
11	143880	X	NO RPT	-0-	-143880	-0-					Y	NO RPT					-0-
12	148676	X	NO RPT	-0-	-148676	-0-					Y	NO RPT					-0-
01	148676	X	NO RPT	-0-	-148676	-0-					Y	NO RPT					-0-
02	134288	X	NO RPT	-0-	-134288	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
BLACKJACK UNIT D WELL #: 5H RRCID -> 285881 COMPL. DATE 07/04/2014 TOTAL DEPTH 12683 PERF.12807 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	146310	X	NO RPT	-0-	-146310	-0-					Y	NO RPT					-0-
10	151187	X	NO RPT	-0-	-151187	-0-					Y	NO RPT					-0-
11	146310	X	NO RPT	-0-	-146310	-0-					Y	NO RPT					-0-
12	151187	X	NO RPT	-0-	-151187	-0-					Y	NO RPT					-0-
01	151187	X	NO RPT	-0-	-151187	-0-					Y	NO RPT					-0-
02	136556	X	NO RPT	-0-	-136556	-0-					Y	NO RPT					-0-

BLACKJACK UNIT D WELL #: 6H RRCID -> 285882 COMPL. DATE 07/04/2014 TOTAL DEPTH 12688 PERF.12779 - 18784

09	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAMILTON WELL #: 2H RRCID -> 285884 COMPL. DATE 11/05/2013 TOTAL DEPTH 11993 PERF.12205 - 16272

09	62700	X	NO RPT	-0-	-62700	-0-					Y	NO RPT					-0-
10	64790	X	NO RPT	-0-	-64790	-0-					Y	NO RPT					-0-
11	62700	X	NO RPT	-0-	-62700	-0-					Y	NO RPT					-0-
12	64790	X	NO RPT	-0-	-64790	-0-					Y	NO RPT					-0-
01	64790	X	NO RPT	-0-	-64790	-0-					Y	NO RPT					-0-
02	58520	X	NO RPT	-0-	-58520	-0-					Y	NO RPT					-0-

HEMBY UNIT 'A' WELL #: 1H RRCID -> 285934 COMPL. DATE 08/02/2012 TOTAL DEPTH 12787 PERF.12896 - 18643

*03	124868	X	7760	-0-	-117108	-0-	1288	1	5476	3	N	881	862	0			47
							27	4	969	9							
*04	120840	X	7135	-0-	-113705	-0-	763	1	5464	3	N	807	795	0			59
							20	4	888	9							
*05	124868	X	6725	-0-	-118143	-0-	701	1	5184	3	N	749	750	0			58
							16	4	824	9							
*06	120840	X	6330	-0-	-114510	-0-	701	1	4792	3	N	752	735	0			75
							10	4	827	9							
*07	124868	X	6228	-0-	-118640	-0-	708	1	4666	3	N	766	781	0			60
							11	4	843	9							
*08	124868	X	6207	-0-	-118661	-0-	721	1	4624	3	N	779	770	0			69
							5	4	857	9							
*09	120840	X	6524	-0-	-114316	-0-	775	1	4973	3	N	696	692	1			73
							10	4	766	9							
*10	124868	X	6153	-0-	-118715	-0-	771	1	4629	3	N	675	686	1			62
							10	4	743	9							
*11	120840	X	4669	-0-	-116171	-0-	666	1	3737	3	N	227	262	0			27
							16	4	250	9							
*12	124868	X	6203	-0-	-118665	-0-	789	1	4142	3	N	1144	1065	0			106
							14	4	1258	9							
*01	124868	X	5377	-0-	-119491	-0-	849	1	3575	3	N	828	850	0			84
							42	4	911	9							
*02	112784	X	5351	-0-	-107433	-0-	820	1	3008	3	N	1367	1261	0			190
							19	4	1504	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 2H RRCID -> 285935 COMPL. DATE 08/02/2012 TOTAL DEPTH 12780 PERF.12896 - 18541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	110329 X	5688	-0-	-104641	-0-	1163	1	3587	3	N	831	853	0			44
						24	4	914	9							
*04	106770 X	5650	-0-	-101120	-0-	706	1	4117	3	N	735	725	0			54
						18	4	809	9							
*05	110329 X	5664	-0-	-104665	-0-	668	1	4240	3	N	673	675	0			52
						16	4	740	9							
*06	106770 X	5355	-0-	-101415	-0-	668	1	3973	3	N	640	628	0			64
						10	4	704	9							
*07	110329 X	5347	-0-	-104982	-0-	677	1	3899	3	N	692	702	0			54
						10	4	761	9							
*08	110329 X	5084	-0-	-105245	-0-	688	1	3731	3	N	601	602	0			53
						4	4	661	9							
*09	106770 X	5266	-0-	-101504	-0-	770	1	3789	3	N	634	621	0			66
						10	4	697	9							
*10	110329 X	5436	-0-	-104893	-0-	810	1	3875	3	N	673	677	0			62
						11	4	740	9							
*11	106770 X	2228	-0-	-104542	-0-	636	1	980	3	N	542	540	0			64
						16	4	596	9							
*12	110329 X	5850	-0-	-104479	-0-	778	1	4476	3	N	529	544	0			49
						14	4	582	9							
*01	110329 X	5148	-0-	-105181	-0-	764	1	3507	3	N	763	734	0			78
						38	4	839	9							
*02	99652 X	3592	-0-	-96060	-0-	347	1	2519	3	N	653	640	0			91
						8	4	718	9							

HEMBY UNIT 'A' WELL #: 3H RRCID -> 285939 COMPL. DATE 08/02/2012 TOTAL DEPTH 12764 PERF.12945 - 18761

*03	112778 X	-0-	-0-	-112778	-0-					N	-0-					-0-
*04	109140 X	90	-0-	-109050	-0-	50	1	1	4	N	35	32	0			3
						39	9									
*05	112778 X	36	-0-	-112742	-0-	22	1	14	9	N	13	15	0			1
*06	109140 X	-0-	-0-	-109140	-0-					N	-0-	1	0			-0-
*07	112778 X	-0-	-0-	-112778	-0-					N	-0-					-0-
*08	112778 X	50	-0-	-112728	-0-	25	1	25	9	N	23	21	0			2
*09	109140 X	-0-	-0-	-109140	-0-					N	-0-	2	0			-0-
*10	112778 X	-0-	-0-	-112778	-0-					N	-0-					-0-
*11	109140 X	45	-0-	-109095	-0-	27	1	1	4	N	15	13	0			2
						17	9									
*12	112778 X	118	-0-	-112660	-0-	86	1	30	3	N	-0-	2	0			-0-
						2	4									
*01	112778 X	12	-0-	-112766	-0-	11	1	1	4	N	-0-					-0-
*02	101864 X	-0-	-0-	-101864	-0-					N	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 4H RRCID -> 285940 COMPL. DATE 02/20/2015 TOTAL DEPTH 12649 PERF.13082 - 19175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	114266 X	8647	-0-	-105619	-0-	1478	1	5720	3	N	1290	1297	0			69
						30	4	1419	9							
*04	110580 X	8560	-0-	-102020	-0-	932	1	6215	3	N	1263	1239	0			93
						24	4	1389	9							
*05	114266 X	7932	-0-	-106334	-0-	799	1	5933	3	N	1073	1082	0			84
						20	4	1180	9							
*06	110580 X	6315	-0-	-104265	-0-	799	1	4590	3	N	831	832	0			83
						12	4	914	9							
*07	114266 X	7776	-0-	-106490	-0-	853	1	5839	3	N	974	981	0			76
						13	4	1071	9							
*08	114266 X	5401	-0-	-108865	-0-	813	1	3812	3	N	701	715	0			62
						5	4	771	9							
*09	110580 X	5687	-0-	-104893	-0-	574	1	4018	3	N	989	947	0			104
						7	4	1088	9							
*10	114266 X	9020	-0-	-105246	-0-	434	1	7190	3	N	1264	1251	0			117
						6	5	1390	9							
*11	110580 X	8532	-0-	-102048	-0-	453	1	6657	3	N	1283	1248	0			152
						11	4	1411	9							
*12	114266 X	8983	-0-	-105283	-0-	458	1	7197	3	N	1200	1240	0			112
						8	4	1320	9							
*01	114266 X	8613	-0-	-105653	-0-	549	1	6698	3	N	1217	1205	0			124
						27	4	1339	9							
*02	103208 X	6785	-0-	-96423	-0-	550	1	5085	3	N	1034	1014	0			144
						13	4	1137	9							

HEMBY UNIT 'A' WELL #: 5H RRCID -> 285941 COMPL. DATE 02/20/2015 TOTAL DEPTH 12738 PERF.13129 - 19207

*03	108252 X	9058	-0-	-99194	-0-	1498	1	6531	3	N	907	916	0			48
						31	4	998	9							
*04	104760 X	8851	-0-	-95909	-0-	897	1	7000	3	N	846	832	0			62
						23	4	931	9							
*05	108252 X	8668	-0-	-99584	-0-	849	1	6872	3	N	843	839	0			66
						20	4	927	9							
*06	104760 X	8565	-0-	-96195	-0-	849	1	6824	3	N	799	785	0			80
						13	4	879	9							
*07	108252 X	8332	-0-	-99920	-0-	851	1	6557	3	N	828	843	0			65
						13	4	911	9							
*08	108252 X	8723	-0-	-99529	-0-	872	1	6930	3	N	832	823	0			74
						6	4	915	9							
*09	104760 X	9392	-0-	-95368	-0-	933	1	7543	3	N	822	810	0			86
						12	4	904	9							
*10	108252 X	7995	-0-	-100257	-0-	910	1	6267	3	N	733	751	0			68
						12	4	806	9							
*11	104760 X	7368	-0-	-97392	-0-	903	1	5663	3	N	709	693	0			84
						22	4	780	9							
*12	108252 X	634	-0-	-107618	-0-	242	1	1	3	N	352	403	0			33
						4	4	387	9							
*01	108252 X	2052	-0-	-106200	-0-	570	1	546	3	N	825	774	0			84
						28	4	908	9							
*02	97776 X	2835	-0-	-94941	-0-	505	1	1828	3	N	445	467	0			62
						12	4	490	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'A' WELL #: 6H RRCID -> 285942 COMPL. DATE 02/20/2015 TOTAL DEPTH 12616 PERF.13109 - 19223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	W	10172	-0-	10172	288733	1331	1	7102	3	N	1556	1560	0			83
							27	4	1712	9							
*04	0	W	10412	-0-	10412	299145	798	1	7862	3	N	1574	1541	0			116
							21	4	1731	9							
*05	0	W	10669	-0-	10669	309814	761	1	8256	3	N	1485	1485	0			116
							18	4	1634	9							
*06	0	W	9988	-0-	9988	319802	761	1	7672	3	N	1404	1380	0			140
							11	4	1544	9							
*07	0	W	9858	-0-	9858	329660	767	1	7507	3	N	1429	1457	0			112
							12	4	1572	9							
*08	0	W	9671	-0-	9671	339331	767	1	7335	3	N	1422	1408	0			126
							5	4	1564	9							
*09	0	W	9270	-0-	9270	348601	782	1	7072	3	N	1278	1270	0			134
							10	4	1406	9							
*10	0	W	9092	-0-	9092	357693	806	1	6903	3	N	1247	1266	0			115
							11	4	1372	9							
*11	0	W	8565	-0-	8565	366258	829	1	6318	3	N	1270	1235	0			150
							21	4	1397	9							
*12	0	W	9423	-0-	9423	375681	859	1	7168	3	N	1255	1288	0			117
							15	4	1381	9							
*01	0	W	8588	-0-	8588	384269	925	1	6328	3	N	1172	1169	0			120
							46	4	1289	9							
*02	0	W	6763	-0-	6763	391032	854	1	4760	3	N	1026	1003	0			143
							20	4	1129	9							

HEMBY UNIT 'B' WELL #: 1H RRCID -> 285949 COMPL. DATE 08/10/2012 TOTAL DEPTH 12769 PERF.12927 - 18691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0	W	1355	-0-	1355	62902	995	1	45	3	N	267	279	0			14
							21	4	294	9							
*04	0	W	1267	-0-	1267	64169	609	1	349	3	N	266	260	0			20
							16	4	293	9							
*05	0	W	1222	-0-	1222	65391	614	1	318	3	N	251	251	0			20
							14	4	276	9							
*06	0	W	1428	-0-	1428	66819	873	1	178	3	N	331	318	0			33
							13	4	364	9							
*07	0	W	1160	-0-	1160	67979	797	1	12	4	N	319	327	0			25
							351	9									
*08	0	W	1124	-0-	1124	69103	840	1	5	4	N	254	257	0			22
							279	9									
*09	0	W	554	-0-	554	69657	362	1	5	4	N	170	174	0			18
							187	9									
*10	0	W	754	-0-	754	70411	185	1	250	3	N	288	279	0			27
							2	4	317	9							
*11	0	W	1106	-0-	1106	71517	235	1	556	3	N	281	275	0			33
							6	4	309	9							
*12	0	W	1258	-0-	1258	72775	307	1	678	3	N	244	254	0			23
							5	4	268	9							
*01	0	W	668	-0-	668	73443	363	1	1	3	N	260	256	0			27
							18	4	286	9							
*02	0	W	629	-0-	629	74072	428	1	2	3	N	172	175	0			24
							10	4	189	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 1H RRCID -> 285950 COMPL. DATE 06/09/2012 TOTAL DEPTH 13351 PERF.13812 - 17827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	122884 X	8595	-0-	-114289	-0-	694	1	7053	3	N	691	649	1			256
						88	4	760	9							
*04	118920 X	8074	-0-	-110846	-0-	714	1	6357	3	N	821	927	1			150
						100	4	903	9							
*05	122884 X	8458	-0-	-114426	-0-	771	1	6658	3	N	856	933	1			73
						87	4	942	9							
*06	118920 X	7088	-0-	-111832	-0-	629	1	5644	3	N	684	627	1			130
						63	4	752	9							
*07	122884 X	2732	-0-	-120152	-0-	614	1	1755	3	N	298	401	1			27
						35	4	328	9							
08	122884 X	149	-0-	-122735	-0-	21	1	72	3	N	51	72	0			6
						56	9									
09	118920 X	-0-	-0-	-118920	-0-					N	-0-	6	0			-0-
10	122884 X	180	-0-	-122704	-0-	8	1	117	3	N	49	37	0			12
						1	4	54	9							
11	118920 X	-0-	-0-	-118920	-0-					N	-0-	12	0			-0-
12	122884 X	4466	-0-	-118418	-0-	257	1	3513	3	N	585	506	0			79
						52	4	644	9							
*01	122884 X	12674	-0-	-110210	-0-	727	1	10149	3	N	1520	1431	0			168
						126	4	1672	9							
02	110992 X	9351	-0-	-101641	-0-	542	1	7524	3	N	1064	1087	1			145
						115	4	1170	9							

HENDERSON WELL #: 2H RRCID -> 285951 COMPL. DATE 07/30/2012 TOTAL DEPTH 13308 PERF.13585 - 18147

03	115971 X	9222	-0-	-106749	-0-	414	1	7734	3	N	928	824	0			344
						53	4	1021	9							
04	112230 X	8677	-0-	-103553	-0-	769	1	6623	3	N	1070	1218	0			196
						108	4	1177	9							
05	115971 X	2694	-0-	-113277	-0-	261	1	2038	3	N	332	500	0			28
						30	4	365	9							
06	112230 X	744	-0-	-111486	-0-	303	1	289	3	N	111	118	0			21
						30	4	122	9							
*07	115971 X	246	-0-	-115725	-0-	208	1	12	4	N	24	43	1			2
						26	9									
08	115971 X	412	-0-	-115559	-0-	35	1	338	3	N	35	33	0			4
						39	9									
09	112230 X	12129	-0-	-100101	-0-	1201	1	9330	3	N	1404	1265	0			141
						54	4	1544	9							
10	115971 X	10327	-0-	-105644	-0-	866	1	8055	3	N	1137	1008	0			270
						155	4	1251	9							
11	112230 X	8555	-0-	-103675	-0-	873	1	6254	3	N	991	1078	0			183
						338	4	1090	9							
12	115971 X	9328	-0-	-106643	-0-	959	1	6989	3	N	1079	1116	0			146
						193	4	1187	9							
*01	115971 X	8556	-0-	-107415	-0-	906	1	6416	3	N	979	1017	0			108
						157	4	1077	9							
02	104748 X	2189	-0-	-102559	-0-	615	1	1178	3	N	242	317	1			33
						130	4	266	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 4H RRCID -> 285952 COMPL. DATE 02/09/2013 TOTAL DEPTH 13417 PERF.13886 - 17908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194525 X	5593	-0-	-188932	-0-	931	1	3896	3	Y	588	518	1			218
						119	4	647	9							
04	188250 X	5558	-0-	-182692	-0-	552	1	4243	3	Y	624	728	1			114
						77	4	686	9							
05	194525 X	5229	-0-	-189296	-0-	483	1	4052	3	Y	581	646	1			49
						55	4	639	9							
06	188250 X	4979	-0-	-183271	-0-	455	1	3901	3	Y	525	474	1			100
						45	4	578	9							
07	194525 X	3328	-0-	-191197	-0-	374	1	2401	3	Y	484	541	1			43
						21	4	532	9							
08	194525 X	NO RPT	-0-	-194525	-0-					Y	NO RPT					43
09	188250 X	NO RPT	-0-	-188250	-0-					Y	NO RPT					43
10	194525 X	NO RPT	-0-	-194525	-0-					Y	NO RPT					43
11	188250 X	NO RPT	-0-	-188250	-0-					Y	NO RPT					43
12	194525 X	NO RPT	-0-	-194525	-0-					Y	NO RPT					43
*01	DELQ PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					43
02	175700 X	42	-0-	-175658	-0-	2	3	40	9	Y	36	37	1			5

HENDERSON WELL #: 5H RRCID -> 285953 COMPL. DATE 02/05/2013 TOTAL DEPTH 13437 PERF.13863 - 17887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194773 X	2640	-0-	-192133	-0-	676	1	1465	3	Y	375	345	1			139
						86	4	413	9							
04	188490 X	8067	-0-	-180423	-0-	461	1	6687	3	Y	776	773	1			142
						65	4	854	9							
05	194773 X	9725	-0-	-185048	-0-	704	1	8039	3	Y	821	893	1			70
						79	4	903	9							
06	188490 X	7880	-0-	-180610	-0-	547	1	6505	3	Y	704	640	1			134
						54	4	774	9							
07	194773 X	7501	-0-	-187272	-0-	532	1	6179	3	Y	691	763	1			62
						30	4	760	9							
08	194773 X	NO RPT	-0-	-194773	-0-					Y	NO RPT					62
09	188490 X	NO RPT	-0-	-188490	-0-					Y	NO RPT					62
10	194773 X	NO RPT	-0-	-194773	-0-					Y	NO RPT					62
11	188490 X	NO RPT	-0-	-188490	-0-					Y	NO RPT					62
12	194773 X	NO RPT	-0-	-194773	-0-					Y	NO RPT					62
*01	DELQ PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					62
02	175924 X	5943	-0-	-169981	-0-	802	1	4287	3	Y	622	613	1			85
						170	4	684	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 6H RRCID -> 285954 COMPL. DATE 03/03/2013 TOTAL DEPTH 13377 PERF.13796 - 18112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	180668 X	7793	-0-	-172875	-0-	1246	1	5631	3	Y	688	611	1			255
						159	4	757	9							
04	174840 X	10343	-0-	-164497	-0-	919	1	8118	3	Y	1070	1129	1			196
						129	4	1177	9							
05	180668 X	9809	-0-	-170859	-0-	674	1	8052	3	Y	915	1033	1			78
						76	4	1007	9							
06	174840 X	7068	-0-	-167772	-0-	517	1	5853	3	Y	588	554	1			112
						51	4	647	9							
07	180668 X	2948	-0-	-177720	-0-	696	1	1929	3	Y	258	347	1			23
						39	4	284	9							
08	180668 X	NO RPT	-0-	-180668	-0-					Y	NO RPT					23
09	174840 X	NO RPT	-0-	-174840	-0-					Y	NO RPT					23
10	180668 X	NO RPT	-0-	-180668	-0-					Y	NO RPT					23
11	174840 X	NO RPT	-0-	-174840	-0-					Y	NO RPT					23
12	180668 X	NO RPT	-0-	-180668	-0-					Y	NO RPT					23
*01	DELQ PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					23
02	163184 X	658	-0-	-162526	-0-	36	1	492	3	Y	111	99	1			15
						8	4	122	9							

HENDERSON WELL #: 7H RRCID -> 285995 COMPL. DATE 03/01/2013 TOTAL DEPTH 13343 PERF.13857 - 17924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	185690 X	1812	-0-	-183878	-0-	759	1	97	4	Y	869	760	1			322
						956	9									
04	179700 X	277	-0-	-179423	-0-	173	1	24	4	Y	73	382	1			13
						80	9									
05	185690 X	NO RPT	-0-	-185690	-0-					Y	NO RPT					13
06	179700 X	NO RPT	-0-	-179700	-0-					Y	NO RPT					13
07	185690 X	14537	-0-	-171153	-0-	695	1	11652	3	Y	1955	2188	1			174
						39	4	2151	9							
08	185690 X	NO RPT	-0-	-185690	-0-					Y	NO RPT					174
09	179700 X	NO RPT	-0-	-179700	-0-					Y	NO RPT					174
10	185690 X	NO RPT	-0-	-185690	-0-					Y	NO RPT					174
11	179700 X	NO RPT	-0-	-179700	-0-					Y	NO RPT					174
12	185690 X	NO RPT	-0-	-185690	-0-					Y	NO RPT					174
*01	DELQ PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					174
02	167720 X	7607	-0-	-160113	-0-	446	1	6163	3	Y	822	819	1			112
						94	4	904	9							

HENDERSON WELL #: 8H RRCID -> 285996 COMPL. DATE 03/30/2013 TOTAL DEPTH 13280 PERF.13865 - 18053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	145359 X	7344	-0-	-138015	-0-	897	1	5705	3	Y	571	520	1			212
						114	4	628	9							
04	140670 X	8160	-0-	-132510	-0-	677	1	6566	3	Y	747	822	1			137
						95	4	822	9							
05	145359 X	8518	-0-	-136841	-0-	663	1	6937	3	Y	766	838	1			65
						75	4	843	9							
06	140670 X	9055	-0-	-131615	-0-	670	1	7453	3	Y	786	702	1			149
						67	4	865	9							
07	145359 X	9146	-0-	-136213	-0-	681	1	7620	3	Y	733	817	1			65
						39	4	806	9							
08	145359 X	NO RPT	-0-	-145359	-0-					Y	NO RPT					65
09	140670 X	NO RPT	-0-	-140670	-0-					Y	NO RPT					65
10	145359 X	NO RPT	-0-	-145359	-0-					Y	NO RPT					65
11	140670 X	NO RPT	-0-	-140670	-0-					Y	NO RPT					65
12	145359 X	NO RPT	-0-	-145359	-0-					Y	NO RPT					65
*01	DELQ PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					65
02	131292 X	7145	-0-	-124147	-0-	677	1	5625	3	Y	636	635	1			87
						143	4	700	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
HENDERSON WELL #: 9H RRCID -> 285998 COMPL. DATE 03/30/2013 TOTAL DEPTH 13264 PERF.13696 - 18049

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	194835 X	6927	-0-	-187908	-0-	930	1	4777	3	Y	1002	926	1			371
						118	4	1102	9							
04	188550 X	6696	-0-	-181854	-0-	660	1	5098	3	Y	769	999	1			141
						92	4	846	9							
05	194835 X	6586	-0-	-188249	-0-	530	1	5311	3	Y	623	711	1			53
						60	4	685	9							
06	188550 X	7328	-0-	-181222	-0-	551	1	5971	3	Y	683	606	1			130
						55	4	751	9							
07	194835 X	6485	-0-	-188350	-0-	515	1	5321	3	Y	564	644	1			50
						29	4	620	9							
08	194835 X	NO RPT	-0-	-194835	-0-					Y	NO RPT					50
09	188550 X	NO RPT	-0-	-188550	-0-					Y	NO RPT					50
10	194835 X	NO RPT	-0-	-194835	-0-					Y	NO RPT					50
11	188550 X	NO RPT	-0-	-188550	-0-					Y	NO RPT					50
12	194835 X	NO RPT	-0-	-194835	-0-					Y	NO RPT					50
*01	DELQ PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					50
02	175980 X	5071	-0-	-170909	-0-	517	1	3930	3	Y	468	473	1			64
						109	4	515	9							

HENDERSON WELL #: 10H RRCID -> 285999 COMPL. DATE 03/30/2013 TOTAL DEPTH 13231 PERF.13641 - 18148

09	181290 X	NO RPT	-0-	-181290	-0-					Y	NO RPT					-0-
10	187333 X	NO RPT	-0-	-187333	-0-					Y	NO RPT					-0-
11	181290 X	NO RPT	-0-	-181290	-0-					Y	NO RPT					-0-
12	187333 X	NO RPT	-0-	-187333	-0-					Y	NO RPT					-0-
01	187333 X	NO RPT	-0-	-187333	-0-					Y	NO RPT					-0-
02	169204 X	4233	-0-	-164971	-0-	462	1	3165	3	Y	462	451	1			63
						98	4	508	9							

LESKE-LOTT UNIT WELL #: 8H RRCID -> 286005 COMPL. DATE 12/18/2013 TOTAL DEPTH 13382 PERF.13364 - 18318

03	158100 X	23021	-0-	-135079	-0-	19167	3	587	4	Y	2970	2939	1			363
						3267	9									
04	153000 X	19303	-0-	-133697	-0-	15975	3	619	4	Y	2463	2392	1			434
						2709	9									
05	158100 X	14435	-0-	-143665	-0-	11600	3	592	4	Y	2039	2213	1			260
						2243	9									
06	153000 X	18748	-0-	-134252	-0-	1134	1	14122	3	Y	3006	3216	1			50
						185	4	3307	9							
07	158100 X	29261	-0-	-128839	-0-	1278	1	21912	3	Y	5462	5460	1			52
						63	4	6008	9							
08	158100 X	NO RPT	-0-	-158100	-0-					Y	NO RPT					52
09	153000 X	NO RPT	-0-	-153000	-0-					Y	NO RPT					52
10	158100 X	NO RPT	-0-	-158100	-0-					Y	NO RPT					52
11	153000 X	NO RPT	-0-	-153000	-0-					Y	NO RPT					52
12	158100 X	NO RPT	-0-	-158100	-0-					Y	NO RPT					52
*01	DELQ PR	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
*02	142800 X	12410	-0-	-130390	-0-	1389	1	9558	3	Y	1215	1237	1			30
						126	4	1337	9							

MCCOY UNIT A WELL #: 2H RRCID -> 286007 COMPL. DATE 10/20/2012 TOTAL DEPTH 12050 PERF.12510 - 16943

09	62400 X	NO RPT	-0-	-62400	-0-					N	NO RPT					-0-
10	64480 X	NO RPT	-0-	-64480	-0-					N	NO RPT					-0-
11	62400 X	NO RPT	-0-	-62400	-0-					N	NO RPT					-0-
12	64480 X	NO RPT	-0-	-64480	-0-					N	NO RPT					-0-
*01	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	58240 X	NO RPT	-0-	-58240	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARATHON OIL EF LLC //CONT.// 525398
MCCOY UNIT A WELL #: 3H RRCID -> 286008 COMPL. DATE 10/20/2012 TOTAL DEPTH 12098 PERF.12554 - 19981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28230	X	NO RPT	-0-	-28230	-0-					N	NO RPT					-0-
10	29171	X	NO RPT	-0-	-29171	-0-					N	NO RPT					-0-
11	28230	X	NO RPT	-0-	-28230	-0-					N	NO RPT					-0-
12	29171	X	NO RPT	-0-	-29171	-0-					N	NO RPT					-0-
*01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	26348	X	NO RPT	-0-	-26348	-0-					N	NO RPT					-0-

SHINER UNIT C WELL #: 1H RRCID -> 286009 COMPL. DATE 05/25/2013 TOTAL DEPTH 12632 PERF.12781 - 19616

*03	0	W	2515	-0-	2515	42730	234	1	1426	3	N	636	652	1			59
							155	4	700	9							
*04	0	W	2434	-0-	2434	45164	273	1	1280	3	N	576	579	1			56
							247	4	634	9							
*05	0	W	2098	-0-	2098	47262	242	1	1325	3	N	461	485	1			32
							24	4	507	9							
*06	0	W	257	-0-	257	47519	30	1	151	3	N	59	82	1			9
							11	4	65	9							
*07	0	W	3676	-0-	3676	51195	408	1	2253	3	N	811	716	1			104
							123	4	892	9							
08	0	W	NO RPT	-0-	-0-	51195					N	NO RPT					104
09	0	W	NO RPT	-0-	-0-	51195					N	NO RPT					104
10	0	W	NO RPT	-0-	-0-	51195					N	NO RPT					104
11	0	W	NO RPT	-0-	-0-	51195					N	NO RPT					104
12	0	W	NO RPT	-0-	-0-	51195					N	NO RPT					104
01	0	W	NO RPT	-0-	-0-	51195					N	NO RPT					104
*02	0	W	2191	-0-	2191	53386	344	1	1328	3	N	440	510	1			34
							35	4	484	9							

THOMAS DUHON UNIT WELL #: 1H RRCID -> 286010 COMPL. DATE 05/12/2013 TOTAL DEPTH 12866 PERF.13400 - 18301

*03	0	W	231	-0-	231	14029	175	1	40	3	N	3	219	1			4
							13	4	3	9							
*04	0	W	1169	-0-	1169	15198	372	1	751	3	N	9	6	1			7
							36	4	10	9							
*05	0	W	1276	-0-	1276	16474	539	1	512	3	N	178	34	1			151
							29	4	196	9							
*06	0	W	769	-0-	769	17243	439	1	180	3	N	75	85	1			141
							67	4	83	9							
*07	0	W	1267	-0-	1267	18510	654	1	324	3	N	125	115	1			151
							151	4	138	9							
08	0	W	NO RPT	-0-	-0-	18510					N	NO RPT					151
09	0	W	NO RPT	-0-	-0-	18510					N	NO RPT					151
10	0	W	NO RPT	-0-	-0-	18510					N	NO RPT					151
11	0	W	NO RPT	-0-	-0-	18510					N	NO RPT					151
12	0	W	NO RPT	-0-	-0-	18510					N	NO RPT					151
01	0	W	NO RPT	-0-	-0-	18510					N	NO RPT					151
*02	0	W	900	-0-	900	19410	643	1	63	4	N	176	130	1			197
							194	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	6943	X	6943	-0-	-0-	-0-	3124	1	3131	3	N	625	545	1			159
							688	9									
07	3555	X	3555	-0-	-0-	-0-	1605	1	1609	3	N	302	184	1			277
							9	4	332	9							
08	3412	X	3412	-0-	-0-	-0-	959	1	1927	3	N	327	535	1			69
							166	4	360	9							
09	5640	X	427	-0-	-5213	-0-	123	1	100	3	N	181					250
							5	4	199	9							
10	5828	X	942	-0-	-4886	-0-	500	1	289	3	N	139	180	1			209
							153	9									
11	5640	X	527	-0-	-5113	-0-	211	1	239	3	N	70	182	1			97
							77	9									
12	3565	X	684	-0-	-2881	-0-	325	1	247	3	N	102	114	1			85
							112	9									
01	3410	X	1998	-0-	-1412	-0-	615	1	1212	3	N	155	175	1			65
							171	9									
*02	3951	X	3951	-0-	-0-	-0-	1693	1	2079	3	N	163					228
							179	9									

ROCKY CREEK RESOURCES, LLC 723541
FIVE STAR UNIT WELL #: 1H RRCID -> 285500 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

09	0		125084	-0-	125084	125084	326	1	106562	3	N	10116	9337	1			779
							7068	4	11128	9							
10	312843	X	187759	-0-	-125084	-0-	6645	1	163756	3	N	15780	16131	1			428
							17358	9									
11	DELQ PR		170574	-0-	170574	170574	8713	1	147338	3	N	13203	12903	1			728
							14523	9									
12	336131	X	165557	-0-	-170574	-0-	3573	1	148828	3	N	11960	12092	1			596
							13156	9									
01	173538	X	146429	-0-	-27109	-0-	4040	1	130931	3	N	10416	10346	1			666
							11458	9									
02	156744	X	114478	-0-	-42266	-0-	3259	1	102025	3	N	8358	8642	1			382
							9194	9									

KLOESEL UNIT WELL #: 1H RRCID -> 285748 COMPL. DATE 09/13/2018 TOTAL DEPTH 13201 PERF.13221 - 20828

09	0		23997	-0-	23997	23997	59	1	19234	3	N	3516	3188	1			328
							836	4	3868	9							
10	166334	X	142337	-0-	-23997	-0-	4746	1	116948	3	N	18766	18899	1			195
							20643	9									
11	150578	X	150578	-0-	-0-	-0-	7202	1	121792	3	N	19622	19031	1			786
							21584	9									
12	135174	X	135174	-0-	-0-	-0-	2707	1	112733	3	N	17940	17895	1			831
							19734	9									
01	127627	X	123049	-0-	-4578	-0-	3125	1	101288	3	N	16942	17722	1			51
							18636	9									
02	115276	X	95127	-0-	-20149	-0-	2510	1	78561	3	N	12778	12709	1			120
							14056	9									

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

09	818	N	818	-0-	-0-	-0-	750	2	68	9	N	62	8	1			157
10	992	N	769	-0-	-223	-0-	689	2	80	9	N	73					230
11	840	N	792	-0-	-48	-0-	731	2	61	9	N	55	180	1			105
12	1300	N	1300	-0-	-0-	-0-	1209	2	91	9	N	83					188
01	945	N	945	-0-	-0-	-0-	882	2	63	9	N	57	166	1			79
*02	749	N	749	-0-	-0-	-0-	675	2	74	9	N	67					146

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4745	-0-	4745	10176	481	1	2475	3	Y	1626	1690	1	1	8	333
						1789	9									
10	DLQ G-10	5812	-0-	5812	15988	481	1	3260	3	Y	1883	1809	1			407
						2071	9									
11	DLQ G-10	5194	-0-	5194	21182	428	1	2601	3	Y	1958	1986	1			379
						11	4	2154	9							
12	26243 X	5061	-0-	-21182	-0-	399	1	2763	3	Y	1726	1734	1			371
						1899	9									
01	4886 X	4886	-0-	-0-	-0-	383	1	2769	3	Y	1576	1657	1	4	8	286
						1734	9									
02	2604 X	NO RPT	-0-	-2604	-0-					Y	NO RPT					286

HAUGLUM WELL #: 4H RRCID -> 285614 COMPL. DATE 06/24/2014 TOTAL DEPTH 12146 PERF.12021 - 18052

09	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	35580 X	NO RPT	-0-	-35580	-0-					N	NO RPT					-0-
12	36766 X	NO RPT	-0-	-36766	-0-					N	NO RPT					-0-
01	36766 X	NO RPT	-0-	-36766	-0-					N	NO RPT					-0-
02	33208 X	NO RPT	-0-	-33208	-0-					Y	NO RPT					-0-

HAUGLUM WELL #: 12H RRCID -> 285742 COMPL. DATE 01/14/2014 TOTAL DEPTH 12162 PERF.12020 - 17205

09	66840 X	NO RPT	-0-	-66840	-0-					N	NO RPT					-0-
10	69068 X	NO RPT	-0-	-69068	-0-					N	NO RPT					-0-
11	66840 X	NO RPT	-0-	-66840	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	69068 X	NO RPT	-0-	-69068	-0-					N	NO RPT					-0-
02	62384 X	NO RPT	-0-	-62384	-0-					Y	NO RPT					-0-

HAUGLUM A WELL #: 2H RRCID -> 285743 COMPL. DATE 10/31/2013 TOTAL DEPTH 12278 PERF.12119 - 19280

09	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HAUGLUM B WELL #: 2H RRCID -> 285745 COMPL. DATE 04/04/2014 TOTAL DEPTH 11961 PERF.11980 - 14202

09	23490 X	NO RPT	-0-	-23490	-0-					N	NO RPT					283
10	24273 X	NO RPT	-0-	-24273	-0-					N	NO RPT					283
11	23490 X	NO RPT	-0-	-23490	-0-					N	NO RPT					283
12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					283
*01	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					283
02	21924 X	NO RPT	-0-	-21924	-0-					Y	NO RPT					283

HAUGLUM WELL #: 5H RRCID -> 285750 COMPL. DATE 01/31/2015 TOTAL DEPTH 11862 PERF.12181 - 15963

09	39930 X	NO RPT	-0-	-39930	-0-					N	NO RPT					-0-
10	41261 X	NO RPT	-0-	-41261	-0-					N	NO RPT					-0-
11	39930 X	NO RPT	-0-	-39930	-0-					N	NO RPT					-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	41261 X	NO RPT	-0-	-41261	-0-					N	NO RPT					-0-
02	37268 X	NO RPT	-0-	-37268	-0-					Y	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM WELL #: 7H RRCID -> 285751 COMPL. DATE 01/31/2015 TOTAL DEPTH 11849 PERF.12252 - 17791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	40980 X	NO RPT	-0-	-40980	-0-			N	NO RPT			-0-
10	42346 X	NO RPT	-0-	-42346	-0-			N	NO RPT			-0-
11	40980 X	NO RPT	-0-	-40980	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	42346 X	NO RPT	-0-	-42346	-0-			N	NO RPT			-0-
02	38248 X	NO RPT	-0-	-38248	-0-			Y	NO RPT			-0-

HAUGLUM WELL #: 10H RRCID -> 285753 COMPL. DATE 12/12/2012 TOTAL DEPTH 12123 PERF. N/A

09	42030 X	NO RPT	-0-	-42030	-0-			N	NO RPT			-0-
10	43431 X	NO RPT	-0-	-43431	-0-			N	NO RPT			-0-
11	42030 X	NO RPT	-0-	-42030	-0-			N	NO RPT			-0-
12	43431 X	NO RPT	-0-	-43431	-0-			N	NO RPT			-0-
01	43431 X	NO RPT	-0-	-43431	-0-			N	NO RPT			-0-
02	39228 X	NO RPT	-0-	-39228	-0-			N	NO RPT			-0-

HAUGLUM WELL #: 11H RRCID -> 285754 COMPL. DATE 01/03/2014 TOTAL DEPTH 12164 PERF.12050 - 17503

09	72420 X	NO RPT	-0-	-72420	-0-			N	NO RPT			-0-
10	74834 X	NO RPT	-0-	-74834	-0-			N	NO RPT			-0-
11	72420 X	NO RPT	-0-	-72420	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	74834 X	NO RPT	-0-	-74834	-0-			N	NO RPT			-0-
02	67592 X	NO RPT	-0-	-67592	-0-			Y	NO RPT			-0-

HAUGLUM WELL #: 13H RRCID -> 285755 COMPL. DATE 01/03/2014 TOTAL DEPTH 12167 PERF.11918 - 17022

09	15090 X	NO RPT	-0-	-15090	-0-			N	NO RPT			-0-
10	15593 X	NO RPT	-0-	-15593	-0-			N	NO RPT			-0-
11	15090 X	NO RPT	-0-	-15090	-0-			N	NO RPT			-0-
12	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	15593 X	NO RPT	-0-	-15593	-0-			N	NO RPT			-0-
02	14084 X	NO RPT	-0-	-14084	-0-			Y	NO RPT			-0-

HAUGLUM B WELL #: 1H RRCID -> 285760 COMPL. DATE 12/14/2013 TOTAL DEPTH 11945 PERF.12025 - 14303

09	23490 X	NO RPT	-0-	-23490	-0-			N	NO RPT			236
10	24273 X	NO RPT	-0-	-24273	-0-			N	NO RPT			236
11	23490 X	NO RPT	-0-	-23490	-0-			N	NO RPT			236
12	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			236
*01	DELQ PR	NO RPT	-0-	-0-	-0-			N	NO RPT			236
02	21924 X	NO RPT	-0-	-21924	-0-			Y	NO RPT			236

HAUGLUM WELL #: 3H RRCID -> 285845 COMPL. DATE 06/24/2014 TOTAL DEPTH 12176 PERF.12008 - 18196

09	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HAUGLUM WELL #: 15H RRCID -> 285847 COMPL. DATE 01/31/2015 TOTAL DEPTH 11881 PERF.12147 - 16949

09	52920 X	NO RPT	-0-	-52920	-0-			N	NO RPT			-0-
10	54684 X	NO RPT	-0-	-54684	-0-			N	NO RPT			-0-
11	52920 X	NO RPT	-0-	-52920	-0-			N	NO RPT			-0-
12	54684 X	NO RPT	-0-	-54684	-0-			N	NO RPT			-0-
01	54684 X	NO RPT	-0-	-54684	-0-			N	NO RPT			-0-
02	49392 X	NO RPT	-0-	-49392	-0-			N	NO RPT			-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

HAUGLUM B WELL #: 3H RRCID -> 285848 COMPL. DATE 04/04/2014 TOTAL DEPTH 11942 PERF.12100 - 14211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24990	X	NO RPT	-0-	-24990	-0-					N	NO RPT					319
10	25823	X	NO RPT	-0-	-25823	-0-					N	NO RPT					319
11	24990	X	NO RPT	-0-	-24990	-0-					N	NO RPT					319
12	25823	X	NO RPT	-0-	-25823	-0-					N	NO RPT					319
*01	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					319
02	23324	X	NO RPT	-0-	-23324	-0-					N	NO RPT					319

HAUGLUM B WELL #: 4H RRCID -> 285861 COMPL. DATE 04/05/2014 TOTAL DEPTH 11969 PERF.12030 - 14299

09	0	W	NO RPT	-0-	-0-	248142					N	NO RPT					342
10	0	W	NO RPT	-0-	-0-	248142					N	NO RPT					342
11	0	W	NO RPT	-0-	-0-	248142					N	NO RPT					342
12	0	W	NO RPT	-0-	-0-	248142					N	NO RPT					342
01	0	W	NO RPT	-0-	-0-	248142					N	NO RPT					342
02	0	W	NO RPT	-0-	-0-	248142					N	NO RPT					342

HAUGLUM WELL #: 8H RRCID -> 285909 COMPL. DATE 06/25/2014 TOTAL DEPTH 12136 PERF.12015 - 17615

09	24570	X	NO RPT	-0-	-24570	-0-					N	NO RPT					-0-
10	25389	X	NO RPT	-0-	-25389	-0-					N	NO RPT					-0-
11	24570	X	NO RPT	-0-	-24570	-0-					N	NO RPT					-0-
12	25389	X	NO RPT	-0-	-25389	-0-					N	NO RPT					-0-
01	25389	X	NO RPT	-0-	-25389	-0-					N	NO RPT					-0-
02	22932	X	NO RPT	-0-	-22932	-0-					N	NO RPT					-0-

HAUGLUM WELL #: 14H RRCID -> 285910 COMPL. DATE 01/14/2014 TOTAL DEPTH 12148 PERF.11924 - 16957

09	64740	X	NO RPT	-0-	-64740	-0-					N	NO RPT					-0-
10	66898	X	NO RPT	-0-	-66898	-0-					N	NO RPT					-0-
11	64740	X	NO RPT	-0-	-64740	-0-					N	NO RPT					-0-
12	66898	X	NO RPT	-0-	-66898	-0-					N	NO RPT					-0-
01	66898	X	NO RPT	-0-	-66898	-0-					N	NO RPT					-0-
02	60424	X	NO RPT	-0-	-60424	-0-					N	NO RPT					-0-

HAUGLUM A WELL #: 1H RRCID -> 285911 COMPL. DATE 10/19/2013 TOTAL DEPTH 12253 PERF.12000 - 19149

09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAUGLUM D WELL #: 2H RRCID -> 285914 COMPL. DATE 04/26/2014 TOTAL DEPTH 12044 PERF.11963 - 17244

09	37620	X	NO RPT	-0-	-37620	-0-					N	NO RPT					-0-
10	38874	X	NO RPT	-0-	-38874	-0-					N	NO RPT					-0-
11	37620	X	NO RPT	-0-	-37620	-0-					N	NO RPT					-0-
12	38874	X	NO RPT	-0-	-38874	-0-					N	NO RPT					-0-
01	38874	X	NO RPT	-0-	-38874	-0-					N	NO RPT					-0-
02	35112	X	NO RPT	-0-	-35112	-0-					N	NO RPT					-0-

HAUGLUM D WELL #: 4H RRCID -> 285915 COMPL. DATE 04/26/2014 TOTAL DEPTH 11984 PERF.11853 - 16803

09	67170	X	NO RPT	-0-	-67170	-0-					N	NO RPT					-0-
10	69409	X	NO RPT	-0-	-69409	-0-					N	NO RPT					-0-
11	67170	X	NO RPT	-0-	-67170	-0-					N	NO RPT					-0-
12	69409	X	NO RPT	-0-	-69409	-0-					N	NO RPT					-0-
01	69409	X	NO RPT	-0-	-69409	-0-					N	NO RPT					-0-
02	62692	X	NO RPT	-0-	-62692	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566

JERRY HOUSE UNIT A WELL #: 3H RRCID -> 285922 COMPL. DATE 06/23/2015 TOTAL DEPTH 11784 PERF.12310 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					-0-
10	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					-0-
11	3900	X	NO RPT	-0-	-3900	-0-					N	NO RPT					-0-
12	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					-0-
01	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					-0-
02	3640	X	NO RPT	-0-	-3640	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT A WELL #: 4H RRCID -> 285924 COMPL. DATE 12/04/2014 TOTAL DEPTH 11825 PERF.12625 - 17950

09	36240	X	NO RPT	-0-	-36240	-0-					N	NO RPT					-0-
10	37448	X	NO RPT	-0-	-37448	-0-					N	NO RPT					-0-
11	36240	X	NO RPT	-0-	-36240	-0-					N	NO RPT					-0-
12	37448	X	NO RPT	-0-	-37448	-0-					N	NO RPT					-0-
01	37448	X	NO RPT	-0-	-37448	-0-					N	NO RPT					-0-
02	33824	X	NO RPT	-0-	-33824	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT C WELL #: 1H RRCID -> 285925 COMPL. DATE 05/18/2014 TOTAL DEPTH 12422 PERF.12270 - 18465

09	108120	X	NO RPT	-0-	-108120	-0-					N	NO RPT					-0-
10	111724	X	NO RPT	-0-	-111724	-0-					N	NO RPT					-0-
11	108120	X	NO RPT	-0-	-108120	-0-					N	NO RPT					-0-
12	111724	X	NO RPT	-0-	-111724	-0-					N	NO RPT					-0-
01	111724	X	NO RPT	-0-	-111724	-0-					N	NO RPT					-0-
02	100912	X	NO RPT	-0-	-100912	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT C WELL #: 2H RRCID -> 285929 COMPL. DATE 08/11/2015 TOTAL DEPTH 12044 PERF.12647 - 18887

09	72090	X	NO RPT	-0-	-72090	-0-					N	NO RPT					-0-
10	74493	X	NO RPT	-0-	-74493	-0-					N	NO RPT					-0-
11	72090	X	NO RPT	-0-	-72090	-0-					N	NO RPT					-0-
12	74493	X	NO RPT	-0-	-74493	-0-					N	NO RPT					-0-
01	74493	X	NO RPT	-0-	-74493	-0-					N	NO RPT					-0-
02	67284	X	NO RPT	-0-	-67284	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT C WELL #: 3H RRCID -> 285932 COMPL. DATE 08/12/2015 TOTAL DEPTH 12035 PERF.12474 - 19113

09	66690	X	NO RPT	-0-	-66690	-0-					N	NO RPT					-0-
10	68913	X	NO RPT	-0-	-68913	-0-					N	NO RPT					-0-
11	66690	X	NO RPT	-0-	-66690	-0-					N	NO RPT					-0-
12	68913	X	NO RPT	-0-	-68913	-0-					N	NO RPT					-0-
01	68913	X	NO RPT	-0-	-68913	-0-					N	NO RPT					-0-
02	62244	X	NO RPT	-0-	-62244	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT C WELL #: 4H RRCID -> 285933 COMPL. DATE 08/11/2015 TOTAL DEPTH 12036 PERF.12510 - 19042

09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRY HOUSE UNIT A WELL #: 5H RRCID -> 286120 COMPL. DATE 12/05/2014 TOTAL DEPTH 11883 PERF.12397 - 16835

09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
VERDUN OIL & GAS LLC //CONT.// 884566
HAUGLUM D WELL #: 3H RRCID -> 286172 COMPL. DATE 05/01/2014 TOTAL DEPTH 12042 PERF.11969 - 17339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

09	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120 N	108	-0-	-12	-0-	108	2		N	-0-			-0-
10	124 N	107	-0-	-17	-0-	107	2		N	-0-			-0-
11	120 N	108	-0-	-12	-0-	108	2		N	-0-			-0-
12	124 N	103	-0-	-21	-0-	103	2		N	-0-			-0-
01	107 N	107	-0-	-0-	-0-	107	2		N	-0-			-0-
02	112 N	NO RPT	-0-	-112	-0-				N	NO RPT			-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1613 N	1613	-0-	-0-	-0-	1613	2		N	-0-			-0-
10	2001 N	2001	-0-	-0-	-0-	2001	2		N	-0-			-0-
11	2010 N	1796	-0-	-214	-0-	1796	2		N	-0-			-0-
12	1674 N	1050	-0-	-624	-0-	1050	2		N	-0-			-0-
01	2015 N	1712	-0-	-303	-0-	1712	2		N	-0-			-0-
02	1680 N	NO RPT	-0-	-1680	-0-				N	NO RPT			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120 N	105	-0-	-15	-0-	105	2		N	-0-			-0-
10	124 N	108	-0-	-16	-0-	108	2		N	-0-			-0-
11	120 N	109	-0-	-11	-0-	109	2		N	-0-			-0-
12	124 N	104	-0-	-20	-0-	104	2		N	-0-			-0-
01	104 N	104	-0-	-0-	-0-	104	2		N	-0-			-0-
02	112 N	NO RPT	-0-	-112	-0-				N	NO RPT			-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	4080 X	3396	-0-	-684	-0-	3396	2		N	-0-			-0-
10	4123 X	3877	-0-	-246	-0-	3877	2		N	-0-			-0-
11	3690 X	3032	-0-	-658	-0-	3032	2		N	-0-			-0-
12	3813 X	2480	-0-	-1333	-0-	2480	2		N	-0-			-0-
01	3875 X	3750	-0-	-125	-0-	3750	2		N	-0-			-0-
02	3500 X	NO RPT	-0-	-3500	-0-				N	NO RPT			-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2970 #	2666	-0-	-304	-0-	2666	2		N	-0-			-0-
10	2883 #	1566	-0-	-1317	-0-	1566	2		N	-0-			-0-
11	2760 #	2132	-0-	-628	-0-	2132	2		N	-0-			-0-
12	2730 R	2730	-0-	-0-	-0-	2730	2		N	-0-			-0-
01	2046 #	1815	-0-	-231	-0-	1815	2		N	-0-			-0-
*02	2270 N	2270	-0-	-0-	-0-	2270	2		N	-0-			-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

09	1088 X	1088	-0-	-0- B	-0-	1015	2	73	9	N	66					213
10	1089 X	1089	-0-	-0- B	-0-	1014	2	75	9	N	68					281
11	1050 X	939	-0-	-111 B	-0-	884	2	55	9	N	50					331
12	1116 X	1050	-0-	-66 B	-0-	967	2	83	9	N	75					406
01	1116 X	976	-0-	-140 B	-0-	913	2	63	9	N	57					463
*02	944 N	944	-0-	-0- B	-0-	898	2	46	9	N	42					505

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

09	2850 X	1602	-0-	-1248 B	-0-	425	1	1039	2	N	125	180	1			148
						138	9									
10	2712 X	2712	-0-	-0- B	-0-	725	1	1689	2	N	271	360	1			59
						298	9									
11	2400 X	2248	-0-	-152 B	-0-	450	1	1610	2	N	171					230
						188	9									
12	3402 X	3402	-0-	-0- B	-0-	725	1	2321	2	N	324	359	1			195
						356	9									
01	3507 X	3507	-0-	-0- B	-0-	775	1	2330	2	N	365	380	1			180
						402	9									
*02	2960 X	2960	-0-	-0- B	-0-	700	1	1981	2	N	254	362	1			72
						279	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

09	3840 X	2716	-0-	-1124 B	-0-	700	1	1873	2	N	130	185	1			138
						143	9									
10	3968 X	3613	-0-	-355 B	-0-	775	1	2662	2	N	160	180	1			118
						176	9									
11	3300 X	2023	-0-	-1277 B	-0-	450	1	1498	2	N	68					186
						75	9									
12	3410 X	3341	-0-	-69 B	-0-	725	1	2463	2	N	139	184	1			141
						153	9									
01	3627 X	3166	-0-	-461 B	-0-	700	1	2337	2	N	117	186	1			72
						129	9									
02	3276 X	2085	-0-	-1191 B	-0-	500	1	1447	2	N	125	179	1			18
						138	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

09	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

09	282 N	282	-0-	-0- B	-0-	251	2	31	9	N	28					81
10	403 N	330	-0-	-73 B	-0-	225	2	105	9	N	95					176
11	390 N	356	-0-	-34 B	-0-	293	2	63	9	N	57	185	1			48
12	502 N	502	-0-	-0- B	-0-	424	2	78	9	N	71					119
*01	509 N	509	-0-	-0- B	-0-	480	2	29	9	N	26					145
*02	431 N	431	-0-	-0- B	-0-	356	2	75	9	N	68	181	1			32

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

09	0 N	-0-	-0-	-0- B	-0-					N	-0-					98
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					98
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					98
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

09	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					103

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2715	-0-	-375 B	-0-	2392	2	323	9	N	294	182	1			349
10	3193	X	2850	-0-	-343 B	-0-	2478	2	372	9	N	338	356	1			331
11	2850	X	2827	-0-	-23 B	-0-	2478	2	349	9	N	317	367	1			281
12	2993	X	2993	-0-	-0- B	-0-	2641	2	352	9	N	320	367	1			234
01	3044	X	3044	-0-	-0- B	-0-	2677	2	367	9	N	334	359	1			209
02	2632	X	2568	-0-	-64 B	-0-	2260	2	308	9	N	280	180	1			309

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	368	N	368	-0-	-0-	-0-	335	2	33	9	N	30					436
10	465	N	389	-0-	-76	-0-	333	2	56	9	N	51	178	1			309
11	420	N	409	-0-	-11	-0-	373	2	36	9	N	33					342
12	379	N	379	-0-	-0-	-0-	305	2	74	9	N	67	185	1			224
*01	188	N	188	-0-	-0-	-0-	155	2	33	9	N	30					254
02	392	N	337	-0-	-55	-0-	320	2	17	9	N	15					269

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-6675					N	-0-					-0-
10	14B2	EXT	117	-0-	117 B	-6558	117	1			N	-0-					-0-
11	14B2	EXT	114	-0-	114 B	-6444	114	1			N	-0-					-0-
12	14B2	EXT	114	-0-	114 B	-6330	114	1			N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-6330					N	-0-					-0-
02	0	#	NO RPT	-0-	-0- B	-6330					N	NO RPT					-0-

ELLA BORROUM (M-7) 28421 426 NON-ASSOCIATED EXEMPT CNTY: BEE
FRIO DRILLING, INC. 286600
ERP, WILL E. WELL #: 1 L RRCID -> 035853 COMPL. DATE 03/31/1966 TOTAL DEPTH 7430 PERF. 7368 - 7380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (6650) 28658 874 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
LENTZ WELL #: 1 RRCID -> 284506 COMPL. DATE 05/04/2018 TOTAL DEPTH 6859 PERF. 6710 - 6718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 08/20/2018

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			49
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			50
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			51
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	1			52
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			54
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			56

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
10	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED PRORATED CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1ST RRCID -> 238754 COMPL. DATE 05/22/2008 TOTAL DEPTH 16640 PERF.11286 - 12652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 A	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 04/04/2017

SPRI OIL & GAS, LLC 810527
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/01/2017 TOTAL DEPTH 13510 PERF.11186 - 11474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100 N	4740	-0-	-3360 B	3994	233	1	4432	2	Y	68	71	1			2
						75	9									
10	8122 N	6706	-0-	-1416 B	2578	332	1	6311	2	Y	57	56	1			3
						63	9									
11	0 N	5607	-0-	5607 B	8185	278	1	5287	2	Y	38	36	1			5
						42	9									
12	0 N	6712	-0-	6712 B	14897	333	1	6318	2	Y	55	49	1			11
						61	9									
01	0 N	NO RPT	-0-	-0- B	14897					Y	NO RPT					11
02	DLQ G-10	NO RPT	-0-	-0- B	14897					Y	NO RPT					11

03/01 BALANCING DATE STATUS -> 14897

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	#	799	-0-	-131	-0-	592	2	51	4	Y	142	141	0			47
							156	9									
10	1085	#	539	-0-	-546	-0-	401	2	30	4	Y	98	114	0			31
							108	9									
11	1050	#	616	-0-	-434	-0-	440	2	43	4	Y	121	112	0			40
							133	9									
12	1085	#	914	-0-	-171	-0-	533	2	80	4	Y	274	244	0			70
							301	9									
01	1292	R	1292	-0-	-0-	-0-	911	1	113	4	Y	244	247	0			67
							268	9									
02	588	N	522	-0-	-66	-0-	328	2	87	4	Y	97	131	0			33
							107	9									

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

09	3960	#	-0-	-0-	-3960	-0-					N	-0-					95
10	558	#	-0-	-0-	-558	-0-					N	-0-					95
11	30	#	-0-	-0-	-30	-0-					N	-0-					95
12	2739	R	2739	-0-	-0-	-0-	340	1	2364	2	N	32					127
							35	9									
01	4296	R	4296	-0-	-0-	-0-	704	1	3524	2	N	62					189
							68	9									
*02	3501	R	3501	-0-	-0-	-0-	636	1	2791	2	N	67	184	1			72
							74	9									

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

09	20070	7358	-0-	-12712	-0-	7275	2	83	9	N	75					160
10	20739	31315	-0-	10576	10576	30536	2	779	9	N	708	693	1			175
11	41891	30680	-0-	-11211	-0-	29917	2	763	9	N	694	702	1			167
12	20739	13167	-0-	-7572	-0-	12985	2	182	9	N	165	190	1			142
01	20739	16943	-0-	-3796	-0-	16521	2	422	9	N	384	380	1			146
02	18732	NO RPT	-0-	-18732	-0-					N	NO RPT					146

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

09	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2000) 29938 165 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 15 RRCID -> 269650 COMPL. DATE 05/04/2013 TOTAL DEPTH 5921 PERF. 2074 - 2078

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

09	240 N	-0-	-0-	-240	-0-					N	-0-			-0-
10	186 N	173	-0-	-13	-0-	165	1	8	2	N	-0-			-0-
11	190 N	190	-0-	-0-	-0-	180	1	10	2	N	-0-			-0-
12	197 N	197	-0-	-0-	-0-	185	1	12	2	N	-0-			-0-
01	186 N	-0-	-0-	-186	-0-					N	-0-			-0-
*02	207 N	207	-0-	-0-	-0-	170	1	37	2	N	-0-			-0-

FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

09	652 N	652	-0-	-0-	-0-	180	1	472	2	N	-0-			-0-
10	589 N	536	-0-	-53	-0-	165	1	371	2	N	-0-			-0-
11	570 N	563	-0-	-7	-0-	180	1	383	2	N	-0-			-0-
12	682 N	563	-0-	-119	-0-	185	1	378	2	N	-0-			-0-
01	545 N	545	-0-	-0-	-0-	185	1	360	2	N	-0-			-0-
02	532 N	458	-0-	-74	-0-	170	1	288	2	N	-0-			-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	912	-0-	-78	-0-	180	1	732	2	N	-0-					-0-
10	899	N	709	-0-	-190	-0-	165	1	544	2	N	-0-					-0-
11	930	N	509	-0-	-421	-0-	180	1	329	2	N	-0-					-0-
12	930	N	817	-0-	-113	-0-	185	1	632	2	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	185	1	583	2	N	-0-					-0-
*02	484	N	484	-0-	-0-	-0-	170	1	314	2	N	-0-					-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	541	N	541	-0-	-0-	-0-	180	1	361	2	N	-0-					-0-
10	496	N	447	-0-	-49	-0-	165	1	282	2	N	-0-					-0-
11	510	N	460	-0-	-50	-0-	180	1	280	2	N	-0-					-0-
12	558	N	501	-0-	-57	-0-	185	1	316	2	N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	185	1	280	2	N	-0-					-0-
02	420	N	374	-0-	-46	-0-	170	1	204	2	N	-0-					-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560		7121	-0-	-439	-0-	105	1	7016	2	N	-0-					-0-
10	7750	#	7457	-0-	-293	-0-	110	1	7347	2	N	-0-					-0-
11	7798		7679	-0-	-119	-0-	113	1	7566	2	N	-0-					-0-
12	8952		8382	-0-	-570	-0-	124	1	8258	2	N	-0-					-0-
01	10150		8981	-0-	-1169	-0-	411	1	8848	2	N	-0-					-0-
*02	10928		8346	-0-	-2582	-0-	276	1	8070	2	N	-0-					-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	480	-0-	-120	-0-	480	2			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
11	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*01	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
02	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
11	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

09	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-
02	H15 VIOL	NO RPT	-0-	-0-	B	-0-					Y	NO RPT				-0-

03/01 BALANCING DATE STATUS -> -0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

09/01 BALANCING DATE STATUS -> -0-

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

09/01 BALANCING DATE STATUS -> -0-

09	1050	N	780	-0-	-270	B	-0-	756	3	24	9	N	22	187	1			28
10	930	N	823	-0-	-107	B	-0-	810	3	13	9	N	12					40
11	840	N	723	-0-	-117	B	-0-	703	3	20	9	N	18					58
12	806	N	796	-0-	-10	B	-0-	779	3	17	9	N	15					73
01	733	N	733	-0-	-0-	B	-0-	705	3	28	9	N	25					98
*02	695	N	695	-0-	-0-	B	-0-	662	3	33	9	N	30					128

03/01 BALANCING DATE STATUS -> -0-

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

09	1775	N	1775	-0-	-0-		-0-	1734	3	41	9	N	37					127
10	1891	N	1876	-0-	-15		-0-	1812	3	64	9	N	58					185
11	1800	N	1436	-0-	-364		-0-	1391	3	45	9	N	41	183	1			43
12	1872	N	1872	-0-	-0-		-0-	1829	3	43	9	N	39					82
01	1639	N	1639	-0-	-0-		-0-	1570	3	69	9	N	63					145
*02	1766	N	1766	-0-	-0-		-0-	1714	3	52	9	N	47					192

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

09	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC //CONT.// 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	30 N	2	-0-	-28	-0-	2	3		N	-0-			15
10	31 N	-0-	-0-	-31	-0-				N	-0-			15
11	30 N	-0-	-0-	-30	-0-				N	-0-			15
12	2 N	-0-	-0-	-2	-0-				N	-0-			15
01	0 N	-0-	-0-	-0-	-0-				N	-0-			15
02	0 N	-0-	-0-	-0-	-0-				N	-0-			15

PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

09	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

09	38 N	38	-0-	-0-	-0-	38	3		N	-0-			7
10	37 N	37	-0-	-0-	-0-	37	3		N	-0-			7
11	30 N	19	-0-	-11	-0-	19	3		N	-0-			7
12	31 N	31	-0-	-0-	-0-	31	3		N	-0-			7
01	28 N	28	-0-	-0-	-0-	28	3		N	-0-			7
02	28 N	25	-0-	-3	-0-	25	3		N	-0-			7

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

09	369 N	369	-0-	-0-	-0-	369	3		N	-0-			37
10	465 N	415	-0-	-50	-0-	415	3		N	-0-			37
11	533 N	533	-0-	-0-	-0-	533	3		N	-0-			37
12	535 N	535	-0-	-0-	-0-	535	3		N	-0-			37
01	560 N	560	-0-	-0-	-0-	560	3		N	-0-			37
02	476 N	463	-0-	-13	-0-	463	3		N	-0-			37

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

09	0 N	-0-	-0-	-0-	-0-				N	-0-			116
10	0 N	-0-	-0-	-0-	-0-				N	-0-			116
11	0 N	-0-	-0-	-0-	-0-				N	-0-			116
12	0 N	-0-	-0-	-0-	-0-				N	-0-			116
01	0 N	-0-	-0-	-0-	-0-				N	-0-			116
02	0 N	-0-	-0-	-0-	-0-				N	-0-			116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8085 X	8085	-0-	-0-	-0-	8085	2			N	-0-					-0-
10	7448 X	7448	-0-	-0-	-0-	7448	2			N	-0-					-0-
11	6300 X	6095	-0-	-205	-0-	6095	2			N	-0-					-0-
12	6510 X	5695	-0-	-815	-0-	5695	2			N	-0-					-0-
01	6510 X	6273	-0-	-237	-0-	6273	2			N	-0-					-0-
02	5880 X	5143	-0-	-737	-0-	5143	2			N	-0-					-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 11/30/2007 TOTAL DEPTH 16245 PERF.14063 - 15027

09	7050 X	7006	-0-	-44	-0-	6993	2	13	9	N	12					99
10	7285 X	6414	-0-	-871	-0-	6413	2	1	9	N	1					100
11	7050 X	5540	-0-	-1510	-0-	5540	2			N	-0-					100
12	7285 X	5398	-0-	-1887	-0-	5386	2	12	9	N	11	56	1			55
01	7285 X	5397	-0-	-1888	-0-	5366	2	31	9	N	28					83
02	6552 X	4008	-0-	-2544	-0-	3998	2	10	9	N	9					92

PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

09	4020 X	1598	-0-	-2422	-0-	1564	2	34	9	N	31					147
10	3007 X	1034	-0-	-1973	-0-	1006	2	28	9	N	25					172
11	2340 X	614	-0-	-1726	-0-	614	2			N	-0-					172
12	1736 X	192	-0-	-1544	-0-	192	2			N	-0-	81	1			91
01	1736 X	190	-0-	-1546	-0-	190	2			N	-0-					91
*02	1484 X	300	-0-	-1184	-0-	300	2			N	-0-					91

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

09	9149 X	9149	-0-	-0-	-0-	9135	2	14	9	N	13					43
10	8643 X	8643	-0-	-0-	-0-	8626	2	17	9	N	15					58
11	8280 X	7778	-0-	-502	-0-	7765	2	13	9	N	12					70
12	8556 X	6787	-0-	-1769	-0-	6767	2	20	9	N	18					88
01	8556 X	6172	-0-	-2384	-0-	6159	2	13	9	N	12					100
02	7728 X	5088	-0-	-2640	-0-	5071	2	17	9	N	15					115

ENGEL WELL #: 1 RRCID -> 285644 COMPL. DATE 12/22/2017 TOTAL DEPTH 13520 PERF.12206 - 12378

03	SHUT IN	151285	-0-	151285	660611	150908	2	377	9	N	343	356	1			255
04	SHUT IN	197867	-0-	197867	858478	197616	2	251	9	N	228	356	1			127
05	SHUT IN	193717	-0-	193717	1052195	193528	2	189	9	N	172	174	1			125
*06	1238866 X	186671	-0-	-1052195	-0-	186318	2	353	9	N	321	343	1			103
07	181877 X	169138	-0-	-12739	-0-	169039	2	99	9	N	90					193
08	181877 X	146732	-0-	-35145	-0-	146631	2	101	9	N	92	172	1			113
09	176010 X	127807	-0-	-48203	-0-	127322	2	485	9	N	441	361	1			193
10	181877 X	122637	-0-	-59240	-0-	122372	2	265	9	N	241	164	1			270
11	176010 X	113862	-0-	-62148	-0-	113621	2	241	9	N	219	365	1			124
12	181877 X	107373	-0-	-74504	-0-	107179	2	194	9	N	176	63	1			237
01	181877 X	101562	-0-	-80315	-0-	101296	2	266	9	N	242	359	1			120
02	164276 X	83363	-0-	-80913	-0-	83282	2	81	9	N	74					194

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

09	501 N	501	-0-	-0-	-0-	492	3	9	9	N	8					164
10	542 N	542	-0-	-0-	-0-	539	3	3	9	N	3					167
11	378 N	378	-0-	-0-	-0-	378	3			N	-0-					167
12	527 N	255	-0-	-272	-0-	255	3			N	-0-					167
01	527 N	463	-0-	-64	-0-	463	3			N	-0-					167
02	364 N	232	-0-	-132	-0-	232	3			N	-0-					167

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

09	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

09	9870 X	2647	-0-	-7223	-0-	407	1	2240	2	N	-0-					270
10	10199 X	5417	-0-	-4782	-0-	586	1	4831	2	N	-0-					270
11	8730 X	6433	-0-	-2297	-0-	592	1	5841	2	N	-0-					270
12	9021 X	8764	-0-	-257	-0-	960	1	7804	2	N	-0-					270
*01	6353 X	6353	-0-	-0-	-0-	888	1	5465	2	N	-0-					270
02	4900 X	NO RPT	-0-	-4900	-0-					N	NO RPT					270

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6600	X	5210	-0-	-1390	-0-	802	1	4408	2	N	-0-			56
10	6820	X	5359	-0-	-1461	-0-	579	1	4780	2	N	-0-			56
11	8912	X	8912	-0-	-0-	-0-	820	1	8092	2	N	-0-			56
12	3751	X	2807	-0-	-944	-0-	308	1	2499	2	N	-0-			56
01	5394	X	2119	-0-	-3275	-0-	296	1	1823	2	N	-0-			56
02	4872	X	NO RPT	-0-	-4872	-0-					N	NO RPT			56

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	9660	X	5239	-0-	-4421	-0-	806	1	4433	2	N	-0-			35
10	9300	X	7042	-0-	-2258	-0-	761	1	6281	2	N	-0-			35
11	8430	X	4218	-0-	-4212	-0-	388	1	3830	2	N	-0-			35
12	8711	X	7899	-0-	-812	-0-	866	1	7033	2	N	-0-			35
01	6944	X	6526	-0-	-418	-0-	912	1	5614	2	N	-0-			35
02	6356	X	NO RPT	-0-	-6356	-0-					N	NO RPT			35

LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	63	N	63	-0-	-0-	-0-	10	1	53	2	N	-0-			-0-
10	496	N	215	-0-	-281	-0-	23	1	192	2	N	-0-			-0-
11	210	N	181	-0-	-29	-0-	17	1	164	2	N	-0-			-0-
12	85	N	85	-0-	-0-	-0-	9	1	76	2	N	-0-			-0-
*01	146	N	146	-0-	-0-	-0-	20	1	126	2	N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/12/2009 TOTAL DEPTH 9517 PERF. 8608 - 8669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12000 X	3723	-0-	-8277	-0-	574	1	3132	2	N	15					195
						17	9									
10	11904 X	11113	-0-	-791	-0-	574	1	10472	2	N	61					256
						67	9									
11	11520 X	9011	-0-	-2509	-0-	574	1	8323	2	N	104	181	1			179
						114	9									
12	11904 X	8702	-0-	-3202	-0-	463	1	8177	2	N	56					235
						62	9									
01	50026 X	50026	-0-	-0-	-0-	48659	2	1367	9	N	1243	1298	1			180
*02	55689 X	55689	-0-	-0-	-0-	54235	2	1454	9	N	1322	1298	1			204

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

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FRANCITAS (FRIO 8600)                      32533 644   NON-ASSOCIATED          PRORATED                          CNTY: JACKSON
  DALLAS PETROLEUM GROUP, LLC              197688
    GRESHAM GAS UNIT                 WELL #:    2    RRCID -> 272687  COMPL. DATE 08/02/2012  TOTAL DEPTH  9750 PERF. 8612 -  8618
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09     1918 N      1918     -0-        -0-  B        -0-         417  1     1490  2    N        10                              174
                                                                    11  9
 10     1979 N      1979     -0-        -0-  B        -0-         457  1     1509  2    N        12                              186
                                                                    13  9
 11     1794 N      1794     -0-        -0-  B        -0-         461  1     1324  2    N         8                              194
                                                                     9  9
 12     1706 N      1706     -0-        -0-  B        -0-         468  1     1230  2    N         7                              201
                                                                     8  9
*01     1523 N      1523     -0-        -0-  B        -0-         386  1     1129  2    N         7                              208
                                                                     8  9
 02        0 N   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                              208
  03/01 BALANCING DATE STATUS ->   -0-
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    TRULL GAS UNIT                   WELL #:    1    RRCID -> 281245  COMPL. DATE 09/17/2016  TOTAL DEPTH  9100 PERF. 8676 -  8681
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  09/01 BALANCING DATE STATUS ->   -0-
 09        0        -0-      -0-        -0-  B        -0-                                N       -0-                              133
 10        0        -0-      -0-        -0-  B        -0-                                N       -0-                              133
 11        0        -0-      -0-        -0-  B        -0-                                N       -0-                              133
 12        0        -0-      -0-        -0-  B        -0-                                N       -0-                              133
 01        0        -0-      -0-        -0-  B        -0-                                N       -0-                              133
 02        0     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                              133
  03/01 BALANCING DATE STATUS ->   -0-
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  VOTAW PRODUCTION COMPANY LLC             887576
    LOVETT EST.                      WELL #:    4    RRCID -> 054941  COMPL. DATE 05/07/1998  TOTAL DEPTH 11305 PERF. 8600 -  8666
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  09/01 BALANCING DATE STATUS ->   -0-
 09 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               72
 10 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               72
 11 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               72
 12 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               72
 01 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               72
 02 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                               72
  03/01 BALANCING DATE STATUS ->   -0-
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FRANCITAS (MIOCENE B)                      32533 791   NON-ASSOCIATED          EXEMPT                            CNTY: JACKSON
  PITCHFORK OIL & GAS, INC.                665867
    HERLIN, JEAN T.                  WELL #:    1    RRCID -> 152751  COMPL. DATE 12/20/1994  TOTAL DEPTH  8320 PERF. 1863 -  1867
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 09 14B2 EXT     NO RPT      -0-        -0-          1022                                N    NO RPT                               -0-
 10 14B2 EXT     NO RPT      -0-        -0-          1022                                N    NO RPT                               -0-
 11 14B2 EXT     NO RPT      -0-        -0-          1022                                N    NO RPT                               -0-
 12 14B2 EXT     NO RPT      -0-        -0-          1022                                N    NO RPT                               -0-
 01 14B2 EXT     NO RPT      -0-        -0-          1022                                N    NO RPT                               -0-
 02 14B2 EXT     NO RPT      -0-        -0-          1022                                N    NO RPT                               -0-
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FRANCITAS, SOUTH ( 9,850)                  32538 800   NON-ASSOCIATED          ONE WELL                          CNTY: JACKSON
  TEXAS INDEPENDENT EXPLOR LTD.            846548
    WEED, J. F.                      WELL #:   20    RRCID -> 234410  COMPL. DATE 03/16/2007  TOTAL DEPTH 10326 PERF. 9650 -  9656
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 09    T. A.     NO RPT      -0-        -0-          -0-                                 N    NO RPT                               -0-
 10    T. A.     NO RPT      -0-        -0-          -0-                                 N    NO RPT                               -0-
 11    T. A.     NO RPT      -0-        -0-          -0-                                 N    NO RPT                               -0-
 12    T. A.     NO RPT      -0-        -0-          -0-                                 N    NO RPT                               -0-
 01    T. A.     NO RPT      -0-        -0-          -0-                                 N    NO RPT                               -0-
 02    T. A.     NO RPT      -0-        -0-          -0-                                 N    NO RPT                               -0-
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FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8245	X	8245	-0-	-0-	-0-	7615	2	630	9	N	573	538	1			192
10	8063	X	8063	-0-	-0-	-0-	7562	2	501	9	N	455	438	1			209
11	7976	X	7976	-0-	-0-	-0-	7479	2	497	9	N	452	554	1			107
12	8100	X	8100	-0-	-0-	-0-	7478	2	622	9	N	565	369	1			303
01	1240	X	-0-	-0-	-1240	-0-					N	581	538	1			346
02	1120	X	-0-	-0-	-1120	-0-					N	508	540	1			314

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BARNHART WELL #: 1 RRCID -> 172726 COMPL. DATE 10/01/1998 TOTAL DEPTH 4698 PERF. 3828 - 3834

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHART WELL #: 2 RRCID -> 172735 COMPL. DATE 10/24/1998 TOTAL DEPTH 4684 PERF. 3880 - 3888

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

09	214	N	214	-0-	-0-	-0-	46	1	168	3	N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	47	1	138	3	N	-0-					-0-
11	194	N	194	-0-	-0-	-0-	61	1	133	3	N	-0-					-0-
12	197	N	197	-0-	-0-	-0-	52	1	145	3	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	44	1	140	3	N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	32	1	110	3	N	-0-					-0-

MALONE WELL #: 10 RRCID -> 282905 COMPL. DATE 01/07/2010 TOTAL DEPTH 4610 PERF. 3833 - 3838

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0- B	-22033			N	NO RPT			-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

09	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104
10	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104
11	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104
12	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			104
01	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104
02	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

09	13114	8957	-0-	-4157	-0-	270	1	8570	3	N	106		195
						117	9						
10	12712	8836	-0-	-3876	-0-	276	1	8455	3	N	95	177 1	113
						105	9						
11	7120 R	7120	-0-	-0-	-0-	256	1	6712	3	N	138	176 1	75
						152	9						
12	9269 #	7097	-0-	-2172	-0-	279	1	6680	3	N	125		200
						138	9						
01	9269 #	6871	-0-	-2398	-0-	279	1	6447	3	N	132	149 1	183
						145	9						
02	8372 #	4382	-0-	-3990	-0-	251	1	4040	3	N	83	158 1	108
						91	9						

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

09	210 N	70	-0-	-140	-0-	70	3			N	-0-	41
10	485 N	485	-0-	-0-	-0-	468	3	17	9	N	15	56
11	251 N	251	-0-	-0-	-0-	251	3			N	-0-	56
12	207 N	207	-0-	-0-	-0-	205	3	2	9	N	2	58
*01	2433 N	2433	-0-	-0-	-0-	2433	2			N	-0-	58
02	224 N	-0-	-0-	-224	-0-					N	-0-	58

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			24

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

09	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
10	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					144
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					144

RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

09	150 N	126	-0-	-24	-0-	20	1	106	3	N	-0-					21
10	71 N	71	-0-	-0-	-0-	10	1	58	3	N	3					24
						3	9									
11	20 N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					24
12	70 N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					24
01	62 N	50	-0-	-12	-0-	6	1	44	3	N	-0-					24
02	28 N	20	-0-	-8	-0-	1	1	19	3	N	-0-					24

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

09	5 N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

09	913 N	913	-0-	-0-	-0-	142	1	769	3	N	2					195
						2	9									
10	899 N	871	-0-	-28	-0-	131	1	738	3	N	2					197
						2	9									
11	696 N	696	-0-	-0-	-0-	79	1	614	3	N	3	4	1			196
						3	9									
12	767 N	767	-0-	-0-	-0-	109	1	655	3	N	3	4	1			195
						3	9									
01	868 N	533	-0-	-335	-0-	64	1	467	3	N	2					197
						2	9									
*02	651 N	651	-0-	-0-	-0-	41	1	608	3	N	2	4	1			195
						2	9									

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	76	-0-	-14	-0-	12	1	64	3	N	-0-					79
10	313	N	313	-0-	-0-	-0-	47	1	265	3	N	1					80
							1	9									
11	192	N	192	-0-	-0-	-0-	22	1	169	3	N	1	1	1			80
							1	9									
12	134	N	134	-0-	-0-	-0-	19	1	114	3	N	1	1	1			80
							1	9									
01	310	N	273	-0-	-37	-0-	33	1	239	3	N	1					81
							1	9									
*02	215	N	215	-0-	-0-	-0-	14	1	200	3	N	1	1	1			81
							1	9									

BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

09	4650	X	4572	-0-	-78	-0-	708	1	3842	3	N	20					128
							22	9									
10	4805	X	4092	-0-	-713	-0-	616	1	3465	3	N	10					138
							11	9									
11	4650	X	3098	-0-	-1552	-0-	351	1	2728	3	N	17	18	1			137
							19	9									
12	4619	X	3452	-0-	-1167	-0-	492	1	2945	3	N	14	19	1			132
							15	9									
01	4712	X	3504	-0-	-1208	-0-	422	1	3058	3	N	22					154
							24	9									
02	4256	X	2894	-0-	-1362	-0-	183	1	2688	3	N	21	18	1			157
							23	9									

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

09	7470	X	2110	-0-	-5360	-0-	327	1	1775	3	N	7					327
							8	9									
10	3379	X	2309	-0-	-1070	-0-	347	1	1949	3	N	12					339
							13	9									
11	2490	X	2021	-0-	-469	-0-	229	1	1780	3	N	11	191	1			159
							12	9									
12	2511	X	2044	-0-	-467	-0-	291	1	1740	3	N	12	12	1			159
							13	9									
01	2294	X	1326	-0-	-968	-0-	159	1	1155	3	N	11					170
							12	9									
02	2072	X	2010	-0-	-62	-0-	127	1	1862	3	N	19	12	1			177
							21	9									

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27660	X	25451	-0-	-2209	-0-	3937 156	1 9	21358	3	N	142					702
10	28272	X	26672	-0-	-1600	-0-	4002 156	1 9	22514	3	N	142	148	1			696
11	27360	X	25521	-0-	-1839	-0-	2872 295	1 9	22354	3	N	268	329	1			635
12	28117	X	26557	-0-	-1560	-0-	3767 260	1 9	22530	3	N	236	334	1			537
01	27869	X	25444	-0-	-2425	-0-	3059 242	1 9	22143	3	N	220					757
*02	24969	X	24969	-0-	-0-	-0-	1577 266	1 9	23126	3	N	242	321	1			678

DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

09	969	X	969	-0-	-0-	-0-	151	1	818	3	N	-0-					82
10	7803	X	7803	-0-	-0-	-0-	1178	1	6625	3	N	-0-					82
11	7770	X	7770	-0-	-0-	-0-	885	1	6885	3	N	-0-					82
12	7078	X	7078	-0-	-0-	-0-	1014	1	6064	3	N	-0-					82
01	6882	X	4948	-0-	-1934	-0-	601	1	4347	3	N	-0-					82
02	6216	X	4879	-0-	-1337	-0-	312	1	4567	3	N	-0-					82

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

09	14B	DENY	329	-0-	329	329	51	1	278	3	N	-0-					-0-
10	14B	DENY	165	-0-	165	494	25	1	140	3	N	-0-					-0-
11	14B	DENY	109	-0-	109	603	12	1	97	3	N	-0-					-0-
12	14B	DENY	34	-0-	34	637	5	1	29	3	N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	637					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	637					N	-0-					-0-

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

09	180	N	148	-0-	-32	-0-	23	1	125	3	N	-0-					1
10	217	N	146	-0-	-71	-0-	22	1	124	3	N	-0-					1
11	187	N	187	-0-	-0-	-0-	21	1	166	3	N	-0-					1
12	187	N	187	-0-	-0-	-0-	27	1	160	3	N	-0-					1
01	155	N	107	-0-	-48	-0-	13	1	94	3	N	-0-					1
02	168	N	163	-0-	-5	-0-	10	1	153	3	N	-0-					1

RINCON PETROLEUM CORPORATION 712336
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

09	930	N	930	-0-	-0-	-0-	930	2			N	-0-					71
10	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					71
11	972	N	972	-0-	-0-	-0-	970	2	2	9	N	2					73
12	1168	N	1168	-0-	-0-	-0-	1143	2	25	9	N	23					96
01	1023	N	750	-0-	-273	-0-	742	2	8	9	N	7					103
02	896	N	868	-0-	-28	-0-	860	2	8	9	N	7					110

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RINCON PETROLEUM CORPORATION //CONT.// 712336
MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	996	-0-	-24	-0-	983	2	13	9	N	12					69
10	900	N	900	-0-	-0-	-0-	894	2	6	9	N	5					74
11	1200	N	474	-0-	-726	-0-	465	2	9	9	N	8					82
12	1023	N	290	-0-	-733	-0-	288	2	2	9	N	2					84
01	899	N	195	-0-	-704	-0-	193	2	2	9	N	2					86
02	448	N	356	-0-	-92	-0-	354	2	2	9	N	2					88

MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

09	6450	#	4495	-0-	-1955	-0-	4486	2	9	9	N	8					189
10	6510	#	5226	-0-	-1284	-0-	5216	2	10	9	N	9	174	1			24
11	5126	R	5126	-0-	-0-	-0-	5119	2	7	9	N	6					30
12	5087	R	5087	-0-	-0-	-0-	5074	2	13	9	N	12					42
01	6376	R	6376	-0-	-0-	-0-	6376	2			N	-0-					42
*02	5723	R	5723	-0-	-0-	-0-	5723	2			N	-0-					42

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7860 #	7130	-0-	-730	-0-	7130	2			N	-0-					-0-
10	7626 #	6274	-0-	-1352	-0-	6274	2			N	-0-					-0-
11	6284 R	6284	-0-	-0-	-0-	6284	2			N	-0-					-0-
12	7378 #	5812	-0-	-1566	-0-	5812	2			N	-0-					-0-
01	7378 #	5906	-0-	-1472	-0-	5906	2			N	-0-					-0-
02	6664 #	4381	-0-	-2283	-0-	4381	2			N	-0-					-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3240 #	2925	-0-	-315	-0-	131	1	2794	2	N	-0-					-0-
10	3100 #	2584	-0-	-516	-0-	155	1	2429	2	N	-0-					-0-
11	3000 #	2708	-0-	-292	-0-	176	1	2532	2	N	-0-					-0-
12	3100 #	2898	-0-	-202	-0-	180	1	2718	2	N	-0-					-0-
01	3038 #	3002	-0-	-36	-0-	188	1	2814	2	N	-0-					-0-
02	2744 #	2208	-0-	-536	-0-	185	1	2023	2	N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4644 X	4644	-0-	-0-	-0-	4644	2			N	-0-					56
10	2938 X	2938	-0-	-0-	-0-	2938	2			N	-0-					56
11	3114 X	3114	-0-	-0-	-0-	3114	2			N	-0-					56
12	3565 X	3410	-0-	-155	-0-	3410	2			N	-0-					56
01	3565 X	3372	-0-	-193	-0-	3372	2			N	-0-					56
02	3220 X	2935	-0-	-285	-0-	2935	2			N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	150	-0-	150	242	150	99			N	-0-					10
10	14B2 EXT	110	-0-	110	352	110	99			N	-0-					10
11	14B2 EXT	82	-0-	82	434	82	99			N	-0-					10
12	14B2 EXT	71	-0-	71	505	1	9	70	99	N	1					12
01	14B2 EXT	2029	-0-	2029	2534	2	9	2027	99	N	2					14
*02	2534 R	-0-	-0-	-2534	-0-					N	-0-					14

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			82
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			82
11	DLQ G-10	401	-0-	401	401	1 9	400 99	Y	1			83
12	DLQ G-10	100	-0-	100	501	100 99		Y	-0-			83
01	DLQ G-10	2022	-0-	2022	2523	2 9	2020 99	Y	2			85
*02	1250	289	-0-	-961	1562	289 99		Y	-0-			85

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

L.A. SILLIMAN WELL #: 17 RRCID -> 272902 COMPL. DATE 02/08/2014 TOTAL DEPTH 7520 PERF. 7226 - 7236

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 05/01/2016

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3700) //CONT.// 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4100) 33889 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 30 RRCID -> 134904 COMPL. DATE 04/09/1990 TOTAL DEPTH 6630 PERF. 4041 - 4048

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

09	0	W	17441	-0-	17441	68336	16698	2	743	9	N	675	530	1		278
10	0	W	19045	-0-	19045	87381	18297	2	748	9	N	680	703	1		255
11	0	W	20803	-0-	20803	108184	20058	2	745	9	N	677	658	1		274
12	0	W	19022	-0-	19022	127206	18295	2	727	9	N	661	720	1		215
01	21360		18448	-0-	-2912	124294	17716	2	732	9	N	665	711	1		169
*02	20826		20529	-0-	-297	123997	19817	2	712	9	N	647	541	1		275

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	130	-0-	130	186	120	2	10	9	Y	9					29
10	DLQ G-10	74	-0-	74	260	74	2			Y	-0-	8	1			21
11	348 N	88	-0-	-260	-0-	88	2			Y	-0-					21
12	13 N	13	-0-	-0-	-0-	13	2			Y	-0-					21
*01	13 N	13	-0-	-0-	-0-	13	2			Y	-0-					21
02	84 N	37	-0-	-47	-0-	37	2			Y	-0-					21

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

09	355 N	355	-0-	-0-	-0-	351	2	4	9	N	4					40
10	322 N	322	-0-	-0-	-0-	318	2	4	9	N	4					44
11	56 N	56	-0-	-0-	-0-	56	2			N	-0-					44
12	372 N	25	-0-	-347	-0-	25	2			N	-0-					44
*01	17 N	17	-0-	-0-	-0-	17	2			N	-0-					44
02	56 N	22	-0-	-34	-0-	22	2			N	-0-					44

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

09	DLQ G-10	1285	-0-	1285	2200	1190	2	95	9	Y	86					163
10	DLQ G-10	929	-0-	929	3129	882	2	47	9	Y	43	173	1			33
11	2700 N	601	-0-	-2099	1030	577	2	24	9	Y	22					55
12	1097 N	67	-0-	-1030	-0-	13	2	54	9	Y	49					104
*01	13 N	13	-0-	-0-	-0-	13	2			Y	-0-					104
02	560 N	58	-0-	-502	-0-	36	2	22	9	Y	20					124

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

09	8190 #	6287	-0-	-1903	-0-	348	1	5888	2	N	46	11	1			148
						51	9									
10	8401 #	6758	-0-	-1643	-0-	379	1	6324	2	N	50	97	1			101
						55	9									
11	8130 #	6293	-0-	-1837	-0-	382	1	5844	2	N	61	11	1			151
						67	9									
12	8215 #	6406	-0-	-1809	-0-	403	1	5942	2	N	55					206
						61	9									
01	8153 #	6288	-0-	-1865	-0-	391	1	5824	2	N	66	201	1			71
						73	9									
02	6104 #	5179	-0-	-925	-0-	326	1	4798	2	N	50	13	1			108
						55	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	71169			Y	NO RPT			-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			62

PLUGGED AND ABANDONED_____ 09/01/2017 - P/A 09/01/17

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

09	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

09	2910 #	2778	-0-	-132	-0-	562 1	2216 2	Y	-0-			3
10	3007 #	2971	-0-	-36	-0-	637 1	2334 2	Y	-0-			3
11	2850 #	2692	-0-	-158	-0-	553 1	2139 2	Y	-0-	3 1		-0-
12	2883 #	2566	-0-	-317	-0-	591 1	1975 2	Y	-0-			-0-
01	2976 #	2964	-0-	-12	-0-	639 1	2325 2	Y	-0-			-0-
02	2520 N	2474	-0-	-46	-0-	568 1	1906 2	Y	-0-			-0-

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

09	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
10	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
11	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	1622			N	NO RPT			25

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	770	-0-	-10	-0-	156	1	614	2	Y	-0-					-0-
10	961	N	739	-0-	-222	-0-	158	1	581	2	Y	-0-					-0-
11	810	N	606	-0-	-204	-0-	124	1	482	2	Y	-0-					-0-
12	806	N	687	-0-	-119	-0-	158	1	529	2	Y	-0-					-0-
01	820	N	820	-0-	-0-	-0-	177	1	643	2	Y	-0-					-0-
*02	682	N	682	-0-	-0-	-0-	157	1	525	2	Y	-0-					-0-

BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5600	X	5600	-0-	-0-	-0-	1123	1	4424	2	Y	48					167
							53	9									
10	5270	X	5222	-0-	-48	-0-	1114	1	4084	2	Y	22					189
							24	9									
11	5347	X	5347	-0-	-0-	-0-	1093	1	4231	2	Y	21	182	1			28
							23	9									
12	5797	X	5058	-0-	-739	-0-	1161	1	3882	2	Y	14					42
							15	9									
01	5797	X	5406	-0-	-391	-0-	1157	1	4210	2	Y	35					77
							39	9									
02	5236	X	5043	-0-	-193	-0-	1148	1	3851	2	Y	40					117
							44	9									

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1966 N	1966	-0-	-0- B	-0-	1963	2	3	9	N	3			36
10	1796 N	1796	-0-	-0- B	-0-	1794	2	2	9	N	2			38
11	2100 N	1823	-0-	-277 B	-0-	1815	2	8	9	N	7			45
12	2046 N	1655	-0-	-391 B	-0-	1646	2	9	9	N	8			53
01	1798 N	1249	-0-	-549 B	-0-	1232	2	17	9	N	15			68
*02	2040 N	2040	-0-	-0- B	-0-	2039	2	1	9	N	1			69

03/01 BALANCING DATE STATUS -> -0-

PROLINE ENERGY RESOURCES INC 681327
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

09/01 BALANCING DATE STATUS -> -0-

09	1087 N	1087	-0-	-0- B	-0-	1058	2	29	9	N	26			63
10	868 N	831	-0-	-37 B	-0-	813	2	18	9	N	16			79
11	930 N	811	-0-	-119 B	-0-	803	2	8	9	N	7			86
12	1116 N	900	-0-	-216 B	-0-	892	2	8	9	N	7			93
*01	1374 N	1374	-0-	-0- B	-0-	1374	2			N	-0-			93
02	756 N	NO RPT	-0-	-756 B	-0-					N	NO RPT			93

03/01 BALANCING DATE STATUS -> -0-

RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

09/01 BALANCING DATE STATUS -> -0-

09	745 N	344	-0-	-401 B	-0-	334	2	10	9	N	9			19
10	924 N	924	-0-	-0- B	-0-	891	2	33	9	N	30			49
11	880 N	880	-0-	-0- B	-0-	880	2			N	-0-			49
12	744 N	744	-0-	-0- B	-0-	744	2			N	-0-			49
*01	976 N	976	-0-	-0- B	-0-	961	2	15	9	N	14			63
02	700 N	NO RPT	-0-	-700 B	-0-					N	NO RPT			63

03/01 BALANCING DATE STATUS -> -0-

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

09	2550 X	1564	-0-	-986	-0-	1564	2			N	-0-			198
10	2542 N	2502	-0-	-40	-0-	2502	2			N	-0-			198
11	2250 N	2071	-0-	-179	-0-	2071	2			N	-0-			198
12	1612 N	1142	-0-	-470	-0-	1121	2	21	9	N	19	171	1	46
01	2511 N	831	-0-	-1680	-0-	814	2	17	9	N	15			61
02	1932 N	1442	-0-	-490	-0-	1421	2	21	9	N	19			80

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
11	1350	N	446	-0-	-904	-0-	446	2			N	-0-					-0-
12	620	N	564	-0-	-56	-0-	564	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	420	N	30	-0-	-390	-0-	30	2			N	-0-					-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

09	263	N	263	-0-	-0-	-0-	262	3	1	9	N	1						202
10	310	N	287	-0-	-23	-0-	276	3	11	9	N	10	179	1				33
11	438	N	438	-0-	-0-	-0-	430	3	8	9	N	7						40
12	495	N	495	-0-	-0-	-0-	486	3	9	9	N	8						48
01	552	N	552	-0-	-0-	-0-	542	3	10	9	N	9						57
02	420	N	412	-0-	-8	-0-	409	3	3	9	N	3						60

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1352	X	1352	-0-	-0-	-0-	1352	2			Y	-0-					9
10	1395	N	1177	-0-	-218	-0-	1177	2			Y	-0-					9
11	2064	N	2064	-0-	-0-	-0-	2064	2			Y	-0-					9
12	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					9
01	1178	N	824	-0-	-354	-0-	824	2			Y	-0-					9
02	1428	N	820	-0-	-608	-0-	820	2			Y	-0-					9

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

09	DLQ G-10		5861	-0-	5861	12690	5701	2	160	9	Y	145	177	1			275
10	19069	X	6379	-0-	-12690	-0-	6221	2	158	9	Y	144	332	1			87
11	5848	X	5848	-0-	-0-	-0-	5655	2	193	9	Y	175					262
12	6913	X	5981	-0-	-932	-0-	5774	2	207	9	Y	188	178	1			272
01	6820	X	5886	-0-	-934	-0-	5688	2	198	9	Y	180	182	1			270
02	5768	X	4369	-0-	-1399	-0-	4224	2	145	9	Y	132	160	1			242

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

09	3810	X	2622	-0-	-1188	-0-	300	1	2267	2	N	50					207
							55	9									
10	3658	X	2746	-0-	-912	-0-	310	1	2382	2	N	49	174	1			82
							54	9									
11	3510	X	2535	-0-	-975	-0-	290	1	2215	2	N	27					109
							30	9									
12	3692	X	3692	-0-	-0-	-0-	260	1	3406	2	N	24					133
							26	9									
01	2759	X	2608	-0-	-151	-0-	170	1	2408	2	N	27					160
							30	9									
*02	2886	X	2886	-0-	-0-	-0-	260	1	2602	2	N	22					182
							24	9									

GEORGE WEST, WEST (10200) //CONT.// 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					37
10	345	N	345	-0-	-0-	-0-	345	3			N	-0-					37
11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					37
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					37
01	615	N	615	-0-	-0-	-0-	615	3			N	-0-					37
*02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					37

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

09	0	X	-0-	-0-	-0-	-0-					N	-0-					54
10	0	X	-0-	-0-	-0-	-0-					N	-0-					54
11	0	X	-0-	-0-	-0-	-0-					N	-0-					54
12	0	X	-0-	-0-	-0-	-0-					N	-0-					54
01	0	X	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

09	3515	X	3515	-0-	-0-	B	-0-	3450	2	65	9	N	59	184	1		92
10	3607	X	3607	-0-	-0-	B	-0-	3519	2	88	9	N	80				172
11	3192	X	3192	-0-	-0-	B	-0-	3096	2	96	9	N	87	182	1		77
12	3270	X	3270	-0-	-0-	B	-0-	3187	2	83	9	N	75				152
*01	3026	X	3026	-0-	-0-	B	-0-	2905	2	121	9	N	110	182	1		80
02	3276	X	2993	-0-	-283	B	-0-	2923	2	70	9	N	64				144

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

09	2280	N	1752	-0-	-528	B	-0-	1679	2	73	9	N	66				289
10	2108	N	1867	-0-	-241	B	-0-	1791	2	76	9	N	69	178	1		180
11	1651	N	1651	-0-	-0-	B	-0-	1568	2	83	9	N	75				255
12	1936	N	1936	-0-	-0-	B	-0-	1839	2	97	9	N	88	180	1		163
01	1860	N	1783	-0-	-77	B	-0-	1671	2	112	9	N	102				265
*02	1501	N	1501	-0-	-0-	B	-0-	1436	2	65	9	N	59				324

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

09	6909	X	6909	-0-	-0-	B	-0-	6581	2	328	9	N	298	496	1		156
10	6025	X	6025	-0-	-0-	B	-0-	5695	2	330	9	N	300	183	1		273
11	4449	X	4449	-0-	-0-	B	-0-	4159	2	290	9	N	264	156	1		381
12	5983	X	5258	-0-	-725	B	-0-	4950	2	308	9	N	280	354	1		307
01	5983	X	4905	-0-	-1078	B	-0-	4582	2	323	9	N	294	362	1		239
02	5404	X	1915	-0-	-3489	B	-0-	1642	2	273	9	N	248	318	1		169

GEORGE WEST, WEST (10430) //CONT.// 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2587	N	2587	-0-	-0- B	-0-	2333	2	254	9	N	231	322	1			35
10	2650	N	2650	-0-	-0- B	-0-	2430	2	220	9	N	200	142	1			93
11	2430	N	2287	-0-	-143 B	-0-	2125	2	162	9	N	147					240
12	2511	N	2145	-0-	-366 B	-0-	2004	2	141	9	N	128	317	1			51
01	2511	N	2122	-0-	-389 B	-0-	1937	2	185	9	N	168					219
02	1820	N	1648	-0-	-172 B	-0-	1474	2	174	9	N	158	286	1			91

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

09	420	#	384	-0-	-36	-0-	384	3			N	-0-					122
10	486	R	486	-0-	-0-	-0-	486	3			N	-0-					122
11	444	R	444	-0-	-0-	-0-	444	3			N	-0-					122
*12	1269	R	1269	-0-	-0-	-0-	1159	3	110	9	N	100	192	1			30
*01	403	#	11	-0-	-392	-0-	11	3			N	-0-					30
*02	774	N	774	-0-	-0-	-0-	757	3	17	9	N	15					45

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

09	3090	X	2918	-0-	-172 B	-0-	2896	2	22	9	N	20	189	1			163
10	3193	X	2603	-0-	-590 B	-0-	2590	2	13	9	N	12					175
11	3090	X	2697	-0-	-393 B	-0-	2625	2	72	9	N	65					240
12	3069	X	2973	-0-	-96 B	-0-	2973	2			N	-0-					240
01	3087	X	3087	-0-	-0- B	-0-	3087	2			N	-0-					240
*02	2823	X	2823	-0-	-0- B	-0-	2823	2			N	-0-					240

STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

09	1530	X	1459	-0-	-71 B	-0-	1459	2			N	-0-					190
10	1767	X	1593	-0-	-174 B	-0-	1593	2			N	-0-					190
11	1710	X	1466	-0-	-244 B	-0-	1466	2			N	-0-					190
12	1767	X	1403	-0-	-364 B	-0-	1403	2			N	-0-					190
01	1643	X	-0-	-0-	-1643 B	-0-					N	-0-					190
02	1372	N	1224	-0-	-148 B	-0-	1224	2			N	-0-					190

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16710 X	14800	-0-	-1910 B	-0-	639	1	13747	2	N	376	195	1			280
						414	9									
10	17267 X	13881	-0-	-3386 B	-0-	1512	1	12017	2	N	320	371	1			229
						352	9									
11	15120 X	11499	-0-	-3621 B	-0-	1165	1	10020	2	N	285	191	1			323
						314	9									
12	15314 X	12910	-0-	-2404 B	-0-	760	1	11666	2	N	440	563	1			200
						484	9									
01	15314 X	13765	-0-	-1549 B	-0-	1285	1	12059	2	N	383	374	1			209
						421	9									
02	13804 X	12296	-0-	-1508 B	-0-	935	1	10985	2	N	342	314	1			237
						376	9									

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

09	4710 X	3757	-0-	-953 B	-0-	135	1	3418	2	N	185	188	1			142
						204	9									
10	5563 X	5563	-0-	-0- B	-0-	588	1	4760	2	N	195	166	1			171
						215	9									
11	4222 X	4222	-0-	-0- B	-0-	398	1	3629	2	N	177					348
						195	9									
12	3906 X	3411	-0-	-495 B	-0-	159	1	3059	2	N	175	367	1			156
						193	9									
01	5549 X	3894	-0-	-1655 B	-0-	740	1	2937	2	N	197	191	1			162
						217	9									
02	5012 X	3518	-0-	-1494 B	-0-	215	1	3119	2	N	167	190	1			139
						184	9									

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					55
10	0 N	-0-	-0-	-0-	-0-					N	-0-					55
11	0 N	-0-	-0-	-0-	-0-					N	-0-					55
12	0 N	-0-	-0-	-0-	-0-					N	-0-					55
01	0 N	-0-	-0-	-0-	-0-					N	-0-					55
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420 N	332	-0-	-88	-0-	332	2			Y	-0-					-0-
10	310 N	132	-0-	-178	-0-	132	2			Y	-0-					-0-
11	314 N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
12	310 N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
01	383 N	383	-0-	-0-	-0-	379	2	4	9	Y	4	4	1			-0-
02	280 N	157	-0-	-123	-0-	155	2	2	9	Y	2	2	1			-0-

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	-0-					87
12	0	N	-0-	-0-	-0-	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	-0-					N	-0-					87
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	175	2	20	9	N	18					52
10	248	N	155	-0-	-93	-0-	142	2	13	9	N	12					64
11	210	N	74	-0-	-136	-0-	71	2	3	9	N	3					67
12	217	N	152	-0-	-65	-0-	150	2	2	9	N	2					69
01	155	N	102	-0-	-53	-0-	96	2	6	9	N	5					74
02	56	N	56	-0-	-0-	-0-	53	2	3	9	N	3					77

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	322	2	9	9	N	8					34
10	806	N	642	-0-	-164	-0-	627	2	15	9	N	14					48
11	780	N	481	-0-	-299	-0-	471	2	10	9	N	9					57
12	1304	N	1304	-0-	-0-	-0-	1293	2	11	9	N	10					67
01	719	N	719	-0-	-0-	-0-	708	2	11	9	N	10					77
*02	673	N	673	-0-	-0-	-0-	665	2	8	9	N	7					84

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	100					N	NO RPT					-0-

GOTTSCHALT (RECKLAW 7300) //CONT.// 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			8
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			8
11	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			8
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			8
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			8
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

09	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

09	0 N	-0-	-0-	-0-	-0-				N	-0-			37
10	0 N	-0-	-0-	-0-	-0-				N	-0-			37
11	0 N	-0-	-0-	-0-	-0-				N	-0-			37
12	0 N	-0-	-0-	-0-	-0-				N	-0-			37
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			37
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			37

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

09	60 N	60	-0-	-0- B	-0-	60	2		N	-0-			37
10	62 N	60	-0-	-2 B	-0-	60	2		N	-0-			37
11	60 N	60	-0-	-0- B	-0-	60	2		N	-0-			37
12	60 N	60	-0-	-0- B	-0-	60	2		N	-0-			37
01	60 N	60	-0-	-0- B	-0-	60	2		N	-0-			37
*02	60 N	60	-0-	-0- B	-0-	60	2		N	-0-			37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DELQ PR	3231	-0-	3231	3971	3231 5		Y	-0-			-0-
10	4436 X	465	-0-	-3971	-0-	465 5		Y	-0-			-0-
11	612 X	612	-0-	-0-	-0-	612 5		Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	1023 X	-0-	-0-	-1023	-0-			Y	-0-			-0-
02	924 X	-0-	-0-	-924	-0-			Y	-0-			-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8490 #	4727	-0-	-3763	-0-	4668	2	59	9	N	54	99	1			73
10	7440 #	3364	-0-	-4076	-0-	3294	2	70	9	N	64					137
11	7200 #	3602	-0-	-3598	-0-	3538	2	64	9	N	58					195
12	7440 #	1615	-0-	-5825	-0-	1586	2	29	9	N	26	71	1			150
01	6355 #	4660	-0-	-1695	-0-	4576	2	84	9	N	76					226
02	4424 #	2860	-0-	-1564	-0-	2818	2	42	9	N	38	108	1			156

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

09	214 N	214	-0-	-0-	-0-	40	1	174	2	N	-0-		-0-
10	197 N	197	-0-	-0-	-0-	47	1	150	2	N	-0-		-0-
11	270 N	178	-0-	-92	-0-	50	1	128	2	N	-0-		-0-
12	217 N	131	-0-	-86	-0-	39	1	92	2	N	-0-		-0-
01	186 N	132	-0-	-54	-0-	51	1	81	2	N	-0-		-0-
02	168 N	42	-0-	-126	-0-	10	1	32	2	N	-0-		-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

09	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	55	-0-	55	55	55	2		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	55				N	-0-			-0-
02	0 X	NO RPT	-0-	-0-	55				N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-2 WEST) //CONT.// 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

09	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL 'B' WELL #: 17 RRCID -> 284603 COMPL. DATE 09/25/2017 TOTAL DEPTH 5923 PERF. 2088 - 2098

09	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

09	750 N	-0-	-0-	-750	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	30 N	-0-	-0-	-30	-0-			N	-0-			-0-
12	12 N	12	-0-	-0-	-0-	12	2	N	-0-			-0-
01	61 N	61	-0-	-0-	-0-	61	2	N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	128 N	128	-0-	-0-	-0-	24	1	104	2	N	-0-					-0-
10	124 N	124	-0-	-0-	-0-	30	1	94	2	N	-0-					-0-
11	120 N	18	-0-	-102	-0-	5	1	13	2	N	-0-					-0-
12	124 N	13	-0-	-111	-0-	13	2			N	-0-					-0-
01	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	255 N	255	-0-	-0-	-0-	48	1	207	2	N	-0-					-0-
10	248 N	247	-0-	-1	-0-	59	1	188	2	N	-0-					-0-
11	240 N	222	-0-	-18	-0-	62	1	160	2	N	-0-					-0-
12	248 N	115	-0-	-133	-0-	115	2			N	-0-					-0-
01	248 N	137	-0-	-111	-0-	137	2			N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J.F.B. WELL #: 19 RRCID -> 132020 COMPL. DATE 09/27/1989 TOTAL DEPTH 3549 PERF. 2110 - 2116

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

09	87 N	87	-0-	-0-	-0-	27 1 57 3	3 2	N	-0-			-0-
10	62 N	50	-0-	-12	-0-	35 1 14 3	1 2	N	-0-			-0-
11	60 N	45	-0-	-15	-0-	34 1 10 3	1 2	N	-0-			-0-
12	93 N	5	-0-	-88	-0-	4 1	1 3	N	-0-			-0-
01	62 N	6	-0-	-56	-0-	5 1	1 3	N	-0-			-0-
02	56 N	-0-	-0-	-56	-0-			N	-0-			-0-

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 6 WEST) //CONT.// 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

09	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

09	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

09	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

09	SHUT IN	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	161	N	161	-0-	-0-	-0-	161	1			N	-0-					-0-
12	155	N	155	-0-	-0-	-0-	155	1			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	1			N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-					N	-0-					-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	51 N	51	-0-	-0-	-0-	10 1	41 2	N	-0-			-0-
10	49 N	49	-0-	-0-	-0-	12 1	37 2	N	-0-			-0-
11	44 N	44	-0-	-0-	-0-	12 1	32 2	N	-0-			-0-
12	31 N	23	-0-	-8	-0-	23 2		N	-0-			-0-
01	31 N	28	-0-	-3	-0-	28 2		N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 7 RRCID -> 127306 COMPL. DATE 06/28/1999 TOTAL DEPTH 4388 PERF. 3130 - 3155

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5925 PERF. 3206 - 3232

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (3490) 36867 754 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
THOMAS O'CONNOR WELL #: 17 RRCID -> 285166 COMPL. DATE 03/16/2018 TOTAL DEPTH 6328 PERF. 3368 - 3372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	10530	-0-	-0-	-10530	-0-			N	-0-			109
10	10881	-0-	-0-	-10881	-0-			N	-0-			109
11	10530	-0-	-0-	-10530	-0-			N	-0-			109
12	10881	-0-	-0-	-10881	-0-			N	-0-			109
01	0 #	-0-	-0-	-0-	-0-			N	-0-			109
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			109

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	2	-0-	2 B	2	2	2	N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	2			N	NO RPT			-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

09	570 #	-0-	-0-	-570	-0-			N	-0-			53
10	589 #	-0-	-0-	-589	-0-			N	-0-			53
11	60 #	-0-	-0-	-60	-0-			N	-0-			53
12	0 #	-0-	-0-	-0-	-0-			N	-0-			53
01	0 #	-0-	-0-	-0-	-0-			N	-0-			53
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

09	4096	4073	-0-	-23	-0-	759	1	3314	2	N	-0-	-0-
10	4185	911	-0-	-3274	-0-	218	1	693	2	N	-0-	-0-
11	4050	1630	-0-	-2420	-0-	457	1	1173	2	N	-0-	-0-
12	4185	674	-0-	-3511	-0-	674	2			N	-0-	-0-
01	4185	598	-0-	-3587	-0-	598	2			N	-0-	-0-
02	3780	NO RPT	-0-	-3780	-0-					N	NO RPT	-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2490 #	2063	-0-	-427	-0-	359	1	1568	2	N	124	118	1			58
						136	9									
10	2573 #	1751	-0-	-822	-0-	392	1	1247	2	N	102					160
						112	9									
11	2970 #	1482	-0-	-1488	-0-	1386	2	96	9	N	87	161	1			86
12	3069 #	783	-0-	-2286	-0-	700	2	83	9	N	75					161
01	3069 #	924	-0-	-2145	-0-	840	2	84	9	N	76	154	1			83
02	1932 #	NO RPT	-0-	-1932	-0-					N	NO RPT					83

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA, NORTH (6440) 36870 650 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
WELDER HEIRS TC WELL #: 1 RRCID -> 284331 COMPL. DATE 12/10/2017 TOTAL DEPTH 7000 PERF. 6439 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19282	18476	-0-	-806	-0-	876	1	17189	2	N	374	331	1			260
						411	9									
10	17484 #	15083	-0-	-2401	-0-	954	1	13737	2	N	356	310	1			306
						392	9									
11	16920 #	13730	-0-	-3190	-0-	949	1	12525	2	N	233	359	1			180
						256	9									
12	18259	15686	-0-	-2573	-0-	1019	1	14139	2	N	480	508	1			152
						528	9									
01	18259	15506	-0-	-2753	-0-	1029	1	14133	2	N	313	321	1			144
						344	9									
02	16492	9759	-0-	-6733	-0-	866	1	8674	2	N	199	181	1			162
						219	9									

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10180	6215	-0-	-3965	-0-	279	1	5884	2	N	47	171	1			66
						52	9									
10	9833	6079	-0-	-3754	-0-	366	1	5663	2	N	45					111
						50	9									
11	8490	5370	-0-	-3120	-0-	351	1	4973	2	N	42					153
						46	9									
12	7089	4707	-0-	-2382	-0-	294	1	4374	2	N	35	167	1			21
						39	9									
01	6847	4586	-0-	-2261	-0-	289	1	4255	2	N	38					59
						42	9									
*02	5718	3909	-0-	-1809	-0-	330	1	3550	2	N	26					85
						29	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10818		10818	-0-	-0-	-0-	2015	1	8786	2	N	15					203
							17	9									
10	18142		9321	-0-	-8821	-0-	2228	1	7076	2	N	15					218
							17	9									
11	6883	R	6883	-0-	-0-	-0-	1922	1	4941	2	N	18	162	1			74
							20	9									
12	13020		3170	-0-	-9850	-0-	3151	2	19	9	N	17					91
01	13020		2095	-0-	-10925	-0-	2066	2	29	9	N	26					117
02	10108	#	NO RPT	-0-	-10108	-0-					N	NO RPT					117

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	97	-0-	-2513	-0-	40	1	43	2	Y	13					400
							14	9									
10	2747	X	2747	-0-	-0-	-0-	1255	1	1451	2	Y	37					437
							41	9									
11	3138	X	3138	-0-	-0-	-0-	1401	1	1707	2	Y	27					464
							30	9									
12	806	X	465	-0-	-341	-0-	201	1	235	2	Y	26	51	1			439
							29	9									
01	2697	N	NO RPT	-0-	-2697	-0-					Y	NO RPT					439
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					439

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	-0-	-0-	-0-	-0-					N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3081	X	3081	-0-	-0-	-0-	1475	1	1606	2	N	-0-					178
10	1294	X	1294	-0-	-0-	-0-	600	1	694	2	N	-0-					178
11	2378	X	2378	-0-	-0-	-0-	1072	1	1306	2	N	-0-					178
12	2982	X	2982	-0-	-0-	-0-	1373	1	1609	2	N	-0-					178
01	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					178
02	2884	X	NO RPT	-0-	-2884	-0-					N	NO RPT					178

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	3164	-0-	164	164	1502	1	1634	2	Y	25					462
							28	9									
10	3100	N	2955	-0-	-145	19	1362	1	1575	2	Y	16					478
							18	9									
11	2342	N	2323	-0-	-19	-0-	1035	1	1260	2	Y	25					503
							28	9									
12	2626	X	2626	-0-	-0-	-0-	1191	1	1396	2	Y	35	26	1			512
							39	9									
01	1922	X	NO RPT	-0-	-1922	-0-					Y	NO RPT					512
02	1820	X	NO RPT	-0-	-1820	-0-					Y	NO RPT					512

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3
02	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

09	480 N	257	-0-	-223	-0-	123	1	134	2	Y	-0-					279
10	315 N	315	-0-	-0-	-0-	146	1	169	2	Y	-0-					279
11	308 N	308	-0-	-0-	-0-	139	1	169	2	Y	-0-					279
12	483 N	483	-0-	-0-	-0-	222	1	261	2	Y	-0-					279
01	310 N	NO RPT	-0-	-310	-0-					Y	NO RPT					279
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					279

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

09	1680 N	1391	-0-	-289	-0-	653	1	710	2	Y	25					963
						28	9									
10	2142 N	2142	-0-	-0-	-0-	985	1	1139	2	Y	16					979
						18	9									
11	1527 N	1527	-0-	-0-	-0-	676	1	823	2	Y	25					1004
						28	9									
12	1561 N	1561	-0-	-0-	-0-	702	1	822	2	Y	34	25	1			1013
						37	9									
01	2139 N	NO RPT	-0-	-2139	-0-					Y	NO RPT					1013
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1013

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

09	6090 X	3937	-0-	-2153	-0-	1879	1	2044	2	Y	13					775
						14	9									
10	6293 X	4555	-0-	-1738	-0-	2094	1	2420	2	Y	37					812
						41	9									
11	5250 X	4712	-0-	-538	-0-	2111	1	2571	2	Y	27					839
						30	9									
12	5301 X	5221	-0-	-80	-0-	2391	1	2801	2	Y	26	51	1			814
						29	9									
01	4650 X	NO RPT	-0-	-4650	-0-					Y	NO RPT					814
02	4116 X	NO RPT	-0-	-4116	-0-					Y	NO RPT					814

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

09	928 N	928	-0-	-0-	-0-	428	1	466	2	Y	31	92	1			15
						34	9									
10	829 N	829	-0-	-0-	-0-	370	1	427	2	Y	29					44
						32	9									
11	917 N	917	-0-	-0-	-0-	400	1	487	2	Y	27					71
						30	9									
12	1040 N	1040	-0-	-0-	-0-	462	1	541	2	Y	34	88	1			17
						37	9									
01	248 N	NO RPT	-0-	-248	-0-					Y	NO RPT					17
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1715	-0-	-145	-0-	805	1	876	2	Y	31	92	1			145
							34	9									
10	1636	N	1636	-0-	-0-	-0-	744	1	860	2	Y	29					174
							32	9									
11	1585	N	1585	-0-	-0-	-0-	701	1	854	2	Y	27					201
							30	9									
12	2852	X	2506	-0-	-346	-0-	1137	1	1332	2	Y	34	88	1			147
							37	9									
01	1767	X	NO RPT	-0-	-1767	-0-					Y	NO RPT					147
02	1596	X	NO RPT	-0-	-1596	-0-					Y	NO RPT					147

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

09	870	X	493	-0-	-377	-0-	236	1	257	2	Y	-0-					235
10	735	N	735	-0-	-0-	-0-	341	1	394	2	Y	-0-					235
11	355	N	355	-0-	-0-	-0-	160	1	195	2	Y	-0-					235
12	558	N	558	-0-	-0-	-0-	257	1	301	2	Y	-0-					235
01	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					235
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					235

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

09	835	N	835	-0-	-0-	-0-	400	1	435	2	Y	-0-					261
10	302	N	302	-0-	-0-	-0-	140	1	162	2	Y	-0-					261
11	213	N	213	-0-	-0-	-0-	96	1	117	2	Y	-0-					261
12	242	N	242	-0-	-0-	-0-	111	1	131	2	Y	-0-					261
01	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					261
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					261

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

09	3210	X	2803	-0-	-407	-0-	600	1	2203	2	N	-0-					37
10	3286	X	2868	-0-	-418	-0-	614	1	2254	2	N	-0-					37
11	3449	X	3449	-0-	-0-	-0-	600	1	2849	2	N	-0-					37
12	3252	X	3252	-0-	-0-	-0-	621	1	2631	2	N	-0-					37
01	3291	X	3291	-0-	-0-	-0-	621	1	2637	2	N	30					67
							33	9									
*02	2938	X	2938	-0-	-0-	-0-	560	1	2323	2	N	50					117
							55	9									

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	990 N	545	-0-	-445	-0-	261	1	284	2	Y	-0-			278
10	49 N	49	-0-	-0-	-0-	23	1	26	2	Y	-0-			278
11	20 N	20	-0-	-0-	-0-	9	1	11	2	Y	-0-			278
12	28 N	28	-0-	-0-	-0-	13	1	15	2	Y	-0-			278
01	62 N	NO RPT	-0-	-62	-0-					Y	NO RPT			278
02	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT			278

FUCHS, BEATRICE WELL #: RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			154
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			154
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			154
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			154
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			154
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			45
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY RESOURCES, LLC 238722
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HAILEY (PETTUS) //CONT.// 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 1C RRCID -> 172732 COMPL. DATE 10/27/1998 TOTAL DEPTH 5615 PERF. 4499 - 4503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

09	3642	X	3642	-0-	-0-	-0-	262	1	3188	2	Y	27	27	1			-0-
							162	3	30	9							
10	2635	X	134	-0-	-2501	-0-	10	1	118	2	Y	1	1	1			-0-
							5	3	1	9							
11	3360	X	1022	-0-	-2338	-0-	84	1	891	2	Y	-0-					-0-
							47	3									
12	3472	X	946	-0-	-2526	-0-	84	1	813	2	Y	-0-					-0-
							49	3									
01	3472	X	964	-0-	-2508	-0-	89	1	826	2	Y	-0-					-0-
							49	3									
02	924	X	NO RPT	-0-	-924	-0-					Y	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

09	DLQ G-10		8903	-0-	8903	17348	1181	1	7654	2	Y	62	69	1			227
							68	9									
10	26340	X	8992	-0-	-17348	-0-	1032	1	7866	2	Y	85	29	1			283
							94	9									
11	8441	X	8441	-0-	-0-	-0-	1101	1	7248	2	Y	84	233	1			134
							92	9									
12	8714	X	8714	-0-	-0-	-0-	1101	1	7510	2	Y	94	18	1			210
							103	9									
01	9021	X	8431	-0-	-590	-0-	1040	1	7247	2	Y	131	60	1			281
							144	9									
*02	8431	X	8431	-0-	-0-	-0-	1040	1	7247	2	Y	131	60	1			281
							144	9									

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	182	-0-	-1408	-0-	175	1	7	2	N	-0-					29
10	1639	N	1639	-0-	-0-	-0-	775	1	864	2	N	-0-					29
11	1913	N	1913	-0-	-0-	-0-	775	1	1138	2	N	-0-					29
12	2132	N	2132	-0-	-0-	-0-	775	1	1357	2	N	-0-					29
01	1643	N	-0-	-0-	-1643	-0-					N	165	182	0			12
02	1792	N	708	-0-	-1084	-0-	700	1	8	2	N	-0-					12

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 284691 COMPL. DATE 05/08/2018 TOTAL DEPTH 13800 PERF. 8266 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8340	X	8065	-0-	-275	-0-	563	1	6858	2	N	283	283	1			-0-
							333	3	311	9							
10	8618	X	6553	-0-	-2065	-0-	470	1	5568	2	N	245	245	1			-0-
							245	3	270	9							
11	8340	X	4714	-0-	-3626	-0-	372	1	3954	2	N	169	169	1			-0-
							202	3	186	9							
12	8618	X	3600	-0-	-5018	-0-	307	1	2993	2	N	115	115	1			-0-
							173	3	127	9							
01	8618	X	2635	-0-	-5983	-0-	232	1	2161	2	N	107	107	1			-0-
							124	3	118	9							
02	7532	X	1659	-0-	-5873	-0-	116	1	1399	2	N	63	63	1			-0-
							75	3	69	9							

MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	38537	-0-	38537	80312	728	1	36461	2	Y	1225	1452	1			438
						1348	9									
10	117593 X	37281	-0-	-80312	-0-	744	1	35220	2	Y	1197	1474	1			161
						1317	9									
11	33578 X	33578	-0-	-0-	-0-	728	1	31267	2	Y	1439	1059	1			541
						1583	9									
12	34455 X	34455	-0-	-0-	-0-	728	1	32672	2	Y	959	836	1			664
						1055	9									
01	37944 X	32901	-0-	-5043	-0-	253	1	31075	2	Y	1430	1813	1			281
						1573	9									
02	34272 X	32901	-0-	-1371	-0-	253	1	31075	2	Y	1430	1813	1			281
						1573	9									

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

09	DLQ G-10	8077	-0-	8077	16243	1312	1	6581	2	Y	167	186	1			295
						184	9									
10	DLQ G-10	8213	-0-	8213	24456	1364	1	6675	2	Y	158	189	1			264
						174	9									
11	DLQ G-10	7096	-0-	7096	31552	1312	1	5576	2	Y	189	183	1			270
						208	9									
12	38912 X	7360	-0-	-31552	-0-	1312	1	5740	2	Y	280	183	1			367
						308	9									
*01	8590 X	8590	-0-	-0-	-0-	1266	1	7025	2	Y	272	361	1			278
						299	9									
*02	8590 X	8590	-0-	-0-	-0-	1266	1	7025	2	Y	272	361	1			278
						299	9									

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES, G.H. JR. UNIT #1 WELL #: 1 RRCID -> 124792 COMPL. DATE 11/23/1982 TOTAL DEPTH 11910 PERF. 9774 - 9781

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

09	5640 X	1408	-0-	-4232	-0-	1408	2			N	-0-					145
10	6020 X	6020	-0-	-0-	-0-	6020	2			N	-0-					145
11	5640 X	5564	-0-	-76	-0-	5564	2			N	-0-					145
12	5828 X	1652	-0-	-4176	-0-	1652	2			N	-0-					145
01	5828 X	1840	-0-	-3988	-0-	1840	2			N	-0-					145
02	5264 X	1840	-0-	-3424	-0-	1840	2			N	-0-					145

HALLETTSVILLE, EAST (9800) //CONT.// 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3750 X	3197	-0-	-553	-0-	3125	2	72	9	N	65	178	1			204
10	3844 X	3563	-0-	-281	-0-	3522	2	41	9	N	37					241
11	3720 X	3571	-0-	-149	-0-	3527	2	44	9	N	40					281
12	3658 X	3476	-0-	-182	-0-	3475	2	1	9	N	1					282
01	3658 X	1644	-0-	-2014	-0-	1644	2			N	-0-					282
02	3332 X	1644	-0-	-1688	-0-	1644	2			N	-0-					282

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

09	15795 X	15795	-0-	-0-	-0-	685	1	14368	2	Y	290	323	1			68
						423	3	319	9							
10	16275 X	14331	-0-	-1944	-0-	668	1	13024	2	Y	291	304	1			55
						319	3	320	9							
11	15750 X	13626	-0-	-2124	-0-	625	1	12358	2	Y	286	273	1			68
						328	3	315	9							
12	16275 X	15663	-0-	-612	-0-	750	1	13719	2	Y	322	271	1			119
						840	3	354	9							
01	16275 X	15925	-0-	-350	-0-	772	1	13946	2	Y	331	406	1			44
						843	3	364	9							
02	14616 X	13200	-0-	-1416	-0-	642	1	11651	2	Y	187	216	1			15
						701	3	206	9							

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

09	11213 X	11213	-0-	-0-	-0-	487	1	10228	2	Y	230	257	1			53
						245	3	253	9							
10	11532 X	11296	-0-	-236	-0-	527	1	10282	2	Y	256	262	1			47
						205	3	282	9							
11	11160 X	10554	-0-	-606	-0-	483	1	9579	2	Y	259	245	1			61
						207	3	285	9							
12	11801 X	11801	-0-	-0-	-0-	564	1	10355	2	Y	283	240	1			104
						571	3	311	9							
01	11704 X	11704	-0-	-0-	-0-	567	1	10265	2	Y	284	351	1			37
						560	3	312	9							
*02	10477 X	10477	-0-	-0-	-0-	508	1	9271	2	Y	178	201	1			14
						502	3	196	9							

ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

09	7921 X	7921	-0-	-0-	-0-	343	1	7227	2	Y	155	158	1			35
						180	3	171	9							
10	8406 X	8406	-0-	-0-	-0-	391	1	7656	2	Y	182	184	1			33
						159	3	200	9							
11	7700 X	7700	-0-	-0-	-0-	349	1	6934	2	Y	237	215	1			55
						156	3	261	9							
12	8316 X	8316	-0-	-0-	-0-	398	1	7313	2	Y	176	231	1			-0-
						411	3	194	9							
01	7737 X	7737	-0-	-0-	-0-	375	1	6801	2	Y	166	166	1			-0-
						378	3	183	9							
02	7588 X	6565	-0-	-1023	-0-	316	1	5765	2	Y	151	151	1			-0-
						318	3	166	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	48	-0-	-12	-0-	48	2			Y	-0-					95
10	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					95
11	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					95
12	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					95
01	434	N	78	-0-	-356	-0-	78	2			Y	-0-					95
02	140	N	114	-0-	-26	-0-	114	2			Y	-0-					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

09	3000	X	916	-0-	-2084	-0-	902	2	14	9	N	13					235
10	3100	X	692	-0-	-2408	-0-	669	2	23	9	N	21					256
11	3000	X	744	-0-	-2256	-0-	711	2	33	9	N	30	189	1			97
12	1023	X	907	-0-	-116	-0-	872	2	35	9	N	32					129
01	1041	X	1041	-0-	-0-	-0-	1002	2	39	9	N	35					164
02	868	X	841	-0-	-27	-0-	813	2	28	9	N	25					189

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: 1 RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017 - P/A 05/20/17

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

09	57450	X	51087	-0-	-6363	-0-	50347	2	740	9	N	673	736	1			157
10	57412	X	52939	-0-	-4473	-0-	52169	2	770	9	N	700	737	1			120
11	54600	X	52058	-0-	-2542	-0-	51325	2	733	9	N	666	551	1			235
12	55366	X	49723	-0-	-5643	-0-	49180	2	543	9	N	494	542	1			187
01	54343	X	43627	-0-	-10716	-0-	43087	2	540	9	N	491	556	1			122
02	48580	X	NO RPT	-0-	-48580	-0-					N	NO RPT					122

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

09	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
10	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
11	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
12	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
01	P&A COND		-0-	-0-	-0-	89106					N	-0-					28
02	P&A COND		-0-	-0-	-0-	89106					N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	134 N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
10	123 N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	120 N	-0-	-0-	-120	-0-					N	-0-					-0-
12	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
01	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS (WILCOX-LULING) 39240 426 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS, PEARL -A- WELL #: 1 RRCID -> 150720 COMPL. DATE 06/20/1994 TOTAL DEPTH 10020 PERF. 7590 - 7600

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

09	DLQ G-10	433	-0-	433	889	397	2	30	3	Y	5					117
						6	9									
10	1292 N	403	-0-	-889	-0-	365	2	32	3	Y	5					122
						6	9									
11	450 N	342	-0-	-108	-0-	312	2	26	3	Y	4	23	1			103
						4	9									
12	434 N	369	-0-	-65	-0-	340	2	25	3	Y	4					107
						4	9									
01	403 N	311	-0-	-92	-0-	289	2	19	3	Y	3					110
						3	9									
02	308 N	-0-	-0-	-308	-0-					Y	-0-					110

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	2522	-0-	2522	5676	2273	2	162	3	Y	79					446
						87	9									
10	3420	2429	-0-	-991	4685	2117	2	190	3	Y	111	183	1			374
						122	9									
11	3420	2237	-0-	-1183	3502	1982	2	160	3	Y	86	334	1			126
						95	9									
12	3534	2393	-0-	-1141	2361	2105	2	167	3	Y	110					236
						121	9									
01	3534	2378	-0-	-1156	1205	2144	2	137	3	Y	88					324
						97	9									
*02	2968	2391	-0-	-577	628	2156	2	126	3	Y	99	186	1			237
						109	9									

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			32
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			32
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			32
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			32
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			32
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

09	4260 #	3631	-0-	-629	-0-	301	1	3330	3	N	-0-					8
10	4619 #	3985	-0-	-634	-0-	333	1	3652	3	N	-0-					8
11	4470 #	3161	-0-	-1309	-0-	279	1	2882	3	N	-0-					8
12	4619 #	3107	-0-	-1512	-0-	331	1	2776	3	N	-0-					8
01	4557 #	3715	-0-	-842	-0-	322	1	3393	3	N	-0-					8
02	3612 #	3404	-0-	-208	-0-	300	1	3104	3	N	-0-					8

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3706	-0-	-104 B	-0-	385	1	3321	2	N	-0-					96
10	3967	X	3967	-0-	-0- B	-0-	128	1	3839	2	N	-0-					96
11	4067	X	4067	-0-	-0- B	-0-	304	1	3763	2	N	-0-					96
*12	3899	X	3899	-0-	-0- B	-0-	354	1	3545	2	N	-0-					96
01	3937	X	NO RPT	-0-	-3937 B	-0-					N	NO RPT					96
02	3556	X	NO RPT	-0-	-3556 B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10470	X	7147	-0-	-3323 B	-0-	426	1	6721	2	Y	-0-					22
10	10106	X	7329	-0-	-2777 B	-0-	458	1	6871	2	Y	-0-					22
11	9240	X	7053	-0-	-2187 B	-0-	429	1	6624	2	Y	-0-					22
12	8897	X	8012	-0-	-885 B	-0-	491	1	7521	2	Y	-0-	22	1			-0-
01	8676	X	8676	-0-	-0- B	-0-	578	1	8098	2	Y	-0-					-0-
*02	7080	X	7080	-0-	-0- B	-0-	481	1	6599	2	Y	-0-					-0-

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4890	X	4657	-0-	-233	-0-	277	1	4380	2	Y	-0-					-0-
10	5053	X	4716	-0-	-337	-0-	295	1	4421	2	Y	-0-					-0-
11	4830	X	4234	-0-	-596	-0-	257	1	3977	2	Y	-0-					-0-
12	5042	X	5042	-0-	-0-	-0-	309	1	4733	2	Y	-0-					-0-
01	5079	X	5079	-0-	-0-	-0-	338	1	4741	2	Y	-0-					-0-
*02	4531	X	4531	-0-	-0-	-0-	308	1	4223	2	Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8940 X	6697	-0-	-2243	-0-	212	1	6485	2	N	-0-					6
10	8928 X	7304	-0-	-1624	-0-	61	1	7243	2	N	-0-					6
11	7590 X	4738	-0-	-2852	-0-	167	1	4571	2	N	-0-					6
12	7006 X	5296	-0-	-1710	-0-	207	1	5089	2	N	-0-					6
01	8184 X	NO RPT	-0-	-8184	-0-					N	NO RPT					6
02	6608 X	NO RPT	-0-	-6608	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

09	620 N	620	-0-	-0-	-0-	37	1	583	2	Y	-0-					-0-
10	620 N	620	-0-	-0-	-0-	39	1	581	2	Y	-0-					-0-
11	516 N	516	-0-	-0-	-0-	31	1	485	2	Y	-0-					-0-
12	651 N	379	-0-	-272	-0-	23	1	356	2	Y	-0-					-0-
01	626 N	626	-0-	-0-	-0-	42	1	584	2	Y	-0-					-0-
*02	432 N	432	-0-	-0-	-0-	29	1	403	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

09	510 N	390	-0-	-120	-0-	23	1	367	2	Y	-0-					-0-
10	515 N	515	-0-	-0-	-0-	32	1	483	2	Y	-0-					-0-
11	450 N	441	-0-	-9	-0-	27	1	414	2	Y	-0-					-0-
12	403 N	368	-0-	-35	-0-	23	1	345	2	Y	-0-					-0-
01	527 N	400	-0-	-127	-0-	27	1	373	2	Y	-0-					-0-
02	420 N	368	-0-	-52	-0-	25	1	343	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	112	-0-	112	112	7	1	105	2	Y	-0-					-0-
01	14B2 EXT	90	-0-	90	202	6	1	84	2	Y	-0-					-0-
*02	288 N	86	-0-	-202	-0-	6	1	80	2	Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	43	-0-	-167	-0-	3	1	40	2	Y	-0-					-0-
10	640	N	640	-0-	-0-	-0-	40	1	600	2	Y	-0-					-0-
11	555	N	555	-0-	-0-	-0-	34	1	521	2	Y	-0-					-0-
12	273	N	273	-0-	-0-	-0-	17	1	256	2	Y	-0-					-0-
01	651	N	-0-	-0-	-651	-0-					Y	-0-					-0-
02	532	N	-0-	-0-	-532	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					12
12	T. A.		174	-0-	174	174	11	1	163	2	Y	-0-	12	1			-0-
01	T. A.		-0-	-0-	-0-	174					Y	-0-					-0-
02	T. A.		151	-0-	151	325	10	1	141	2	Y	-0-					-0-

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	111	-0-	111	111	7	1	104	2	Y	-0-	4	1			-0-
01	14B2	EXT	90	-0-	90	201	6	1	84	2	Y	-0-					-0-
*02	287	N	86	-0-	-201	-0-	6	1	80	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2461	X	2461	-0-	-0-	-0-	147	1	2314	2	Y	-0-					-0-
10	3224	X	2400	-0-	-824	-0-	150	1	2250	2	Y	-0-					-0-
11	3120	X	2273	-0-	-847	-0-	138	1	2135	2	Y	-0-					-0-
12	3224	X	2247	-0-	-977	-0-	138	1	2109	2	Y	-0-					-0-
01	2542	X	2460	-0-	-82	-0-	164	1	2296	2	Y	-0-					-0-
02	2296	X	1867	-0-	-429	-0-	127	1	1740	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
12	14B2	EXT	116	-0-	116	116	7	1	109	2	Y	-0-	4	1			-0-
01	14B2	EXT	90	-0-	90	206	6	1	84	2	Y	-0-					-0-
*02	292	N	86	-0-	-206	-0-	6	1	80	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	623	N	623	-0-	-0-	-0-	37	1	586	2	Y	-0-					-0-
10	656	N	656	-0-	-0-	-0-	41	1	615	2	Y	-0-					-0-
11	647	N	647	-0-	-0-	-0-	39	1	608	2	Y	-0-					-0-
12	662	N	662	-0-	-0-	-0-	41	1	621	2	Y	-0-					-0-
01	651	N	645	-0-	-6	-0-	43	1	602	2	Y	-0-					-0-
02	616	N	573	-0-	-43	-0-	39	1	534	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4080	X	3507	-0-	-573	-0-	209	1	3298	2	N	-0-					-0-
10	3813	X	3737	-0-	-76	-0-	234	1	3503	2	N	-0-					-0-
11	3540	X	3239	-0-	-301	-0-	197	1	3042	2	N	-0-					-0-
12	3627	X	3513	-0-	-114	-0-	215	1	3298	2	N	-0-					-0-
01	3751	X	3223	-0-	-528	-0-	215	1	3008	2	N	-0-					-0-
02	3388	X	2718	-0-	-670	-0-	185	1	2533	2	N	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1140	N	1054	-0-	-86	-0-	63	1	991	2	N	-0-			-0-
10	1309	N	1309	-0-	-0-	-0-	82	1	1227	2	N	-0-			-0-
11	1218	N	1218	-0-	-0-	-0-	74	1	1144	2	N	-0-			-0-
12	1299	N	1299	-0-	-0-	-0-	80	1	1219	2	N	-0-			-0-
01	1302	N	1008	-0-	-294	-0-	67	1	941	2	N	-0-			-0-
02	1148	N	1024	-0-	-124	-0-	70	1	954	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

09	1374	N	1374	-0-	-0-	-0-	82	1	1292	2	N	-0-			-0-
10	1345	N	1345	-0-	-0-	-0-	84	1	1261	2	N	-0-			-0-
11	1331	N	1331	-0-	-0-	-0-	81	1	1250	2	N	-0-			-0-
12	1302	N	1293	-0-	-9	-0-	79	1	1214	2	N	-0-			-0-
01	1337	N	1337	-0-	-0-	-0-	89	1	1248	2	N	-0-			-0-
*02	1203	N	1203	-0-	-0-	-0-	82	1	1121	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

09	3390	X	3390	-0-	-0-	-0-	202	1	3188	2	N	-0-			-0-
10	3736	X	3736	-0-	-0-	-0-	234	1	3502	2	N	-0-			-0-
11	2967	X	2967	-0-	-0-	-0-	180	1	2787	2	N	-0-			-0-
12	2418	X	1224	-0-	-1194	-0-	75	1	1149	2	N	-0-			-0-
01	2418	X	615	-0-	-1803	-0-	41	1	574	2	N	-0-			-0-
02	2184	X	263	-0-	-1921	-0-	18	1	245	2	N	-0-			-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

09	720	N	617	-0-	-103	-0-	37	1	580	2	N	-0-			-0-
10	837	N	577	-0-	-260	-0-	36	1	541	2	N	-0-			-0-
11	750	N	525	-0-	-225	-0-	32	1	493	2	N	-0-			-0-
12	651	N	579	-0-	-72	-0-	35	1	544	2	N	-0-			-0-
01	630	N	630	-0-	-0-	-0-	42	1	588	2	N	-0-			-0-
*02	528	N	528	-0-	-0-	-0-	36	1	492	2	N	-0-			-0-

HEARD, C. E. 'B' WELL #: 49 RRCID -> 284740 COMPL. DATE 06/23/2018 TOTAL DEPTH 5010 PERF. 3621 - 3778

09	4650	X	824	-0-	-3826	-0-	49	1	775	2	N	-0-			-0-
10	4805	X	892	-0-	-3913	-0-	56	1	836	2	N	-0-			-0-
11	4650	X	1184	-0-	-3466	-0-	72	1	1112	2	N	-0-			-0-
12	1426	X	730	-0-	-696	-0-	45	1	685	2	N	-0-			-0-
01	1116	X	711	-0-	-405	-0-	47	1	664	2	N	-0-			-0-
02	1092	N	753	-0-	-339	-0-	51	1	702	2	N	-0-			-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4260 #	824	-0-	-3436	-0-	49	1	775	2	N	-0-					2
10	3286 #	892	-0-	-2394	-0-	56	1	836	2	N	-0-					2
11	3180 #	1184	-0-	-1996	-0-	72	1	1112	2	N	-0-					2
12	1426 #	730	-0-	-696	-0-	45	1	685	2	N	-0-					2
01	1116 #	711	-0-	-405	-0-	47	1	664	2	N	-0-					2
02	1092 #	753	-0-	-339	-0-	51	1	702	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

09	624 N	624	-0-	-0-	-0-	37	1	587	2	Y	-0-					-0-
10	383 N	383	-0-	-0-	-0-	24	1	359	2	Y	-0-					-0-
11	660 N	543	-0-	-117	-0-	33	1	510	2	Y	-0-					-0-
12	651 N	504	-0-	-147	-0-	31	1	473	2	Y	-0-					-0-
01	379 N	379	-0-	-0-	-0-	25	1	354	2	Y	-0-					-0-
02	504 N	385	-0-	-119	-0-	26	1	359	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

09	1800 N	1642	-0-	-158	-0-	98	1	1544	2	N	-0-					-0-
10	1736 N	1569	-0-	-167	-0-	98	1	1471	2	N	-0-					-0-
11	1650 N	1511	-0-	-139	-0-	92	1	1419	2	N	-0-					-0-
12	1705 N	1405	-0-	-300	-0-	86	1	1319	2	N	-0-					-0-
01	1581 N	1372	-0-	-209	-0-	91	1	1281	2	N	-0-					-0-
02	1400 N	1400	-0-	-0-	-0-	95	1	1305	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

09	722	N	722	-0-	-0-	-0-	722	2			N	-0-			-0-
10	651	N	504	-0-	-147	-0-	504	2			N	-0-			-0-
11	253	N	253	-0-	-0-	-0-	253	2			N	-0-			-0-
*12	225	N	225	-0-	-0-	-0-	225	2			N	-0-			-0-
01	496	N	NO RPT	-0-	-496	-0-					N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

09	2430	X	1762	-0-	-668	-0-	105	1	1657	2	Y	-0-			-0-
10	2511	X	2162	-0-	-349	-0-	135	1	2027	2	Y	-0-			-0-
11	2310	X	1963	-0-	-347	-0-	119	1	1844	2	Y	-0-			-0-
12	2325	X	1853	-0-	-472	-0-	114	1	1739	2	Y	-0-			-0-
01	2170	X	1949	-0-	-221	-0-	130	1	1819	2	Y	-0-			-0-
02	1960	X	1590	-0-	-370	-0-	108	1	1482	2	Y	-0-			-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

09	330	N	184	-0-	-146	-0-	11	1	173	2	Y	-0-			-0-
10	428	N	428	-0-	-0-	-0-	27	1	401	2	Y	-0-			-0-
11	577	N	577	-0-	-0-	-0-	35	1	542	2	Y	-0-			-0-
12	615	N	615	-0-	-0-	-0-	38	1	577	2	Y	-0-			-0-
01	600	N	600	-0-	-0-	-0-	40	1	560	2	Y	-0-			-0-
*02	538	N	538	-0-	-0-	-0-	37	1	501	2	Y	-0-			-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

09	6150	X	5696	-0-	-454	-0-	554	1	5142	2	N	-0-			213
10	6355	X	6202	-0-	-153	-0-	185	1	6017	2	N	-0-			213
11	5940	X	5563	-0-	-377	-0-	400	1	5163	2	N	-0-			213
12	5952	X	4904	-0-	-1048	-0-	405	1	4499	2	N	-0-			213
01	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT			213
02	5600	X	NO RPT	-0-	-5600	-0-					N	NO RPT			213

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352

HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	843	N	843	-0-	-0-	-0-	50	1	793	2	Y	-0-					-0-
10	806	N	724	-0-	-82	-0-	45	1	679	2	Y	-0-					-0-
11	780	N	733	-0-	-47	-0-	45	1	688	2	Y	-0-					-0-
12	868	N	741	-0-	-127	-0-	45	1	696	2	Y	-0-					-0-
01	736	N	736	-0-	-0-	-0-	49	1	687	2	Y	-0-					-0-
02	784	X	707	-0-	-77	-0-	48	1	659	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3508	X	3508	-0-	-0-	-0-	209	1	3299	2	Y	-0-					-0-
10	3343	X	3343	-0-	-0-	-0-	209	1	3134	2	Y	-0-					-0-
11	3231	X	3231	-0-	-0-	-0-	196	1	3035	2	Y	-0-					-0-
12	3627	X	3112	-0-	-515	-0-	191	1	2921	2	Y	-0-					-0-
01	3627	X	3015	-0-	-612	-0-	201	1	2814	2	Y	-0-					-0-
*02	2906	X	2906	-0-	-0-	-0-	198	1	2708	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090	X	2382	-0-	-708	-0-	142	1	2240	2	Y	-0-					25
10	2941	X	2941	-0-	-0-	-0-	184	1	2757	2	Y	-0-					25
11	2849	X	2849	-0-	-0-	-0-	173	1	2676	2	Y	-0-					25
12	2914	X	2709	-0-	-205	-0-	166	1	2543	2	Y	-0-	25	1			-0-
01	2945	X	2533	-0-	-412	-0-	169	1	2364	2	Y	-0-					-0-
02	2660	X	2502	-0-	-158	-0-	170	1	2332	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	861	N	861	-0-	-0-	-0-	51	1	810	2	Y	-0-					-0-
10	899	N	809	-0-	-90	-0-	51	1	758	2	Y	-0-					-0-
11	810	N	791	-0-	-19	-0-	48	1	743	2	Y	-0-					-0-
12	899	N	744	-0-	-155	-0-	46	1	698	2	Y	-0-					-0-
01	809	N	809	-0-	-0-	-0-	54	1	755	2	Y	-0-					-0-
02	728	N	635	-0-	-93	-0-	43	1	592	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7563	X	7563	-0-	-0-	-0-	450	1	7113	2	Y	-0-					-0-
10	10292	X	6694	-0-	-3598	-0-	419	1	6275	2	Y	-0-					-0-
11	9960	X	6056	-0-	-3904	-0-	368	1	5688	2	Y	-0-					-0-
12	10292	X	6011	-0-	-4281	-0-	368	1	5643	2	Y	-0-					-0-
01	8959	X	6190	-0-	-2769	-0-	412	1	5778	2	Y	-0-					-0-
02	6860	X	4411	-0-	-2449	-0-	300	1	4111	2	Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10770 X	10192	-0-	-578	-0-	607	1	9585	2	Y	-0-					20
10	10664 X	10140	-0-	-524	-0-	634	1	9506	2	Y	-0-					20
11	10350 X	9686	-0-	-664	-0-	589	1	9097	2	Y	-0-					20
12	10695 X	9428	-0-	-1267	-0-	578	1	8850	2	Y	-0-	20	1			-0-
01	10695 X	9327	-0-	-1368	-0-	621	1	8706	2	Y	-0-					-0-
02	9520 X	8403	-0-	-1117	-0-	571	1	7832	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

09	5670 #	5366	-0-	-304	-0-	319	1	5039	2	Y	7					183
						8	9									
10	5859 #	5365	-0-	-494	-0-	335	1	5020	2	Y	9					192
						10	9									
11	5670 #	5495	-0-	-175	-0-	333	1	5147	2	Y	14					206
						15	9									
12	5549 #	5504	-0-	-45	-0-	336	1	5151	2	Y	15	45	1			176
						17	9									
01	5555 R	5555	-0-	-0-	-0-	368	1	5159	2	Y	25					201
						28	9									
02	5124 #	4804	-0-	-320	-0-	325	1	4462	2	Y	15					216
						17	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

09	13830 X	11813	-0-	-2017	-0-	703	1	11102	2	Y	7					61
						8	9									
10	13888 X	12259	-0-	-1629	-0-	766	1	11483	2	Y	9					70
						10	9									
11	13230 X	11495	-0-	-1735	-0-	698	1	10782	2	Y	14					84
						15	9									
12	13299 X	11671	-0-	-1628	-0-	714	1	10938	2	Y	17	45	1			56
						19	9									
01	12741 X	10878	-0-	-1863	-0-	723	1	10129	2	Y	24					80
						26	9									
02	11060 X	10343	-0-	-717	-0-	702	1	9623	2	Y	16					96
						18	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			170
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			170
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			170
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			170
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			170
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

09	103 N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
10	104 N	104	-0-	-0-	-0-	104	2	N	-0-			-0-
11	103 N	103	-0-	-0-	-0-	103	2	N	-0-			-0-
12	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
01	101 N	101	-0-	-0-	-0-	101	2	N	-0-			-0-
*02	103 N	103	-0-	-0-	-0-	103	2	N	-0-			-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

09	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

09	1020 N	878	-0-	-142 B	-0-	878	2	Y	-0-			-0-
10	891 N	891	-0-	-0- B	-0-	891	2	Y	-0-			-0-
11	1020 N	781	-0-	-239 B	-0-	781	2	Y	-0-			-0-
12	899 N	814	-0-	-85 B	-0-	814	2	Y	-0-			-0-
01	899 N	857	-0-	-42 B	-0-	857	2	Y	-0-			-0-
02	728 N	689	-0-	-39 B	-0-	689	2	Y	-0-			-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

09	510 N	251	-0-	-259 B	-0-	251	2	Y	-0-			-0-
10	262 N	262	-0-	-0- B	-0-	262	2	Y	-0-			-0-
11	480 N	306	-0-	-174 B	-0-	306	2	Y	-0-			-0-
12	255 N	255	-0-	-0- B	-0-	255	2	Y	-0-			-0-
01	283 N	283	-0-	-0- B	-0-	283	2	Y	-0-			-0-
02	280 N	176	-0-	-104 B	-0-	176	2	Y	-0-			-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

09	1410 N	1174	-0-	-236	-0-	1171	2	3	9	N	3			140
10	782 N	782	-0-	-0-	-0-	782	2			N	-0-			140
11	1830 N	1553	-0-	-277	-0-	1525	2	28	9	N	25			165
12	1209 N	1000	-0-	-209	-0-	976	2	24	9	N	22			187
*01	1145 N	1145	-0-	-0-	-0-	1095	2	50	9	N	45	189	1	43
02	1456 N	1439	-0-	-17	-0-	1420	2	19	9	N	17			60

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90 N	67	-0-	-23	-0-	67	1			N	-0-					-0-
10	62 N	62	-0-	-0-	-0-	62	1			N	-0-					-0-
11	61 N	61	-0-	-0-	-0-	61	1			N	-0-					-0-
12	62 N	60	-0-	-2	-0-	60	1			N	-0-					-0-
01	62 N	56	-0-	-6	-0-	56	1			N	-0-					-0-
02	56 N	55	-0-	-1	-0-	55	1			N	-0-					-0-

CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1120					Y	NO RPT					-0-

PETRODOME OPERATING, LLC 660286
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FIVE-JAB, INC. 271310
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					133
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY 818425
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15975 X	15975	-0-	-0-	-0-	15836	2	139	9	N	126	183	1			199
10	17949 X	17601	-0-	-348	-0-	17474	2	127	9	N	115	177	1			137
11	17370 X	16326	-0-	-1044	-0-	16133	2	193	9	N	175	182	1			130
12	17949 X	17464	-0-	-485	-0-	17343	2	121	9	N	110	182	1			58
01	17624 X	17624	-0-	-0-	-0-	17397	2	227	9	N	206	185	1			79
*02	16186 X	16186	-0-	-0-	-0-	15977	2	209	9	N	190					269

HELEN GOHLKE, N.E. (FRIO 2970) 40234 310 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
WENDTLAND WELL #: 1 RRCID -> 168758 COMPL. DATE 05/03/1998 TOTAL DEPTH 4200 PERF. 2918 - 2920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX) 40238 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
RUSCHHAUPT WELL #: 2 RRCID -> 144055 COMPL. DATE 09/02/1992 TOTAL DEPTH 5860 PERF. 5473 - 5476

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	14	1			2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

09	2768	N	2768	-0-	-0-	-0-	1305	1	1427	2	N	33					167
							36	9									
10	2545	N	2545	-0-	-0-	-0-	1295	1	1213	2	N	34					201
							37	9									
11	2280	N	531	-0-	-1749	-0-	339	1	191	2	N	1					202
							1	9									
12	2790	N	-0-	-0-	-2790	-0-					N	-0-	186	1			16
01	2542	N	235	-0-	-2307	-0-	206	1	29	9	N	26					42
02	504	N	201	-0-	-303	-0-	176	1	25	9	N	23					65

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

09	1520	N	1520	-0-	-0-	-0-	1520	2			Y	-0-					125
10	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					125
11	1588	N	1588	-0-	-0-	-0-	1588	2			Y	-0-					125
12	1815	N	1815	-0-	-0-	-0-	1776	2	39	9	Y	35					160
01	1608	N	1608	-0-	-0-	-0-	1564	2	44	9	Y	40					200
*02	1444	N	1444	-0-	-0-	-0-	1420	2	24	9	Y	22					222

WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

09	11160	X	9413	-0-	-1747	-0-	9204	2	209	9	N	190	181	1			68
10	11147	X	11147	-0-	-0-	-0-	10727	2	420	9	N	382	320	1			130
11	10470	X	10287	-0-	-183	-0-	9992	2	295	9	N	268	342	1			56
12	11043	X	11043	-0-	-0-	-0-	10712	2	331	9	N	301	341	1			16
01	11160	X	10931	-0-	-229	-0-	10594	2	337	9	N	306	307	1			15
02	10080	X	7548	-0-	-2532	-0-	7149	2	399	9	N	363	180	1			198

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
10	14B2 EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
11	14B2 EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
12	14B2 EXT	NO RPT	-0-	-0-	162					N	NO RPT					20
01	14B DENY	NO RPT	-0-	-0-	162					N	NO RPT					20
02	14B DENY	NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0- B	-5447					N	-0-					-0-
10	93 N	139	-0-	46 B	-5401	29	1	110	2	N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-5401					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-5401					N	-0-					-0-
01	93 N	-0-	-0-	-93 B	-5401					N	-0-					-0-
02	0 N	NO RPT	-0-	-0- B	-5401					N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2820 #	2183	-0-	-637	-0-	2158	2	25	9	N	23					158
10	2914 #	2245	-0-	-669	-0-	2124	2	121	9	N	110	183	1			85
11	2730 #	2509	-0-	-221	-0-	2439	2	70	9	N	64					149
12	2821 #	1879	-0-	-942	-0-	1835	2	44	9	N	40					189
01	2821 #	2035	-0-	-786	-0-	1940	2	95	9	N	86	180	1			95
02	2352 N	2243	-0-	-109	-0-	2156	2	87	9	N	79					174

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1285 N	1285	-0-	-0-	-0-	1270	2	15	9	N	14					184
10	1814 N	1814	-0-	-0-	-0-	1796	2	18	9	N	16	175	1			25
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					25
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10697	X	10697	-0-	-0-	-0-	300	1	10164	2	N	212	184	1			210
							233	9									
10	7233	X	7233	-0-	-0-	-0-	310	1	6765	2	N	144	184	1			170
							158	9									
11	10050	X	7141	-0-	-2909	-0-	260	1	6880	2	N	1	106	1			65
							1	9									
12	11067	X	10467	-0-	-600	-0-	310	1	9731	2	N	387	373	1	1	8	78
							426	9									
01	11067	X	3303	-0-	-7764	-0-	110	1	3123	2	N	64					142
							70	9									
02	9996	X	1288	-0-	-8708	-0-	40	1	1220	2	N	25					167
							28	9									

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

09	INJECT	-0-	-0-	-0-	-0-	N	-0-				-0-
10	INJECT	-0-	-0-	-0-	-0-	N	-0-				-0-
11	INJECT	-0-	-0-	-0-	-0-	N	-0-				-0-
12	INJECT	-0-	-0-	-0-	-0-	N	-0-				-0-
01	INJECT	-0-	-0-	-0-	-0-	N	-0-				-0-
02	INJECT	-0-	-0-	-0-	-0-	N	-0-				-0-

HERNDON (3200 FRIO) 40726 300 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
PATTON WELL #: 1 RRCID -> 229837 COMPL. DATE 02/11/2014 TOTAL DEPTH 3800 PERF. 2330 - 2338

*09	110 #	-0-	-0-	-110	-0-	N	-0-				-0-

PLUGGED AND ABANDONED_____ 09/11/2018 - PLUGGED 09/11/18

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

09	0 N	-0-	-0-	-0-	-0-	N	-0-				-0-
10	0 N	-0-	-0-	-0-	-0-	N	-0-				-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-				-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-				-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-				-0-
02	0 N	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

WELDER, MRS. E.H. WELL #: 15 RRCID -> 141533 COMPL. DATE 05/05/1992 TOTAL DEPTH 5479 PERF. 5287 - 5292

09	14B2 EXT	NO RPT	-0-	-0-	3414	N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	3414	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	3414	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	3414	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	3414	N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	3414	N	NO RPT				-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

09	1155 N	1155	-0-	-0-	-0-	1155	1	N	-0-			-0-
10	1229 N	1229	-0-	-0-	-0-	1229	1	N	-0-			-0-
11	1443 N	1443	-0-	-0-	-0-	1443	1	N	-0-			-0-
12	1517 N	1517	-0-	-0-	-0-	1517	1	N	-0-			-0-
01	1380 N	1380	-0-	-0-	-0-	1380	1	N	-0-			-0-
02	1344 N	NO RPT	-0-	-1344	-0-			N	NO RPT			-0-

HEYSER (F-37) //CONT.// 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WELDER, P. H. -A- WELL #: 17 RRCID -> 084814 COMPL. DATE 08/22/1979 TOTAL DEPTH 5487 PERF. 5343 - 5357

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60 N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
10	62 N	-0-	-0-	-62	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	65 N	65	-0-	-0-	-0-	65	2		N	-0-			-0-
01	59 N	59	-0-	-0-	-0-	59	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			20
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

09	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	467				N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

09	77 N	77	-0-	-0-	-0-	77	2		N	-0-			-0-
10	93 N	-0-	-0-	-93	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	93 N	78	-0-	-15	-0-	78	2		N	-0-			-0-
01	64 N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER WELL #: 58D RRCID -> 285039 COMPL. DATE 10/31/2018 TOTAL DEPTH 5705 PERF. 4150 - 5162

10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

09	64 N	64	-0-	-0-	-0-	64	2	Y	-0-			-0-
10	62 N	-0-	-0-	-62	-0-			Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	71 N	71	-0-	-0-	-0-	71	2	Y	-0-			-0-
01	66 N	66	-0-	-0-	-0-	66	2	Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

09	412 N	412	-0-	-0-	-0-	412	1		N	-0-			-0-
10	400 N	400	-0-	-0-	-0-	400	1		N	-0-			-0-
11	528 N	528	-0-	-0-	-0-	528	1		N	-0-			-0-
12	559 N	559	-0-	-0-	-0-	559	1		N	-0-			-0-
01	504 N	504	-0-	-0-	-0-	504	1		N	-0-			-0-
02	364 N	NO RPT	-0-	-364	-0-				N	NO RPT			-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

09	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	93 N	-0-	-0-	-93	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	78 N	78	-0-	-0-	-0-	78	2		Y	-0-			-0-
01	68 N	68	-0-	-0-	-0-	68	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

09	66 N	66	-0-	-0-	-0-	66	2		Y	-0-			-0-
10	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	69 N	69	-0-	-0-	-0-	69	2		Y	-0-			-0-
01	52 N	52	-0-	-0-	-0-	52	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

09	54 N	54	-0-	-0-	-0-	54	2		Y	-0-			-0-
10	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	62 N	56	-0-	-6	-0-	56	2		Y	-0-			-0-
01	51 N	51	-0-	-0-	-0-	51	2		Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

FROSTWOOD ENERGY, LLC 288391
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

WELDER, P. H. -C- WELL #: 17 RRCID -> 091867 COMPL. DATE 10/01/1980 TOTAL DEPTH 5470 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

FROSTWOOD ENERGY, LLC 288391
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

09/01 BALANCING DATE STATUS -> -0-												
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

09	87 N	87	-0-	-0-	-0-	87	2			Y	-0-					64
10	93 N	-0-	-0-	-93	-0-					Y	-0-					64
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					64
12	102 N	102	-0-	-0-	-0-	102	2			Y	-0-					64
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					64
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

09	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

09	2400 X	1621	-0-	-779	-0-	150	1	1450	2	Y	19					194
						21	9									
10	2449 X	1630	-0-	-819	-0-	150	1	1448	2	Y	29					223
						32	9									
11	1920 N	1792	-0-	-128	-0-	150	1	1630	2	Y	11					234
						12	9									
12	1814 N	1814	-0-	-0-	-0-	155	1	1646	2	Y	12	165	1			81
						13	9									
01	1709 N	1709	-0-	-0-	-0-	155	1	1515	2	Y	35					116
						39	9									
02	1764 N	1635	-0-	-129	-0-	140	1	1473	2	Y	20					136
						22	9									

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			70
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			70
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			70
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

09	1290 N	301	-0-	-989	-0-	301	2	N	-0-			3
10	1395 N	453	-0-	-942	-0-	453	2	N	-0-			3
11	840 N	512	-0-	-328	-0-	512	2	N	-0-			3
12	528 N	528	-0-	-0-	-0-	528	2	N	-0-			3
01	465 N	346	-0-	-119	-0-	346	2	N	-0-			3
02	476 N	335	-0-	-141	-0-	335	2	N	-0-			3

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1155 N	1155	-0-	-0-	-0-	1155	2		N	-0-			20
10	1085 N	1035	-0-	-50	-0-	1035	2		N	-0-			20
11	1230 N	996	-0-	-234	-0-	996	2		N	-0-			20
12	1209 N	1098	-0-	-111	-0-	1098	2		N	-0-			20
01	1023 N	995	-0-	-28	-0-	995	2		N	-0-			20
*02	1154 N	1154	-0-	-0-	-0-	1154	2		N	-0-			20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

09	1076 N	1076	-0-	-0-	-0-	1076	2		N	-0-			25
10	961 N	802	-0-	-159	-0-	802	2		N	-0-			25
11	960 N	723	-0-	-237	-0-	723	2		N	-0-			25
12	992 N	732	-0-	-260	-0-	732	2		N	-0-			25
01	821 N	821	-0-	-0-	-0-	821	2		N	-0-			25
*02	823 N	823	-0-	-0-	-0-	823	2		N	-0-			25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

09	1478 N	1478	-0-	-0-	-0-	1478	2		N	-0-			16
10	1285 N	1285	-0-	-0-	-0-	1285	2		N	-0-			16
11	1247 N	1247	-0-	-0-	-0-	1247	2		N	-0-			16
12	1224 N	1224	-0-	-0-	-0-	1224	2		N	-0-			16
01	1235 N	1235	-0-	-0-	-0-	1235	2		N	-0-			16
*02	1264 N	1264	-0-	-0-	-0-	1264	2		N	-0-			16

KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

09	215 N	215	-0-	-0-	-0-	215	2		N	-0-			-0-
10	635 N	635	-0-	-0-	-0-	635	2		N	-0-			-0-
11	767 N	767	-0-	-0-	-0-	767	2		N	-0-			-0-
12	329 N	329	-0-	-0-	-0-	329	2		N	-0-			-0-
01	620 N	406	-0-	-214	-0-	406	2		N	-0-			-0-
02	728 N	33	-0-	-695	-0-	33	2		N	-0-			-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF.13468 - 13486

09	780 N	295	-0-	-485	-0-	295	2		N	-0-			-0-
10	899 N	812	-0-	-87	-0-	812	2		N	-0-			-0-
11	990 N	790	-0-	-200	-0-	790	2		N	-0-			-0-
12	972 N	972	-0-	-0-	-0-	972	2		N	-0-			-0-
01	932 N	932	-0-	-0-	-0-	932	2		N	-0-			-0-
*02	751 N	751	-0-	-0-	-0-	751	2		N	-0-			-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

09	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1080 X	537	-0-	-543	-0-	107	1	398	3	Y	29	101	1			22
						32	9									
10	1116 X	864	-0-	-252	-0-	181	1	627	3	Y	51					73
						56	9									
11	1080 X	756	-0-	-324	-0-	166	1	534	3	Y	51					124
						56	9									
12	1116 X	611	-0-	-505	-0-	126	1	423	3	Y	56	133	1			47
						62	9									
01	1116 X	580	-0-	-536	-0-	154	1	376	3	Y	45					92
						50	9									
02	784 X	492	-0-	-292	-0-	119	1	332	3	Y	37					129
						41	9									

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

09	120 N	107	-0-	-13	-0-	107	2	N	-0-			-0-
10	136 N	136	-0-	-0-	-0-	136	2	N	-0-			-0-
11	98 N	98	-0-	-0-	-0-	98	2	N	-0-			-0-
12	130 N	130	-0-	-0-	-0-	130	2	N	-0-			-0-
01	124 N	107	-0-	-17	-0-	107	2	N	-0-			-0-
*02	107 N	107	-0-	-0-	-0-	107	2	N	-0-			-0-

PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

09	600 N	532	-0-	-68	-0-	532	2	N	-0-			-0-
10	434 N	216	-0-	-218	-0-	216	2	N	-0-			-0-
11	450 N	450	-0-	-0-	-0-	450	2	N	-0-			-0-
12	558 N	524	-0-	-34	-0-	524	2	N	-0-			-0-
01	628 N	628	-0-	-0-	-0-	628	2	N	-0-			-0-
*02	595 N	595	-0-	-0-	-0-	595	2	N	-0-			-0-

SKSANCHEZENERGY, LLC 786374
STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			66
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			66

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1489 N	1489	-0-	-0-	-0-	1489	2		N	-0-			80
10	1457 N	1068	-0-	-389	-0-	1068	2		N	-0-			80
11	1012 N	1012	-0-	-0-	-0-	1012	2		N	-0-			80
12	1550 N	1342	-0-	-208	-0-	1342	2		N	-0-			80
01	1054 N	853	-0-	-201	-0-	853	2		N	-0-			80
02	952 N	945	-0-	-7	-0-	945	2		N	-0-			80

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLY (FRIO 3050) 42261 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMARRON ENGINEERING, LLC 153471
GEFFERT-HOEFLING WELL #: 1 RRCID -> 276760 COMPL. DATE 09/19/2014 TOTAL DEPTH 5000 PERF. 3035 - 3036

09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

09	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
10	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
11	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
12	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
01	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50
02	P&A COND	NO RPT	-0-	-0-	-0-			Y	NO RPT			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	294	331	1			138
10	14B2	EXT	-0-	-0-	-0-	-0-					N	287	329	1			96
11	14B2	EXT	-0-	-0-	-0-	-0-					N	270	301	1			65
12	14B2	EXT	-0-	-0-	-0-	-0-					N	117	159	1			23
01	14B2	EXT	-0-	-0-	-0-	-0-					N	152	163	1			12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	320	322	1			10

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	62	N	-0-	-0-	-62	-0-					N	-0-					46
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					46
12	0	N	-0-	-0-	-0-	-0-					N	-0-					46
01	0	N	-0-	-0-	-0-	-0-					N	-0-					46
02	28	N	-0-	-0-	-28	-0-					N	-0-					46

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					87
11	0	N	-0-	-0-	-0-	-0-					N	28					115
12	0	N	-0-	-0-	-0-	-0-					N	-0-					115
01	0	N	-0-	-0-	-0-	-0-					N	-0-					115
02	0	N	-0-	-0-	-0-	-0-					N	-0-					115

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	377	N	377	-0-	-0-	-0-	38	1	339	2	N	-0-					-0-
10	1085	N	302	-0-	-783	-0-	302	2			N	-0-					-0-
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 259672 COMPL. DATE 06/30/2010 TOTAL DEPTH 3810 PERF. 3108 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5481	X	5481	-0-	-0-	-0-	395	1	5086	2	N	-0-					-0-
10	4501	X	4501	-0-	-0-	-0-	407	1	4094	2	N	-0-					-0-
11	4624	X	4624	-0-	-0-	-0-	398	1	4226	2	N	-0-					-0-
12	8382	X	8382	-0-	-0-	-0-	423	1	7959	2	N	-0-					-0-
01	4645	X	4645	-0-	-0-	-0-	368	1	4277	2	N	-0-					-0-
02	2324	X	NO RPT	-0-	-2324	-0-					N	NO RPT					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REO OPERATING LLC 701876
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

09	3753 R	3513	-0-	-240	-0-	3513	2		N	-0-			-0-
10	2869 R	2869	-0-	-0-	-0-	2869	2		N	-0-			-0-
11	3480 #	2492	-0-	-988	-0-	2492	2		N	-0-			-0-
12	3627 #	3479	-0-	-148	-0-	3479	2		N	-0-			-0-
01	3627 #	3139	-0-	-488	-0-	3139	2		N	-0-			-0-
02	3276	2313	-0-	-963	-0-	2313	2		N	-0-			-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REO OPERATING LLC 701876
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

09	14B2 EXT	1225	-0-	1225	2737	1225	2		N	-0-			-0-
10	14B2 EXT	1562	-0-	1562	4299	1562	2		N	-0-			-0-
11	5581 X	1282	-0-	-4299	-0-	1282	2		N	-0-			-0-
12	1706 N	1706	-0-	-0-	-0-	1706	2		N	-0-			-0-
*01	1727 N	1727	-0-	-0-	-0-	1727	2		N	-0-			-0-
*02	1577 N	1577	-0-	-0-	-0-	1577	2		N	-0-			-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					5
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	23					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	23					Y	-0-					-0-
11	25 X	2	-0-	-23	-0-	1	1	1	3	Y	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2 N	2	-0-	-0-	-0-	1	1	1	3	Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5486	3103	-0-	-2383	-0-	225	1	2878	2	N	-0-					-0-
10	2360	2360	-0-	-0-	-0-	213	1	2147	2	N	-0-					-0-
11	2104	2104	-0-	-0-	-0-	182	1	1922	2	N	-0-					-0-
12	5474	3109	-0-	-2365	-0-	157	1	2952	2	N	-0-					-0-
*01	5104	2924	-0-	-2180	-0-	232	1	2692	2	N	-0-					-0-
02	672	NO RPT	-0-	-672	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			1
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			1
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	71	-0-	71	71	40 1	31 3	Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	71			Y	-0-			-0-
*02	71 X	-0-	-0-	-71	-0-			Y	-0-			-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

09	3326 X	3326	-0-	-0-	-0-	252	1	3071	2	N	3			71
						3	9							
10	2945 X	2831	-0-	-114	-0-	276	1	2555	2	N	-0-			71
11	2850 X	2757	-0-	-93	-0-	264	1	2491	2	N	2			73
						2	9							
12	2945 X	2445	-0-	-500	-0-	312	1	2133	2	N	-0-			73
01	2945 X	2823	-0-	-122	-0-	192	1	2630	2	N	1			74
						1	9							
02	2660 X	2629	-0-	-31	-0-	192	1	2433	2	N	4			78
						4	9							

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

09	1337 X	1337	-0-	-0-	-0-	767	1	570	3	Y	-0-			45
10	3389 X	3389	-0-	-0-	-0-	1243	1	2146	3	Y	-0-			45
11	2817 X	2817	-0-	-0-	-0-	1375	1	1442	3	Y	-0-			45
12	2751 X	2751	-0-	-0-	-0-	1549	1	1202	3	Y	-0-			45
01	3255 X	1939	-0-	-1316	-0-	1340	1	599	3	Y	-0-			45
02	2940 X	1283	-0-	-1657	-0-	614	1	667	3	Y	2			47
						2	9							

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

09	2940 X	1379	-0-	-1561	-0-	791	1	588	3	N	-0-			86
10	4503 X	4503	-0-	-0-	-0-	1633	1	2820	3	N	45			131
						50	9							
11	2940 X	2720	-0-	-220	-0-	1326	1	1390	3	N	4			135
						4	9							
12	3038 X	2007	-0-	-1031	-0-	1128	1	875	3	N	4			139
						4	9							
01	3038 X	794	-0-	-2244	-0-	546	1	244	3	N	4			143
						4	9							
02	2744 X	712	-0-	-2032	-0-	340	1	369	3	N	3			146
						3	9							

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	462	N	462	-0-	-0-	-0-	264	1	196	3	Y	2					134
							2	9									
10	217	N	177	-0-	-40	-0-	65	1	112	3	Y	-0-					134
11	252	N	252	-0-	-0-	-0-	123	1	129	3	Y	-0-					134
12	465	N	296	-0-	-169	-0-	167	1	129	3	Y	-0-					134
01	276	N	276	-0-	-0-	-0-	191	1	85	3	Y	-0-					134
02	224	N	211	-0-	-13	-0-	101	1	110	3	Y	-0-					134

CRIMSON EXPLORATION OPER., INC. 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

09	14B2	EXT	12	-0-	12	36	1	1	11	2	Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	36					Y	-0-					2
11	36	X	-0-	-0-	-36	-0-					Y	-0-					2
12	12	N	-0-	-0-	-12	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

09	3096	X	3096	-0-	-0-	-0-	378	1	2718	2	N	-0-					47
10	3139	X	3139	-0-	-0-	-0-	373	1	2762	2	N	4	26	1			25
							4	9									
11	3180	X	2815	-0-	-365	-0-	501	1	2314	2	N	-0-					25
12	3286	X	2834	-0-	-452	-0-	404	1	2430	2	N	-0-					25
01	3286	X	2650	-0-	-636	-0-	289	1	2361	2	N	-0-					25
02	2884	X	2610	-0-	-274	-0-	203	1	2407	2	N	-0-					25

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

09	3516	X	3516	-0-	-0-	-0-	429	1	3087	2	N	-0-					140
10	3627	X	3521	-0-	-106	-0-	418	1	3102	2	N	1	114	1			27
							1	9									
11	3540	X	3291	-0-	-249	-0-	585	1	2706	2	N	-0-					27
12	3658	X	3256	-0-	-402	-0-	465	1	2791	2	N	-0-					27
01	3658	X	3403	-0-	-255	-0-	372	1	3031	2	N	-0-					27
02	3276	X	3223	-0-	-53	-0-	250	1	2973	2	N	-0-					27

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

09	429	N	429	-0-	-0-	-0-	52	1	377	2	Y	-0-					30
10	413	N	413	-0-	-0-	-0-	49	1	364	2	Y	-0-					30
11	338	N	338	-0-	-0-	-0-	60	1	278	2	Y	-0-					30
12	372	N	300	-0-	-72	-0-	43	1	257	2	Y	-0-					30
01	384	N	384	-0-	-0-	-0-	42	1	342	2	Y	-0-					30
02	308	N	308	-0-	-0-	-0-	24	1	284	2	Y	-0-					30

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			84
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			84
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			84
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			84
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			84
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

09	0 #	-0-	-0-	-0-	-0-			N	-0-			171
10	0 #	-0-	-0-	-0-	-0-			N	-0-			171
11	0 #	-0-	-0-	-0-	-0-			N	-0-			171
12	0 #	-0-	-0-	-0-	-0-			N	-0-			171
01	0 #	-0-	-0-	-0-	-0-			N	-0-			171
02	0 #	-0-	-0-	-0-	-0-			N	-0-			171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			31
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			31

PLUGGED AND ABANDONED_____ 09/01/2015

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	5450	-0-	5450	11701	2249	1	3197	2	Y	4					136
						4	9									
10	21911	6209	-0-	-15702	-0-	2329	1	3834	2	Y	42					178
						46	9									
11	4389 R	4389	-0-	-0-	-0-	1180	1	3176	2	Y	30	146	1			62
						33	9									
12	6324 #	3187	-0-	-3137	-0-	495	1	2657	2	Y	32					94
						35	9									
01	6262 #	3158	-0-	-3104	-0-	510	1	2630	2	Y	16					110
						18	9									
02	5600 #	2744	-0-	-2856	-0-	423	1	2321	2	Y	-0-					110

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	946	-0-	946	1748	390	1	555	2	Y	1					10
						1	9									
10	600 N	745	-0-	145	1893	279	1	460	2	Y	5					15
						6	9									
11	2608 N	715	-0-	-1893	-0-	194	1	521	2	Y	-0-					15
12	992 N	638	-0-	-354	-0-	99	1	532	2	Y	6					21
						7	9									
01	744 N	538	-0-	-206	-0-	87	1	448	2	Y	3					24
						3	9									
02	672 N	513	-0-	-159	-0-	79	1	434	2	Y	-0-					24

HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	1292	-0-	1292	2854	533	1	758	2	Y	1					28
						1	9									
10	600 N	1534	-0-	934	3788	576	1	947	2	Y	10					38
						11	9									
11	3000 N	905	-0-	-2095	1693	243	1	655	2	Y	6	30	1			14
						7	9									
12	2850 N	1157	-0-	-1693	-0-	180	1	964	2	Y	12					26
						13	9									
01	1333 N	1045	-0-	-288	-0-	169	1	870	2	Y	5					31
						6	9									
*02	1167 N	1167	-0-	-0-	-0-	180	1	987	2	Y	-0-					31

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

09	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
10	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
11	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
12	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
01	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
02	0 X	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

09	104 N	104	-0-	-0-	-0-	104	2	N	-0-			-0-
10	105 N	105	-0-	-0-	-0-	105	2	N	-0-			-0-
11	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
12	104 N	104	-0-	-0-	-0-	104	2	N	-0-			-0-
*01	101 N	101	-0-	-0-	-0-	101	2	N	-0-			-0-
*02	104 N	104	-0-	-0-	-0-	104	2	N	-0-			-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

09	0 #	-0-	-0-	-0-	-0-				N	-0-			111
10	0 #	-0-	-0-	-0-	-0-				N	-0-			111
11	0 #	-0-	-0-	-0-	-0-				N	-0-			111
12	0 #	-0-	-0-	-0-	-0-				N	-0-			111
01	0 #	-0-	-0-	-0-	-0-				N	-0-			111
02	0 #	-0-	-0-	-0-	-0-				N	-0-			111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

09	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

09	25 N	25	-0-	-0-	-0-	25	2		N	-0-			338
10	31 N	27	-0-	-4	-0-	27	2		N	-0-			338
11	30 N	21	-0-	-9	-0-	21	2		N	-0-			338
12	31 N	15	-0-	-16	-0-	15	2		N	-0-			338
01	31 N	7	-0-	-24	-0-	7	2		N	-0-			338
02	28 N	-0-	-0-	-28	-0-				N	-0-			338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

09	234 N	234	-0-	-0-	-0-	234	2		N	-0-			132
10	279 N	182	-0-	-97	-0-	182	2		N	-0-			132
11	240 N	112	-0-	-128	-0-	112	2		N	-0-			132
12	248 N	98	-0-	-150	-0-	98	2		N	-0-			132
01	186 N	119	-0-	-67	-0-	119	2		N	-0-			132
02	112 N	105	-0-	-7	-0-	105	2		N	-0-			132

HORDES CREEK (YEGUA #3) 42575 568 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 268820 COMPL. DATE 03/07/2012 TOTAL DEPTH 11269 PERF. 4821 - 4846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					18
*02	P&A COND	-0-	-0-	-0-	-0-					N	-0-	18	7			-0-

PLUGGED AND ABANDONED_____ 04/17/2018 - P/A 04/17/18

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

09	3030 #	2665	-0-	-365	-0-	2618	2	47	9	Y	43					160
10	3131 #	2648	-0-	-483	-0-	2638	2	10	9	Y	9					169
11	3030 #	2724	-0-	-306	-0-	2724	2			Y	-0-					169
12	2976 #	2688	-0-	-288	-0-	2679	2	9	9	Y	8					177
01	2790 #	2749	-0-	-41	-0-	2716	2	33	9	Y	30					207
02	2548 #	2364	-0-	-184	-0-	2362	2	2	9	Y	2					209

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DOUBLE PLAY OIL & GAS, INC 224880
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

09	1650 N	1650	-0-	-0- B	-0-	420	1	1200	2	N	27					197
						30	9									
10	1197 N	1197	-0-	-0- B	-0-	319	1	878	2	N	-0-					197
11	1464 N	1464	-0-	-0- B	-0-	468	1	922	2	N	67	199	1			65
						74	9									
12	1705 N	1215	-0-	-490 B	-0-	420	1	786	2	N	8					73
						9	9									
01	1209 N	1061	-0-	-148 B	-0-	279	1	757	2	N	23					96
						25	9									
02	1372 N	839	-0-	-533 B	-0-	225	1	606	2	N	7					103
						8	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

09	4337 X	4337	-0-	-0- B	-0-	1140	1	3161	2	N	33					223
						36	9									
10	3199 X	3199	-0-	-0- B	-0-	841	1	2339	2	N	17	187	1			53
						19	9									
11	2295 X	2295	-0-	-0- B	-0-	812	1	1441	2	N	38					91
						42	9									
12	4495 X	1644	-0-	-2851 B	-0-	560	1	1060	2	N	22					113
						24	9									
01	4495 X	2401	-0-	-2094 B	-0-	620	1	1737	2	N	40					153
						44	9									
02	4060 X	2147	-0-	-1913 B	-0-	598	1	1527	2	N	20					173
						22	9									

HOUDMAN (WILCOX 8200) //CONT.// 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	270	-0-	-630 B	-0-	57	1	213	2	N	-0-					159
10	548	N	548	-0-	-0- B	-0-	72	1	476	2	N	-0-					159
11	540	N	223	-0-	-317 B	-0-	51	1	172	2	N	-0-					159
12	353	N	353	-0-	-0- B	-0-	36	1	317	2	N	-0-					159
01	558	N	-0-	-0-	-558 B	-0-					N	-0-					159
*02	1323	N	1323	-0-	-0- B	-0-	392	1	931	2	N	-0-					159

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290	X	477	-0-	-813 B	-0-	120	1	357	2	N	-0-					185
10	1333	X	1010	-0-	-323 B	-0-	270	1	740	2	N	-0-					185
11	1290	X	794	-0-	-496 B	-0-	231	1	557	2	N	5					190
							6	9									
12	1894	X	1894	-0-	-0- B	-0-	667	1	1227	2	N	-0-					190
01	2692	X	2692	-0-	-0- B	-0-	682	1	1949	2	N	55	180	1			65
							61	9									
*02	1354	N	1354	-0-	-0- B	-0-	390	1	964	2	N	-0-					65

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ASPEN ENERGY, INC. 035449
HOUDMANN, GUS WELL #: 1 RRCID -> 076451 COMPL. DATE 01/14/1978 TOTAL DEPTH 8984 PERF. 8322 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3939	X	3939	-0-	-0- B	-0-	600	1	3284	2	N	50					167
							55	9									
10	3059	X	3059	-0-	-0- B	-0-	464	1	2542	2	N	48	186	1			29
							53	9									
11	2929	X	2929	-0-	-0- B	-0-	448	1	2373	2	N	98					127
							108	9									
12	4061	X	2240	-0-	-1821 B	-0-	406	1	1740	2	N	85					212
							94	9									
01	4061	X	898	-0-	-3163 B	-0-	135	1	708	2	N	50					262
							55	9									
02	3668	X	2102	-0-	-1566 B	-0-	338	1	1721	2	N	39	191	1			110
							43	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1916	X	1916	-0-	-0- B	-0-	360	1	1501	2	N	50					233
							55	9									
10	1808	X	1808	-0-	-0- B	-0-	375	1	1370	2	N	57					290
							63	9									
11	810	X	116	-0-	-694 B	-0-	15	1	101	2	N	-0-					290
12	837	N	-0-	-0-	-837 B	-0-					N	-0-					290
01	837	N	-0-	-0-	-837 B	-0-					N	-0-					290
02	112	N	45	-0-	-67 B	-0-	45	1			N	-0-					290

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3060	X	1804	-0-	-1256 B	-0-	270	1	1534	2	N	-0-					135
10	2945	X	1711	-0-	-1234 B	-0-	270	1	1441	2	N	-0-					135
11	2850	X	1517	-0-	-1333 B	-0-	234	1	1283	2	N	-0-					135
12	1904	X	1904	-0-	-0- B	-0-	336	1	1565	2	N	3					138
							3	9									
01	2484	X	2484	-0-	-0- B	-0-	465	1	2019	2	N	-0-					138
02	1680	X	1533	-0-	-147 B	-0-	250	1	1282	2	N	1					139
							1	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

09	3765	X	3765	-0-	-0- B	-0-	570	1	3195	2	N	-0-					73
10	3695	X	3695	-0-	-0- B	-0-	580	1	3115	2	N	-0-					73
11	2936	X	2936	-0-	-0- B	-0-	580	1	2356	2	N	-0-					73
12	3906	X	3340	-0-	-566 B	-0-	609	1	2679	2	N	47					120
							52	9									
01	4432	X	4432	-0-	-0- B	-0-	806	1	3569	2	N	52					172
							57	9									
02	3528	X	3234	-0-	-294 B	-0-	525	1	2664	2	N	41					213
							45	9									

LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

09	780	N	454	-0-	-326 B	-0-	44	1	385	2	N	23					198
							25	9									
10	826	N	826	-0-	-0- B	-0-	116	1	660	2	N	45					243
							50	9									
11	703	N	703	-0-	-0- B	-0-	116	1	559	2	N	25					268
							28	9									
12	465	N	439	-0-	-26 B	-0-	81	1	336	2	N	20	190	1			98
							22	9									
01	837	N	642	-0-	-195 B	-0-	96	1	522	2	N	22					120
							24	9									
*02	958	N	958	-0-	-0- B	-0-	168	1	745	2	N	41					161
							45	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1443 N	1443	-0-	-0- B	-0-	330	1	904	2	N	190	387	1			137
						209	9									
10	1794 N	1794	-0-	-0- B	-0-	465	1	1230	2	N	90					227
						99	9									
11	884 N	884	-0-	-0- B	-0-	270	1	465	2	N	135					362
						149	9									
12	1488 N	566	-0-	-922 B	-0-	174	1	319	2	N	66	195	1			233
						73	9									
01	1736 N	694	-0-	-1042 B	-0-	155	1	436	2	N	94					327
						103	9									
*02	934 N	934	-0-	-0- B	-0-	234	1	615	2	N	77					404
						85	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

09	4950 X	4479	-0-	-471	-0-	911	1	3554	2	Y	13					92
						14	9									
10	4960 X	4563	-0-	-397	-0-	926	1	3623	2	Y	13					105
						14	9									
11	4650 X	4261	-0-	-389	-0-	880	1	3375	2	Y	5					110
						6	9									
12	4774 X	4390	-0-	-384	-0-	917	1	3443	2	Y	27					137
						30	9									
01	4743 X	4246	-0-	-497	-0-	903	1	3334	2	Y	8	97	1			48
						9	9									
02	3920 X	3733	-0-	-187	-0-	797	1	2929	2	Y	6					54
						7	9									

ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

09	3900 X	3843	-0-	-57	-0-	784	1	3056	2	Y	3					72
						3	9									
10	4076 X	4076	-0-	-0-	-0-	827	1	3236	2	Y	12					84
						13	9									
11	3916 X	3916	-0-	-0-	-0-	809	1	3101	2	Y	5					89
						6	9									
12	4030 X	4002	-0-	-28	-0-	836	1	3143	2	Y	21					110
						23	9									
01	4030 X	3944	-0-	-86	-0-	839	1	3095	2	Y	9	79	1			40
						10	9									
*02	3601 X	3601	-0-	-0-	-0-	769	1	2825	2	Y	6					46
						7	9									

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

09	6690 X	6396	-0-	-294	-0-	1305	1	5091	2	N	-0-					180
10	6913 X	6615	-0-	-298	-0-	1347	1	5268	2	N	-0-					180
11	6690 X	6341	-0-	-349	-0-	1311	1	5030	2	N	-0-					180
12	6913 X	6409	-0-	-504	-0-	1347	1	5062	2	N	-0-					180
01	6727 X	6367	-0-	-360	-0-	1358	1	5009	2	N	-0-					180
02	5964 X	5767	-0-	-197	-0-	1234	1	4531	2	N	2					182
						2	9									

HOUND DOG (MID. WILCOX 12000) //CONT.// 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*09	733 N	733	-0-	-0-	-0-	721	2	12	9	N	11					37
*10	806 N	587	-0-	-219	-0-	587	2			N	-0-					37
*11	719 N	719	-0-	-0-	-0-	719	2			N	-0-					37
*12	590 N	590	-0-	-0-	-0-	590	2			N	-0-	33	1			4
*01	713 N	713	-0-	-0-	-0-	713	2			N	-0-					4
*02	679 N	679	-0-	-0-	-0-	679	2			N	-0-					4

HUFF (199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

HUFF (403) //CONT.// 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

09	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 5 RRCID -> 251492 COMPL. DATE 05/11/2006 TOTAL DEPTH 6996 PERF. 2234 - 2242

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2200) //CONT.// 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2400) //CONT.// 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 19 RRCID -> 170270 COMPL. DATE 08/21/1998 TOTAL DEPTH 6763 PERF. 2588 - 2644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	210 X	-0-	-0-	-210	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU-1 WELL #: 17 RRCID -> 105902 COMPL. DATE 03/25/1983 TOTAL DEPTH 6015 PERF. 2916 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (2900) //CONT.// 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	6482 R	6482	-0-	-0-	-0-	370	1	6112	2	N	-0-			-0-
01	7016 R	7016	-0-	-0-	-0-	77	1	6939	2	N	-0-			-0-
*02	6329 R	6329	-0-	-0-	-0-	878	1	5451	2	N	-0-			-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

09	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 09/09/2010 TOTAL DEPTH 5800 PERF. 5242 - 5250

09	0 #	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	B	-0-			N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

09	150 #	103	-0-	-47	-0-	31	1	4	2	N	-0-					-0-
						68	3									
10	155 #	-0-	-0-	-155	-0-					N	-0-					-0-
11	30 #	-0-	-0-	-30	-0-					N	-0-					-0-
12	93 #	9	-0-	-84	-0-	7	1	2	3	N	-0-					-0-
01	93 #	-0-	-0-	-93	-0-					N	-0-					-0-
02	84 #	-0-	-0-	-84	-0-					N	-0-					-0-

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY IV, LP 338747
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

09	3270 X	3050	-0-	-220 B	-0-	3009	2	41	9	N	37					110
10	4328 X	4328	-0-	-0- B	-0-	4296	2	32	9	N	29					139
11	3690 X	3250	-0-	-440 B	-0-	3221	2	29	9	N	26					165
12	3813 X	1690	-0-	-2123 B	-0-	1664	2	26	9	N	24	167	1			22
01	3162 X	3034	-0-	-128 B	-0-	3008	2	26	9	N	24					46
02	3444 X	NO RPT	-0-	-3444 B	-0-					N	NO RPT					46

HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

09	4465 X	4465	-0-	-0- B	-0-	4439	2	26	9	N	24					202
10	3136 X	3136	-0-	-0- B	-0-	3125	2	11	9	N	10	172	1			40
11	2160 X	969	-0-	-1191 B	-0-	960	2	9	9	N	8					48
12	4619 X	2147	-0-	-2472 B	-0-	2115	2	32	9	N	29					77
01	4660 X	4660	-0-	-0- B	-0-	4566	2	94	9	N	85					162
02	4172 X	3819	-0-	-353 B	-0-	3813	2	6	9	N	5					167

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

09	3750 X	1341	-0-	-2409 B	-0-	1275	2	66	9	N	60					272
10	3875 X	2210	-0-	-1665 B	-0-	2199	2	11	9	N	10					282
11	2070 X	1455	-0-	-615 B	-0-	1452	2	3	9	N	3					285
12	1943 X	1943	-0-	-0- B	-0-	1923	2	20	9	N	18					303
01	3767 X	3767	-0-	-0- B	-0-	3739	2	28	9	N	25					328
*02	3932 X	3932	-0-	-0- B	-0-	3888	2	44	9	N	40					368

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC //CONT.// 368309
HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6840 X	6169	-0-	-671 B	-0-	6089 2	80 9	N	73			128
10	7087 X	7087	-0-	-0- B	-0-	6989 2	98 9	N	89			217
11	6660 X	5524	-0-	-1136 B	-0-	5503 2	21 9	N	19	193 1		43
12	6882 X	5861	-0-	-1021 B	-0-	5785 2	76 9	N	69			112
01	7248 X	7248	-0-	-0- B	-0-	7248 2		N	-0-			112
02	6412 X	5087	-0-	-1325 B	-0-	5080 2	7 9	N	6			118

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

09	690 N	429	-0-	-261 B	-0-	403 2	26 9	N	24			157
10	589 N	398	-0-	-191 B	-0-	398 2		N	-0-			157
11	540 N	333	-0-	-207 B	-0-	333 2		N	-0-			157
12	434 N	230	-0-	-204 B	-0-	229 2	1 9	N	1			158
01	403 N	136	-0-	-267 B	-0-	132 2	4 9	N	4			162
02	308 N	-0-	-0-	-308 B	-0-			N	3			165

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

09	7860 X	5609	-0-	-2251 B	-0-	5551 2	58 9	N	53	193 1		70
10	8029 X	3109	-0-	-4920 B	-0-	3073 2	36 9	N	33			103
11	7290 X	840	-0-	-6450 B	-0-	825 2	15 9	N	14			117
12	7533 X	4634	-0-	-2899 B	-0-	4584 2	50 9	N	45			162
01	7533 X	7497	-0-	-36 B	-0-	7398 2	99 9	N	90	194 1		58
*02	7961 X	7961	-0-	-0- B	-0-	7834 2	127 9	N	115			173

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INEZ (FRIO 5200) //CONT.// 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. //CONT.// 300805
SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

09	2700 #	3703	-0-	1003 B	-32281	3703	3		N	-0-			-0-
10	1984 #	2081	-0-	97 B	-32184	2081	3		N	-0-			-0-
11	1950 #	1921	-0-	-29 B	-32213	1921	3		N	-0-			-0-
12	3441	1983	-0-	-1458 B	-33671	1983	3		N	-0-			-0-
01	3441	2296	-0-	-1145 B	-34816	2296	3		N	-0-			-0-
02	3108	1831	-0-	-1277 B	-36093	1831	3		N	-0-			-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

09	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1959				N	NO RPT			-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					268
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					268

SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350 N	710	-0-	-640	-0-	57	1	594	2	N	54	163	1			10
						59	9									
10	1426 N	218	-0-	-1208	-0-	21	1	197	2	N	-0-					10
11	1380 N	842	-0-	-538	-0-	58	1	610	2	N	158					168
						174	9									
12	1875 N	1875	-0-	-0-	-0-	100	1	1538	2	N	215	335	1			48
						237	9									
01	1212 N	1212	-0-	-0-	-0-	92	1	897	2	N	203	165	1			86
						223	9									
*02	1062 N	1062	-0-	-0-	-0-	71	1	812	2	N	163	167	1			82
						179	9									

MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480 N	-0-	-0-	-480	-0-					N	-0-					210
10	477 N	477	-0-	-0-	-0-	46	1	431	2	N	-0-					210
11	535 N	535	-0-	-0-	-0-	47	1	488	2	N	-0-					210
12	474 N	474	-0-	-0-	-0-	29	1	445	2	N	-0-					210
01	465 N	-0-	-0-	-465	-0-					N	-0-					210
02	504 N	149	-0-	-355	-0-	3	1	38	2	N	98					308
						108	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

09	0	N	-0-	-0-	-0-	B	-25237					N	-0-				92
10	0	N	-0-	-0-	-0-	B	-25237					N	-0-				92
11	0	N	-0-	-0-	-0-	B	-25237					N	-0-				92
12	0	N	-0-	-0-	-0-	B	-25237					N	-0-				92
01	0	N	-0-	-0-	-0-	B	-25237					N	-0-				92
02	0	N	NO RPT	-0-	-0-	B	-25237					N	NO RPT				92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					82
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	440	N	440	-0-	-0-	-0-	440	2			N	-0-					13
*02	362	N	362	-0-	-0-	-0-	362	2			N	-0-					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

09	2772	X	2772	-0-	-0-	-0-	2709	2	63	9	N	57								99
10	2857	X	2857	-0-	-0-	-0-	2733	2	124	9	N	113	175	1						37
11	3246	X	3246	-0-	-0-	-0-	3089	2	157	9	N	143								180
12	2542	X	2437	-0-	-105	-0-	2356	2	81	9	N	74	191	1						63
*01	2788	N	2788	-0-	-0-	-0-	2548	2	240	9	N	218								281
*02	2788	X	2788	-0-	-0-	-0-	2548	2	240	9	N	218								281

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	42					N	37					127
10	14B2	EXT	-0-	-0-	-0-	42					N	12					139
11	42	X	-0-	-0-	-42	-0-					N	23					162
12	0	X	-0-	-0-	-0-	-0-					N	17					179
01	0	N	-0-	-0-	-0-	-0-					N	21					200
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1370	-0-	1370	2168	1347	2	23	9	Y	21					133
10	2100	N	1470	-0-	-630	1538	1453	2	17	9	Y	15					148
11	2762	N	1224	-0-	-1538	-0-	1210	2	14	9	Y	13					161
12	1426	N	745	-0-	-681	-0-	735	2	10	9	Y	9					170
01	1457	N	290	-0-	-1167	-0-	290	2			Y	-0-					170
02	1148	N	189	-0-	-959	-0-	180	2	9	9	Y	8					178

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4567	-0-	4567	7427	4544	2	23	9	Y	21					167
10	3885		3716	-0-	-169	7258	3696	2	20	9	Y	18	153	1			32
11	5550		3743	-0-	-1807	5451	3715	2	28	9	Y	25					57
12	5735		3254	-0-	-2481	2970	3229	2	25	9	Y	23					80
01	5735		2923	-0-	-2812	158	2905	2	18	9	Y	16					96
02	4256	#	3081	-0-	-1175	-0-	3056	2	25	9	Y	23					119

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613
BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5400	X	3176	-0-	-2224	-0-	251	1	2800	3	N	114	57	1			251
							125	9									
10	5425	X	3188	-0-	-2237	-0-	589	1	2474	3	N	114	22	1			343
							125	9									
11	5611	X	5611	-0-	-0-	-0-	803	1	4609	3	N	181	222	1			302
							199	9									
12	5208	X	4226	-0-	-982	-0-	528	1	3524	3	N	158	220	1			240
							174	9									
01	5208	X	3971	-0-	-1237	-0-	448	1	3367	3	N	142	227	1			155
							156	9									
02	5236	X	4563	-0-	-673	-0-	623	1	3767	3	N	157	18	1			294
							173	9									

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	2751	-0-	-1089	-0-	219	1	2444	3	N	80	50	1			185
							88	9									
10	3224	X	2879	-0-	-345	-0-	535	1	2246	3	N	89	20	1			254
							98	9									
11	3120	X	3035	-0-	-85	-0-	433	1	2484	3	N	107	207	1			154
							118	9									
12	3406	X	3406	-0-	-0-	-0-	429	1	2863	3	N	104	31	1			227
							114	9									
01	2883	X	2714	-0-	-169	-0-	306	1	2297	3	N	101	210	1			118
							111	9									
*02	2875	X	2875	-0-	-0-	-0-	393	1	2376	3	N	96	12	1			202
							106	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	8	-0-	-112	-0-	1	1	7	3	N	-0-					205
10	31	N	22	-0-	-9	-0-	4	1	18	3	N	-0-					205
11	47	N	47	-0-	-0-	-0-	6	1	35	3	N	5					210
							6	9									
12	141	N	141	-0-	-0-	-0-	18	1	119	3	N	4	1	1			213
							4	9									
01	110	N	110	-0-	-0-	-0-	12	1	94	3	N	4	1	1			216
							4	9									
*02	126	N	126	-0-	-0-	-0-	16	1	96	3	N	13	171	1			58
							14	9									

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

09	240	N	166	-0-	-74	-0-	10	1	109	3	N	43	2	1			292
							47	9									
10	264	N	264	-0-	-0-	-0-	37	1	157	3	N	64	179	1			177
							70	9									
11	235	N	235	-0-	-0-	-0-	26	1	148	3	N	55	2	1			230
							61	9									
12	330	N	330	-0-	-0-	-0-	33	1	224	3	N	66	2	1			294
							73	9									
01	288	N	288	-0-	-0-	-0-	27	1	207	3	N	49	178	1			165
							54	9									
*02	238	N	238	-0-	-0-	-0-	24	1	146	3	N	62	1	1			226
							68	9									

BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

09	6492	X	6492	-0-	-0-	-0-	522	1	5813	3	N	143	286	1			229
							157	9									
10	4123	X	1967	-0-	-2156	-0-	369	1	1552	3	N	42	14	1			257
							46	9									
11	12832	X	12832	-0-	-0-	-0-	1849	1	10608	3	N	341	472	1			126
							375	9									
12	17322	X	17322	-0-	-0-	-0-	2201	1	14684	3	N	397	350	1			173
							437	9									
01	16018	X	16018	-0-	-0-	-0-	1835	1	13790	3	N	357	347	1			183
							393	9									
*02	16306	X	16306	-0-	-0-	-0-	2250	1	13614	3	N	402	237	1			348
							442	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2732	X	2732	-0-	-0-	-0-	222	1	2475	3	N	32	50	1			195
							35	9									
10	2697	X	2645	-0-	-52	-0-	503	1	2113	3	N	26	19	1			202
							29	9									
11	2733	X	2733	-0-	-0-	-0-	401	1	2302	3	N	27	26	1			203
							30	9									
12	2800	X	2800	-0-	-0-	-0-	362	1	2412	3	N	24	26	1			201
							26	9									
01	2821	X	2177	-0-	-644	-0-	253	1	1902	3	N	20	24	1			197
							22	9									
02	2548	N	2347	-0-	-201	-0-	330	1	1995	3	N	20	10	1			207
							22	9									

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4170	X	2654	-0-	-1516	-0-	212	1	2359	3	N	75	48	1			306
							83	9									
10	4309	X	3527	-0-	-782	-0-	634	1	2664	3	N	208	204	1			310
							229	9									
11	3780	X	3582	-0-	-198	-0-	513	1	2944	3	N	114	33	1			391
							125	9									
12	3844	X	3354	-0-	-490	-0-	421	1	2806	3	N	115	217	1			289
							127	9									
01	3534	X	3097	-0-	-437	-0-	346	1	2604	3	N	134	216	1			207
							147	9									
02	3332	X	3072	-0-	-260	-0-	415	1	2512	3	N	132	12	1			327
							145	9									

W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2294	-0-	-676	-0-	179	1	1995	3	N	109	223	1			184
							120	9									
10	3069	X	2296	-0-	-773	-0-	428	1	1798	3	N	64	16	1			232
							70	9									
11	3040	X	3040	-0-	-0-	-0-	432	1	2477	3	N	119	28	1			323
							131	9									
12	3069	X	2667	-0-	-402	-0-	328	1	2192	3	N	134	211	1			246
							147	9									
01	3069	X	2531	-0-	-538	-0-	285	1	2145	3	N	92	27	1			311
							101	9									
02	2772	X	2343	-0-	-429	-0-	313	1	1894	3	N	124	186	1			249
							136	9									

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2100	N	2055	-0-	-45	-0-	163	1	1812	3	N	73	216	1			114
							80	9									
10	2211	N	2211	-0-	-0-	-0-	407	1	1709	3	N	86	15	1			185
							95	9									
11	2153	N	2153	-0-	-0-	-0-	306	1	1757	3	N	82	20	1			247
							90	9									
12	2219	N	2219	-0-	-0-	-0-	277	1	1851	3	N	83	206	1			124
							91	9									
01	2201	N	1077	-0-	-1124	-0-	123	1	923	3	N	28	11	1			141
							31	9									
*02	2347	N	2347	-0-	-0-	-0-	318	1	1927	3	N	93	9	1			225
							102	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5580	X	5137	-0-	-443	-0-	415	1	4624	3	N	89	94	1			325
							98	9									
10	5993	X	5993	-0-	-0-	-0-	1131	1	4754	3	N	98	43	1			380
							108	9									
11	3664	X	3664	-0-	-0-	-0-	534	1	3063	3	N	61	35	1			406
							67	9									
12	3596	X	3435	-0-	-161	-0-	436	1	2912	3	N	79	219	1			266
							87	9									
01	5983	X	3935	-0-	-2048	-0-	449	1	3377	3	N	99	42	1			323
							109	9									
*02	7052	X	7052	-0-	-0-	-0-	973	1	5886	3	N	175	29	1			469
							193	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

09	1717	N	1717	-0-	-0-	-0-	131	1	1461	3	N	114	30	1			259
							125	9									
10	1919	N	1919	-0-	-0-	-0-	348	1	1465	3	N	96	186	1			169
							106	9									
11	1490	N	1490	-0-	-0-	-0-	212	1	1216	3	N	56	14	1			211
							62	9									
12	1343	N	1343	-0-	-0-	-0-	160	1	1067	3	N	105	193	1			123
							116	9									
01	1736	N	561	-0-	-1175	-0-	58	1	434	3	N	63	5	1			181
							69	9									
02	1400	N	942	-0-	-458	-0-	124	1	753	3	N	59	4	1			236
							65	9									

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

09	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

09	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			39

PLUGGED AND ABANDONED_____ 01/09/2019 - P/A 01/09/19

SWICKHEIMER ESTATE WELL #: 1 RRCID -> 167799 COMPL. DATE 11/14/1997 TOTAL DEPTH 5665 PERF. 5456 - 5499

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/06/2018 - PLUGGED 12/06/18

SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

09	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
10	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
11	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
12	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			17

PLUGGED AND ABANDONED_____ 01/02/2019 - PLUGGED 01/02/19

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOE FINGER (CATAHOULA) //CONT.// 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

09	0 X	-0-	-0-	-0-	-0-			N	-0-			89
10	0 X	-0-	-0-	-0-	-0-			N	-0-			89
11	0 X	-0-	-0-	-0-	-0-			N	-0-			89
12	0 X	-0-	-0-	-0-	-0-			N	-0-			89
01	0 X	-0-	-0-	-0-	-0-			N	-0-			89
02	0 N	-0-	-0-	-0-	-0-			N	-0-			89

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BETHKE, PAUL WELL #: 9 RRCID -> 085596 COMPL. DATE 12/10/1979 TOTAL DEPTH 2850 PERF. 2116 - 2123

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/19/2018 - P/A 12/19/18

KAREN BEAUCHAMP (2300) 48104 517 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 2 RRCID -> 058624 COMPL. DATE 04/02/1974 TOTAL DEPTH N/A PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/18/2018

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

09	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

09	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

09	3148 R	3148	-0-	-0-	-0-	424	1	2689	3	Y	32			46
						35	9							
10	3276 R	3276	-0-	-0-	-0-	434	1	2802	3	Y	36	36	1	46
						40	9							
11	3300 #	3146	-0-	-154	-0-	329	1	2777	3	Y	36	72	1	10
						40	9							
12	3410 #	3020	-0-	-390	-0-	298	1	2690	3	Y	29	21	1	18
						32	9							
01	3286 #	2938	-0-	-348	-0-	320	1	2579	3	Y	35	40	1	13
						39	9							
02	2968 #	NO RPT	-0-	-2968	-0-					Y	NO RPT			13

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	276 R	276	-0-	-0-	-0-	37	1	236	3	Y	3					4
						3	9									
10	294 R	294	-0-	-0-	-0-	39	1	252	3	Y	3	3	1			4
						3	9									
11	330 #	269	-0-	-61	-0-	28	1	239	3	Y	2	6	1			-0-
						2	9									
12	310 #	280	-0-	-30	-0-	27	1	251	3	Y	2	1	1			1
						2	9									
01	279 R	279	-0-	-0-	-0-	30	1	246	3	Y	3	3	1			1
						3	9									
02	252 #	NO RPT	-0-	-252	-0-					Y	NO RPT					1

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9266	R	9266	-0-	-0-	-0-	1249	1	7912	3	Y	95					138
							105	9									
10	8053	R	8053	-0-	-0-	-0-	1067	1	6885	3	Y	92	109	1			121
							101	9									
11	9874	R	9874	-0-	-0-	-0-	1036	1	8714	3	Y	113	201	1	1	8	32
							124	9									
12	9530	R	9530	-0-	-0-	-0-	939	1	8486	3	Y	95	69	1			58
							105	9									
01	9362	#	6278	-0-	-3084	-0-	634	1	5568	3	Y	69	102	1			25
							76	9									
02	8456	#	NO RPT	-0-	-8456	-0-					Y	NO RPT					25

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

09	16020	#	1377	-0-	-14643	-0-	163	1	1195	3	Y	17					21
							19	9									
10	16368	#	363	-0-	-16005	-0-	53	1	306	3	Y	4	16	1			9
							4	9									
11	7503	R	7503	-0-	-0-	-0-	667	1	6752	3	Y	76	63	1			22
							84	9									
12	15287	R	15287	-0-	-0-	-0-	1507	1	13612	3	Y	153	81	1			94
							168	9									
01	15675	R	15675	-0-	-0-	-0-	1706	1	13763	3	Y	187	213	1			68
							206	9									
02	6300	#	NO RPT	-0-	-6300	-0-					Y	NO RPT					68

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (MACKHANK) //CONT.// 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. //CONT.// 090732
DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOSBACHER ENERGY COMPANY 589984
MCMULLEN WELL #: 1 RRCID -> 272247 COMPL. DATE 09/26/2013 TOTAL DEPTH 11313 PERF. 8085 - 8091

09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

PLUGGED AND ABANDONED_____ 09/06/2018 - P/A 09/06/18

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

09	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

09	1200	N	1185	-0-	-15	-0-	1171	2	14	9	Y	13				108
10	1271	N	1215	-0-	-56	-0-	1206	2	9	9	Y	8				116
11	1170	N	1156	-0-	-14	-0-	1143	2	13	9	Y	12				128
12	1240	N	1168	-0-	-72	-0-	1165	2	3	9	Y	3				131
01	1209	N	1137	-0-	-72	-0-	1128	2	9	9	Y	8				139
02	1092	N	988	-0-	-104	-0-	978	2	10	9	Y	9				148

DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

09	64	N	64	-0-	-0-	-0-	63	2	1	9	N	1				7
10	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1				8
11	60	N	59	-0-	-1	-0-	59	2			N	-0-				8
12	62	N	61	-0-	-1	-0-	61	2			N	-0-				8
*01	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1				9
02	56	N	56	-0-	-0-	-0-	56	2			N	-0-				9

COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

09	927	N	927	-0-	-0-	-0-	126	1	801	3	N	-0-				75
10	1410	N	1410	-0-	-0-	-0-	188	1	1218	3	N	4				79
							4	9								
11	1470	N	1324	-0-	-146	-0-	140	1	1178	3	N	5	1	8		83
							6	9								
12	1318	N	1318	-0-	-0-	-0-	131	1	1179	3	N	7				90
							8	9								
01	1395	N	1303	-0-	-92	-0-	143	1	1152	3	N	7				97
							8	9								
02	1232	N	NO RPT	-0-	-1232	-0-					N	NO RPT				97

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	838	N	838	-0-	-0-	-0-	114	1	724	3	N	-0-					21
10	888	N	888	-0-	-0-	-0-	120	1	768	3	N	-0-					21
11	855	N	855	-0-	-0-	-0-	91	1	764	3	N	-0-					21
12	835	N	835	-0-	-0-	-0-	83	1	752	3	N	-0-					21
01	868	N	845	-0-	-23	-0-	93	1	752	3	N	-0-					21
02	784	N	NO RPT	-0-	-784	-0-					N	NO RPT					21

KASPAR (LOWER WILCOX, 12400) 48197 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
STEVENS WELL #: 1 RRCID -> 226917 COMPL. DATE 02/13/2007 TOTAL DEPTH 12500 PERF.12266 - 12380

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

09	DLQ G-10		8650	-0-	8650	16663	75	1	8501	3	Y	67	172	1			233
							74	9									
10	DLQ G-10		8664	-0-	8664	25327	67	1	8543	3	Y	49					282
							54	9									
11	DLQ G-10		7688	-0-	7688	33015	26	1	7567	3	Y	86					368
							95	9									
12	40840	X	7825	-0-	-33015	-0-	159	1	7591	3	Y	68	173	1			263
							75	9									
01	7648	X	7648	-0-	-0-	-0-	97	1	7399	3	Y	138					401
							152	9									
02	6580	X	5566	-0-	-1014	-0-	164	1	5387	3	Y	14	130	1			285
							15	9									

KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF.13022 - 13538

09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

09	8970	#	5779	-0-	-3191	-0-	5775	2	4	9	N	4					271
10	9114	#	5438	-0-	-3676	-0-	5429	2	9	9	N	8					279
11	7320	#	4200	-0-	-3120	-0-	4188	2	12	9	N	11	271	1			19
12	7316	#	4302	-0-	-3014	-0-	4289	2	13	9	N	12	12	1			19
01	6479	#	3236	-0-	-3243	-0-	3216	2	20	9	N	18					37
02	5404	#	NO RPT	-0-	-5404	-0-					N	NO RPT					37

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 7L RRCID -> 147783 COMPL. DATE 11/19/1993 TOTAL DEPTH 8413 PERF. 7617 - 7623

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

09	60	N	54	-0-	-6	-0-	20	1	34	2	N	-0-					38
10	341	N	33	-0-	-308	-0-	33	2			N	-0-					38
11	330	N	50	-0-	-280	-0-	20	1	30	2	N	-0-					38
12	341	N	70	-0-	-271	-0-	40	1	30	2	N	-0-					38
01	68	N	68	-0-	-0-	-0-	40	1	28	2	N	-0-					38
02	56	N	48	-0-	-8	-0-	20	1	28	2	N	-0-					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC 253413

E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

09	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

09	6569 X	6569	-0-	-0-	-0-	6569	2		N	-0-			15
10	1271 X	-0-	-0-	-1271	-0-				N	-0-			15
11	5154 X	5154	-0-	-0-	-0-	5154	2		N	-0-			15
12	5445 X	5445	-0-	-0-	-0-	5445	2		N	-0-			15
01	1652 X	1652	-0-	-0-	-0-	1652	2		N	-0-			15
*02	5104 X	5104	-0-	-0-	-0-	5104	2		N	-0-			15

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			120

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

09	7228 X	7228	-0-	-0-	-0-	211	1	7017	3	N	-0-					-0-
10	6252 X	6252	-0-	-0-	-0-	212	1	6040	3	N	-0-					-0-
11	4980 X	3347	-0-	-1633	-0-	91	1	3256	3	N	-0-					-0-
12	5146 X	2897	-0-	-2249	-0-	70	1	2827	3	N	-0-					-0-
01	5146 X	1254	-0-	-3892	-0-	28	1	1226	3	N	-0-					-0-
*02	5796 X	5796	-0-	-0-	-0-	141	1	5597	3	N	53	46	0			7
						58	9									

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EQUINOR TEXAS ONSHORE PROP LLC 253413
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

09	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION 643402
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

09	1920	X	265	-0-	-1655	-0-	265	2			N	-0-					86
10	217	X	-0-	-0-	-217	-0-					N	-0-					86
11	279	X	279	-0-	-0-	-0-	279	2			N	-0-					86
12	279	X	-0-	-0-	-279	-0-					N	-0-					86
01	279	X	-0-	-0-	-279	-0-					N	-0-					86
02	252	N	-0-	-0-	-252	-0-					N	-0-					86

KAWITT (YEGUA) //CONT.// 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION //CONT.// 643402
ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	365	X	365	-0-	-0-	-0-	365	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	8773	X	-0-	-0-	-8773	-0-					N	-0-					-0-
01	8773	X	-0-	-0-	-8773	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

09	10470	X	8485	-0-	-1985	-0-	8485	2			N	-0-					-0-
10	10819	X	8669	-0-	-2150	-0-	8669	2			N	-0-					-0-
11	10470	X	8000	-0-	-2470	-0-	8000	2			N	-0-					-0-
12	10726	X	10176	-0-	-550	-0-	10176	2			N	-0-					-0-
01	10726	X	3276	-0-	-7450	-0-	3276	2			N	-0-					-0-
02	7924	X	-0-	-0-	-7924	-0-					N	-0-					-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
10	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	174	N	174	-0-	-0-	-0-	1	1	173	2	N	-0-					-0-
01	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

09	150	N	21	-0-	-129	-0-	21	2			Y	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
01	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KAY CREEK (1950) //CONT.// 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3 N	3	-0-	-0-	-0-	3	2		N	-0-			-0-
10	2 N	2	-0-	-0-	-0-	2	2		N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	1 N	1	-0-	-0-	-0-	1	2		N	-0-			-0-
01	2 N	NO RPT	-0-	-2	-0-				N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			20
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

09	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	1550			Y	-0-			-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

09	1721 N	1721	-0-	-0-	-0-	1362	1	359	9	N	326	324	1			73
10	1696 N	1696	-0-	-0-	-0-	1352	1	344	9	N	313	310	1			76
11	1665 N	1665	-0-	-0-	-0-	1335	1	330	9	N	300	308	1			68
12	1667 N	1667	-0-	-0-	-0-	1349	1	318	9	N	289	287	1			70
01	1519 N	1444	-0-	-75	-0-	1125	1	319	9	N	290	291	1			69
02	1372 N	1355	-0-	-17	-0-	1054	1	301	9	N	274	273	1			70

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BULL OIL COMPANY, LLC 106446
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

09	0 #	-0-	-0-	-0-	-0-					Y	-0-					18
10	0 #	-0-	-0-	-0-	-0-					Y	-0-					18
11	0 #	-0-	-0-	-0-	-0-					Y	-0-	18	7			-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN (6040) 48452 513 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 17 RRCID -> 186402 COMPL. DATE 01/25/2001 TOTAL DEPTH 7110 PERF. 6086 - 6092

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

09	DLQ G-10	108	-0-	108	221	17	1	91	9	Y	83	90	1					17
10	339 N	118	-0-	-221	-0-	18	1	100	9	Y	91	87	1					21
11	14 N	14	-0-	-0-	-0-	2	1	12	9	Y	11	29	1					3
12	124 N	67	-0-	-57	-0-	13	1	54	9	Y	49	41	1					11
01	124 N	89	-0-	-35	-0-	14	1	75	9	Y	68	63	1					16
*02	78 N	78	-0-	-0-	-0-	12	1	66	9	Y	60	62	1					14

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	248	-0-	248	496	38	1	210	9	Y	191	206	1			38
10	744 N	248	-0-	-496	-0-	38	1	210	9	Y	191	186	1			43
11	241 N	241	-0-	-0-	-0-	37	1	204	9	Y	185	173	1			55
12	248 N	230	-0-	-18	-0-	28	1	202	9	Y	184	198	1			41
01	249 N	249	-0-	-0-	-0-	38	1	211	9	Y	192	188	1			45
*02	230 N	230	-0-	-0-	-0-	35	1	195	9	Y	177	180	1			42

KEERAN (6600) 48452 741 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 16 RRCID -> 202073 COMPL. DATE 07/02/1999 TOTAL DEPTH 7110 PERF. 6308 - 6311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

09	1119 N	1119	-0-	-0-	-0-	1119	3		N	-0-		74
10	1201 N	1201	-0-	-0-	-0-	1201	3		N	-0-		74
11	1205 N	1205	-0-	-0-	-0-	1127	3	78 9	N	71		145
12	1155 N	1155	-0-	-0-	-0-	1155	3		N	-0-		145
*01	1211 N	1211	-0-	-0-	-0-	1211	3		N	-0-		145
02	1120 N	NO RPT	-0-	-1120	-0-				N	NO RPT		145

PIONEER NATURAL RES. USA, INC. 665748
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

09	DLQ G-10	2956	-0-	2956	6148	2956	3		Y	-0-		57
10	DLQ G-10	2756	-0-	2756	8904	2756	3		Y	-0-		57
11	DLQ G-10	3472	-0-	3472	12376	3472	3		Y	-0-		57
12	14026 X	1650	-0-	-12376	-0-	1650	3		Y	-0-		57
01	461 X	461	-0-	-0-	-0-	461	3		Y	-0-		57
02	3248 X	207	-0-	-3041	-0-	207	3		Y	-0-		57

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748

J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

09	5100	X	3721	-0-	-1379	-0-	755	1	2966	2	N	-0-					164
10	5270	X	4325	-0-	-945	-0-	886	1	3439	2	N	-0-					164
11	4770	X	4449	-0-	-321	-0-	878	1	3571	2	N	-0-					164
12	5244	X	5244	-0-	-0-	-0-	993	1	4251	2	N	-0-					164
01	4929	X	2750	-0-	-2179	-0-	402	1	2348	2	N	-0-					164
02	4144	X	2990	-0-	-1154	-0-	577	1	2413	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

09	4978	X	4978	-0-	-0-	-0-	1010	1	3968	2	N	-0-					74
10	4901	X	4901	-0-	-0-	-0-	1003	1	3895	2	N	3					77
							3	9									
11	4781	X	4781	-0-	-0-	-0-	932	1	3791	2	N	53					130
							58	9									
12	4960	X	4546	-0-	-414	-0-	861	1	3685	2	N	-0-					130
01	5654	X	5654	-0-	-0-	-0-	827	1	4827	2	N	-0-					130
*02	5267	X	5267	-0-	-0-	-0-	1015	1	4246	2	N	5					135
							6	9									

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

09	3331	X	3331	-0-	-0-	-0-	676	1	2655	2	N	-0-					64
10	3289	X	3289	-0-	-0-	-0-	674	1	2615	2	N	-0-					64
11	3303	X	3303	-0-	-0-	-0-	652	1	2651	2	N	-0-					64
12	3640	X	3640	-0-	-0-	-0-	689	1	2951	2	N	-0-					64
01	3548	X	3548	-0-	-0-	-0-	519	1	3029	2	N	-0-					64
*02	3985	X	3985	-0-	-0-	-0-	769	1	3216	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

09	5160	X	3238	-0-	-1922	-0-	657	1	2581	2	N	-0-					19
10	4929	X	4490	-0-	-439	-0-	919	1	3569	2	N	2					21
							2	9									
11	4830	X	4630	-0-	-200	-0-	912	1	3710	2	N	7					28
							8	9									
12	5343	X	5343	-0-	-0-	-0-	1012	1	4331	2	N	-0-					28
01	4991	X	3718	-0-	-1273	-0-	541	1	3159	2	N	16					44
							18	9									
*02	5566	X	5566	-0-	-0-	-0-	1073	1	4487	2	N	5					49
							6	9									

PIONEER NATURAL RES. USA, INC. 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

09	DLQ G-10		3329	-0-	3329	6573	434	1	2895	3	Y	-0-					20
10	DLQ G-10		4253	-0-	4253	10826	587	1	3666	3	Y	-0-					20
11	DLQ G-10		4037	-0-	4037	14863	566	1	3471	3	Y	-0-					20
12	18857	X	3994	-0-	-14863	-0-	537	1	3457	3	Y	-0-					20
01	4015	X	4015	-0-	-0-	-0-	574	1	3441	3	Y	-0-					20
02	3836	X	3748	-0-	-88	-0-	468	1	3280	3	Y	-0-					20

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4089	-0-	4089	7883	533	1	3556	3	Y	-0-					20
10	DLQ G-10		4328	-0-	4328	12211	598	1	3730	3	Y	-0-					20
11	DLQ G-10		4520	-0-	4520	16731	634	1	3886	3	Y	-0-					20
12	20811	X	4080	-0-	-16731	-0-	549	1	3531	3	Y	-0-					20
01	4435	X	4435	-0-	-0-	-0-	634	1	3801	3	Y	-0-					20
*02	4872	X	4872	-0-	-0-	-0-	608	1	4264	3	Y	-0-					20

WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY EXPLORATION, INC. 158927
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

09	1290	N	1097	-0-	-193	-0-	1097	2			N	-0-					-0-
10	1209	N	945	-0-	-264	-0-	945	2			N	-0-					-0-
11	1020	N	752	-0-	-268	-0-	752	2			N	-0-					-0-
12	1147	N	546	-0-	-601	-0-	546	2			N	-0-					-0-
01	930	N	311	-0-	-619	-0-	311	2			N	-0-					-0-
02	700	N	272	-0-	-428	-0-	272	2			N	-0-					-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

09	2234	X	2234	-0-	-0-	-0-	617	1	1617	3	Y	-0-					43
10	1817	X	1817	-0-	-0-	-0-	723	1	1092	3	Y	2	33	1			12
							2	9									
11	2806	X	2806	-0-	-0-	-0-	461	1	2335	3	Y	9					21
							10	9									
12	3317	X	3038	-0-	-279	-0-	167	1	2842	3	Y	26					47
							29	9									
01	3317	X	2676	-0-	-641	-0-	331	1	2268	3	Y	70					117
							77	9									
*02	2201	X	2201	-0-	-0-	-0-	252	1	1929	3	Y	18	83	1			52
							20	9									

KERR (LULING) //CONT.// 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	317	N	317	-0-	-0-	-0-	88	1	229	3	Y	-0-					57
10	10	N	10	-0-	-0-	-0-	4	1	6	3	Y	-0-	42	1			15
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
12	341	N	95	-0-	-246	-0-	5	1	79	3	Y	10					25
							11	9									
01	298	N	298	-0-	-0-	-0-	31	1	211	3	Y	51					76
							56	9									
*02	185	N	185	-0-	-0-	-0-	19	1	147	3	Y	17	57	1			36
							19	9									

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

09	T. A.		593	-0-	593	150835	164	1	429	3	Y	-0-					45
10	T. A.		441	-0-	441	151276	173	1	262	3	Y	5	37	1			13
							6	9									
11	151604	X	328	-0-	-151276	-0-	52	1	263	3	Y	12					25
							13	9									
12	1705	X	363	-0-	-1342	-0-	20	1	337	3	Y	5					30
							6	9									
01	1240	X	73	-0-	-1167	-0-	9	1	64	3	Y	-0-					30
02	T. A.		622	-0-	622	622	3	1	22	3	Y	543	351	1			222
							597	9									

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	2943	N	2943	-0-	-0-	-0-	485	1	2458	3	Y	-0-					-0-
12	2688	N	2688	-0-	-0-	-0-	149	1	2539	3	Y	-0-					-0-
01	2854	N	2854	-0-	-0-	-0-	364	1	2490	3	Y	-0-					-0-
*02	2800	N	3764	-0-	964	964	434	1	3330	3	Y	-0-					-0-

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KERR (REKLAW) //CONT.// 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WJC, INC. 888140
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

09	1860 S	1677	-0-	-183	-0-	20	1	1644	2	N	12					173
						13	9									
10	1767 S	1396	-0-	-371	-0-	20	1	1361	2	N	14					187
						15	9									
11	1650 S	1632	-0-	-18	-0-	20	1	1595	2	N	15					202
						17	9									
12	1736 S	1319	-0-	-417	-0-	20	1	1287	2	N	11					213
						12	9									
01	1395 S	1170	-0-	-225	-0-	20	1	1150	2	N	-0-					213
02	1512 S	1080	-0-	-432	-0-	20	1	1040	2	N	18	178	1			53
						20	9									

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

09	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC 850872
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	66					261
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					261
11	14B DENY	-0-	-0-	-0-	B	-0-				N	-0-	180	1			81
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					81
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					81
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					81

KOENIG, NORTH (WILCOX MIGURA) //CONT.// 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEXRON OPERATING, LLC //CONT.// 850872
M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				80
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				80
11	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-				80
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				80
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				80
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

09	630	N	438	-0-	-192		-0-	22	1	380	2	N	33				135
								36	9								
10	442	N	442	-0-	-0-		-0-	21	1	355	2	N	60	173	1		22
								66	9								
11	680	N	680	-0-	-0-		-0-	35	1	583	2	N	56				78
								62	9								
12	465	N	428	-0-	-37		-0-	22	1	351	2	N	50				128
								55	9								
01	434	N	285	-0-	-149		-0-	13	1	210	2	N	56	160	1		24
								62	9								
02	644	N	199	-0-	-445		-0-	10	1	159	2	N	27				51
								30	9								

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

09	60	N	-0-	-0-	-60	B	-0-					N	-0-				36
10	62	N	-0-	-0-	-62	B	-0-					N	-0-				36
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				36
12	47	N	47	-0-	-0-	B	-0-	4	1	43	2	N	-0-				36
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				36
*02	223	N	223	-0-	-0-	B	-0-	20	1	203	2	N	-0-				36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

09	5077	X	5077	-0-	-0-	B	-0-	450	1	4570	2	N	52				142
								57	9								
10	5053	X	3988	-0-	-1065	B	-0-	375	1	3563	2	N	45				187
								50	9								
11	4890	X	4790	-0-	-100	B	-0-	435	1	4290	2	N	59				246
								65	9								
12	5239	X	4781	-0-	-458	B	-0-	431	1	4291	2	N	54	195	1		105
								59	9								
01	5239	X	4878	-0-	-361	B	-0-	450	1	4356	2	N	65				170
								72	9								
02	4732	X	4322	-0-	-410	B	-0-	385	1	3853	2	N	76				246
								84	9								

TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

09	120	N	109	-0-	-11	B	-0-	103	2	6	9	N	5				133
10	124	N	114	-0-	-10	B	-0-	114	2			N	-0-				133
11	120	N	114	-0-	-6	B	-0-	113	2	1	9	N	1				134
12	151	N	151	-0-	-0-	B	-0-	149	2	2	9	N	2				136
01	134	N	134	-0-	-0-	B	-0-	131	2	3	9	N	3				139
*02	175	N	175	-0-	-0-	B	-0-	173	2	2	9	N	2				141

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

09	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KOONTZ (4750) 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

09	6540 X	2407	-0-	-4133	-0-	2407	2	N	-0-			-0-
10	5301 X	2215	-0-	-3086	-0-	2215	2	N	-0-			-0-
11	4320 X	2168	-0-	-2152	-0-	2168	2	N	-0-			-0-
12	2635 X	2276	-0-	-359	-0-	2276	2	N	-0-			-0-
01	2635 X	580	-0-	-2055	-0-	580	2	N	-0-			-0-
02	2240 X	471	-0-	-1769	-0-	471	2	N	-0-			-0-

KEERAN WELL #: 12 RRCID -> 280209 COMPL. DATE 04/11/2016 TOTAL DEPTH 5936 PERF. 4726 - 4733

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KOONTZ (4750) //CONT.// 50207 520 ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC //CONT.// 665697
REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	868	-0-	-32	-0-	714	1	154	9	Y	140	149	1			113
10	930	N	758	-0-	-172	-0-	609	1	149	9	Y	135	149	1			99
11	822	N	822	-0-	-0-	-0-	673	1	149	9	Y	135	150	1			84
12	899	N	846	-0-	-53	-0-	694	1	152	9	Y	138	112	1			110
01	841	N	841	-0-	-0-	-0-	696	1	145	9	Y	132	151	1			91
*02	820	N	820	-0-	-0-	-0-	678	1	142	9	Y	129	74	1			146

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

L RANCH, S. (FRIO 8600) 50581 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KALER ENERGY CORP. 450261
D. STANGER WELL #: 1 RRCID -> 284631 COMPL. DATE 10/02/2017 TOTAL DEPTH 9300 PERF. 8870 - 8872

*03	7750		917	-0-	-6833	-0-	907	2	10	9	N	9	169	1			-0-
*04	7500		1011	-0-	-6489	-0-	1011	2			N	-0-					-0-
*05	7750		81	-0-	-7669	-0-	81	2			N	-0-					-0-
*06	7500		-0-	-0-	-7500	-0-					N	-0-					-0-
*07	7750		-0-	-0-	-7750	-0-					N	-0-					-0-
*08	7750		-0-	-0-	-7750	-0-					N	-0-					-0-
*09	7500		-0-	-0-	-7500	-0-					N	-0-					-0-
*10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/16/2018 - P/A 10/16/18

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

09	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

09	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573			N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

09	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	26			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	30	-0-	-210	-0-	30	2			Y	-0-					-0-
10	217	N	41	-0-	-176	-0-	41	2			Y	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	2			Y	-0-					-0-
12	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
02	DLQ G-10		160	-0-	160	160	160	2			Y	-0-					-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120 N	19	-0-	-101	-0-	19	2		N	-0-			-0-
10	124 N	23	-0-	-101	-0-	23	2		N	-0-			-0-
11	90 N	35	-0-	-55	-0-	35	2		N	-0-			-0-
12	356 N	356	-0-	-0-	-0-	356	2		N	-0-			-0-
01	151 N	151	-0-	-0-	-0-	151	2		N	-0-			-0-
*02	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30 N	5	-0-	-25	-0-	5	2			N	-0-					-0-
10	31 N	6	-0-	-25	-0-	6	2			N	-0-					-0-
11	30 N	15	-0-	-15	-0-	15	2			N	-0-					-0-
12	152 N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
01	76 N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*02	40 N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	123	-0-	123	123	123	2			N	-0-					-0-
02	14B2 EXT	321	-0-	321	444	321	2			N	-0-					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

09	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	179					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2 N	-0-	-0-	-2	-0-				N	1			11
10	0 N	-0-	-0-	-0-	-0-				N	1			12
11	0 N	-0-	-0-	-0-	-0-				N	1			13
12	0 N	-0-	-0-	-0-	-0-				N	1			14
01	0 N	-0-	-0-	-0-	-0-				N	1			15
02	0 N	-0-	-0-	-0-	-0-				N	2			17

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	90 #	-0-	-0-	-90	-0-			Y	4			24
10	93 #	-0-	-0-	-93	-0-			Y	4			28
11	60 #	-0-	-0-	-60	-0-			Y	4			32
12	31 #	-0-	-0-	-31	-0-			Y	4			36
01	0 #	-0-	-0-	-0-	-0-			Y	3			39
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	4			43

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

09	30 X	-0-	-0-	-30	-0-			Y	2			13
10	31 X	-0-	-0-	-31	-0-			Y	2			15
11	4 X	-0-	-0-	-4	-0-			Y	2			17
12	0 X	-0-	-0-	-0-	-0-			Y	2			19
01	0 X	-0-	-0-	-0-	-0-			Y	3			22
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			24

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

09	DLQ G-10	-0-	-0-	-0-	16			Y	2			6
10	16 N	-0-	-0-	-16	-0-			Y	2			8
11	0 N	-0-	-0-	-0-	-0-			Y	2			10
12	0 N	-0-	-0-	-0-	-0-			Y	2			12
01	0 N	-0-	-0-	-0-	-0-			Y	1			13
02	0 N	-0-	-0-	-0-	-0-			Y	2			15

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

09	2 N	-0-	-0-	-2	-0-			Y	2			7
10	0 N	-0-	-0-	-0-	-0-			Y	2			9
11	0 N	-0-	-0-	-0-	-0-			Y	2			11
12	0 N	-0-	-0-	-0-	-0-			Y	2			13
01	0 N	-0-	-0-	-0-	-0-			Y	1			14
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	2			16

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

09	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	1			4
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	1			5
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	1			6
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	1			7
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	2			9
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	3			12

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
DOUBLE PLAY OIL & GAS, INC 224880
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

09	0 N	-0-	-0-	-0-	-0-				Y	2			10
10	0 N	-0-	-0-	-0-	-0-				Y	2			12
11	0 N	-0-	-0-	-0-	-0-				Y	2			14
12	0 N	-0-	-0-	-0-	-0-				Y	2			16
01	0 N	-0-	-0-	-0-	-0-				Y	3			19
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	2			21

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

09	14B2 EXT	NO RPT	-0-	-0-	152				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	152				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	152				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	152				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	152				N	NO RPT			-0-
*02	362 R	210	-0-	-152	-0-	210	5		N	-0-			-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	135	-0-	135	135	135	5	Y	-0-			-0-

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA WARD, NORTH (5700) 51109 576 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH-BURES WELL #: 1 RRCID -> 284591 COMPL. DATE 04/13/2018 TOTAL DEPTH 7440 PERF. 5688 - 5691

09	7500	-0-	-0-	-7500	-0-			Y	-0-			3
10	7750	-0-	-0-	-7750	-0-			Y	-0-	3	1	-0-
11	2070 #	-0-	-0-	-2070	-0-			Y	-0-			-0-
12	2139 #	-0-	-0-	-2139	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (6300) 51109 756 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
HACKBARTH WELL #: 1 RRCID -> 284661 COMPL. DATE 05/18/2018 TOTAL DEPTH 7500 PERF. 6226 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27690	22830	-0-	-4860	11297	22675	2	155	9	Y	141					218
10	28613	27061	-0-	-1552	9745	26805	2	256	9	Y	233	398	1			53
11	27690	25327	-0-	-2363	7382	25172	2	155	9	Y	141					194
12	25581 R	18199	-0-	-7382	-0-	18096	2	103	9	Y	94	177	1			111
01	27063 #	10965	-0-	-16098	-0-	10918	2	47	9	Y	43	132	1			22
02	24444 #	NO RPT	-0-	-24444	-0-					Y	NO RPT					22

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 7010 PERF. 6554 - 6557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					233
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-					N	-0-					37
10	0 #	-0-	-0-	-0-	-0-					N	-0-					37
11	0 #	-0-	-0-	-0-	-0-					N	-0-					37
12	0 #	-0-	-0-	-0-	-0-					N	-0-					37
01	0 #	-0-	-0-	-0-	-0-					N	-0-					37
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					37

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					Y	71	66	1			24
10	0 N	-0-	-0-	-0-	-0-					Y	42					66
11	0 N	-0-	-0-	-0-	-0-					Y	24	57	1			33
12	0 N	-0-	-0-	-0-	-0-					Y	42	50	1			25
01	0 N	-0-	-0-	-0-	-0-					Y	17					42
02	0 N	-0-	-0-	-0-	-0-					Y	29	56	1			15

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

09	1352 N	1352	-0-	-0-	-0-	419	1	830	3	Y	94	90	1			33
						103	9									
10	976 N	976	-0-	-0-	-0-	424	1	463	3	Y	81					114
						89	9									
11	921 N	921	-0-	-0-	-0-	412	1	433	3	Y	69	115	1			68
						76	9									
12	906 N	906	-0-	-0-	-0-	405	1	403	3	Y	89	104	1			53
						98	9									
01	870 N	870	-0-	-0-	-0-	408	1	401	3	Y	55					108
						61	9									
*02	621 N	621	-0-	-0-	-0-	374	1	191	3	Y	51	118	1			41
						56	9									

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

09	4800 X	4514	-0-	-286	-0-	842	1	3672	3	Y	-0-					-0-
10	4960 X	4398	-0-	-562	-0-	861	1	3515	3	Y	20	7	1			13
						22	9									
11	4800 X	4116	-0-	-684	-0-	835	1	3262	3	Y	17	17	1			13
						19	9									
12	4960 X	3387	-0-	-1573	-0-	815	1	2543	3	Y	26	24	1			15
						29	9									
01	4898 X	3424	-0-	-1474	-0-	867	1	2496	3	Y	55	26	1			44
						61	9									
02	3668 X	2899	-0-	-769	-0-	705	1	2171	3	Y	21	48	1			17
						23	9									

MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

09	10500 X	6547	-0-	-3953	-0-	828	1	5701	3	Y	16	56	1			1
						18	9									
10	10850 X	5980	-0-	-4870	-0-	861	1	5052	3	Y	61	21	1			41
						67	9									
11	10500 X	5125	-0-	-5375	-0-	830	1	4254	3	Y	37	45	1			33
						41	9									
12	10850 X	5345	-0-	-5505	-0-	828	1	4470	3	Y	43	49	1			27
						47	9									
01	10850 X	4616	-0-	-6234	-0-	846	1	3686	3	Y	76	41	1			62
						84	9									
02	6104 X	4299	-0-	-1805	-0-	733	1	3534	3	Y	29	41	1			50
						32	9									

LAKE MEINERT (5840) 51499 550 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
APPLING WELL #: 1 RRCID -> 285254 COMPL. DATE 06/15/2018 TOTAL DEPTH 6400 PERF. 5807 - 5813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26100	19375	-0-	-6725	-0-	19231	2	144	9	N	131	180	1			89
10	26970	12818	-0-	-14152	-0-	12722	2	96	9	N	87					176
11	26100	6350	-0-	-19750	-0-	6303	2	47	9	N	43					219
12	26970	11222	-0-	-15748	-0-	11088	2	134	9	N	122	183	1			158
01	31 R	31	-0-	-0-	-0-	29	2	2	9	N	2					160
02	18088 #	-0-	-0-	-18088	-0-					N	-0-					160

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

09	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-				-0-
10	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-				-0-
11	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-				-0-
12	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-				-0-
01	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-				-0-
02	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-				-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 284625 COMPL. DATE 08/07/2017 TOTAL DEPTH 6100 PERF. 2430 - 2436

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

09	1698 R	1698	-0-	-0-	-0-	502	1	1168	2	N	-0-			-0-
						28	3							
10	999 R	999	-0-	-0-	-0-	271	1	704	2	N	-0-			-0-
						24	3							
11	747 R	747	-0-	-0-	-0-	195	1	533	2	N	-0-			-0-
						19	3							
12	1767 #	590	-0-	-1177	-0-	174	1	403	2	N	-0-			-0-
						13	3							
01	1767 #	517	-0-	-1250	-0-	141	1	368	2	N	-0-			-0-
						8	3							
02	700 N	454	-0-	-246	-0-	138	1	310	2	N	-0-			-0-
						6	3							

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

LAKE PASTURE (E-259) //CONT.// 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	451 N	451	-0-	-0-	-0-	134	1	310	2	N	-0-					-0-
						7	3									
10	647 N	647	-0-	-0-	-0-	176	1	456	2	N	-0-					-0-
						15	3									
11	270 N	19	-0-	-251	-0-	5	1	14	2	N	-0-					-0-
12	465 N	-0-	-0-	-465	-0-					N	-0-					-0-
01	651 N	-0-	-0-	-651	-0-					N	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 284280 COMPL. DATE 08/18/2017 TOTAL DEPTH 5980 PERF. 2564 - 2574

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

09	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAKE PASTURE (E-282) //CONT.// 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 02/08/2000 TOTAL DEPTH 5762 PERF. 3810 - 3854

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-545) //CONT.// 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-660) 51512 850 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 7 RRCID -> 257928 COMPL. DATE 02/24/2011 TOTAL DEPTH 7324 PERF. 7005 - 7008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	3533	-0-	-307	-0-	1046	1	2430	2	N	-0-					-0-
							57	3									
10	3968	X	3717	-0-	-251	-0-	1009	1	2619	2	N	-0-					-0-
							89	3									
11	4840	X	4840	-0-	-0-	-0-	1261	1	3458	2	N	-0-					-0-
							121	3									
12	4096	X	4096	-0-	-0-	-0-	1210	1	2793	2	N	-0-					-0-
							93	3									
01	3950	X	3950	-0-	-0-	-0-	1080	1	2811	2	N	-0-					-0-
							59	3									
*02	4831	X	4831	-0-	-0-	-0-	1467	1	3299	2	N	-0-					-0-
							65	3									

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4804	X	4804	-0-	-0-	-0-	1422	1	3305	2	N	-0-					-0-
							77	3									
10	4371	X	4060	-0-	-311	-0-	1103	1	2861	2	N	-0-					-0-
							96	3									
11	6291	X	6291	-0-	-0-	-0-	1640	1	4494	2	N	-0-					-0-
							157	3									
12	6490	X	6490	-0-	-0-	-0-	1917	1	4426	2	N	-0-					-0-
							147	3									
01	7227	X	7227	-0-	-0-	-0-	1976	1	5142	2	N	-0-					-0-
							109	3									
*02	6519	X	6519	-0-	-0-	-0-	1980	1	4451	2	N	-0-					-0-
							88	3									

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

09	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

09	765 N	765	-0-	-0-	-0-	226	1	526	2	N	-0-					-0-
						13	3									
10	903 N	903	-0-	-0-	-0-	245	1	636	2	N	-0-					-0-
						22	3									
11	870 N	683	-0-	-187	-0-	178	1	488	2	N	-0-					-0-
						17	3									
12	806 N	45	-0-	-761	-0-	13	1	31	2	N	-0-					-0-
						1	3									
01	899 N	-0-	-0-	-899	-0-					N	-0-					-0-
02	644 N	-0-	-0-	-644	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

09	1710 N	1372	-0-	-338	-0-	1372	3			N	-0-					-0-
10	1643 N	1427	-0-	-216	-0-	1427	3			N	-0-					-0-
11	1554 N	1554	-0-	-0-	-0-	1554	3			N	-0-					-0-
12	1485 N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
01	1426 N	1334	-0-	-92	-0-	1334	3			N	-0-					-0-
02	1456 N	1260	-0-	-196	-0-	1260	3			N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

09	1530 N	-0-	-0-	-1530	-0-					N	-0-					-0-
10	1674 N	1140	-0-	-534	-0-	1140	3			N	-0-					-0-
11	2541 N	2541	-0-	-0-	-0-	2541	3			N	-0-					-0-
12	1440 N	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
01	1147 N	297	-0-	-850	-0-	297	3			N	-0-					-0-
*02	2306 N	2306	-0-	-0-	-0-	2306	3			N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

09	4912 X	4912	-0-	-0-	-0-	4912	3			N	-0-					-0-
10	5037 X	5037	-0-	-0-	-0-	5037	3			N	-0-					-0-
11	2700 X	1990	-0-	-710	-0-	1990	3			N	-0-					-0-
12	5210 X	5210	-0-	-0-	-0-	5210	3			N	-0-					-0-
01	5057 X	5057	-0-	-0-	-0-	5057	3			N	-0-					-0-
*02	5020 X	5020	-0-	-0-	-0-	5020	3			N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 4 RRCID -> 269184 COMPL. DATE 10/22/2012 TOTAL DEPTH 5766 PERF. 4931 - 4933

09	120 X	-0-	-0-	-120	-0-			N	-0-			-0-
10	124 X	-0-	-0-	-124	-0-			N	-0-			-0-
11	120 X	-0-	-0-	-120	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D110D RRCID -> 285050 COMPL. DATE 02/19/2018 TOTAL DEPTH 5695 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-484) //CONT.// 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

09	7080 X	4817	-0-	-2263	B	-0-	1426	1	3314	2	N	-0-					-0-
							77	3									
10	12062 X	12062	-0-	-0-	B	-0-	3276	1	8501	2	N	-0-					-0-
							285	3									
11	8802 X	8802	-0-	-0-	B	-0-	2294	1	6288	2	N	-0-					-0-
							220	3									
12	8103 X	8103	-0-	-0-	B	-0-	2393	1	5526	2	N	-0-					-0-
							184	3									
01	9214 X	9214	-0-	-0-	B	-0-	2520	1	6556	2	N	-0-					-0-
							138	3									
02	8064 X	5591	-0-	-2473	B	-0-	1699	1	3817	2	N	-0-					-0-
							75	3									

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

09	1470 X	1053	-0-	-417	-0-	312	1	724	2	N	-0-					-0-
						17	3									
10	1457 X	1448	-0-	-9	-0-	393	1	1020	2	N	-0-					-0-
						35	3									
11	1200 N	659	-0-	-541	-0-	172	1	471	2	N	-0-					-0-
						16	3									
12	2480 N	2480	-0-	-0-	-0-	733	1	1691	2	N	-0-					-0-
						56	3									
01	2244 N	2244	-0-	-0-	-0-	613	1	1597	2	N	-0-					-0-
						34	3									
*02	1161 N	1161	-0-	-0-	-0-	352	1	793	2	N	-0-					-0-
						16	3									

LAKE PASTURE (L-200) //CONT.// 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

09	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	2475			N	NO RPT			-0-

LAKE PASTURE (M-295) //CONT.// 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	696	-0-	-564	-0-	206	1	478	2	N	-0-					-0-
							12	3									
10	688	N	688	-0-	-0-	-0-	187	1	485	2	N	-0-					-0-
							16	3									
11	3000	N	5069	-0-	2069	2069	1321	1	3621	2	N	-0-					-0-
							127	3									
12	2142	N	73	-0-	-2069	-0-	22	1	49	2	N	-0-					-0-
							2	3									
01	682	N	8	-0-	-674	-0-	2	1	6	2	N	-0-					-0-
02	1484	X	-0-	-0-	-1484	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAKE PASTURE (M-338) //CONT.// 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D111 RRCID -> 239814 COMPL. DATE 08/20/2008 TOTAL DEPTH 4632 PERF. 3500 - 3506

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

09	14B2	EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-8981				N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3791 X	3791	-0-	-0-	-0-	1122	1	2609	2	N	-0-					-0-
						60	3									
10	4074 X	4074	-0-	-0-	-0-	1107	1	2871	2	N	-0-					-0-
						96	3									
11	3495 X	3495	-0-	-0-	-0-	911	1	2497	2	N	-0-					-0-
						87	3									
12	3906 X	3268	-0-	-638	-0-	966	1	2228	2	N	-0-					-0-
						74	3									
01	4061 X	3696	-0-	-365	-0-	1011	1	2629	2	N	-0-					-0-
						56	3									
02	3668 X	3289	-0-	-379	-0-	999	1	2246	2	N	-0-					-0-
						44	3									

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

09	44640 X	38962	-0-	-5678 B	-0-	148	1	38730	2	N	76					234
						84	9									
10	44702 X	35487	-0-	-9215 B	-0-	137	1	35222	2	N	116	188	1			162
						128	9									
11	43260 X	31792	-0-	-11468 B	-0-	122	1	31543	2	N	115					277
						127	9									
12	43524 X	28288	-0-	-15236 B	-0-	107	1	28063	2	N	107	181	1			203
						118	9									
01	43028 X	32521	-0-	-10507 B	-0-	124	1	32152	2	N	223	191	1			235
						245	9									
02	36372 X	NO RPT	-0-	-36372 B	-0-					N	NO RPT					235

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-34) 52355 333 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 6 RRCID -> 149951 COMPL. DATE 05/01/1994 TOTAL DEPTH 10579 PERF. 9702 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-39) 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 26 WELL #: 3 RRCID -> 106801 COMPL. DATE 07/29/1983 TOTAL DEPTH 11500 PERF.10598 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10020	X	6185	-0-	-3835	-0-	5287	3	898	9	N	816	816	1			-0-
10	10269	X	10269	-0-	-0-	-0-	10269	2			N	-0-					-0-
11	8561	X	8561	-0-	-0-	-0-	8561	2			N	-0-					-0-
12	11873	X	8528	-0-	-3345	-0-	8528	2			N	-0-					-0-
01	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					-0-
02	9268	X	NO RPT	-0-	-9268	-0-					N	NO RPT					-0-

LAVACA BAY (F-43) 52355 666 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 4 RRCID -> 140016 COMPL. DATE 09/25/1991 TOTAL DEPTH 12370 PERF.10520 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
10	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALLINIPPER UNIT WELL #: 3602 RRCID -> 250031 COMPL. DATE 10/10/2006 TOTAL DEPTH 11986 PERF.11608 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-44) 52355 777 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3603 RRCID -> 244784 COMPL. DATE 02/07/2007 TOTAL DEPTH 11783 PERF.11089 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

09	20400	X	-0-	-0-	-20400	B	-0-				N	-0-					-0-
10	20398	X	-0-	-0-	-20398	B	-0-				N	-0-					-0-
11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

09	14B2	EXT	-0-	-0-	-0-	B	-44930				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-44930				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-44930				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-44930				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-44930				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-44930				N	-0-					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
REO OPERATING LLC 701876
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 #	1712	-0-	1712 B	-42210	1712	2			N	-0-					-0-
10	0 #	1854	-0-	1854 B	-40356	1854	2			N	-0-					-0-
11	3210 #	645	-0-	-2565 B	-42921	645	2			N	-0-					-0-
12	3317 #	746	-0-	-2571 B	-45492	746	2			N	-0-					-0-
01	3317 #	870	-0-	-2447 B	-47939	870	2			N	-0-					-0-
02	1680 #	1747	-0-	67 B	-47872	1747	2			N	-0-					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

09	0 N	477	-0-	477 B	-40293	477	2			N	-0-					-0-
10	93 N	415	-0-	322 B	-39971	415	2			N	-0-					-0-
11	420 N	663	-0-	243 B	-39728	663	2			N	-0-					-0-
12	496 N	646	-0-	150 B	-39578	646	2			N	-0-					-0-
01	403 N	691	-0-	288 B	-39290	691	2			N	-0-					-0-
02	560 N	564	-0-	4 B	-39286	564	2			N	-0-					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

09	0 N	1633	-0-	1633 B	-34818	1633	2			N	-0-					-0-
10	279 N	729	-0-	450 B	-34368	729	2			N	-0-					-0-
11	1800 N	919	-0-	-881 B	-34368	919	2			N	-0-					-0-
12	1674 N	995	-0-	-679 B	-34368	995	2			N	-0-					-0-
01	744 N	952	-0-	208 B	-34160	952	2			N	-0-					-0-
02	868 N	871	-0-	3 B	-34157	871	2			N	-0-					-0-

RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

09	14B2 EXT	1096	-0-	1096 B	-29882	1096	2			N	-0-					-0-
10	14B2 EXT	2201	-0-	2201 B	-27681	2201	2			N	-0-					-0-
11	14B2 EXT	3201	-0-	3201 B	-24480	3201	2			N	-0-					-0-
12	14B2 EXT	3723	-0-	3723 B	-20757	3723	2			N	-0-					-0-
01	14B2 EXT	3264	-0-	3264 B	-17493	3264	2			N	-0-					-0-
02	0 #	2946	-0-	2946 B	-14547	2946	2			N	-0-					-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (3050) 52365 720 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ZACHRY EXPLORATION, LLC 950468
ROBINSON GATOR WELL #: 1 RRCID -> 283843 COMPL. DATE 12/17/2016 TOTAL DEPTH 5000 PERF. 2958 - 2959

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEROY (WILCOX 9500) 53320 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER, J. G. WELL #: 1 RRCID -> 166406 COMPL. DATE 11/04/1997 TOTAL DEPTH 10300 PERF. 9428 - 9550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830 X	761	-0-	-1069	-0-	761	2			N	-0-					94
10	1891 X	283	-0-	-1608	-0-	282	2	1	9	N	1					95
11	600 X	403	-0-	-197	-0-	403	2			N	-0-					95
12	628 X	628	-0-	-0-	-0-	627	2	1	9	N	1					96
01	775 X	520	-0-	-255	-0-	520	2			N	-0-					96
02	364 N	24	-0-	-340	-0-	24	2			N	-0-	96	1			-0-

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					54

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

09	59 N	59	-0-	-0-	-0-	5	1	54	2	N	-0-					12
10	34 N	34	-0-	-0-	-0-	3	1	31	2	N	-0-					12
11	25 N	25	-0-	-0-	-0-	3	1	22	2	N	-0-					12
12	62 N	17	-0-	-45	-0-	2	1	15	2	N	-0-					12
01	78 N	78	-0-	-0-	-0-	7	1	71	2	N	-0-					12
*02	136 N	136	-0-	-0-	-0-	13	1	123	2	N	-0-					12

NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

09	48330 X	48330	-0-	-0-	B	-0-	47661	2	669	9	N	608	546	1		176
10	43747 X	43747	-0-	-0-	B	-0-	43120	2	627	9	N	570	563	1		183
11	35504 X	35504	-0-	-0-	B	-0-	35034	2	470	9	N	427	377	1		233
12	36108 X	36108	-0-	-0-	B	-0-	35612	2	496	9	N	451	576	1		108
01	29959 X	29959	-0-	-0-	B	-0-	29529	2	430	9	N	391	361	1		138
*02	20474 X	20474	-0-	-0-	B	-0-	20178	2	296	9	N	269	197	1		210

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					44

LIMES (WILCOX F-2) //CONT.// 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

09	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

09	14B2 EXT	-0-	-0-	-0-		278			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-		278			N	-0-			-0-
11	278 X	-0-	-0-	-278		-0-			N	-0-			-0-
12	279 X	-0-	-0-	-279		-0-			N	-0-			-0-
01	279 X	-0-	-0-	-279		-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-		-0-			N	-0-			-0-

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

09	DLQ G-10	9775	-0-	9775	20401	9529	2	246	9	Y	224	161	1		144
10	30882 X	10481	-0-	-20401	-0-	10228	2	253	9	Y	230	308	1		66
11	6824 X	6824	-0-	-0-	-0-	6625	2	199	9	Y	181	175	1		72
12	10633 X	7367	-0-	-3266	-0-	7180	2	187	9	Y	170	156	1		86
01	10633 X	9338	-0-	-1295	-0-	9056	2	282	9	Y	256	161	1		181
02	9464 X	7979	-0-	-1485	-0-	7736	2	243	9	Y	221	324	1		78

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

09	619 N	619	-0-	-0-	-0-	609	2	10	9	N	9				85
10	651 N	248	-0-	-403	-0-	241	2	7	9	N	6				91
11	630 N	321	-0-	-309	-0-	304	2	17	9	N	15				106
12	838 N	838	-0-	-0-	-0-	786	2	52	9	N	47				153
01	976 N	976	-0-	-0-	-0-	921	2	55	9	N	50				203
*02	879 N	879	-0-	-0-	-0-	834	2	45	9	N	41				244

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	519	-0-	-111	-0-	20	1	493	2	N	5					127
							6	9									
10	500	N	500	-0-	-0-	-0-	20	1	470	2	N	9					136
							10	9									
11	600	N	469	-0-	-131	-0-	20	1	428	2	N	19					155
							21	9									
12	527	N	305	-0-	-222	-0-	20	1	264	2	N	19					174
							21	9									
01	496	N	396	-0-	-100	-0-	20	1	357	2	N	17					191
							19	9									
02	448	N	344	-0-	-104	-0-	20	1	313	2	N	10					201
							11	9									

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16554 PERF.15286 - 15352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	334 N	334	-0-	-0-	-0-	115	1	219	2	N	-0-			-0-
11	189 N	189	-0-	-0-	-0-	48	1	141	2	N	-0-			-0-
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7890 X	6137	-0-	-1753	-0-	1873	1	4264	2	N	-0-			-0-
10	11753 X	11753	-0-	-0-	-0-	4061	1	7692	2	N	-0-			-0-
11	8490 X	7477	-0-	-1013	-0-	1915	1	5562	2	N	-0-			-0-
*12	9938 X	9938	-0-	-0-	-0-	2659	1	7279	2	N	-0-			-0-
01	7409 X	NO RPT	-0-	-7409	-0-					N	NO RPT			-0-
02	7980 X	NO RPT	-0-	-7980	-0-					N	NO RPT			-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	200 N	200	-0-	-0-	-0-	61	1	139	2	N	-0-			-0-
10	255 N	255	-0-	-0-	-0-	88	1	167	2	N	-0-			-0-
11	180 N	159	-0-	-21	-0-	41	1	118	2	N	-0-			-0-
*12	228 N	228	-0-	-0-	-0-	61	1	167	2	N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	72	N	72	-0-	-0-	-0-	22	1	50	2	N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	56	1	107	2	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	21	1	61	2	N	-0-					-0-
*12	117	N	117	-0-	-0-	-0-	31	1	86	2	N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

09	5790	X	5121	-0-	-669	-0-	1563	1	3558	2	N	-0-					-0-
10	10723	X	10723	-0-	-0-	-0-	3705	1	7018	2	N	-0-					-0-
11	5910	X	5174	-0-	-736	-0-	1325	1	3849	2	N	-0-					-0-
*12	6516	X	6516	-0-	-0-	-0-	1743	1	4773	2	N	-0-					-0-
01	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					-0-
02	5516	X	NO RPT	-0-	-5516	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

09	9300	X	6588	-0-	-2712	-0-	2010	1	4578	2	N	-0-					-0-
10	11526	X	11526	-0-	-0-	-0-	3983	1	7543	2	N	-0-					-0-
11	9450	X	5543	-0-	-3907	-0-	1419	1	4124	2	N	-0-					-0-
12	8494	X	6418	-0-	-2076	-0-	1717	1	4701	2	N	-0-					-0-
01	8494	X	NO RPT	-0-	-8494	-0-					N	NO RPT					-0-
02	8960	X	NO RPT	-0-	-8960	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

09	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

09	2671 X	2671	-0-	-0-	-0-	442	1	2229	2	N	-0-			-0-
10	2776 X	2776	-0-	-0-	-0-	421	1	2355	2	N	-0-			-0-
11	2910 X	2910	-0-	-0-	-0-	352	1	2558	2	N	-0-			-0-
12	2773 X	2773	-0-	-0-	-0-	417	1	2356	2	N	-0-			-0-
01	2986 X	2986	-0-	-0-	-0-	444	1	2542	2	N	-0-			-0-
*02	2627 X	2627	-0-	-0-	-0-	426	1	2201	2	N	-0-			-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

09	210 N	-0-	-0-	-210	-0-			N	-0-			70
10	186 N	-0-	-0-	-186	-0-			N	-0-			70
11	0 N	-0-	-0-	-0-	-0-			N	-0-			70
12	0 N	-0-	-0-	-0-	-0-			N	-0-			70
01	0 N	-0-	-0-	-0-	-0-			N	-0-			70
02	0 N	-0-	-0-	-0-	-0-			N	-0-			70

LIVE OAK LAKE (CONSOLIDATED) //CONT.// 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3420	X	2557	-0-	-863	-0-	423	1	2134	2	N	-0-					-0-
10	3503	X	2526	-0-	-977	-0-	383	1	2143	2	N	-0-					-0-
11	3360	X	2770	-0-	-590	-0-	335	1	2435	2	N	-0-					-0-
12	3379	X	2672	-0-	-707	-0-	402	1	2270	2	N	-0-					-0-
01	2922	X	2922	-0-	-0-	-0-	435	1	2487	2	N	-0-					-0-
02	2576	X	2556	-0-	-20	-0-	415	1	2141	2	N	-0-					-0-

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580			N	NO RPT			-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			97
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			97
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			97
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-	91	1	6
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			6
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			6

PLUGGED AND ABANDONED_____ 10/31/2018 - P/A 10/31/18

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LYNE MAXINE (WILCOX) 55997 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOUGHERTY 222 WELL #: 3 C RRCID -> 162482 COMPL. DATE 12/23/2001 TOTAL DEPTH 13400 PERF. 6990 - 8060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 05/18/2018 - P/A 05/18/18

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

09	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					6
10	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					6
11	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					6
12	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					6
01	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					6
02	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					6

PLUGGED AND ABANDONED_____ 08/16/2016

MALCOMB (1270) 56918 600 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA WELL #: 1 RRCID -> 168121 COMPL. DATE 03/06/1998 TOTAL DEPTH 3821 PERF. 1268 - 1273

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/19/2018 - PLUGGED 11/19/18

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330 N	313	-0-	-17	-0-	9	1	301	2	N	3					108
						3	9									
10	339 N	339	-0-	-0-	-0-	10	1	316	2	N	12					120
						13	9									
11	377 N	377	-0-	-0-	-0-	11	1	311	2	N	50					170
						55	9									
12	310 N	213	-0-	-97	-0-	11	1	151	2	N	46	174	1			42
						51	9									
01	341 N	147	-0-	-194	-0-	15	1	124	2	N	7					49
						8	9									
02	364 N	114	-0-	-250	-0-	5	1	97	2	N	11					60
						12	9									

MALO DOMINGO (WILCOX 10300) 56979 540 NON-ASSOCIATED ONE WELL CNTY: KARNES
ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 274135 COMPL. DATE 10/27/2016 TOTAL DEPTH 10500 PERF. 9686 - 10368

09	3360 #	-0-	-0-	-3360	-0-					N	-0-	114	1			-0-
10	2728 #	-0-	-0-	-2728	-0-					N	-0-					-0-
*11	2464 #	-0-	-0-	-2464	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/29/2018 - PLUGGED 11/29/18

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

09	3900 #	3274	-0-	-626	-0-	167	1	2991	2	N	105	171	1			182
						116	9									
10	3906 #	3420	-0-	-486	-0-	164	1	3065	2	N	174	190	1			166
						191	9									
11	3780 #	2999	-0-	-781	-0-	144	1	2677	2	N	162	192	1			136
						178	9									
12	3906 #	2906	-0-	-1000	-0-	167	1	2573	2	N	151	178	1			109
						166	9									
01	3596 #	2359	-0-	-1237	-0-	203	1	2006	2	N	136					245
						150	9									
02	3080 #	3018	-0-	-62	-0-	181	1	2603	2	N	213	199	1			259
						234	9									

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

09	9570 #	9414	-0-	-156	-0-	424	1	8884	2	N	96	182	1			109
						106	9									
10	9889 #	9756	-0-	-133	-0-	446	1	9154	2	N	142	189	1			62
						156	9									
11	10170	9990	-0-	-180	-0-	446	1	9444	2	N	91					153
						100	9									
12	9926 R	9926	-0-	-0-	-0-	442	1	9323	2	N	146	189	1			110
						161	9									
01	9765 #	9612	-0-	-153	-0-	402	1	9103	2	N	97					207
						107	9									
02	9156	8784	-0-	-372	-0-	374	1	8309	2	N	92	189	1			110
						101	9									

MALO DOMINGO (WILCOX 10800) //CONT.// 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MARCADO CREEK, WEST (2900) 57365 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
CLIBURN-WELDER WELL #: 3 RRCID -> 223533 COMPL. DATE 08/19/2006 TOTAL DEPTH 5464 PERF. 2406 - 2409

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BUFFCO PRODUCTION INC. 106406
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

09	2250 X	697	-0-	-1553	-0-	682	3	15	9	N	14					117
10	2325 X	154	-0-	-2171	-0-	145	3	9	9	N	8					125
11	109 X	109	-0-	-0-	-0-	109	3			N	-0-					125
12	713 X	391	-0-	-322	-0-	391	3			N	-0-					125
*01	713 X	451	-0-	-262	-0-	451	2			N	-0-					125
02	112 N	-0-	-0-	-112	-0-					N	-0-					125

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

09	DLQ G-10	4693	-0-	4693	9093	4400	2	293	9	Y	266	356	1			102
10	DLQ G-10	3510	-0-	3510	12603	3490	2	20	9	Y	18					120
11	16407 X	3804	-0-	-12603	-0-	3659	2	145	9	Y	132					252
12	4139 X	4139	-0-	-0-	-0-	4078	2	61	9	Y	55					307
01	4836 X	4372	-0-	-464	-0-	4163	2	209	9	Y	190	340	1			157
02	4368 X	NO RPT	-0-	-4368	-0-					Y	NO RPT					157

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

HURD ENTERPRISES, LTD. 419886
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

09	5730 X	4317	-0-	-1413	-0-	4181	2	136	9	N	124	182	1			156
10	5859 X	4375	-0-	-1484	-0-	4252	2	123	9	N	112	186	1			82
11	5370 X	3492	-0-	-1878	-0-	3393	2	99	9	N	90					172
12	5332 X	4698	-0-	-634	-0-	4555	2	143	9	N	130	190	1			112
01	5958 X	5958	-0-	-0-	-0-	5801	2	157	9	N	143	181	1			74
*02	4743 X	4743	-0-	-0-	-0-	4646	2	97	9	N	88					162

NOG PRODUCTION & OPERATING LLC 612414
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

09	68 N	68	-0-	-0-	-0-	68	2			N	-0-					51
10	10 N	10	-0-	-0-	-0-	10	2			N	-0-					51
11	3000 N	9182	-0-	6182	6182	9182	2			N	-0-					51
12	3100 N	20267	-0-	17167	23349	19706	2	561	9	N	510	545	1			16
*01	3100 N	16870	-0-	13770	37119	16309	2	561	9	N	510	335	1			191
02	0 N	NO RPT	-0-	-0-	37119					N	NO RPT					191

BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

09	90 X	78	-0-	-12	-0-	69	2	9	9	N	8					129
10	71 X	71	-0-	-0-	-0-	69	2	2	9	N	2					131
11	129 X	129	-0-	-0-	-0-	68	2	61	9	N	55	130	1			56
12	102 X	102	-0-	-0-	-0-	68	2	34	9	N	31					87
*01	102 X	102	-0-	-0-	-0-	68	2	34	9	N	31					118
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	879	-0-	-81	-0-	878	2	1	9	N	1					45
10	660	N	660	-0-	-0-	-0-	659	2	1	9	N	1					46
11	480	N	480	-0-	-0-	-0-	457	2	23	9	N	21	48	1			19
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1830	X	1478	-0-	-352	-0-	814	1	664	2	N	-0-					-0-
10	5007	X	5007	-0-	-0-	-0-	814	1	4193	2	N	-0-					-0-
11	4288	X	4288	-0-	-0-	-0-	814	1	3474	2	N	-0-					-0-
12	2459	X	2459	-0-	-0-	-0-	814	1	1645	2	N	-0-					-0-
*01	2794	X	2794	-0-	-0-	-0-	814	1	1806	2	N	158	158	1			-0-
							174	9									
02	1708	X	NO RPT	-0-	-1708	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2190	N	1644	-0-	-546	-0-	220	1	1350	2	N	67					156
							74	9									
10	2170	N	1802	-0-	-368	-0-	289	1	1443	2	N	64	178	1			42
							70	9									
11	1798	N	1798	-0-	-0-	-0-	315	1	1403	2	N	73					115
							80	9									
12	1807	N	1807	-0-	-0-	-0-	421	1	1314	2	N	65					180
							72	9									
01	1998	N	1998	-0-	-0-	-0-	354	1	1527	2	N	106	185	1			101
							117	9									
*02	1964	N	1964	-0-	-0-	-0-	386	1	1488	2	N	82					183
							90	9									

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1590	N	1563	-0-	-27	-0-	1501	2	62	9	N	56	178	1			95
10	1429	N	1429	-0-	-0-	-0-	1421	2	8	9	N	7					102
11	1382	N	1382	-0-	-0-	-0-	1369	2	13	9	N	12					114
12	1504	N	1504	-0-	-0-	-0-	1485	2	19	9	N	17					131
01	1577	N	1577	-0-	-0-	-0-	1563	2	14	9	N	13					144
*02	1454	N	1454	-0-	-0-	-0-	1408	2	46	9	N	42					186

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1110	-0-	-120	-0-	199	1	898	2	N	12					171
							13	9									
10	1271	N	1109	-0-	-162	-0-	234	1	834	2	N	37					208
							41	9									
11	1138	N	1138	-0-	-0-	-0-	287	1	823	2	N	25	180	1			53
							28	9									
12	960	N	960	-0-	-0-	-0-	141	1	805	2	N	13					66
							14	9									
01	1216	N	1216	-0-	-0-	-0-	205	1	994	2	N	15					81
							17	9									
*02	1074	N	1074	-0-	-0-	-0-	214	1	847	2	N	12					93
							13	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	824	-0-	-106	-0-	115	1	705	2	N	4					86
							4	9									
10	966	N	966	-0-	-0-	-0-	160	1	799	2	N	6					92
							7	9									
11	817	N	817	-0-	-0-	-0-	150	1	665	2	N	2					94
							2	9									
12	808	N	808	-0-	-0-	-0-	196	1	610	2	N	2					96
							2	9									
01	961	N	773	-0-	-188	-0-	145	1	624	2	N	4					100
							4	9									
02	756	N	338	-0-	-418	-0-	68	1	261	2	N	8					108
							9	9									

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

09	2561	N	1090	-0-	-1471	-0-	25	1	1046	3	Y	17	17	1			72
							19	9									
10	1145	N	1145	-0-	-0-	-0-	38	1	1086	3	Y	19	33	1			58
							21	9									
11	1357	N	1357	-0-	-0-	-0-	98	1	1233	3	Y	24	21	1			61
							26	9									
12	1414	N	1414	-0-	-0-	-0-	30	1	1358	3	Y	24	18	1			67
							26	9									
01	1303	N	1303	-0-	-0-	-0-	24	1	1250	3	Y	26	19	1			74
							29	9									
02	1260	X	774	-0-	-486	-0-	760	3	14	9	Y	13	25	1			62

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

09	13230	X	8633	-0-	-4597	-0-	201	1	8283	3	Y	135	132	1			508
							149	9									
10	13671	X	9052	-0-	-4619	-0-	300	1	8590	3	Y	147	258	1			397
							162	9									
11	13230	X	7961	-0-	-5269	-0-	577	1	7232	3	Y	138	123	1			412
							152	9									
12	11966	X	10835	-0-	-1131	-0-	233	1	10400	3	Y	184	142	1			454
							202	9									
01	10974	X	9864	-0-	-1110	-0-	179	1	9469	3	Y	196	141	1			509
							216	9									
02	8176	X	3652	-0-	-4524	-0-	3584	3	68	9	Y	62	120	1			451

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

09	DLQ G-10		1174	-0-	1174	2583	13	1	1150	2	Y	10	29	1			57
							11	9									
10	DLQ G-10		1378	-0-	1378	3961	87	1	1271	2	Y	18					75
							20	9									
11	2000	N	1057	-0-	-943	3018	1045	2	12	9	Y	11					86
12	3100	N	656	-0-	-2444	574	648	2	8	9	Y	7	17	1			76
01	1457	N	883	-0-	-574	-0-	89	1	787	2	Y	6					82
							7	9									
*02	1060	N	1060	-0-	-0-	-0-	133	1	909	2	Y	16	25	1			73
							18	9									

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1596	-0-	1596	3628	592	1	983	3	Y	19					77
							21	9									
10	DLQ G-10		1545	-0-	1545	5173	479	1	1047	3	Y	17	24	1			70
							19	9									
11	2600	N	1404	-0-	-1196	3977	482	1	908	3	Y	13	22	1			61
							14	9									
12	3100	N	1380	-0-	-1720	2257	493	1	867	3	Y	18					79
							20	9									
01	3100	N	1227	-0-	-1873	384	411	1	802	3	Y	13	20	1			72
							14	9									
*02	1561	N	1177	-0-	-384	-0-	396	1	768	3	Y	12	22	1			62
							13	9									

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

09	DLQ G-10		888	-0-	888	1736	329	1	548	3	Y	10					21
							11	9									
10	DLQ G-10		1192	-0-	1192	2928	370	1	808	3	Y	13	19	1			15
							14	9									
11	2600	N	1110	-0-	-1490	1438	380	1	718	3	Y	11	18	1			8
							12	9									
12	2630	N	1192	-0-	-1438	-0-	426	1	749	3	Y	15					23
							17	9									
01	1178	N	1121	-0-	-57	-0-	375	1	733	3	Y	12	18	1			17
							13	9									
02	1036	N	976	-0-	-60	-0-	329	1	636	3	Y	10	18	1			9
							11	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

09	10080	X	7936	-0-	-2144	-0-	2943	1	4891	3	N	93					514
							102	9									
10	10416	X	8621	-0-	-1795	-0-	2672	1	5841	3	N	98	135	1			477
							108	9									
11	9240	X	7897	-0-	-1343	-0-	2708	1	5106	3	N	75	125	1			427
							83	9									
12	9548	X	8412	-0-	-1136	-0-	3008	1	5284	3	N	109					536
							120	9									
01	9021	X	8300	-0-	-721	-0-	2775	1	5426	3	N	90	136	1			490
							99	9									
02	7784	X	6854	-0-	-930	-0-	2308	1	4472	3	N	67	129	1			428
							74	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

09	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

09	751 N	751	-0-	-0-	-0-	163	1	584	2	N	4					57
						4	9									
10	696 N	696	-0-	-0-	-0-	225	1	468	2	N	3					60
						3	9									
11	559 N	559	-0-	-0-	-0-	156	1	402	2	N	1	11	1			50
						1	9									
12	723 N	723	-0-	-0-	-0-	207	1	514	2	Y	2					52
						2	9									
01	777 N	777	-0-	-0-	-0-	198	1	575	2	Y	4					56
						4	9									
*02	641 N	641	-0-	-0-	-0-	168	1	469	2	Y	4					60
						4	9									

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

09	773 N	773	-0-	-0-	-0-	9	1	757	2	N	6	19	1			20
						7	9									
10	527 N	513	-0-	-14	-0-	32	1	473	2	N	7					27
						8	9									
11	59 N	59	-0-	-0-	-0-	58	2	1	9	N	1					28
12	865 N	865	-0-	-0-	-0-	855	2	10	9	N	9	23	1			14
01	1182 N	1182	-0-	-0-	-0-	119	1	1054	2	N	8					22
						9	9									
*02	1009 N	1009	-0-	-0-	-0-	127	1	865	2	N	15	24	1			13
						17	9									

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

09	1120 N	1120	-0-	-0-	-0-	26	1	1074	3	N	18	17	1			189
						20	9									
10	1415 N	1415	-0-	-0-	-0-	47	1	1343	3	N	23	40	1			172
						25	9									
11	1401 N	1401	-0-	-0-	-0-	102	1	1273	3	N	24	22	1			174
						26	9									
12	1016 N	1016	-0-	-0-	-0-	22	1	975	3	N	17	13	1			178
						19	9									
01	1271 N	1176	-0-	-95	-0-	21	1	1130	3	N	23	17	1			184
						25	9									
02	1148 N	893	-0-	-255	-0-	876	3	17	9	N	15	29	1			170

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					16
10	31	N	31	-0-	-0-	-0-	2	1	29	2	N	-0-					16
11	0	N	-0-	-0-	-0-	-0-					N	-0-					16
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	31	N	-0-	-0-	-31	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	241	N	241	-0-	-0-	-0-	53	1	187	2	N	1					138
							1	9									
10	248	N	191	-0-	-57	-0-	61	1	126	2	N	4					142
							4	9									
11	188	N	188	-0-	-0-	-0-	52	1	136	2	N	-0-	4	1			138
12	182	N	182	-0-	-0-	-0-	52	1	130	2	Y	-0-					138
01	192	N	192	-0-	-0-	-0-	49	1	142	2	Y	1					139
							1	9									
02	168	N	77	-0-	-91	-0-	20	1	57	2	Y	-0-					139

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340	N	2018	-0-	-322	-0-	437	1	1560	2	N	19					130
							21	9									
10	2170	N	2126	-0-	-44	-0-	684	1	1422	2	N	18					148
							20	9									
11	2141	N	2141	-0-	-0-	-0-	593	1	1533	2	N	14	42	1			120
							15	9									
12	2258	N	2258	-0-	-0-	-0-	619	1	1532	2	Y	97					217
							107	9									
01	2139	N	2083	-0-	-56	-0-	528	1	1533	2	Y	20	176	1			61
							22	9									
02	1988	N	1901	-0-	-87	-0-	493	1	1383	2	Y	23					84
							25	9									

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	949	N	949	-0-	-0-	-0-	22	1	908	3	N	17	14	1			114
							19	9									
10	910	N	910	-0-	-0-	-0-	30	1	863	3	N	15	26	1			103
							17	9									
11	823	N	823	-0-	-0-	-0-	59	1	738	3	N	24	13	1			114
							26	9									
12	584	N	584	-0-	-0-	-0-	13	1	560	3	N	10	8	1			116
							11	9									
01	899	N	632	-0-	-267	-0-	11	1	607	3	N	13	9	1			120
							14	9									
02	756	N	515	-0-	-241	-0-	505	3	10	9	N	9	17	1			112

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1204	N	1204	-0-	-0-	-0-	256	1	916	2	N	29					120
							32	9									
10	1314	N	1314	-0-	-0-	-0-	415	1	863	2	N	33					153
							36	9									
11	1229	N	1229	-0-	-0-	-0-	335	1	865	2	N	26	24	1			155
							29	9									
12	1276	N	1276	-0-	-0-	-0-	354	1	877	2	Y	41					196
							45	9									
01	1216	N	1216	-0-	-0-	-0-	308	1	894	2	Y	13					209
							14	9									
*02	1108	N	1108	-0-	-0-	-0-	288	1	807	2	Y	12					221
							13	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

09	789 N	789	-0-	-0-	-0-	163	1	583	2	N	39					183
						43	9									
10	728 N	728	-0-	-0-	-0-	225	1	466	2	N	34					217
						37	9									
11	721 N	721	-0-	-0-	-0-	200	1	515	2	N	5	14	1			208
						6	9									
12	756 N	756	-0-	-0-	-0-	217	1	536	2	Y	3					211
						3	9									
01	713 N	678	-0-	-35	-0-	168	1	486	2	Y	22	181	1			52
						24	9									
*02	701 N	701	-0-	-0-	-0-	183	1	514	2	Y	4					56
						4	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

09	543 N	543	-0-	-0-	-0-	117	1	419	2	N	6					61
						7	9									
10	589 N	525	-0-	-64	-0-	170	1	353	2	N	2					63
						2	9									
11	520 N	520	-0-	-0-	-0-	143	1	368	2	N	8	10	1			61
						9	9									
12	524 N	524	-0-	-0-	-0-	148	1	367	2	Y	8					69
						9	9									
01	538 N	538	-0-	-0-	-0-	136	1	395	2	Y	6					75
						7	9									
*02	515 N	515	-0-	-0-	-0-	133	1	373	2	Y	8					83
						9	9									

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

09	100 N	100	-0-	-0-	-0-	14	1	86	2	N	-0-					57
10	93 N	89	-0-	-4	-0-	15	1	74	2	N	-0-					57
11	77 N	77	-0-	-0-	-0-	14	1	63	2	N	-0-					57
12	87 N	87	-0-	-0-	-0-	21	1	66	2	N	-0-					57
01	93 N	88	-0-	-5	-0-	17	1	71	2	N	-0-					57
02	84 N	76	-0-	-8	-0-	16	1	60	2	N	-0-					57

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

09	1271 N	1271	-0-	-0-	-0-	14	1	1191	2	N	60	30	1			218
						66	9									
10	1237 N	1237	-0-	-0-	-0-	75	1	1094	2	N	62	163	1			117
						68	9									
11	1005 N	1005	-0-	-0-	-0-	966	2	39	9	N	35					152
12	981 N	981	-0-	-0-	-0-	923	2	58	9	N	53	25	1			180
01	1240 N	1000	-0-	-240	-0-	96	1	849	2	N	50					230
						55	9									
*02	1325 N	1325	-0-	-0-	-0-	158	1	1075	2	N	84	221	1			93
						92	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	240	-0-	-0-	-0-	52	1	187	2	N	1					179
							1	9									
10	279	N	59	-0-	-220	-0-	19	1	40	2	N	-0-					179
11	369	N	369	-0-	-0-	-0-	103	1	265	2	N	1	7	1			173
							1	9									
12	276	N	276	-0-	-0-	-0-	78	1	194	2	Y	4					177
							4	9									
01	197	N	197	-0-	-0-	-0-	50	1	146	2	Y	1					178
							1	9									
02	336	N	309	-0-	-27	-0-	81	1	226	2	Y	2					180
							2	9									

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2594	X	2594	-0-	-0-	-0-	29	1	2492	2	N	66	62	1			190
							73	9									
10	2387	X	2362	-0-	-25	-0-	146	1	2142	2	N	67					257
							74	9									
11	2083	X	2083	-0-	-0-	-0-	2007	2	76	9	N	69	181	1			145
12	2542	X	2099	-0-	-443	-0-	2033	2	66	9	N	60	54	1			151
01	2666	X	2093	-0-	-573	-0-	206	1	1825	2	N	56					207
							62	9									
*02	1998	N	1998	-0-	-0-	-0-	239	1	1634	2	N	114	236	1			85
							125	9									

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	540	N	510	-0-	-30	-0-	71	1	436	2	N	3					44
							3	9									
10	589	N	424	-0-	-165	-0-	70	1	348	2	N	5					49
							6	9									
11	510	N	510	-0-	-0-	-0-	92	1	410	2	N	7					56
							8	9									
12	487	N	487	-0-	-0-	-0-	116	1	362	2	N	8					64
							9	9									
01	467	N	467	-0-	-0-	-0-	88	1	377	2	N	2					66
							2	9									
02	476	N	421	-0-	-55	-0-	86	1	329	2	N	5					71
							6	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3210 X	2901	-0-	-309	-0-	400	1	2457	2	N	40					77
						44	9									
10	3317 X	3158	-0-	-159	-0-	521	1	2606	2	N	28					105
						31	9									
11	3210 X	3037	-0-	-173	-0-	552	1	2455	2	N	27					132
						30	9									
12	3317 X	3034	-0-	-283	-0-	728	1	2270	2	N	33					165
						36	9									
01	3391 X	3391	-0-	-0-	-0-	633	1	2728	2	N	27					192
						30	9									
*02	2966 X	2966	-0-	-0-	-0-	610	1	2347	2	N	8					200
						9	9									

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

09	439 N	439	-0-	-0-	-0-	29	1	402	2	N	7					63
						8	9									
10	744 N	531	-0-	-213	-0-	525	2	6	9	N	5					68
11	649 N	649	-0-	-0-	-0-	646	2	3	9	N	3					71
12	582 N	582	-0-	-0-	-0-	582	2			N	-0-					71
01	527 N	271	-0-	-256	-0-	271	2			N	-0-					71
02	616 N	398	-0-	-218	-0-	398	2			N	-0-					71

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

09	4135 X	4135	-0-	-0-	-0-	896	1	3200	2	N	35					176
						39	9									
10	4030 X	3218	-0-	-812	-0-	1036	1	2153	2	N	26					202
						29	9									
11	3900 X	2613	-0-	-1287	-0-	727	1	1877	2	N	8	52	1			158
						9	9									
12	4185 X	3338	-0-	-847	-0-	951	1	2354	2	Y	30					188
						33	9									
01	4185 X	3682	-0-	-503	-0-	925	1	2685	2	Y	65	180	1			73
						72	9									
02	3780 X	2602	-0-	-1178	-0-	672	1	1884	2	Y	42					115
						46	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	960	N	906	-0-	-54	-0-	197	1	703	2	N	5					61
							6	9									
10	961	N	921	-0-	-40	-0-	298	1	619	2	N	4					65
							4	9									
11	910	N	910	-0-	-0-	-0-	253	1	655	2	N	2	18	1			49
							2	9									
12	902	N	902	-0-	-0-	-0-	259	1	641	2	Y	2					51
							2	9									
01	930	N	920	-0-	-10	-0-	234	1	680	2	Y	5					56
							6	9									
02	840	N	780	-0-	-60	-0-	204	1	570	2	Y	5					61
							6	9									

HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

09	2867	X	2867	-0-	-0-	-0-	519	1	2342	2	N	5					195
							6	9									
10	2948	X	2948	-0-	-0-	-0-	635	1	2261	2	N	47	179	1			63
							52	9									
11	2603	X	2603	-0-	-0-	-0-	672	1	1923	2	N	7					70
							8	9									
12	2263	X	2249	-0-	-14	-0-	334	1	1909	2	N	5					75
							6	9									
01	2263	X	2029	-0-	-234	-0-	345	1	1676	2	N	7					82
							8	9									
*02	2510	X	2510	-0-	-0-	-0-	503	1	1988	2	N	17					99
							19	9									

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

09	1488	N	1488	-0-	-0-	-0-	17	1	1432	2	N	35	36	1			152
							39	9									
10	1766	N	1766	-0-	-0-	-0-	110	1	1616	2	N	36					188
							40	9									
11	1940	N	1940	-0-	-0-	-0-	1915	2	25	9	N	23					211
12	2444	N	2444	-0-	-0-	-0-	2410	2	34	9	N	31	64	1			178
01	2343	N	2343	-0-	-0-	-0-	233	1	2071	2	N	35					213
							39	9									
*02	1860	N	1860	-0-	-0-	-0-	227	1	1548	2	N	77	212	1			78
							85	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1860	N	1598	-0-	-262	-0-	1595	3	3	9	N	3					240
10	1891	N	1722	-0-	-169	-0-	167	1	1549	3	N	5					245
							6	9									
11	1251	N	1251	-0-	-0-	-0-	80	1	1171	3	N	-0-					245
12	1684	N	1684	-0-	-0-	-0-	95	1	1576	3	N	12					257
							13	9									
01	1736	N	1629	-0-	-107	-0-	188	1	1441	3	N	-0-	184	1			73
*02	1696	N	1696	-0-	-0-	-0-	4	1	1651	3	N	37					110
							41	9									

HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

09	71	N	71	-0-	-0-	-0-	1	1	68	2	N	2	2	1			87
							2	9									
10	248	N	68	-0-	-180	-0-	4	1	63	2	N	1					88
							1	9									
11	76	N	76	-0-	-0-	-0-	75	2	1	9	N	1					89
12	236	N	236	-0-	-0-	-0-	226	2	10	9	N	9	6	1			92
01	68	N	68	-0-	-0-	-0-	6	1	56	2	N	5					97
							6	9									
02	84	N	60	-0-	-24	-0-	7	1	49	2	N	4	1	1			100
							4	9									

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

09	5460	X	4371	-0-	-1089	-0-	566	1	3786	2	N	17	171	1			42
							19	9									
10	5642	X	4899	-0-	-743	-0-	599	1	4256	2	N	40					82
							44	9									
11	5460	X	3839	-0-	-1621	-0-	557	1	3240	2	N	38					120
							42	9									
12	4975	X	4975	-0-	-0-	-0-	685	1	4235	2	N	50					170
							55	9									
01	4898	X	4748	-0-	-150	-0-	593	1	4098	2	N	52	177	1			45
							57	9									
02	4424	X	4167	-0-	-257	-0-	598	1	3534	2	N	32					77
							35	9									

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

09	2250	N	2059	-0-	-191	-0-	285	1	1749	2	N	23					104
							25	9									
10	2170	N	2170	-0-	-0-	-0-	358	1	1792	2	N	18					122
							20	9									
11	2237	N	2237	-0-	-0-	-0-	405	1	1804	2	N	25					147
							28	9									
12	2394	N	2394	-0-	-0-	-0-	575	1	1794	2	N	23					170
							25	9									
01	2234	N	2234	-0-	-0-	-0-	415	1	1791	2	N	25					195
							28	9									
*02	2113	N	2113	-0-	-0-	-0-	430	1	1658	2	N	23	175	1			43
							25	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					54
10	33	N	33	-0-	-0-	-0-	1	1	31	3	N	1	1	1			54
							1	9									
11	31	N	31	-0-	-0-	-0-	2	1	27	3	N	2					56
							2	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	31	N	-0-	-0-	-31	-0-					N	-0-					56
02	28	N	-0-	-0-	-28	-0-					N	-0-					56

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	N	36	-0-	-24	-0-	2	1	34	2	N	-0-					27
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					27
11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					27
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					27
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					27
02	84	N	65	-0-	-19	-0-	65	2			N	-0-					27

ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	564	N	564	-0-	-0-	-0-	76	1	466	2	N	20					135
							22	9									
10	558	N	547	-0-	-11	-0-	88	1	442	2	N	15					150
							17	9									
11	543	N	543	-0-	-0-	-0-	97	1	433	2	N	12					162
							13	9									
12	542	N	542	-0-	-0-	-0-	126	1	392	2	N	22					184
							24	9									
01	558	N	431	-0-	-127	-0-	76	1	330	2	N	23	171	1			36
							25	9									
02	504	N	354	-0-	-150	-0-	71	1	272	2	N	10					46
							11	9									

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	888	N	888	-0-	-0-	-0-	5	1	872	3	N	10					166
							11	9									
10	1107	N	1107	-0-	-0-	-0-	65	1	1042	3	N	-0-					166
11	1044	N	1044	-0-	-0-	-0-	60	1	965	3	N	17					183
							19	9									
12	1360	N	1360	-0-	-0-	-0-	168	1	1186	3	N	5					188
							6	9									
01	992	N	748	-0-	-244	-0-	68	1	680	3	N	-0-					188
*02	1046	N	1046	-0-	-0-	-0-	1022	3	24	9	N	22	181	1			29

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	240 N	66	-0-	-174	-0-	4	1	62	2	N	-0-			41
10	310 N	18	-0-	-292	-0-	18	2			N	-0-			41
11	91 N	91	-0-	-0-	-0-	91	2			N	-0-			41
12	105 N	105	-0-	-0-	-0-	103	2	2	9	N	2			43
01	31 N	3	-0-	-28	-0-	3	2			N	-0-			43
*02	141 N	141	-0-	-0-	-0-	139	2	2	9	N	2			45

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

09	840 N	828	-0-	-12	-0-	809	2	19	9	N	17			59
10	775 N	678	-0-	-97	-0-	661	2	17	9	N	15			74
11	723 N	723	-0-	-0-	-0-	710	2	13	9	N	12			86
12	715 N	715	-0-	-0-	-0-	701	2	14	9	N	13			99
01	682 N	501	-0-	-181	-0-	477	2	24	9	N	22			121
02	672 N	406	-0-	-266	-0-	400	2	6	9	N	5			126

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

09	1950 N	1773	-0-	-177	-0-	1745	2	28	9	N	25			188
10	1789 N	1789	-0-	-0-	-0-	1767	2	22	9	N	20	175	1	33
11	1830 N	1373	-0-	-457	-0-	1330	2	43	9	N	39			72
12	1829 N	1210	-0-	-619	-0-	1175	2	35	9	N	32			104
01	1798 N	1627	-0-	-171	-0-	1594	2	33	9	N	30			134
02	1288 N	1191	-0-	-97	-0-	1155	2	36	9	N	33			167

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
OCONNOR, L. W. WELL #: 4 RRCID -> 002990 COMPL. DATE 01/29/1954 TOTAL DEPTH 6005 PERF. 4925 - 4935

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, LAWRENCE W. WELL #: 5 RRCID -> 263094 COMPL. DATE 05/03/2011 TOTAL DEPTH 5365 PERF. 4931 - 4948

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: B 8 RRCID -> 158450 COMPL. DATE 02/10/1996 TOTAL DEPTH 6057 PERF. 5562 - 5570

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (4175) 57911 974 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: E 4 RRCID -> 186393 COMPL. DATE 05/02/2001 TOTAL DEPTH 6506 PERF. 4144 - 4153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

09	2460 X	1616	-0-	-844	-0-	923	1	626	2	N	61	44	1			17
						67	9									
10	2666 X	1244	-0-	-1422	-0-	737	1	428	2	N	72	87	1			2
						79	9									
11	2580 X	1483	-0-	-1097	-0-	897	1	520	2	N	60	43	1			19
						66	9									
12	2666 X	1472	-0-	-1194	-0-	864	1	541	2	N	61	42	1			38
						67	9									
01	2015 X	1519	-0-	-496	-0-	860	1	594	2	N	59	97	1			-0-
						65	9									
02	1372 N	761	-0-	-611	-0-	389	1	329	2	N	39	31	1			8
						43	9									

TRAYLOR, MAUDE B. "B" WELL #: 7 RRCID -> 234224 COMPL. DATE 12/17/2007 TOTAL DEPTH 12100 PERF.10601 - 10990

09	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11497 01/31/2017

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

09	8820 X	7598	-0-	-1222	-0-	4452	1	3019	2	N	115	85	1			30
						127	9									
10	9114 X	7872	-0-	-1242	-0-	4884	1	2835	2	N	139	167	1			2
						153	9									
11	8100 X	7399	-0-	-701	-0-	4606	1	2671	2	N	111	83	1			30
						122	9									
12	8370 X	7178	-0-	-1192	-0-	4332	1	2714	2	N	120	81	1			69
						132	9									
01	8215 X	7318	-0-	-897	-0-	4265	1	2945	2	N	98	131	1			36
						108	9									
02	7112 X	3461	-0-	-3651	-0-	1844	1	1560	2	N	52	42	1			46
						57	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	401	N	401	-0-	-0-	-0-	229	1	155	2	N	15	11	1			24
							17	9									
10	420	N	420	-0-	-0-	-0-	253	1	147	2	N	18	22	1			20
							20	9									
11	429	N	429	-0-	-0-	-0-	262	1	152	2	N	14	11	1			23
							15	9									
12	417	N	417	-0-	-0-	-0-	246	1	154	2	N	15	11	1			27
							17	9									
01	434	N	392	-0-	-42	-0-	222	1	153	2	N	15	24	1			18
							17	9									
02	392	N	192	-0-	-200	-0-	98	1	83	2	N	10	8	1			20
							11	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

09	510	N	482	-0-	-28	-0-	454	2	28	9	N	25					130
10	512	N	512	-0-	-0-	-0-	483	2	29	9	N	26					156
11	483	N	483	-0-	-0-	-0-	455	2	28	9	N	25					181
12	525	N	525	-0-	-0-	-0-	469	2	56	9	N	51	179	1			53
01	527	N	372	-0-	-155	-0-	353	2	19	9	N	17					70
*02	1470	N	1470	-0-	-0-	-0-	1120	1	337	2	N	12					82
							13	9									

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 02/15/1999 TOTAL DEPTH 12500 PERF.10210 - 10847

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

09	DLQ G-10		122	-0-	122	246	23	1	99	2	Y	-0-					72
10	DLQ G-10		124	-0-	124	370	12	1	112	2	Y	-0-					72
11	479	N	109	-0-	-370	-0-	13	1	96	2	Y	-0-					72
12	109	N	109	-0-	-0-	-0-	13	1	96	2	Y	-0-					72
01	124	N	112	-0-	-12	-0-	15	1	97	2	Y	-0-	2	1			70
02	112	N	84	-0-	-28	-0-	14	1	70	2	Y	-0-					70

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

09	4440	X	3910	-0-	-530	-0-	732	1	3081	2	N	88	177	1			109
							97	9									
10	4588	X	4065	-0-	-523	-0-	399	1	3565	2	N	92					201
							101	9									
11	4230	X	3909	-0-	-321	-0-	437	1	3373	2	N	90	180	1			111
							99	9									
12	4215	X	4215	-0-	-0-	-0-	482	1	3613	2	N	109					220
							120	9									
01	4234	X	4234	-0-	-0-	-0-	553	1	3576	2	N	95	270	1			45
							105	9									
*02	3744	X	3744	-0-	-0-	-0-	610	1	3062	2	N	65					110
							72	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613

TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331	N	331	-0-	-0-	-0-	60	1	252	2	N	17					205
							19	9									
10	249	N	249	-0-	-0-	-0-	22	1	194	2	N	30	178	1			57
							33	9									
11	269	N	269	-0-	-0-	-0-	27	1	212	2	N	27					84
							30	9									
12	362	N	362	-0-	-0-	-0-	41	1	307	2	N	13					97
							14	9									
01	329	N	329	-0-	-0-	-0-	42	1	270	2	N	15	7	1			105
							17	9									
*02	361	N	361	-0-	-0-	-0-	56	1	283	2	N	20					125
							22	9									

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300	N	82	-0-	-218	-0-	15	1	65	2	N	2					154
							2	9									
10	310	N	74	-0-	-236	-0-	7	1	67	2	N	-0-					154
11	110	N	110	-0-	-0-	-0-	12	1	96	2	N	2					156
							2	9									
12	111	N	111	-0-	-0-	-0-	11	1	83	2	N	15					171
							17	9									
01	62	N	62	-0-	-0-	-0-	8	1	52	2	N	2	1	1			172
							2	9									
02	112	N	49	-0-	-63	-0-	8	1	41	2	N	-0-					172

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4251	-0-	-249	-0-	792	1	3334	2	N	114					211
							125	9									
10	4774	X	4126	-0-	-648	-0-	404	1	3615	2	N	97	177	1			131
							107	9									
11	4620	X	4016	-0-	-604	-0-	448	1	3452	2	N	105	180	1			56
							116	9									
12	4774	X	4323	-0-	-451	-0-	495	1	3703	2	N	114					170
							125	9									
01	4774	X	4267	-0-	-507	-0-	555	1	3591	2	N	110	271	1			9
							121	9									
02	3976	X	3865	-0-	-111	-0-	624	1	3129	2	N	102					111
							112	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

09	809 N	809	-0-	-0-	-0-	69	1	683	2	Y	52					245
						57	9									
10	703 N	703	-0-	-0-	-0-	72	1	573	2	Y	53	183	1			115
						58	9									
11	752 N	752	-0-	-0-	-0-	65	1	629	2	Y	53					168
						58	9									
12	837 N	763	-0-	-74	-0-	73	1	618	2	Y	65					233
						72	9									
01	820 N	820	-0-	-0-	-0-	71	1	683	2	Y	60	182	1			111
						66	9									
*02	699 N	699	-0-	-0-	-0-	71	1	576	2	Y	47					158
						52	9									

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 09/22/2016 TOTAL DEPTH 14723 PERF. 9973 - 11029

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

09	780 N	715	-0-	-65	-0-	68	1	586	2	N	55	78	1			76
						61	9									
10	850 N	850	-0-	-0-	-0-	134	1	682	2	N	31					107
						34	9									
11	936 N	936	-0-	-0-	-0-	129	1	751	2	N	51					158
						56	9									
12	866 N	866	-0-	-0-	-0-	185	1	652	2	N	26	100	1			84
						29	9									
01	837 N	738	-0-	-99	-0-	116	1	576	2	N	42					126
						46	9									
02	868 N	737	-0-	-131	-0-	136	1	592	2	N	8					134
						9	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

09	1588 N	1588	-0-	-0-	-0-	132	1	1400	2	N	51	102	1			78
						56	9									
10	1731 N	1731	-0-	-0-	-0-	285	1	1407	2	N	35					113
						39	9									
11	1766 N	1766	-0-	-0-	-0-	260	1	1484	2	N	20					133
						22	9									
12	1824 N	1824	-0-	-0-	-0-	424	1	1386	2	N	13	79	1			67
						14	9									
01	1624 N	1624	-0-	-0-	-0-	257	1	1330	2	N	34					101
						37	9									
*02	1330 N	1330	-0-	-0-	-0-	265	1	1047	2	N	16					117
						18	9									

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 03/21/2018 TOTAL DEPTH 12145 PERF. 9384 - 10608

09	293 N	293	-0-	-0-	-0-	61	1	224	2	N	7					113
						8	9									
10	190 N	190	-0-	-0-	-0-	57	1	130	2	N	3					116
						3	9									
11	240 N	129	-0-	-111	-0-	58	1	71	2	N	-0-	58	1			58
12	310 N	207	-0-	-103	-0-	48	1	159	2	N	-0-					58
01	261 N	261	-0-	-0-	-0-	88	1	173	2	N	-0-					58
*02	128 N	128	-0-	-0-	-0-	24	1	104	2	N	-0-					58

TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

09	210 N	54	-0-	-156	-0-	29	1	18	2	N	6					58
						7	9									
10	33 N	33	-0-	-0-	-0-	18	1	14	2	N	1					59
						1	9									
11	1260 N	60	-0-	-1200	-0-	40	1	17	2	N	3					62
						3	9									
12	62 N	42	-0-	-20	-0-	7	1	28	2	N	6					68
						7	9									
01	46 N	46	-0-	-0-	-0-	9	1	33	2	N	4					72
						4	9									
02	56 N	32	-0-	-24	-0-	7	1	19	2	N	5					77
						6	9									

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 03/22/2018 TOTAL DEPTH 12600 PERF. 9442 - 10096

09	2931 X	2931	-0-	-0-	-0-	247	1	2523	2	N	146	105	1			116
						161	9									
10	2980 X	2980	-0-	-0-	-0-	526	1	2308	2	N	133	177	1			72
						146	9									
11	2616 X	2616	-0-	-0-	-0-	167	1	2297	2	N	138	111	1			99
						152	9									
12	2951 X	2951	-0-	-0-	-0-	679	1	2125	2	N	134	172	1			61
						147	9									
01	2850 X	2850	-0-	-0-	-0-	414	1	2282	2	N	140					201
						154	9									
*02	2569 X	2569	-0-	-0-	-0-	518	1	1926	2	N	114	181	1			134
						125	9									

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830 #	6957	-0-	-873	-0-	753	1	6193	2	N	10					125
						11	9									
10	8091 #	6267	-0-	-1824	-0-	780	1	5472	2	N	14					139
						15	9									
11	7830 #	7419	-0-	-411	-0-	696	1	6706	2	N	15					154
						17	9									
12	8091 #	6838	-0-	-1253	-0-	771	1	6021	2	N	42					196
						46	9									
01	7843 #	7192	-0-	-651	-0-	728	1	6424	2	N	36					232
						40	9									
02	6496 #	6075	-0-	-421	-0-	623	1	5452	2	N	-0-					232

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (7700) //CONT.// 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY //CONT.// 891175
TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			7

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

09	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (28) //CONT.// 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 8 L RRCID -> 072084 COMPL. DATE 04/30/1977 TOTAL DEPTH 8720 PERF. N/A

09	INJECT	-0-	-0-	-0-	3398					N	47	93	1			7
10	INJECT	-0-	-0-	-0-	3398					N	51					58
11	INJECT	-0-	-0-	-0-	3398					N	50	93	1			15
12	INJECT	-0-	-0-	-0-	3398					N	81	94	1			2
01	INJECT	-0-	-0-	-0-	3398					N	42					44
02	INJECT	-0-	-0-	-0-	3398					N	25	20	1			49

TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

09	DLQ G-10	704	-0-	704	1456	396	1	269	2	Y	35	65	1			17
						39	9									
10	1600 N	552	-0-	-1048	408	326	1	189	2	Y	34					51
						37	9									
11	816 N	408	-0-	-408	-0-	235	1	136	2	Y	34	65	1			20
						37	9									
12	1295 N	1295	-0-	-0-	-0-	758	1	475	2	Y	56	66	1			10
						62	9									
01	1474 N	1474	-0-	-0-	-0-	853	1	589	2	Y	29					39
						32	9									
*02	738 N	738	-0-	-0-	-0-	389	1	329	2	Y	18	14	1			43
						20	9									

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (43) //CONT.// 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (78-A) 58432 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. 'B' WELL #: 1 RRCID -> 159322 COMPL. DATE 06/05/1996 TOTAL DEPTH 14579 PERF.10064 - 10086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-				Y	31	22 1		28
10	P&A COND	-0-	-0-	-0-	-0-				Y	37	43 1		22
11	P&A COND	-0-	-0-	-0-	-0-				Y	30	22 1		30
12	P&A COND	-0-	-0-	-0-	-0-				Y	31	21 1		40
01	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			40
02	P&A COND	NO RPT	-0-	-0-	-0-				Y	NO RPT			40

WORKED OVER ANOTHER ZONE.. 08/01/2016

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-				Y	12	22 1		5
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	12			17
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	12	22 1		7
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	19	22 1		4
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	14			18
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	25	20 1		23

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

09	2010 #	1860	-0-	-150	-0-	1860	1	N	-0-			-0-
10	5146	2189	-0-	-2957	-0-	2189	1	N	-0-			-0-
11	4980	1827	-0-	-3153	-0-	1827	1	N	-0-			-0-
12	5146	1826	-0-	-3320	-0-	1826	1	N	-0-			-0-
01	2542 #	1977	-0-	-565	-0-	1977	1	N	-0-			-0-
02	1988 #	1376	-0-	-612	-0-	1376	1	N	-0-			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

09	DLQ G-10	159	-0-	159	292	159	2	Y	-0-			84
10	DLQ G-10	234	-0-	234	526	234	2	Y	-0-			84
11	DLQ G-10	165	-0-	165	691	165	2	Y	-0-			84
12	981 N	290	-0-	-691	-0-	290	2	Y	-0-			84
01	248 N	179	-0-	-69	-0-	179	2	Y	-0-			84
02	168 N	158	-0-	-10	-0-	158	2	Y	-0-			84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

09	DLQ G-10	21	-0-	21	38	21	2	Y	-0-			48
10	DLQ G-10	29	-0-	29	67	29	2	Y	-0-			48
11	DLQ G-10	35	-0-	35	102	35	2	Y	-0-			48
12	134 N	32	-0-	-102	-0-	32	2	Y	-0-			48
01	31 N	27	-0-	-4	-0-	27	2	Y	-0-			48
02	28 N	22	-0-	-6	-0-	22	2	Y	-0-			48

MAXINE, EAST (MASSIVE, LO.) //CONT.// 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220 N	1404	-0-	-816	-0-	306	1	1098	2	N	-0-					30
10	372 N	8	-0-	-364	-0-	5	1	3	2	N	-0-					30
11	1058 N	1058	-0-	-0-	-0-	278	1	774	2	N	5					35
						6	9									
12	1457 N	802	-0-	-655	-0-	257	1	435	2	N	100					135
						110	9									
01	520 N	520	-0-	-0-	-0-	236	1	284	2	N	-0-					135
*02	1612 N	1612	-0-	-0-	-0-	318	1	1294	2	N	-0-					135

G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800 X	708	-0-	-1092	-0-	708	2			N	-0-					44
10	1860 X	561	-0-	-1299	-0-	561	2			N	-0-					44
11	3312 X	3312	-0-	-0-	-0-	3300	2	12	9	N	11					55
12	3555 X	3555	-0-	-0-	-0-	3533	2	22	9	N	20					75
*01	4590 X	4590	-0-	-0-	-0-	4476	2	114	9	N	104	141	1			38
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	12					45
10	0 X	-0-	-0-	-0-	-0-					Y	9					54
11	2220 X	-0-	-0-	-2220	-0-					Y	9					63
12	2294 X	-0-	-0-	-2294	-0-					Y	-0-					63
01	0 X	-0-	-0-	-0-	-0-					Y	3					66
02	0 N	-0-	-0-	-0-	-0-					Y	8					74

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1790	-0-	1790	3669	49 169	1 9	1572	2	Y	154	55	1			204
10	3000	N	1859	-0-	-1141	2528	46 298	1 9	1515	2	Y	271	250	1			225
11	3000	N	1854	-0-	-1146	1382	34 194	1 9	1626	2	Y	176	252	1			149
12	3100	N	1804	-0-	-1296	86	48 196	1 9	1560	2	Y	178	247	1			80
01	1914	N	1828	-0-	-86	-0-	51 128	1 9	1649	2	Y	116	62	1			134
*02	1609	N	1609	-0-	-0-	-0-	45 87	1 9	1477	2	Y	79	67	1			146

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6566	-0-	6566	7000	193 110	1 9	6263	2	Y	100	100	1			-0-
10	3000	N	9807	-0-	6807	13807	290 110	1 9	9407	2	Y	100	100	1			-0-
11	3000	N	11018	-0-	8018	21825	327 110	1 9	10581	2	Y	100	100	1			-0-
12	3100	N	10404	-0-	7304	29129	308 110	1 9	9986	2	Y	100	100	1			-0-
01	39703	X	10574	-0-	-29129	-0-	313 110	1 9	10151	2	Y	100	100	1			-0-
*02	8819	X	8819	-0-	-0-	-0-	261 110	1 9	8448	2	Y	100	100	1			-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	663	-0-	-27	-0-	144 2	1 9	517	2	N	2					37
10	771	N	771	-0-	-0-	-0-	460 2	1 9	309	2	N	2					39
11	690	N	597	-0-	-93	-0-	157 3	1 9	437	2	N	3					42
12	682	N	488	-0-	-194	-0-	178 7	1 9	303	2	N	6					48
01	713	N	512	-0-	-201	-0-	229 8	1 9	275	2	N	7					55
02	560	N	522	-0-	-38	-0-	102 3	1 9	417	2	N	3					58

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					55
10	280	N	280	-0-	-0-	-0-	280	2			N	-0-					55
11	714	N	714	-0-	-0-	-0-	714	2			N	-0-					55
12	926	N	926	-0-	-0-	-0-	920	2	6	9	N	5					60
*01	1024	N	1024	-0-	-0-	-0-	1002	2	22	9	N	20	32	1			48
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					57
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					57
11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					57
12	564	N	564	-0-	-0-	-0-	564	2			N	-0-					57
*01	530	N	530	-0-	-0-	-0-	512	2	18	9	N	16	16	1			57
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2088	-0-	2088	4957	62	1	2015	2	Y	10					10
							11	9									
10	6881	X	1924	-0-	-4957	-0-	57	1	1856	2	Y	10					20
							11	9									
11	2117	N	2117	-0-	-0-	-0-	63	1	2044	2	Y	9					29
							10	9									
12	1267	N	1267	-0-	-0-	-0-	38	1	1229	2	Y	-0-					29
01	682	N	682	-0-	-0-	-0-	20	1	660	2	Y	2					31
							2	9									
*02	1505	N	1505	-0-	-0-	-0-	44	1	1453	2	Y	7					38
							8	9									

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5396	-0-	5396	11145	158	1	5128	2	Y	100	100	1			-0-
							110	9									
10	17046	X	5901	-0-	-11145	-0-	173	1	5618	2	Y	100	100	1			-0-
							110	9									
11	5706	X	5706	-0-	-0-	-0-	167	1	5429	2	Y	100	100	1			-0-
							110	9									
12	5735	X	5288	-0-	-447	-0-	155	1	5023	2	Y	100	100	1			-0-
							110	9									
01	5735	X	5351	-0-	-384	-0-	157	1	5084	2	Y	100	100	1			-0-
							110	9									
02	5152	X	5030	-0-	-122	-0-	147	1	4773	2	Y	100	100	1			-0-
							110	9									

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	2045	-0-	2045	4193	58	1	1877	2	Y	100	100	1			-0-
						110	9									
10	3000 N	2026	-0-	-974	3219	57	1	1859	2	Y	100	100	1			-0-
						110	9									
11	3000 N	2125	-0-	-875	2344	60	1	1955	2	Y	100	100	1			-0-
						110	9									
12	3100 N	2138	-0-	-962	1382	60	1	1968	2	Y	100	100	1			-0-
						110	9									
01	3100 N	2166	-0-	-934	448	61	1	1995	2	Y	100	100	1			-0-
						110	9									
*02	2393 N	1945	-0-	-448	-0-	55	1	1780	2	Y	100	100	1			-0-
						110	9									

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2040 N	1901	-0-	-139	-0-	98	1	1757	2	N	42					239
						46	9									
10	1484 N	1484	-0-	-0-	-0-	89	1	1351	2	N	40	186	1			93
						44	9									
11	1950 N	1589	-0-	-361	-0-	112	1	1432	2	N	41					134
						45	9									
12	1953 N	1179	-0-	-774	-0-	62	1	1106	2	N	10					144
						11	9									
01	1488 N	1195	-0-	-293	-0-	53	1	1092	2	N	45					189
						50	9									
*02	1541 N	1541	-0-	-0-	-0-	80	1	1438	2	N	21					210
						23	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4459 X	4459	-0-	-0-	-0-	101	1	4338	2	N	18	187	1			73
						20	9									
10	4956 X	4956	-0-	-0-	-0-	111	1	4819	2	N	24					97
						26	9									
11	4318 X	4318	-0-	-0-	-0-	116	1	4172	2	N	27					124
						30	9									
12	4619 X	3480	-0-	-1139	-0-	168	1	3293	2	N	17					141
						19	9									
01	4929 X	4213	-0-	-716	-0-	194	1	3955	2	N	58					199
						64	9									
*02	5709 X	5709	-0-	-0-	-0-	260	1	5402	2	N	43					242
						47	9									

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAXINE, EAST (8400) //CONT.// 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5370	X	2777	-0-	-2593	-0-	2715	2	62	9	N	56					150
10	5549	X	2456	-0-	-3093	-0-	2420	2	36	9	N	33					183
11	5370	X	1562	-0-	-3808	-0-	1525	2	37	9	N	34					217
12	5022	X	3522	-0-	-1500	-0-	3455	2	67	9	N	61	181	1			97
01	4774	X	4371	-0-	-403	-0-	4276	2	95	9	N	86					183
*02	3436	X	3436	-0-	-0-	-0-	3373	2	63	9	N	57					240

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

09	567	N	567	-0-	-0-	-0-	57	1	502	3	Y	7					18
							8	9									
10	814	N	814	-0-	-0-	-0-	84	1	719	3	Y	10	17	1			11
							11	9									
11	690	N	1	-0-	-689	-0-	1	3			Y	-0-					11
12	176	N	176	-0-	-0-	-0-	17	1	158	3	Y	1					12
							1	9									
01	851	N	851	-0-	-0-	-0-	83	1	755	3	Y	12					24
							13	9									
02	1	N	NO RPT	-0-	-1	-0-					Y	NO RPT					24

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

09	1159	N	1159	-0-	-0-	-0-	270	1	889	2	N	-0-					133
10	1487	N	1487	-0-	-0-	-0-	270	1	1206	2	N	10					143
							11	9									
11	1544	N	1544	-0-	-0-	-0-	290	1	1254	2	N	-0-					143
12	1259	N	1259	-0-	-0-	-0-	290	1	948	2	N	19					162
							21	9									
01	1488	N	1173	-0-	-315	-0-	310	1	863	2	N	-0-					162
02	1372	N	1125	-0-	-247	-0-	260	1	859	2	N	5					167
							6	9									

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3900	3551	-0-	-349	-0-	419	1	3081	3	Y	46					156
						51	9									
10	4030	3859	-0-	-171	-0-	404	1	3402	3	Y	48	149	1			55
						53	9									
11	3900	3473	-0-	-427	-0-	424	1	2979	3	Y	64					119
						70	9									
12	4030	3851	-0-	-179	-0-	450	1	3344	3	Y	52					171
						57	9									
01	3968 #	3846	-0-	-122	-0-	403	1	3378	3	Y	59					230
						65	9									
02	3472 #	NO RPT	-0-	-3472	-0-					Y	NO RPT					230

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

09 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
10 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
11 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
12 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
01 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240
02 P&A COND	-0-	-0-	-0-	-0-	N	-0-		240

PLUGGED AND ABANDONED_____ 10/20/2018 - PLUGGED 10/20/18

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

09 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

09 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

09 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	21 N	21	-0-	-0-	-0-	21	1	N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	18 N	18	-0-	-0-	-0-	18	1	N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	28 N	14	-0-	-14	-0-	14	1	N	-0-			-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 11600 PERF.14980 - 15294

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

09	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED PRORATED CNTY: KARNES
FLINT INTERESTS, LLC 273932
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

09	0	3159	-0-	3159	B	7592	178 272	1 9	2709	2	N	247	175	1	9	8	78
10	0	3394	-0-	3394	B	10986	157 81	1 9	3156	2	N	74					152
11	3420	3074	-0-	-346	B	10640	186 241	1 9	2647	2	N	219	345	1	3	8	23
12	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
01	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23
02	0	NO RPT	-0-	-0-	B	-0-					N	NO RPT					23

03/01 BALANCING DATE STATUS -> -0-

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MCCASKILL (WILCOX L-3)          //CONT.//   58932 133   NON-ASSOCIATED          PRORATED                          CNTY: KARNES
  FLINT INTERESTS, LLC            //CONT.// 273932
    SCOTT                              WELL #:    2    RRCID -> 283159  COMPL. DATE 08/28/2016  TOTAL DEPTH 17507 PERF. 9272 -  9517
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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  09/01 BALANCING DATE STATUS ->     5335
 09        0 N      5940     -0-        5940 B       11275        358  1     5454  2    N       116      144  1      20  8        52
                                                                 128  9
 10        0 N      5539     -0-        5539 B       16814        259  1     5190  2    N        82        2  8                 132
                                                                  90  9
 11    10498 N      5488     -0-       -5010 B       11804        359  1     5116  2    N        12        3  8                 141
                                                                  13  9
 12        0 N   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                              141
 01        0 N   NO RPT      -0-        -0-  B        -0-                                N    NO RPT                              141
 02        0     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                              141
  03/01 BALANCING DATE STATUS ->   -0-

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  TIDEWATER MINERALS CORPORATION            859552
    HILBRICH                           WELL #:    1    RRCID -> 181499  COMPL. DATE 10/28/2000  TOTAL DEPTH 15234 PERF. 9346 -  9420
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  09/01 BALANCING DATE STATUS ->    14227
 09    T. A.     NO RPT      -0-        -0-  B       14227                               N    NO RPT                              284
 10    T. A.     NO RPT      -0-        -0-  B       14227                               N    NO RPT                              284
 11    T. A.     NO RPT      -0-        -0-  B       14227                               N    NO RPT                              284
 12    T. A.     NO RPT      -0-        -0-  B       14227                               N    NO RPT                              284
 01    T. A.     NO RPT      -0-        -0-  B       14227                               N    NO RPT                              284
 02    T. A.     NO RPT      -0-        -0-  B       14227                               N    NO RPT                              284
  03/01 BALANCING DATE STATUS ->    14227

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MCCASKILL (WILCOX SLICK 7400)               58932 904   NON-ASSOCIATED          ONE WELL                          CNTY: KARNES
  MARWELL PETROLEUM LTD PARTNRSHIP          531085
    HILBRICH-SELLER                    WELL #:    3 L  RRCID -> 092726  COMPL. DATE 01/15/1981  TOTAL DEPTH  9711 PERF. 7490 -  7496
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 09 SI MULT      NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 10 SI MULT      NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 11 SI MULT      NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 12 SI MULT      NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 01 SI MULT      NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 02 SI MULT      NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-

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MCFADDIN (GRETA STRINGER)                   59371 017   NON-ASSOCIATED          ONE WELL                          CNTY: VICTORIA
  FROSTWOOD ENERGY, LLC                     288391
    MCFADDIN                           WELL #:   19    RRCID -> 080714  COMPL. DATE 01/29/1979  TOTAL DEPTH  4403 PERF. 4323 -  4343
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 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                               -0-

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MCFADDIN (1800)                             59371 119   NON-ASSOCIATED          CAPACITY                          CNTY: VICTORIA
  URBAN OIL & GAS GROUP, LLC                879035
    MCFADDIN "A"                       WELL #:   29    RRCID -> 163820  COMPL. DATE 05/12/1997  TOTAL DEPTH  4200 PERF. 1722 -  1734
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 09 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                               -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                               -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                               -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                               -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                Y    NO RPT                               -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                Y    NO RPT                               -0-
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MCFADDIN (1800)                //CONT.//   59371 119   NON-ASSOCIATED          CAPACITY                          CNTY: VICTORIA
  URBAN OIL & GAS GROUP, LLC      //CONT.// 879035
    MCFADDIN "A"                      WELL #:   18    RRCID -> 163822  COMPL. DATE 11/04/2011  TOTAL DEPTH  5500 PERF. 1498 -  1502
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 09 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                Y    NO RPT                                -0-

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MCFADDIN (1875)                           59371 136   NON-ASSOCIATED          EXEMPT                            CNTY: REFUGIO
  FROSTWOOD ENERGY, LLC                   288391
    MARBERRY                          WELL #:    7 U  RRCID -> 052505  COMPL. DATE 04/05/1972  TOTAL DEPTH  N/A  PERF. N/A
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 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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MCFADDIN (1900)                           59371 153   NON-ASSOCIATED          EXEMPT                            CNTY: VICTORIA
  FROSTWOOD ENERGY, LLC                   288391
    MCFADDIN                          WELL #:  123    RRCID -> 043528  COMPL. DATE 02/05/1968  TOTAL DEPTH  6504 PERF. N/A
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 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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    MCFADDIN                          WELL #:  512    RRCID -> 046870  COMPL. DATE 08/13/1969  TOTAL DEPTH  4415 PERF. 1892 -  1902
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 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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MCFADDIN (2000)                           59371 170   NON-ASSOCIATED          CAPACITY                          CNTY: VICTORIA
  T-C OIL COMPANY, LLC                    833782
    CLAY PASTURE -A-                  WELL #:    5    RRCID -> 236296  COMPL. DATE 05/14/2008  TOTAL DEPTH  3581 PERF. 2074 -  2084
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 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01    14925 X     14925     -0-        -0-           -0-         163  1    14762  2    N       -0-                                -0-
*02    17626 X     17626     -0-        -0-           -0-        1344  1    16282  2    N       -0-                                -0-

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    CLAY PASTURE -A-                  WELL #:    2    RRCID -> 241918  COMPL. DATE 10/08/2008  TOTAL DEPTH  4005 PERF. 2092 -  2108
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 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
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MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	199 N	199	-0-	-0-	-0-	37 1 146 5	16 2	N	-0-			-0-
10	93 N	75	-0-	-18	-0-	16 1 55 5	4 2	Y	-0-			-0-
11	90 N	68	-0-	-22	-0-	9 1 45 5	14 2	Y	-0-			-0-
12	217 N	67	-0-	-150	-0-	11 1 48 5	8 2	Y	-0-			-0-
01	64 N	64	-0-	-0-	-0-	11 1 43 5	10 2	Y	-0-			-0-
02	56 N	53	-0-	-3	-0-	41 1 7 5	5 2	Y	-0-			-0-

FAGAN WELL #: 12 RRCID -> 285169 COMPL. DATE 10/20/2017 TOTAL DEPTH 4544 PERF. 2532 - 2535

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	-0-	-0-	-0-	5114			N	-0-			-0-
10	3000	-0-	-0-	-3000	2114			N	-0-			-0-
11	2250	-0-	-0-	-2250	-0-			N	-0-			-0-
12	2325	-0-	-0-	-2325	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

09	60	N	38	-0-	-22	-0-	7	1	3	2	N	-0-					-0-
							28	5									
10	62	N	33	-0-	-29	-0-	7	1	2	2	Y	-0-					-0-
							24	5									
11	31	N	31	-0-	-0-	-0-	4	1	6	2	Y	-0-					-0-
							21	5									
12	31	N	31	-0-	-0-	-0-	4	1	4	2	Y	-0-					-0-
							23	5									
01	32	N	32	-0-	-0-	-0-	6	1	5	2	Y	-0-					-0-
							21	5									
02	28	N	28	-0-	-0-	-0-	22	1	3	2	Y	-0-					-0-
							3	5									

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN (2900) //CONT.// 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

09	14B2 EXT	NO RPT	-0-	-0-	47924		N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	47924		N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	47924		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924		N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924		N	NO RPT		-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

09	270 N	247	-0-	-23	-0-	46 185	1 5	16	2	N	-0-		-0-
10	279 N	211	-0-	-68	-0-	46 154	1 5	11	2	Y	-0-		-0-
11	180 N	174	-0-	-6	-0-	25 115	1 5	34	2	Y	-0-		-0-
12	248 N	142	-0-	-106	-0-	23 102	1 5	17	2	Y	-0-		-0-
01	217 N	147	-0-	-70	-0-	26 98	1 5	23	2	Y	-0-		-0-
02	168 N	152	-0-	-16	-0-	118 19	1 5	15	2	Y	-0-		-0-

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

09	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 4 RRCID -> 234401 COMPL. DATE 05/01/2006 TOTAL DEPTH 5654 PERF. 3190 - 4080

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3300) //CONT.// 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	58484			N	NO RPT			-0-

MARBERRY B WELL #: 5 RRCID -> 283400 COMPL. DATE 12/17/2016 TOTAL DEPTH 5408 PERF. 3990 - 4050

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 25 RRCID -> 284450 COMPL. DATE 06/18/2018 TOTAL DEPTH 5568 PERF. 3746 - 3822

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN WELL #: 20 RRCID -> 285036 COMPL. DATE 09/01/2018 TOTAL DEPTH 5761 PERF. 3722 - 3822

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 285889 COMPL. DATE 01/14/2019 TOTAL DEPTH 5930 PERF. 4500 - 4600

01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 172 RRCID -> 286097 COMPL. DATE 12/21/2018 TOTAL DEPTH 5905 PERF. 3650 - 3750

12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

09	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-7204		N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

09	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN (4050) //CONT.// 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 251427 COMPL. DATE 04/23/2009 TOTAL DEPTH 5930 PERF. 4945 - 4957

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 01/14/2019

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5761 PERF. 5025 - 5027

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

09	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5600 NORTH) 59371 885 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 164 RRCID -> 145885 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5581 - 5587

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

09	1080 N	276	-0-	-804	-0-	110	1	166	2	N	-0-					27
10	1157 N	1157	-0-	-0-	-0-	110	1	1047	2	N	-0-					27
11	977 N	977	-0-	-0-	-0-	110	1	867	2	N	-0-					27
12	521 N	521	-0-	-0-	-0-	110	1	411	2	N	-0-					27
01	1147 N	761	-0-	-386	-0-	110	1	451	2	N	182	183	1			26
						200	9									
02	924 N	NO RPT	-0-	-924	-0-					N	NO RPT					26

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, EAST (5250) //CONT.// 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

09	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702			N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

09	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

09	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

09	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5200) //CONT.// 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	390 N	-0-	-0-	-390	-0-				N	-0-			-0-
10	154 N	154	-0-	-0-	-0-	154	2		N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, NORTH (5400) //CONT.// 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

09	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
10	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
11	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
12	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
01	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
02	0 W	-0-	-0-	-0-	1258			N	-0-			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

09	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	1448				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1448				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1448				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1448				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1448				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1448				N	NO RPT			-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	288 N	288	-0-	-0-	-0-	288	2		N	-0-			-0-
10	289 N	289	-0-	-0-	-0-	289	2		N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	167 N	167	-0-	-0-	-0-	167	2		N	-0-			-0-
01	171 N	171	-0-	-0-	-0-	171	2		N	-0-			-0-
*02	358 N	358	-0-	-0-	-0-	358	2		N	-0-			-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	174	-0-	174	474	174	2		N	-0-			116
10	641 R	167	-0-	-474	-0-	167	2		N	-0-			116
11	0 N	-0-	-0-	-0-	-0-				N	-0-			116
12	0 N	-0-	-0-	-0-	-0-				N	-0-			116
01	155 N	-0-	-0-	-155	-0-				N	-0-			116
02	0 N	-0-	-0-	-0-	-0-				N	-0-			116

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MCNEILL (YEGUA 5300) 59934 350 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
HATCHER HEIRS GAS UNIT WELL #: 1 RRCID -> 265034 COMPL. DATE 01/19/2012 TOTAL DEPTH 5850 PERF. 5431 - 5436

09	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11522 04/29/2018

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			113
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			113
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			113
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			113
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			113
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			113

WORKED OVER ANOTHER ZONE.. 01/22/2014

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11196	X	11196	-0-	-0-	-0-	83	1	11113	2	N	-0-					106
10	12641	X	12641	-0-	-0-	-0-	93	1	12548	2	N	-0-					106
11	11307	X	11307	-0-	-0-	-0-	86	1	11221	2	N	-0-					106
12	13654	X	13654	-0-	-0-	-0-	100	1	13550	2	N	4					110
							4	9									
01	15076	X	15076	-0-	-0-	-0-	100	1	14974	2	N	2					112
							2	9									
*02	12831	X	12831	-0-	-0-	-0-	90	1	12741	2	N	-0-					112

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

09	9556	X	9556	-0-	-0-	-0-	429	1	9127	2	N	-0-					188
10	10183	X	10183	-0-	-0-	-0-	445	1	9738	2	N	-0-					188
11	9896	X	9896	-0-	-0-	-0-	433	1	9463	2	N	-0-					188
12	9362	X	8076	-0-	-1286	-0-	428	1	7648	2	N	-0-					188
01	10372	X	10372	-0-	-0-	-0-	438	1	9934	2	N	-0-					188
*02	9215	X	9215	-0-	-0-	-0-	398	1	8817	2	N	-0-					188

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10191 X	10191	-0-	-0-	-0-	671	1	9517	2	N	3					163
						3	9									
10	9820 X	9820	-0-	-0-	-0-	688	1	9126	2	N	5					168
						6	9									
11	10276 X	10276	-0-	-0-	-0-	674	1	9592	2	N	9					177
						10	9									
12	10928 X	10928	-0-	-0-	-0-	696	1	10232	2	N	-0-					177
01	10900 X	10900	-0-	-0-	-0-	688	1	10203	2	N	8					185
						9	9									
*02	9647 X	9647	-0-	-0-	-0-	624	1	9022	2	N	1					186
						1	9									

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

09	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					74
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					74

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

09	7590 X	6761	-0-	-829	-0-	761	1	6000	2	N	-0-					54
10	7843 X	6164	-0-	-1679	-0-	721	1	5443	2	N	-0-					54
11	7590 X	5407	-0-	-2183	-0-	699	1	4708	2	N	-0-					54
12	6975 X	5566	-0-	-1409	-0-	634	1	4932	2	N	-0-					54
01	6975 X	5694	-0-	-1281	-0-	593	1	5017	2	N	76					130
						84	9									
02	6300 X	5049	-0-	-1251	-0-	591	1	4458	2	N	-0-					130

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

09	7110 X	4855	-0-	-2255	B	-0-	546	1	4309	2	N	-0-				270
10	7347 X	5355	-0-	-1992	B	-0-	626	1	4729	2	N	-0-				270
11	7110 X	4621	-0-	-2489	B	-0-	598	1	4023	2	N	-0-				270
12	6286 X	6286	-0-	-0-	B	-0-	715	1	5571	2	N	-0-				270
01	7130 X	7130	-0-	-0-	B	-0-	754	1	6376	2	N	-0-				270
*02	5303 X	5303	-0-	-0-	B	-0-	621	1	4682	2	N	-0-				270

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					123
10	72	N	72	-0-	-0-	-0-	72	2			N	-0-					123
11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					123
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					123
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					123
*02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1350	N	1125	-0-	-225	-0-	1123	2	2	9	N	2					21
10	1210	N	1210	-0-	-0-	-0-	1208	2	2	9	N	2					23
11	1338	N	1338	-0-	-0-	-0-	1337	2	1	9	N	1					24
12	532	N	532	-0-	-0-	-0-	531	2	1	9	N	1					25
*01	1616	N	1616	-0-	-0-	-0-	1615	2	1	9	N	1					26
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MEYERSVILLE (MASSIVE I) 60934 248 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
MORITZ, WILLIE H. GAS UNIT WELL #: 1 RRCID -> 003171 COMPL. DATE 06/21/1955 TOTAL DEPTH 9415 PERF. 8590 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	X	2801	-0-	-199	-0-	30	1	2723	2	N	44					104
							48	9									
10	3100	X	2969	-0-	-131	-0-	30	1	2889	2	N	45					149
							50	9									
11	3000	X	2648	-0-	-352	-0-	30	1	2561	2	N	52	172	1			29
							57	9									
12	3168	X	3168	-0-	-0-	-0-	30	1	3085	2	N	48					77
							53	9									
01	2976	X	1251	-0-	-1725	-0-	20	1	1206	2	N	23					100
							25	9									
02	2688	X	2137	-0-	-551	-0-	30	1	2067	2	N	36					136
							40	9									

MEYERSVILLE, E. (3000) 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
WALLACE WELL #: 1 RRCID -> 137536 COMPL. DATE 12/29/1990 TOTAL DEPTH 3510 PERF. 2980 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYERSVILLE, E. (3000) //CONT.// 60935 836 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. //CONT.// 718770
THIEME WELL #: 1 RRCID -> 175416 COMPL. DATE 11/03/1999 TOTAL DEPTH 3150 PERF. 3050 - 3053

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEYERSVILLE, E. (3100) 60935 844 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
THIEME WELL #: 3 RRCID -> 184333 COMPL. DATE 05/18/2001 TOTAL DEPTH 3200 PERF. 3066 - 3068

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	310 N	310	-0-	-0-	-0-	310	2		N	-0-			1
10	310 N	265	-0-	-45	-0-	265	2		N	-0-			1
11	300 N	4	-0-	-296	-0-	4	2		N	-0-			1
12	310 N	7	-0-	-303	-0-	7	2		N	-0-			1
01	279 N	231	-0-	-48	-0-	231	2		N	-0-			1
*02	184 N	184	-0-	-0-	-0-	184	2		N	-0-			1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57
11	0	N	-0-	-0-	-0-	-0-					N	99	156	1			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	59915					N	NO RPT					-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

09	DLQ	G-10	240	-0-	240	240	25	1	215	2	Y	-0-					137
10	DLQ	G-10	-0-	-0-	-0-	240					Y	-0-					137
11		240	R	-0-	-0-	-240	-0-				Y	-0-					137
12		151	R	151	-0-	-0-	-0-	16	1	135	2	Y	-0-				137
01		248	#	37	-0-	-211	-0-	37	1			Y	-0-				137
02		0	N	-0-	-0-	-0-	-0-					Y	-0-				137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

09	DLQ	G-10	48	-0-	48	48	5	1	43	2	Y	-0-					46
10	DLQ	G-10	-0-	-0-	-0-	48					Y	-0-					46
11		48	N	-0-	-0-	-48	-0-				Y	-0-					46
12		37	N	37	-0-	-0-	-0-	14	1	23	2	Y	-0-				46
*01		7	N	7	-0-	-0-	-0-	7	1			Y	-0-				46
02		0	N	-0-	-0-	-0-	-0-					Y	-0-				46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIKESKA (10500) //CONT.// 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC //CONT.// 887723
BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10	61	-0-	61	61	6	1	55	2	Y	-0-			28
10	DLQ G-10	-0-	-0-	-0-	61					Y	-0-			28
11	61 N	-0-	-0-	-61	-0-					Y	-0-			28
12	19 N	19	-0-	-0-	-0-	2	1	17	2	Y	-0-			28
*01	9 N	9	-0-	-0-	-0-	9	1			Y	-0-			28
02	0 N	-0-	-0-	-0-	-0-					Y	-0-			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			18
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-			18
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-			18
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			18
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			18
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

09	59 N	59	-0-	-0-	-0-	3	1	36	2	N	18			203
						20	9							
10	682 N	21	-0-	-661	-0-	2	1	19	2	N	-0-			203
11	30 N	-0-	-0-	-30	-0-					N	-0-			203
12	62 N	-0-	-0-	-62	-0-					N	-0-			203
01	31 N	-0-	-0-	-31	-0-					N	-0-			203
02	0 N	-0-	-0-	-0-	-0-					N	-0-			203

MILLER (5700) 61450 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VT VISTATEX ENERGY LLC 887723
PETERS "A" WELL #: 3 RRCID -> 107491 COMPL. DATE 08/15/1983 TOTAL DEPTH 6162 PERF. 5604 - 5607

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: 1 RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			59
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			59
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			59
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			59
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			59
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			59

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: 5 RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			65

PLUGGED AND ABANDONED_____ 03/22/2017 - P/A 03/22/17

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49

WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

WORKED OVER ANOTHER ZONE.. 09/19/2008

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

09	1380 N	1510	-0-	130 B	-60752	1490	2	20	9	N	18					96
10	1581 N	1648	-0-	67 B	-60685	1604	2	44	9	N	40					136
11	1740 N	1499	-0-	-241 B	-60685	1482	2	17	9	N	15					151
12	1550 N	1529	-0-	-21 B	-60685	1514	2	15	9	N	14					165
01	1643 N	1653	-0-	10 B	-60675	1653	2			N	-0-					165
02	1428 N	1542	-0-	114 B	-60561	1542	2			N	-0-					165

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

09	6840 X	6532	-0-	-308	-0-	49	1	6240	2	N	221	198	1			44
						243	9									
10	7068 X	7064	-0-	-4	-0-	53	1	6785	2	N	205	199	1			50
						226	9									
11	6930 X	6064	-0-	-866	-0-	43	1	5811	2	N	191	200	1			41
						210	9									
12	7350 X	7350	-0-	-0-	-0-	55	1	7056	2	N	217	200	1			58
						239	9									
01	7161 X	7020	-0-	-141	-0-	43	1	6747	2	N	209	201	1			66
						230	9									
02	6384 X	5804	-0-	-580	-0-	46	1	5579	2	N	163	181	1			48
						179	9									

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				N	NO RPT			-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

09	14B2 EXT	-0-	-0-	-0-	B -0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B -0-				Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	B -0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

09	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-				Y	NO RPT			-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MISSION RIVER (6100) //CONT.// 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

09	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630			Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

09	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198			Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

09	64 N	64	-0-	-0-	-0-	8	1	56	2	N	-0-					151
10	93 N	71	-0-	-22	-0-	9	1	61	2	N	1	1	1			151
						1	9									
11	71 N	71	-0-	-0-	-0-	9	1	62	2	N	-0-					151
12	62 N	53	-0-	-9	-0-	6	1	47	2	N	-0-					151
01	62 N	61	-0-	-1	-0-	9	1	52	2	N	-0-					151
*02	60 N	60	-0-	-0-	-0-	9	1	51	2	N	-0-					151

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

09	420 N	362	-0-	-58	-0-	46	1	316	2	N	-0-					19
10	372 N	309	-0-	-63	-0-	39	1	266	2	N	4	4	1			19
						4	9									
11	360 N	320	-0-	-40	-0-	39	1	278	2	N	3					22
						3	9									
12	372 N	345	-0-	-27	-0-	40	1	304	2	N	1					23
						1	9									
01	330 N	330	-0-	-0-	-0-	46	1	281	2	N	3					26
						3	9									
*02	319 N	319	-0-	-0-	-0-	48	1	268	2	N	3					29
						3	9									

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120	X	2537	-0-	-583	-0-	2480	2	57	9	N	52					167
10	4243	X	4243	-0-	-0-	-0-	4135	2	108	9	N	98					265
11	5083	X	5083	-0-	-0-	-0-	4974	2	109	9	N	99	189	1			175
12	3145	X	3145	-0-	-0-	-0-	3079	2	66	9	N	60					235
01	2672	X	2672	-0-	-0-	-0-	2604	2	68	9	N	62	185	1			112
02	4732	X	NO RPT	-0-	-4732	-0-					N	NO RPT					112

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

09	DLQ G-10		10227	-0-	10227	22348	652	1	9391	3	Y	167	270	1			38
							184	9									
10	32549	X	10201	-0-	-22348	-0-	590	1	9453	3	Y	144	141	1			41
							158	9									
11	10326	X	10326	-0-	-0-	-0-	684	1	9455	3	Y	170					211
							187	9									
12	16058	X	16058	-0-	-0-	-0-	936	1	14818	3	Y	276	433	1			54
							304	9									
01	12121	X	7100	-0-	-5021	-0-	454	1	6526	3	Y	109					163
							120	9									
02	9632	X	NO RPT	-0-	-9632	-0-					Y	NO RPT					163

DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

09	DLQ G-10		12908	-0-	12908	22897	824	1	11949	3	Y	123	108	1			27
							135	9									
10	39465	X	16568	-0-	-22897	-0-	956	1	15397	3	Y	195	189	1			33
							215	9									
11	14303	X	14303	-0-	-0-	-0-	945	1	13142	3	Y	196	104	1			125
							216	9									
12	15759	X	15759	-0-	-0-	-0-	919	1	14628	3	Y	193	289	1			29
							212	9									
01	16554	X	15899	-0-	-655	-0-	1015	1	14671	3	Y	194	204	1			19
							213	9									
02	14952	X	NO RPT	-0-	-14952	-0-					Y	NO RPT					19

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

09	13075	X	13075	-0-	-0-	-0-	887	1	12063	3	N	114					226
							125	9									
10	12115	X	12115	-0-	-0-	-0-	745	1	11259	3	N	101	187	1			140
							111	9									
11	10999	X	10999	-0-	-0-	-0-	775	1	10111	3	N	103	181	1			62
							113	9									
12	13516	X	10944	-0-	-2572	-0-	680	1	10157	3	N	97					159
							107	9									
01	13516	X	12296	-0-	-1220	-0-	836	1	11333	3	N	115	180	1			94
							127	9									
02	12208	X	NO RPT	-0-	-12208	-0-					N	NO RPT					94

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10820	X	10820	-0-	-0-	-0-	738	1	10041	3	N	37					87
							41	9									
10	11227	X	11227	-0-	-0-	-0-	694	1	10492	3	N	37					124
							41	9									
11	8334	X	8334	-0-	-0-	-0-	589	1	7690	3	N	50					174
							55	9									
12	11191	X	6224	-0-	-4967	-0-	390	1	5834	3	N	-0-					174
01	11222	X	9627	-0-	-1595	-0-	659	1	8943	3	N	23					197
							25	9									
02	10136	X	NO RPT	-0-	-10136	-0-					N	NO RPT					197

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

09	3000 N	1661	-0-	-1339	3444	328	1	1329	3	Y	4					81
						4	9									
10	3100 N	1730	-0-	-1370	2074	331	1	1365	3	Y	31					112
						34	9									
11	3000 N	1650	-0-	-1350	724	277	1	1312	3	Y	55					167
						61	9									
12	2736 N	2012	-0-	-724	-0-	308	1	1664	3	Y	36	174	1			29
						40	9									
01	2036 N	2036	-0-	-0-	-0-	275	1	1711	3	Y	45					74
						50	9									
*02	1887 N	1887	-0-	-0-	-0-	305	1	1501	3	Y	74					148
						81	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

09	1440 N	1366	-0-	-74	-0-	174	1	1186	2	Y	5					265
						6	9									
10	1966 N	1966	-0-	-0-	-0-	249	1	1693	2	Y	22	15	1			272
						24	9									
11	2652 N	2652	-0-	-0-	-0-	316	1	2240	2	Y	87	185	1			174
						96	9									
12	3100 N	4149	-0-	1049	1049	470	1	3603	2	Y	69					243
						76	9									
01	2078 N	1029	-0-	-1049	-0-	144	1	875	2	Y	9					252
						10	9									
02	2464 X	910	-0-	-1554	-0-	138	1	770	2	Y	2					254
						2	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

09	5640 X	5125	-0-	-515	-0-	653	1	4452	2	N	18					167
						20	9									
10	5518 X	5185	-0-	-333	-0-	655	1	4453	2	N	70	53	1			184
						77	9									
11	5250 X	4863	-0-	-387	-0-	597	1	4230	2	N	33					217
						36	9									
12	5425 X	4599	-0-	-826	-0-	528	1	4049	2	N	20	180	1			57
						22	9									
01	5425 X	4549	-0-	-876	-0-	642	1	3893	2	N	13					70
						14	9									
02	4788 X	2845	-0-	-1943	-0-	430	1	2407	2	N	7					77
						8	9									

MISSION VALLEY, W (WILCOX 10200)//CONT.// 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1624	N	1624	-0-	-0-	-0-	208	1	1416	2	N	-0-	7	1			58
10	1643	N	1509	-0-	-134	-0-	190	1	1293	2	N	24	17	1			65
							26	9									
11	1590	N	1448	-0-	-142	-0-	178	1	1264	2	N	5					70
							6	9									
12	1674	N	1488	-0-	-186	-0-	171	1	1315	2	N	2					72
							2	9									
01	1519	N	1254	-0-	-265	-0-	176	1	1067	2	N	10					82
							11	9									
02	1344	N	1216	-0-	-128	-0-	184	1	1030	2	N	2					84
							2	9									

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

09	25560	X	8985	-0-	-16575	-0-	8905	2	80	9	N	73	357	1			61
10	26412	X	7786	-0-	-18626	-0-	7716	2	70	9	N	64					125
11	25410	X	1495	-0-	-23915	-0-	1482	2	13	9	N	12					137
12	22940	X	634	-0-	-22306	-0-	633	2	1	9	N	1					138
01	15159	X	873	-0-	-14286	-0-	873	2			N	-0-					138
02	8400	X	1100	-0-	-7300	-0-	1092	2	8	9	N	7					145

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

09	4770	X	4683	-0-	-87	-0-	680	1	4003	2	N	-0-	92	1			91
10	4929	X	4911	-0-	-18	-0-	727	1	4178	2	N	5					96
							6	9									
11	4680	X	4299	-0-	-381	-0-	670	1	3629	2	N	-0-					96
12	4836	X	4482	-0-	-354	-0-	698	1	3784	2	N	-0-					96
01	5015	X	5015	-0-	-0-	-0-	688	1	4315	2	N	11					107
							12	9									
02	4424	X	4039	-0-	-385	-0-	644	1	3395	2	N	-0-					107

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

09	450	N	340	-0-	-110	-0-	30	1	310	2	N	-0-					51
10	403	N	179	-0-	-224	-0-	16	1	160	2	N	3					54
							3	9									
11	540	N	540	-0-	-0-	-0-	50	1	490	2	N	-0-					54
12	484	N	484	-0-	-0-	-0-	46	1	438	2	N	-0-					54
01	471	N	471	-0-	-0-	-0-	40	1	431	2	N	-0-					54
02	504	N	200	-0-	-304	-0-	20	1	180	2	N	-0-					54

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					207
10	391	N	391	-0-	-0-	-0-	391	2			N	-0-					207
11	385	N	385	-0-	-0-	-0-	385	2			N	-0-					207
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					207
*01	483	N	483	-0-	-0-	-0-	483	2			N	-0-					207
02	700	N	149	-0-	-551	-0-	149	2			N	-0-					207

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP //CONT.// 251729
COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	385	-0-	-5405	-0-	385	2			N	-0-					461
10	168	X	168	-0-	-0-	-0-	168	2			N	-0-					461
11	390	X	356	-0-	-34	-0-	356	2			N	-0-					461
*12	337	X	337	-0-	-0-	-0-	337	2			N	-0-					461
*01	435	X	435	-0-	-0-	-0-	435	2			N	-0-					461
02	364	X	136	-0-	-228	-0-	136	2			N	-0-					461

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

09	DLQ G-10		9493	-0-	9493	17522	627	1	8783	3	Y	75	66	1			59
							83	9									
10	26839	X	9317	-0-	-17522	-0-	556	1	8661	3	Y	91	88	1			62
							100	9									
11	6107	X	6107	-0-	-0-	-0-	418	1	5613	3	Y	69	37	1			94
							76	9									
12	10284	X	10284	-0-	-0-	-0-	620	1	9548	3	Y	105	157	1			42
							116	9									
01	9796	X	8462	-0-	-1334	-0-	559	1	7808	3	Y	86	90	1			38
							95	9									
02	8848	X	NO RPT	-0-	-8848	-0-					Y	NO RPT					38

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

09	14B2 EXT		877	-0-	877	877	56	1	793	3	Y	25	22	1			3
							28	9									
10	14B2 EXT		710	-0-	710	1587	42	1	658	3	Y	9	9	1			3
							10	9									
11	14B2 EXT		369	-0-	369	1956	25	1	340	3	Y	4					7
							4	9									
12	14B2 EXT		237	-0-	237	2193	14	1	223	3	Y	-0-	6	1			1
01	14B2 EXT		230	-0-	230	2423	15	1	211	3	Y	4					5
							4	9									
02	0	X	NO RPT	-0-	-0-	2423					Y	NO RPT					5

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

09	DLQ G-10		2797	-0-	2797	4228	198	1	2524	3	Y	68	78	1			11
							75	9									
10	6229	X	2001	-0-	-4228	-0-	130	1	1840	3	Y	28	30	1			9
							31	9									
11	2184	X	2184	-0-	-0-	-0-	161	1	1980	3	Y	39					48
							43	9									
12	3903	X	3903	-0-	-0-	-0-	254	1	3563	3	Y	78	112	1			14
							86	9									
*01	3375	X	3375	-0-	-0-	-0-	240	1	3059	3	Y	69					83
							76	9									
02	2604	X	NO RPT	-0-	-2604	-0-					Y	NO RPT					83

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	2592	-0-	2592	6798	173	1	2398	3	Y	19	17	1			28
						21	9									
10	16226 X	9428	-0-	-6798	-0-	570	1	8762	3	Y	87	84	1			31
						96	9									
11	7403 X	7403	-0-	-0-	-0-	513	1	6803	3	Y	79	42	1			68
						87	9									
12	7078 X	7078	-0-	-0-	-0-	433	1	6571	3	Y	67	101	1			34
						74	9									
01	7905 X	7038	-0-	-867	-0-	471	1	6493	3	Y	67	70	1			31
						74	9									
02	7140 X	NO RPT	-0-	-7140	-0-					Y	NO RPT					31

VANTAGE OPERATING, LLC 882608
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

09	1298 N	1298	-0-	-0-	-0-	256	1	1039	3	N	3					102
						3	9									
10	1488 N	1296	-0-	-192	-0-	251	1	1037	3	N	7					109
						8	9									
11	1320 N	954	-0-	-366	-0-	167	1	787	3	N	-0-					109
12	1634 N	1634	-0-	-0-	-0-	205	1	1111	3	N	289	184	1			214
						318	9									
01	1342 N	1342	-0-	-0-	-0-	186	1	1156	3	N	-0-					214
*02	1339 N	1339	-0-	-0-	-0-	226	1	1113	3	N	-0-					214

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

09	4890 X	4473	-0-	-417	-0-	872	1	3533	3	N	62	175	1			27
						68	9									
10	5053 X	3914	-0-	-1139	-0-	755	1	3117	3	N	38					65
						42	9									
11	5911 X	5911	-0-	-0-	-0-	1018	1	4814	3	N	72					137
						79	9									
12	4619 X	4303	-0-	-316	-0-	665	1	3596	3	N	38					175
						42	9									
01	5330 X	5330	-0-	-0-	-0-	727	1	4522	3	N	74	184	1			65
						81	9									
02	4564 X	4134	-0-	-430	-0-	687	1	3381	3	N	60					125
						66	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3776	-0-	-934	-0-	727	1	2946	3	N	94	184	1			33
							103	9									
10	4867	X	3169	-0-	-1698	-0-	612	1	2524	3	N	30					63
							33	9									
11	4710	X	2309	-0-	-2401	-0-	391	1	1850	3	N	62					125
							68	9									
12	4867	X	3918	-0-	-949	-0-	602	1	3258	3	N	53					178
							58	9									
01	4867	X	3387	-0-	-1480	-0-	459	1	2854	3	N	67	180	1			65
							74	9									
*02	3570	X	3570	-0-	-0-	-0-	595	1	2925	3	N	45					110
							50	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

09	175	N	175	-0-	-0-	-0-	22	1	153	2	Y	-0-					-0-
10	171	N	171	-0-	-0-	-0-	22	1	148	2	Y	1	1	1			-0-
							1	9									
11	202	N	202	-0-	-0-	-0-	25	1	177	2	Y	-0-					-0-
12	186	N	181	-0-	-5	-0-	21	1	160	2	Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	27	1	165	2	Y	-0-					-0-
02	196	N	173	-0-	-23	-0-	26	1	147	2	Y	-0-					-0-

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

09	4557	X	4557	-0-	-0-	-0-	583	1	3974	2	Y	-0-	8	1			57
10	4495	X	4090	-0-	-405	-0-	517	1	3515	2	Y	53	43	1			67
							58	9									
11	4578	X	4578	-0-	-0-	-0-	566	1	4012	2	Y	-0-					67
12	5244	X	5244	-0-	-0-	-0-	600	1	4598	2	Y	42					109
							46	9									
01	5027	X	5027	-0-	-0-	-0-	711	1	4313	2	Y	3					112
							3	9									
*02	5284	X	5284	-0-	-0-	-0-	798	1	4464	2	Y	20					132
							22	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1265	N	1265	-0-	-0-	-0-	162	1	1103	2	N	-0-	20	1			36
10	1242	N	1242	-0-	-0-	-0-	157	1	1066	2	N	17	12	1			41
							19	9									
11	1230	N	1080	-0-	-150	-0-	132	1	937	2	N	10					51
							11	9									
12	1302	N	1026	-0-	-276	-0-	118	1	907	2	N	1					52
							1	9									
01	1240	N	999	-0-	-241	-0-	140	1	847	2	N	11					63
							12	9									
02	1008	N	743	-0-	-265	-0-	112	1	629	2	N	2					65
							2	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

09	456	N	456	-0-	-0-	-0-	58	1	398	2	N	-0-					163
10	620	N	620	-0-	-0-	-0-	79	1	537	2	N	4	4	1			163
							4	9									
11	450	N	310	-0-	-140	-0-	38	1	272	2	N	-0-					163
12	465	N	352	-0-	-113	-0-	41	1	311	2	N	-0-					163
01	620	N	395	-0-	-225	-0-	56	1	339	2	N	-0-					163
*02	291	N	291	-0-	-0-	-0-	44	1	247	2	N	-0-					163

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

09	577	N	577	-0-	-0-	-0-	74	1	503	2	N	-0-					130
10	579	N	579	-0-	-0-	-0-	73	1	499	2	N	6	6	1			130
							7	9									
11	570	N	485	-0-	-85	-0-	60	1	425	2	N	-0-					130
12	589	N	505	-0-	-84	-0-	58	1	447	2	N	-0-					130
01	589	N	487	-0-	-102	-0-	69	1	418	2	N	-0-					130
*02	463	N	463	-0-	-0-	-0-	70	1	393	2	N	-0-					130

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

09	240	N	197	-0-	-43	-0-	25	1	172	2	N	-0-					95
10	279	N	162	-0-	-117	-0-	20	1	139	2	N	3	3	1			95
							3	9									
11	240	N	179	-0-	-61	-0-	22	1	157	2	N	-0-					95
12	217	N	183	-0-	-34	-0-	21	1	162	2	N	-0-					95
01	169	N	169	-0-	-0-	-0-	24	1	145	2	N	-0-					95
02	168	N	157	-0-	-11	-0-	24	1	133	2	N	-0-					95

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50
11	0	N	-0-	-0-	-0-	-0-					N	-0-					50
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	840	N	-0-	-0-	-840	-0-					Y	-0-					13
10	0	N	-0-	-0-	-0-	-0-					Y	9	9	1			13
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
12	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					13
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					152
10	0	N	-0-	-0-	-0-	-0-					N	-0-					152
11	0	N	-0-	-0-	-0-	-0-					N	-0-					152
12	0	N	-0-	-0-	-0-	-0-					N	-0-					152
01	0	N	-0-	-0-	-0-	-0-					N	-0-					152
02	0	N	-0-	-0-	-0-	-0-					N	-0-					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
10	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC 916954
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

09	51960 X	38165	-0-	-13795	-0-	36291	2	1036	3	N	762	746	1					179
						838	9											
10	49848 X	38161	-0-	-11687	-0-	36492	2	791	3	N	798	727	1					250
						878	9											
11	45240 X	35722	-0-	-9518	-0-	34198	2	832	3	N	629	716	1					163
						692	9											
12	44702 X	35541	-0-	-9161	-0-	33177	2	1794	3	N	518	569	1					112
						570	9											
01	41757 X	33024	-0-	-8733	-0-	30684	2	1644	3	N	633	556	1					189
						696	9											
02	35616 X	28802	-0-	-6814	-0-	27352	2	904	3	N	496	560	1					125
						546	9											

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

09	481 N	481	-0-	-0-	-0-	105	1	376	9	N	342	528	1					46
10	515 N	515	-0-	-0-	-0-	109	1	406	9	N	369	170	1					245
11	467 N	467	-0-	-0-	-0-	105	1	362	9	N	329	353	1					221
12	496 N	354	-0-	-142	-0-	98	1	256	9	N	233	186	1					268
01	527 N	418	-0-	-109	-0-	109	1	309	9	N	281	183	1	1	8			365
02	448 N	340	-0-	-108	-0-	95	1	245	9	N	223	343	1					245

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800	N	1418	-0-	-382	-0-	280	1	1126	2	N	11					70
							12	9									
10	1860	N	1669	-0-	-191	-0-	434	1	1199	2	N	33					103
							36	9									
11	1713	N	1713	-0-	-0-	-0-	420	1	1282	2	N	10					113
							11	9									
12	1784	N	1784	-0-	-0-	-0-	350	1	1431	2	N	3					116
							3	9									
01	1674	N	1410	-0-	-264	-0-	336	1	1063	2	N	10					126
							11	9									
*02	2800	N	3475	-0-	675	675	322	1	2913	2	N	218					344
							240	9									

SCHINDLER, GILBERT WELL #: 2 RRCID -> 267345 COMPL. DATE 08/10/2012 TOTAL DEPTH 11295 PERF.10246 - 11112

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	28	7			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

09	139740	X	128098	-0-	-11642	-0-	116	1	119592	2	N	4672	4564	1			316
							3251	3	5139	9							
10	141236	X	130154	-0-	-11082	-0-	104	1	121996	2	N	4848	4974	1			190
							2721	3	5333	9							
11	133890	X	125155	-0-	-8735	-0-	117	1	116615	2	N	5001	4827	1			364
							2922	3	5501	9							
12	138322	X	128856	-0-	-9466	-0-	116614	2	6403	3	N	5308	5164	1			508
							5839	9									
01	133300	X	128454	-0-	-4846	-0-	116377	2	6289	3	N	5262	5300	1			470
							5788	9									
02	119560	X	113131	-0-	-6429	-0-	104497	2	3489	3	N	4677	4707	1			440
							5145	9									

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

09	76680	X	67877	-0-	-8803	-0-	64169	2	1736	3	N	1793	1845	1			317
							1972	9									
10	79236	X	68403	-0-	-10833	-0-	64824	2	1551	3	N	1844	1826	1			335
							2028	9									
11	76260	X	65005	-0-	-11255	-0-	61506	2	1652	3	N	1679	1657	1			357
							1847	9									
12	76539	X	66026	-0-	-10513	-0-	60954	2	3501	3	N	1428	1490	1			295
							1571	9									
01	71734	X	64508	-0-	-7226	-0-	59400	2	3206	3	N	1729	1856	1			168
							1902	9									
02	63364	X	56311	-0-	-7053	-0-	53069	2	1767	3	N	1341	1291	1			218
							1475	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
A.G. HENKES GAS UNIT WELL #: 4 RRCID -> 284848 COMPL. DATE 01/09/2018 TOTAL DEPTH 11267 PERF.10550 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60420	X	34874	-0-	-25546	-0-	31687	2	831	3	N	2142	2029	2			250
							2356	9									
10	62434	X	60779	-0-	-1655	-0-	55610	2	1150	3	N	3654	3686	1			218
							4019	9									
11	61902	X	61902	-0-	-0-	-0-	56996	2	1323	3	N	3257	3150	1			325
							3583	9									
12	64072	X	64072	-0-	-0-	-0-	57270	2	3009	3	N	3448	3319	1			454
							3793	9									
01	65881	X	65881	-0-	-0-	-0-	59230	2	3215	3	N	3124	3292	1			286
							3436	9									
02	56392	X	54756	-0-	-1636	-0-	50397	2	1687	3	N	2429	2378	1			337
							2672	9									

SOUTH LEEVILLE, LLC 802612
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

09	11700	X	10972	-0-	-728	-0-	620	1	10230	2	N	111					289
							122	9									
10	11966	X	10536	-0-	-1430	-0-	452	1	10049	2	N	32					321
							35	9									
11	10680	X	8901	-0-	-1779	-0-	204	1	8658	2	N	35					356
							39	9									
12	11346	X	8473	-0-	-2873	-0-	253	1	8217	2	N	3	187	1			172
							3	9									
01	11346	X	9751	-0-	-1595	-0-	354	1	9239	2	N	144	180	1			136
							158	9									
02	10248	X	9883	-0-	-365	-0-	385	1	9451	2	N	43					179
							47	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

09	47147	X	47147	-0-	-0-	-0-	45381	2	1766	9	N	1605	1478	1			443
10	47943	X	47943	-0-	-0-	-0-	46169	2	1774	9	N	1613	1586	1			470
11	57943	X	57943	-0-	-0-	-0-	55845	2	2098	9	N	1907	1889	1			488
12	56847	X	56847	-0-	-0-	-0-	54735	2	2112	9	N	1920	1888	1			520
01	53084	X	53084	-0-	-0-	-0-	51095	2	1989	9	N	1808	1899	1			429
*02	58286	X	58286	-0-	-0-	-0-	56153	2	2133	9	N	1939	2081	1			287

BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

09	9360	X	8765	-0-	-595	-0-	8591	2	174	9	N	158	379	1			133
10	9486	X	8636	-0-	-850	-0-	8452	2	184	9	N	167	181	1			119
11	9120	X	8454	-0-	-666	-0-	8241	2	213	9	N	194					313
12	9424	X	8748	-0-	-676	-0-	8509	2	239	9	N	217	382	1			148
01	9269	X	9213	-0-	-56	-0-	8973	2	240	9	N	218	185	1			181
02	8176	X	7140	-0-	-1036	-0-	6921	2	219	9	N	199	191	1			189

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

09	630	N	355	-0-	-275	-0-	346	2	9	9	N	8					109
10	558	N	400	-0-	-158	-0-	389	2	11	9	N	10					119
11	421	N	421	-0-	-0-	-0-	411	2	10	9	N	9					128
12	372	N	163	-0-	-209	-0-	155	2	8	9	N	7					135
01	372	N	96	-0-	-276	-0-	87	2	9	9	N	8					143
02	392	N	39	-0-	-353	-0-	35	2	4	9	N	4					147

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7980	X	6782	-0-	-1198	-0-	6662	2	120	9	N	109	180	1			57
10	8246	X	8122	-0-	-124	-0-	7916	2	206	9	N	187	184	1			60
11	7740	X	7627	-0-	-113	-0-	7449	2	178	9	N	162					222
12	7626	X	7357	-0-	-269	-0-	7211	2	146	9	N	133	190	1			165
01	7595	X	7284	-0-	-311	-0-	7132	2	152	9	N	138	189	1			114
02	7336	X	6408	-0-	-928	-0-	6264	2	144	9	N	131					245

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUINOR TEXAS ONSHORE PROP LLC 253413
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

09	16	N	16	-0-	-0-	-0-	16	1			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	18	N	18	-0-	-0-	-0-	18	1			N	-0-					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

09	2591	N	2591	-0-	-0-	-0-	30	1	2561	2	N	-0-					-0-
10	2266	N	2266	-0-	-0-	-0-	30	1	2236	2	N	-0-					-0-
11	2760	N	2142	-0-	-618	-0-	30	1	2112	2	N	-0-					-0-
12	2666	N	2664	-0-	-2	-0-	30	1	2634	2	N	-0-					-0-
01	2353	N	2353	-0-	-0-	-0-	30	1	2323	2	N	-0-					-0-
*02	2168	N	2168	-0-	-0-	-0-	30	1	2138	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (2815) 62795 830 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
HOLLINGSWORTH UNIT WELL #: 1 RRCID -> 285168 COMPL. DATE 09/14/2018 TOTAL DEPTH 4700 PERF. 2833 - 2835

09	4199	4440	-0-	241	241	4440	2	N	-0-			-0-
10	7657	-0-	-0-	-7657	-0-			N	-0-			-0-
11	7410	-0-	-0-	-7410	-0-			N	-0-			-0-
12	7657	-0-	-0-	-7657	-0-			N	-0-			-0-
01	7657	-0-	-0-	-7657	-0-			N	-0-			-0-
02	4144	NO RPT	-0-	-4144	-0-			N	NO RPT			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MORALES (4410) 62795 943 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
HOLLINGSWORTH UNIT WELL #: 1 RRCID -> 282164 COMPL. DATE 03/30/2017 TOTAL DEPTH 4700 PERF. 4352 - 4359

09	7890 #	4440	-0-	-3450	-0-	4440	2	N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 09/14/2018

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120 X	2604	-0-	-516	-0-	38	1	2488	2	N	71	181	1			185
						78	9									
10	2976 X	1990	-0-	-986	-0-	30	1	1943	2	N	15					200
						17	9									
11	2535 X	2535	-0-	-0-	-0-	37	1	2426	2	N	65					265
						72	9									
12	2697 X	2152	-0-	-545	-0-	31	1	2037	2	N	76	191	1			150
						84	9									
01	2697 X	2493	-0-	-204	-0-	49	1	2413	2	N	28					178
						31	9									
02	2436 X	1902	-0-	-534	-0-	35	1	1727	2	N	127	189	1			116
						140	9									

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES, N. (9250) //CONT.// 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
WILLIAMS WELL #: 1 RRCID -> 224928 COMPL. DATE 12/15/2006 TOTAL DEPTH 10850 PERF. 9124 - 9134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

09	12708 X	12708	-0-	-0-	-0-	725	1	11983	3	N	-0-					-0-
10	11955 X	11955	-0-	-0-	-0-	718	1	11237	3	N	-0-					-0-
11	11296 X	11296	-0-	-0-	-0-	729	1	10567	3	N	-0-					-0-
12	9923 X	9923	-0-	-0-	-0-	617	1	9306	3	N	-0-					-0-
01	6197 X	6197	-0-	-0-	-0-	356	1	5841	3	N	-0-					-0-
*02	7865 X	7865	-0-	-0-	-0-	458	1	7319	3	N	80					80
						88	9									

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

09	13470 X	12248	-0-	-1222	-0-	697	1	11518	3	N	30	187	1			74
						33	9									
10	13924 X	13924	-0-	-0-	-0-	833	1	13033	3	N	53					127
						58	9									
11	13200 X	11374	-0-	-1826	-0-	731	1	10602	3	N	37					164
						41	9									
12	13640 X	12102	-0-	-1538	-0-	749	1	11301	3	N	47	174	1			37
						52	9									
01	13919 X	13183	-0-	-736	-0-	754	1	12355	3	N	67					104
						74	9									
02	12572 X	11664	-0-	-908	-0-	683	1	10923	3	N	53					157
						58	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

09	20400 X	20273	-0-	-127	-0-	1156	1	19117	3	N	-0-					-0-
10	20956 X	20726	-0-	-230	-0-	1245	1	19481	3	N	-0-					-0-
11	21870 X	16921	-0-	-4949	-0-	1092	1	15829	3	N	-0-					-0-
12	22599 X	19346	-0-	-3253	-0-	1203	1	18143	3	N	-0-					-0-
01	22599 X	17832	-0-	-4767	-0-	1026	1	16806	3	N	-0-					-0-
02	18928 X	15001	-0-	-3927	-0-	883	1	14118	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

09	4948 X	4948	-0-	-0-	-0-	282	1	4666	3	N	-0-					-0-
10	5435 X	5435	-0-	-0-	-0-	327	1	5108	3	N	-0-					-0-
11	5600 X	5600	-0-	-0-	-0-	361	1	5239	3	N	-0-					-0-
12	6205 X	6205	-0-	-0-	-0-	386	1	5819	3	N	-0-					-0-
01	6501 X	6501	-0-	-0-	-0-	374	1	6127	3	N	-0-					-0-
*02	6266 X	6266	-0-	-0-	-0-	369	1	5897	3	N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

09	5550 X	5549	-0-	-1	-0-	316	1	5233	3	N	-0-					-0-
10	5731 X	5731	-0-	-0-	-0-	344	1	5387	3	N	-0-					-0-
11	5820 X	3959	-0-	-1861	-0-	255	1	3704	3	N	-0-					-0-
12	6014 X	5922	-0-	-92	-0-	368	1	5554	3	N	-0-					-0-
01	6014 X	5129	-0-	-885	-0-	295	1	4834	3	N	-0-					-0-
02	5180 X	3908	-0-	-1272	-0-	230	1	3678	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32670	X	31445	-0-	-1225	-0-	1793	1	29652	3	N	-0-					-0-
10	32240	X	30556	-0-	-1684	-0-	1836	1	28720	3	N	-0-					-0-
11	29880	X	26183	-0-	-3697	-0-	1689	1	24494	3	N	-0-					-0-
12	32488	X	29875	-0-	-2613	-0-	1857	1	28018	3	N	-0-					-0-
01	32488	X	29552	-0-	-2936	-0-	1700	1	27852	3	N	-0-					-0-
02	29344	X	25569	-0-	-3775	-0-	1506	1	24063	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

09	4230	X	3593	-0-	-637	-0-	205	1	3388	3	N	-0-					-0-
10	4371	X	3022	-0-	-1349	-0-	182	1	2840	3	N	-0-					-0-
11	4230	X	3199	-0-	-1031	-0-	206	1	2993	3	N	-0-					-0-
12	3720	X	3210	-0-	-510	-0-	200	1	3010	3	N	-0-					-0-
01	3720	X	3704	-0-	-16	-0-	213	1	3491	3	N	-0-					-0-
02	3360	X	2608	-0-	-752	-0-	154	1	2454	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

09	9000	X	7870	-0-	-1130	-0-	449	1	7421	3	N	-0-					-0-
10	9300	X	7946	-0-	-1354	-0-	477	1	7469	3	N	-0-					-0-
11	7191	X	7191	-0-	-0-	-0-	464	1	6727	3	N	-0-					-0-
12	8122	X	5826	-0-	-2296	-0-	362	1	5464	3	N	-0-					-0-
01	8122	X	4482	-0-	-3640	-0-	258	1	4224	3	N	-0-					-0-
02	7336	X	3713	-0-	-3623	-0-	219	1	3494	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

09	4964	X	4964	-0-	-0-	-0-	283	1	4681	3	N	-0-					-0-
10	1977	X	1977	-0-	-0-	-0-	119	1	1858	3	N	-0-					-0-
11	583	X	583	-0-	-0-	-0-	38	1	545	3	N	-0-					-0-
12	4836	X	526	-0-	-4310	-0-	33	1	493	3	N	-0-					-0-
01	4836	X	330	-0-	-4506	-0-	19	1	311	3	N	-0-					-0-
02	4368	X	536	-0-	-3832	-0-	32	1	504	3	N	-0-					-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

09	9000	X	7839	-0-	-1161	-0-	447	1	7392	3	N	-0-					-0-
10	9579	X	8195	-0-	-1384	-0-	492	1	7703	3	N	-0-					-0-
11	9270	X	8009	-0-	-1261	-0-	517	1	7492	3	N	-0-					-0-
12	9579	X	5700	-0-	-3879	-0-	354	1	5346	3	N	-0-					-0-
01	8804	X	7897	-0-	-907	-0-	454	1	7443	3	N	-0-					-0-
02	7476	X	6106	-0-	-1370	-0-	360	1	5746	3	N	-0-					-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

09	13980	X	13468	-0-	-512	-0-	768	1	12700	3	N	-0-					51
10	14446	X	13814	-0-	-632	-0-	830	1	12984	3	N	-0-					51
11	13380	X	12317	-0-	-1063	-0-	794	1	11522	3	N	1					52
							1	9									
12	13919	X	13555	-0-	-364	-0-	843	1	12712	3	N	-0-					52
01	13919	X	13548	-0-	-371	-0-	779	1	12769	3	N	-0-	49	1			3
02	12572	X	12060	-0-	-512	-0-	710	1	11350	3	N	-0-					3

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	2042	-0-	2042	2118	116	1	1926	3	Y	-0-					32
10	DLQ G-10	1305	-0-	1305	3423	78	1	1227	3	Y	-0-					32
11	DLQ G-10	790	-0-	790	4213	51	1	739	3	Y	-0-					32
12	4447 X	234	-0-	-4213	-0-	15	1	219	3	Y	-0-					32
01	4 X	4	-0-	-0-	-0-	4	3			Y	-0-					32
*02	1894 N	1894	-0-	-0-	-0-	107	1	1713	3	Y	67					99
						74	9									

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4889	-0-	4889	10527	279	1	4610	3	Y	-0-					51
10	DLQ G-10	4749	-0-	4749	15276	285	1	4464	3	Y	-0-					51
11	DLQ G-10	5936	-0-	5936	21212	379	1	5501	3	Y	51					102
						56	9									
12	DLQ G-10	6431	-0-	6431	27643	397	1	5990	3	Y	40					142
						44	9									
01	34124 X	6481	-0-	-27643	-0-	370	1	6069	3	Y	38	135	1			45
						42	9									
*02	5511 X	5511	-0-	-0-	-0-	323	1	5164	3	Y	22					67
						24	9									

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7560 X	546	-0-	-7014	-0-	31	1	515	3	N	-0-					-0-
10	7812 X	189	-0-	-7623	-0-	11	1	178	3	N	-0-					-0-
11	7560 X	266	-0-	-7294	-0-	17	1	249	3	N	-0-					-0-
12	7812 X	172	-0-	-7640	-0-	11	1	161	3	N	-0-					-0-
01	558 X	89	-0-	-469	-0-	5	1	84	3	N	-0-					-0-
02	504 X	159	-0-	-345	-0-	9	1	150	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11070 X	10711	-0-	-359	-0-	611	1	10100	3	N	-0-					-0-
10	10801 X	10801	-0-	-0-	-0-	649	1	10152	3	N	-0-					-0-
11	11520 X	9738	-0-	-1782	-0-	628	1	9110	3	N	-0-					-0-
12	11904 X	9167	-0-	-2737	-0-	570	1	8597	3	N	-0-					-0-
01	11904 X	9548	-0-	-2356	-0-	549	1	8999	3	N	-0-					-0-
*02	11434 X	11434	-0-	-0-	-0-	673	1	10761	3	N	-0-					-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360 X	6025	-0-	-335	-0-	344	1	5681	3	N	-0-					-0-
10	6324 X	6047	-0-	-277	-0-	363	1	5684	3	N	-0-					-0-
11	6060 X	5979	-0-	-81	-0-	386	1	5593	3	N	-0-					-0-
12	6231 X	4442	-0-	-1789	-0-	275	1	4145	3	N	20					20
						22	9									
01	6231 X	5976	-0-	-255	-0-	344	1	5632	3	N	-0-					20
*02	5834 X	5834	-0-	-0-	-0-	344	1	5490	3	N	-0-					20

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5250 X	5036	-0-	-214	-0-	5036	3			N	-0-					-0-
10	4713 X	4713	-0-	-0-	-0-	4713	3			N	-0-					-0-
11	4920 X	4558	-0-	-362	-0-	4558	3			N	-0-					-0-
12	5208 X	3986	-0-	-1222	-0-	3986	3			N	-0-					-0-
01	5208 X	5108	-0-	-100	-0-	5108	3			N	-0-					-0-
02	4704 X	4242	-0-	-462	-0-	4242	3			N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3081 X	3081	-0-	-0-	-0-	176	1	2905	3	N	-0-					-0-
10	3172 X	3172	-0-	-0-	-0-	191	1	2981	3	N	-0-					-0-
11	3300 X	3040	-0-	-260	-0-	196	1	2844	3	N	-0-					-0-
12	3410 X	2949	-0-	-461	-0-	183	1	2766	3	N	-0-					-0-
01	8697 X	8697	-0-	-0-	-0-	500	1	8197	3	N	-0-					-0-
*02	4532 X	4532	-0-	-0-	-0-	267	1	4265	3	N	-0-					-0-

PYOTE WELL SERVICE, LLC 684431
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					9
10	T. A.	134	-0-	134	134	103	1	31	2	Y	-0-	5	1			4
11	134 R	-0-	-0-	-134	-0-					Y	-0-	3	1			1
12	0 N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	124 N	-0-	-0-	-124	-0-					Y	-0-					-0-
*02	18 N	18	-0-	-0-	-0-	14	1	4	2	Y	-0-					-0-

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

09	5100 X	3265	-0-	-1835	-0-	745	1	2489	3	Y	28	162	1			10
						31	9									
10	5270 X	-0-	-0-	-5270	-0-					Y	-0-	10	1			-0-
11	5100 X	-0-	-0-	-5100	-0-					Y	-0-					-0-
12	5270 X	-0-	-0-	-5270	-0-					Y	-0-					-0-
01	5270 X	-0-	-0-	-5270	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

09	4800 X	4345	-0-	-455	-0-	992	1	3340	3	N	12	84	1			73
						13	9									
10	4960 X	4278	-0-	-682	-0-	956	1	3304	3	N	16					89
						18	9									
11	4620 X	3946	-0-	-674	-0-	600	1	3316	3	N	27					116
						30	9									
12	4774 X	3888	-0-	-886	-0-	620	1	3244	3	N	22	90	1			48
						24	9									
01	4526 X	3610	-0-	-916	-0-	620	1	2976	3	N	13					61
						14	9									
02	4060 X	3494	-0-	-566	-0-	840	1	2636	3	N	16					77
						18	9									

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MT. LUCAS (HOCKLEY, UP.) 63354 270 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
COFFIN-SARGENT UNIT WELL #: 1 RRCID -> 284422 COMPL. DATE 01/23/2016 TOTAL DEPTH 5600 PERF. 4420 - 4440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	496	537	1			184
10	14B2 EXT	-0-	-0-	-0-	-0-					N	493	538	1			139
11	14B2 EXT	-0-	-0-	-0-	-0-					N	481	361	1			259
12	14B2 EXT	-0-	-0-	-0-	-0-					N	488	440	1			307
01	14B2 EXT	-0-	-0-	-0-	-0-					N	419	360	1			366
02	14B2 EXT	-0-	-0-	-0-	-0-					N	161	342	1			185

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3788	3604	-0-	-184	-0-	830	1	2774	3	N	-0-					87
10	3852	3693	-0-	-159	-0-	838	1	2855	3	N	-0-					87
11	3420	3373	-0-	-47	-0-	810	1	2561	3	N	2					89
						2	9									
12	3980	3757	-0-	-223	-0-	838	1	2919	3	N	-0-					89
01	4654	4094	-0-	-560	-0-	838	1	3256	3	N	-0-					89
*02	3622	3407	-0-	-215	-0-	788	1	2619	3	N	-0-					89

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

09	14635 X	14635	-0-	-0-	-0-	14323	2	312	9	N	284	183	1			267
10	13581 X	13581	-0-	-0-	-0-	13265	2	316	9	N	287	359	1			195
11	14735 X	14735	-0-	-0-	-0-	14450	2	285	9	N	259	174	1			280
12	13871 X	13871	-0-	-0-	-0-	13477	2	394	9	N	358	539	1			99
01	13299 X	12965	-0-	-334	-0-	12715	2	250	9	N	227	180	1			146
*02	12807 X	12807	-0-	-0-	-0-	12486	2	321	9	N	292	182	1			256

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

09	791 N	791	-0-	-0-	-0-	78	1	713	2	Y	-0-					27
10	1155 N	1155	-0-	-0-	-0-	140	1	1015	2	Y	-0-					27
11	1845 N	1845	-0-	-0-	-0-	267	1	1578	2	Y	-0-					27
12	1859 N	1859	-0-	-0-	-0-	333	1	1526	2	Y	-0-					27
01	1709 N	1709	-0-	-0-	-0-	236	1	1465	2	Y	7					34
						8	9									
*02	2766 N	2766	-0-	-0-	-0-	294	1	2405	2	Y	61					95
						67	9									

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

09	197 N	197	-0-	-0-	-0-	19	1	176	2	Y	2	4	1			2
						2	9									
10	123 N	123	-0-	-0-	-0-	15	1	106	2	Y	2					4
						2	9									
11	85 N	85	-0-	-0-	-0-	12	1	71	2	Y	2					6
						2	9									
12	186 N	2	-0-	-184	-0-	2	2			Y	-0-	3	1			3
01	10 N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					3
*02	7 N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-	2	1			1

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4205	X	4205	-0-	-0-	-0-	411	1	3739	2	Y	50	147	1			76
							55	9									
10	3998	X	3998	-0-	-0-	-0-	475	1	3446	2	Y	70					146
							77	9									
11	3350	X	3350	-0-	-0-	-0-	475	1	2803	2	Y	65					211
							72	9									
12	4340	X	3765	-0-	-575	-0-	661	1	3029	2	Y	68	160	1			119
							75	9									
01	4340	X	2871	-0-	-1469	-0-	389	1	2416	2	Y	60					179
							66	9									
*02	3077	X	3077	-0-	-0-	-0-	327	1	2676	2	Y	67	157	1			89
							74	9									

SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

09	922	N	922	-0-	-0-	-0-	90	1	820	2	Y	11	30	1			16
							12	9									
10	593	N	593	-0-	-0-	-0-	71	1	511	2	Y	10					26
							11	9									
11	496	N	496	-0-	-0-	-0-	70	1	415	2	Y	10					36
							11	9									
12	961	N	520	-0-	-441	-0-	91	1	419	2	Y	9	26	1			19
							10	9									
01	602	N	602	-0-	-0-	-0-	82	1	506	2	Y	13					32
							14	9									
*02	694	N	694	-0-	-0-	-0-	74	1	603	2	Y	15	30	1			17
							17	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

09	0	N	-0-	-0-	-0-	-0-	N	-0-			102
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			102
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			102
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			102
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			102
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-			102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

09	1123	R	1123	-0-	-0-	-0-	1123	2	N	-0-	147
10	1123	R	1123	-0-	-0-	-0-	1123	2	N	-0-	147
11	1200	#	1135	-0-	-65	-0-	1135	2	N	-0-	147
12	1271	#	1178	-0-	-93	-0-	1178	2	N	-0-	147
01	1271	#	1178	-0-	-93	-0-	1178	2	N	-0-	147
02	1036	#	NO RPT	-0-	-1036	-0-			N	NO RPT	147

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 04/17/2018 TOTAL DEPTH 4850 PERF. 3950 - 4033

09	1080 X	301	-0-	-779	-0-	301	2			N	-0-					-0-
10	1116 X	136	-0-	-980	-0-	136	2			N	-0-					-0-
11	660 X	158	-0-	-502	-0-	158	2			N	-0-					-0-
12	682 X	181	-0-	-501	-0-	2	1	179	2	N	-0-					-0-
01	682 X	-0-	-0-	-682	-0-					N	-0-					-0-
02	140 N	NO RPT	-0-	-140	-0-					N	NO RPT					-0-

O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

09	1590 N	1108	-0-	-482	-0-	1108	2			N	-0-					-0-
10	2113 N	2113	-0-	-0-	-0-	2113	2			N	-0-					-0-
11	1614 N	1614	-0-	-0-	-0-	1614	2			N	-0-					-0-
12	1410 N	1410	-0-	-0-	-0-	13	1	1397	2	N	-0-					-0-
01	2108 N	1607	-0-	-501	-0-	465	1	1142	2	N	-0-					-0-
02	1512 N	NO RPT	-0-	-1512	-0-					N	NO RPT					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

09	878 N	878	-0-	-0-	-0-	856	2	22	9	N	20					187
10	826 N	826	-0-	-0-	-0-	813	2	13	9	N	12					199
11	924 N	924	-0-	-0-	-0-	922	2	2	9	N	2					201
12	899 N	657	-0-	-242	-0-	650	2	7	9	N	6					207
01	837 N	422	-0-	-415	-0-	403	2	19	9	N	17					224
02	868 N	38	-0-	-830	-0-	38	2			N	-0-					224

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	434	N	434	-0-	-0-	-0-	400	2	34	9	N	31					116
10	344	N	344	-0-	-0-	-0-	327	2	17	9	N	15					131
11	360	N	346	-0-	-14	-0-	328	2	18	9	N	16					147
12	434	N	229	-0-	-205	-0-	196	2	33	9	N	30					177
*01	288	N	288	-0-	-0-	-0-	271	2	17	9	N	15					192
*02	354	N	354	-0-	-0-	-0-	328	2	26	9	N	24	173	1			43

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

09	DLQ G-10		2032	-0-	2032	4404	2032	2			Y	-0-					237
10	DLQ G-10		2030	-0-	2030	6434	2030	2			Y	-0-	182	1			55
11	2900	N	2137	-0-	-763	5671	2056	2	81	9	Y	74					129
12	3100	N	2265	-0-	-835	4836	2225	2	40	9	Y	36					165
01	3100	N	2286	-0-	-814	4022	2273	2	13	9	Y	12					177
*02	6275	X	2253	-0-	-4022	-0-	2144	2	109	9	Y	99	186	1			90

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

09	10770	#	10348	-0-	-422	-0-	10086	2	262	9	N	238	371	1	6	8		134
10	11129	#	10576	-0-	-553	-0-	10319	2	257	9	N	234	183	1				185
11	10620	#	9982	-0-	-638	-0-	9722	2	260	9	N	236	187	1	3	8		231
12	10974	#	9923	-0-	-1051	-0-	9772	2	151	9	N	137	368	1				-0-
*01	10974	#	10035	-0-	-939	-0-	9588	2	447	9	N	406	189	1				217
02	9660	#	9099	-0-	-561	-0-	8837	2	262	9	N	238	184	1				271

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

09	270	N	273	-0-	3 B	-58376	273	2			Y	-0-					-0-
10	248	N	286	-0-	38 B	-58338	286	2			Y	-0-					-0-
11	240	N	265	-0-	25 B	-58313	265	2			Y	-0-					-0-
12	279	N	214	-0-	-65 B	-58313	214	2			Y	-0-					-0-
01	279	N	34	-0-	-245 B	-58313	2	1	32	2	Y	-0-					-0-
02	252	N	-0-	-0-	-252 B	-58313					Y	-0-					-0-

NEIGHBORHOOD (LOWER WILCOX) //CONT.// 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	87	-0-	87 B	336	87	2			Y	-0-			-0-
10	14B2 EXT	51	-0-	51 B	387	51	2			Y	-0-			-0-
11	387 X	-0-	-0-	-387 B	-0-					Y	-0-			-0-
12	93 N	67	-0-	-26 B	-0-	67	2			Y	-0-			-0-
01	62 N	39	-0-	-23 B	-0-	2	1	37	2	Y	-0-			-0-
*02	20 N	20	-0-	-0- B	-0-	20	2			Y	-0-			-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

09	0 N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
10	0 N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
11	0 N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
12	0 N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
01	0 N	-0-	-0-	-0- B	-17222					Y	-0-			-0-
02	0 N	-0-	-0-	-0- B	-17222					Y	-0-			-0-

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

09	213 N	213	-0-	-0-	-0-	46	1	167	3	N	-0-			-0-
10	197 N	197	-0-	-0-	-0-	50	1	147	3	N	-0-			-0-
11	180 N	67	-0-	-113	-0-	21	1	46	3	N	-0-			-0-
12	217 N	-0-	-0-	-217	-0-					N	-0-			-0-
01	186 N	42	-0-	-144	-0-	10	1	32	3	N	-0-			-0-
02	56 N	-0-	-0-	-56	-0-					N	-0-			-0-

NORBEE (GEOLOGIC) //CONT.// 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 06/13/2014 TOTAL DEPTH 4843 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050 #	562	-0-	-488	-0-	562	3			N	-0-					-0-
10	651 #	604	-0-	-47	-0-	604	3			N	-0-					-0-
11	585 R	585	-0-	-0-	-0-	585	3			N	-0-					-0-
12	617 R	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	635 R	635	-0-	-0-	-0-	635	3			N	-0-					-0-
*02	577 N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

09	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

MRS UNIT WELL #: 1 RRCID -> 272536 COMPL. DATE 01/28/2014 TOTAL DEPTH 3985 PERF. 3860 - 3867

09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

NORBEE (LULING, 1ST) 65916 498 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT #1 WELL #: 1 U RRCID -> 035446 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF. 9503 - 10227

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (MACKHANK) 65916 664 NON-ASSOCIATED EXEMPT CNTY: BEE
HYDROCARBON HORIZONS, INC. 421163
BROWN GAS UNIT #1 WELL #: 1 L RRCID -> 035447 COMPL. DATE 12/02/1964 TOTAL DEPTH 12510 PERF.10213 - 10229

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORBEE (SLICK) 65916 710 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BROWN GAS UNIT WELL #: 1 RRCID -> 146734 COMPL. DATE 08/18/1993 TOTAL DEPTH 12510 PERF. 9238 - 9346

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORBEE (3400) 65916 900 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 5 RRCID -> 262184 COMPL. DATE 08/25/2011 TOTAL DEPTH 3962 PERF. 3371 - 3377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

03/01 BALANCING DATE STATUS -> -0-

BROWN H WELL #: 1A RRCID -> 269248 COMPL. DATE 01/03/2013 TOTAL DEPTH 4412 PERF. 3234 - 3237

03/01 BALANCING DATE STATUS -> -0-

09	0	N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
12	0	N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
01	0	N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
02	0	N	-0-	-0-	-0-	B	-0-			N	-0-		-0-

03/01 BALANCING DATE STATUS -> -0-

QUAIL RIDGE WELL #: 1 RRCID -> 280341 COMPL. DATE 04/12/2016 TOTAL DEPTH 3786 PERF. 3253 - 3260

03/01 BALANCING DATE STATUS -> -0-

09	0	N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
10	0	N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
11	0	N	-0-	-0-	-0-	B	-0-			N	-0-		-0-
12	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-		-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-		-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-			N	-0-		-0-

03/01 BALANCING DATE STATUS -> -0-

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

09	0	N	-0-	-0-	-0-		-0-			N	-0-		-0-
10	0	N	-0-	-0-	-0-		-0-			N	-0-		-0-
11	0	N	-0-	-0-	-0-		-0-			N	-0-		-0-
12	0	N	-0-	-0-	-0-		-0-			N	-0-		-0-
01	0	N	-0-	-0-	-0-		-0-			N	-0-		-0-
02	0	N	-0-	-0-	-0-		-0-			N	-0-		-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

09	642	N	642	-0-	-0-	B	-0-	642	3	N	-0-				-0-
10	713	N	563	-0-	-150	B	-0-	563	3	N	-0-				-0-
11	630	N	577	-0-	-53	B	-0-	577	3	N	-0-				-0-
12	653	N	653	-0-	-0-	B	-0-	653	3	N	-0-				-0-
01	558	N	434	-0-	-124	B	-0-	434	3	N	-0-				-0-
02	532	N	463	-0-	-69	B	-0-	463	3	N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	27	-0-	-3	B	-0-	6	1	21	3	N	-0-				-0-
10	31	N	30	-0-	-1	B	-0-	8	1	22	3	N	-0-				-0-
11	30	N	22	-0-	-8	B	-0-	7	1	15	3	N	-0-				-0-
12	31	N	29	-0-	-2	B	-0-	8	1	21	3	N	-0-				-0-
01	31	N	29	-0-	-2	B	-0-	7	1	22	3	N	-0-				-0-
02	28	N	28	-0-	-0-	B	-0-	6	1	22	3	N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	

BROWN C WELL #: 15 RRCID -> 284400 COMPL. DATE 03/17/2016 TOTAL DEPTH 4317 PERF. 4101 - 4185

09/01 BALANCING DATE STATUS -> 307																	
09	0		-0-	-0-	-0-	B	307					N	-0-				-0-
10	0		-0-	-0-	-0-	B	307					N	-0-				-0-
11	0		-0-	-0-	-0-	B	307					N	-0-				-0-
12	0		-0-	-0-	-0-	B	307					N	-0-				-0-
01	0		-0-	-0-	-0-	B	307					N	-0-				-0-
02	0		-0-	-0-	-0-	B	307					N	-0-				-0-
03/01 BALANCING DATE STATUS -> 307																	

NORBEE, W. (HOCKLEY, 3700) 65923 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN C WELL #: 14 RRCID -> 280544 COMPL. DATE 08/26/2015 TOTAL DEPTH 4260 PERF. 3877 - 3896

09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

09	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-
10	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-
11	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-
12	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-
01	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-
02	0	#	-0-	-0-	-0-		-0-					N	-0-				-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

09	1289	N	1289	-0-	-0-		-0-	1222	2	67	9	N	61				120
10	482	N	482	-0-	-0-		-0-	459	2	23	9	N	21				141
11	376	N	376	-0-	-0-		-0-	355	2	21	9	N	19				160
12	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT				160
01	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT				160
02	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT				160

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1020	X	-0-	-0-	-1020	-0-					N	-0-			93
10	124	X	-0-	-0-	-124	-0-					N	-0-			93
11	120	X	-0-	-0-	-120	-0-					N	2			95
12	31	X	-0-	-0-	-31	-0-					N	-0-			95
01	0	X	-0-	-0-	-0-	-0-					N	-0-			95
02	0	N	-0-	-0-	-0-	-0-					N	-0-			95

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	270	N	245	-0-	-25	-0-	245	2			N	-0-			-0-
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-			-0-
11	399	N	399	-0-	-0-	-0-	399	2			N	-0-			-0-
12	377	N	377	-0-	-0-	-0-	377	2			N	-0-			-0-
01	542	N	542	-0-	-0-	-0-	542	2			N	-0-			-0-
*02	420	N	420	-0-	-0-	-0-	420	2			N	-0-			-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	DLQ G-10		1202	-0-	1202	2513	1199	2	3	9	Y	3			204
10	2200	N	1220	-0-	-980	1533	1216	2	4	9	Y	4			208
11	2669	N	1136	-0-	-1533	-0-	1136	2			Y	-0-			208
12	1240	N	1172	-0-	-68	-0-	1172	2			Y	-0-			208
01	1209	N	1123	-0-	-86	-0-	1123	2			Y	-0-			208
*02	1099	N	1099	-0-	-0-	-0-	1097	2	2	9	Y	2			210

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-			-0-
10	12	N	12	-0-	-0-	-0-	12	2			Y	-0-			-0-
11	4	N	4	-0-	-0-	-0-	4	2			Y	-0-			-0-
12	10	N	10	-0-	-0-	-0-	10	2			Y	-0-			-0-
01	12	N	2	-0-	-10	-0-	2	2			Y	-0-			-0-
02	4	N	3	-0-	-1	-0-	3	2			Y	-0-			-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5700	X	4772	-0-	-928	-0-	4752	2	20	9	N	18			175
10	5890	X	5385	-0-	-505	-0-	5355	2	30	9	N	27			202
11	5550	X	5404	-0-	-146	-0-	5384	2	20	9	N	18			220
12	5620	X	5620	-0-	-0-	-0-	5596	2	24	9	N	22			242
*01	5523	X	5523	-0-	-0-	-0-	5495	2	28	9	N	25			267
*02	5044	X	5044	-0-	-0-	-0-	5018	2	26	9	N	24			291

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	144	N	144	-0-	-0-	-0-	144	2			N	-0-			47
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-			47
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-			47
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-			47
*01	127	N	127	-0-	-0-	-0-	127	2			N	-0-			47
*02	108	N	108	-0-	-0-	-0-	108	2			N	-0-			47

NORDHEIM, SW. (12,600) //CONT.// 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC //CONT.// 028734
REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410 X	10229	-0-	-181	-0-	10226	2	3	9	N	3					117
10	10757 X	9879	-0-	-878	-0-	9877	2	2	9	N	2					119
11	10320 X	8880	-0-	-1440	-0-	8869	2	11	9	N	10					129
12	10664 X	8687	-0-	-1977	-0-	8686	2	1	9	N	1					130
01	10664 X	8205	-0-	-2459	-0-	8205	2			N	-0-					130
02	9548 X	7492	-0-	-2056	-0-	7486	2	6	9	N	5					135

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					102
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

09	2700 X	2504	-0-	-196	-0-	230	1	2249	2	N	23					230
						25	9									
10	3105 X	3105	-0-	-0-	-0-	300	1	2798	2	N	6					236
						7	9									
11	2800 X	2800	-0-	-0-	-0-	300	1	2485	2	N	14					250
						15	9									
12	2878 X	2878	-0-	-0-	-0-	300	1	2526	2	N	47					297
						52	9									
01	2958 X	2958	-0-	-0-	-0-	310	1	2589	2	N	54					351
						59	9									
02	2520 X	NO RPT	-0-	-2520	-0-					N	NO RPT					351

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					9
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 286124 COMPL. DATE 11/30/2018 TOTAL DEPTH 10300 PERF. 2513 - 2515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	503	-0-	503	503	10	1	482	2	N	10					10
						11	9									
12	0	3075	-0-	3075	3578	65	1	2977	2	N	30					40
						33	9									
01	0	514	-0-	514	4092	25	1	489	2	N	-0-					40
02	0 W	-0-	-0-	-0-	4092					N	-0-					40

SKSANCHEZENERGY, LLC 786374
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORMANNA, S. (2050) //CONT.// 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. //CONT.// 220861
SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					70
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					70
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					70
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					70

INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	60	#	-0-	-0-	-60 B	-16702					N	-0-					125
10	372	#	-0-	-0-	-372 B	-17074					N	-0-					125
11	360	#	8	-0-	-352 B	-17426	8	2			N	-0-					125
12	0	#	8	-0-	8 B	-17418	8	2			N	-0-					125
01	0	#	-0-	-0-	-0- B	-17418					N	-0-					125
02	8	#	-0-	-0-	-8 B	-17426					N	-0-					125

RODEO RESOURCES, L.L.C. 723590
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0- B	-2511					N	-0-					121
10	0	N	-0-	-0-	-0- B	-2511					N	-0-					121
11	0	N	-0-	-0-	-0- B	-2511					N	-0-					121
12	0	N	-0-	-0-	-0- B	-2511					N	-0-					121
01	0	N	-0-	-0-	-0- B	-2511					N	-0-					121
02	0	N	-0-	-0-	-0- B	-2511					N	-0-					121

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			N	-0-			98
10	0 N	-0-	-0-	-0-	-0-			N	-0-			98
11	0 N	-0-	-0-	-0-	-0-			N	-0-			98
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701

BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5168	-0-	-652	-0-	742	1	4280	2	N	133	180	1	1	8	15
							146	9									
10	6014	X	4560	-0-	-1454	-0-	689	1	3685	2	N	169					184
							186	9									
11	5820	X	2814	-0-	-3006	-0-	539	1	2173	2	N	93	167	1			110
							102	9									
12	5828	X	5550	-0-	-278	-0-	835	1	4613	2	N	93	185	1			18
							102	9									
01	5828	X	5503	-0-	-325	-0-	871	1	4474	2	N	144					162
							158	9									
02	4816	X	4528	-0-	-288	-0-	752	1	3696	2	N	73	183	1			52
							80	9									

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

09	2206	N	2206	-0-	-0-	-0-	324	1	1868	2	N	13					43
							14	9									
10	2551	N	2551	-0-	-0-	-0-	398	1	2129	2	N	22	2	8			63
							24	9									
11	2043	N	2043	-0-	-0-	-0-	403	1	1626	2	N	13	1	8			75
							14	9									
12	1855	N	1855	-0-	-0-	-0-	278	1	1535	2	N	38					113
							42	9									
01	1426	N	1412	-0-	-14	-0-	228	1	1172	2	N	11					124
							12	9									
*02	1445	N	1445	-0-	-0-	-0-	241	1	1187	2	N	15					139
							17	9									

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

09	1711	N	1711	-0-	-0-	-0-	250	1	1444	2	N	15					130
							17	9									
10	1891	N	1732	-0-	-159	-0-	269	1	1438	2	N	23					153
							25	9									
11	1691	N	1691	-0-	-0-	-0-	333	1	1343	2	N	14					167
							15	9									
12	1767	N	1700	-0-	-67	-0-	256	1	1413	2	N	28	174	1			21
							31	9									
01	1736	N	1675	-0-	-61	-0-	268	1	1377	2	N	27					48
							30	9									
02	1568	N	1430	-0-	-138	-0-	238	1	1172	2	N	18					66
							20	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

09	1320	N	1249	-0-	-71	-0-	184	1	1065	2	N	-0-					164
10	1333	N	1236	-0-	-97	-0-	194	1	1042	2	N	-0-					164
11	1230	N	1133	-0-	-97	-0-	225	1	908	2	N	-0-					164
12	1302	N	1178	-0-	-124	-0-	181	1	997	2	N	-0-					164
01	1240	N	1119	-0-	-121	-0-	183	1	936	2	N	-0-					164
02	1064	N	998	-0-	-66	-0-	169	1	829	2	N	-0-					164

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12711 X	12711	-0-	-0-	-0-	600	1	11840	2	N	246	185	1			235
						271	9									
10	12516 X	12516	-0-	-0-	-0-	620	1	11614	2	N	256	191	1			300
						282	9									
11	11720 X	11720	-0-	-0-	-0-	600	1	10850	2	N	245	380	1			165
						270	9									
12	11757 X	11757	-0-	-0-	-0-	620	1	10849	2	N	262	189	1			238
						288	9									
*01	10632 X	10632	-0-	-0-	-0-	620	1	9667	2	N	314	389	1			163
						345	9									
*02	10041 X	10041	-0-	-0-	-0-	560	1	9222	2	N	235	196	1			202
						259	9									

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1316 N	1316	-0-	-0-	-0-	163	1	1084	2	N	63	200	1			25
						69	9									
10	1222 N	1222	-0-	-0-	-0-	149	1	996	2	N	70					95
						77	9									
11	1140 N	1109	-0-	-31	-0-	138	1	919	2	N	47					142
						52	9									
12	1382 N	1382	-0-	-0-	-0-	145	1	1114	2	N	112	194	1			60
						123	9									
*01	1248 N	1248	-0-	-0-	-0-	120	1	1070	2	N	53					61
						58	9									
02	896 N	NO RPT	-0-	-896	-0-					N	NO RPT					61

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534

CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2805	X	2805	-0-	-0-	-0-	246	1	2463	2	N	87	164	1			183
							96	9									
10	3333	X	3333	-0-	-0-	-0-	302	1	2950	2	N	74					257
							81	9									
11	3894	X	3894	-0-	-0-	-0-	411	1	3403	2	N	73	155	1			175
							80	9									
12	2775	X	2775	-0-	-0-	-0-	348	1	2380	2	N	43					218
							47	9									
01	2170	X	2041	-0-	-129	-0-	180	1	1759	2	N	93	177	1			134
							102	9									
*02	2256	X	2256	-0-	-0-	-0-	206	1	1950	2	N	91					225
							100	9									

CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
12	176	X	176	-0-	-0-	-0-	22	1	154	2	N	-0-					76
01	923	X	923	-0-	-0-	-0-	86	1	837	2	N	-0-					76
*02	549	N	549	-0-	-0-	-0-	52	1	497	2	N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

09	761	N	761	-0-	-0-	-0-	761	2			N	-0-					71
10	806	N	785	-0-	-21	-0-	728	2	57	9	N	52					123
11	720	N	502	-0-	-218	-0-	410	2	92	9	N	84					207
12	858	N	858	-0-	-0-	-0-	779	2	79	9	N	72	195	1			84
01	775	N	475	-0-	-300	-0-	436	2	39	9	N	35					119
*02	602	N	602	-0-	-0-	-0-	518	2	84	9	N	76					195

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

09	1478	N	1478	-0-	-0-	-0-	1448	2	30	9	N	27					156
10	1519	N	1512	-0-	-7	-0-	1491	2	21	9	N	19					175
11	1470	N	1375	-0-	-95	-0-	1355	2	20	9	N	18					193
12	1519	N	1355	-0-	-164	-0-	1315	2	40	9	N	36	179	1			50
01	1519	N	24	-0-	-1495	-0-	24	2			N	-0-					50
02	1288	N	-0-	-0-	-1288	-0-					N	-0-					50

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

09	11216	X	11216	-0-	-0-	-0-	11067	2	149	9	N	135	177	1			331
10	11551	X	11551	-0-	-0-	-0-	11375	2	176	9	N	160	185	1			306
11	9757	X	9757	-0-	-0-	-0-	9636	2	121	9	N	110	178	1			238
12	10786	X	10786	-0-	-0-	-0-	10606	2	180	9	N	164	185	1			217
01	6555	X	6555	-0-	-0-	-0-	6433	2	122	9	N	111					328
*02	8330	X	8330	-0-	-0-	-0-	8174	2	156	9	N	142	186	1			284

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

09	1920	N	1708	-0-	-212	-0-	1642	2	66	9	N	60					176
10	1921	N	1921	-0-	-0-	-0-	1851	2	70	9	N	64					240
11	1770	N	1471	-0-	-299	-0-	1415	2	56	9	N	51	172	1			119
12	1767	N	1505	-0-	-262	-0-	1437	2	68	9	N	62					181
01	1922	N	1324	-0-	-598	-0-	1265	2	59	9	N	54					235
*02	1960	N	1960	-0-	-0-	-0-	1873	2	87	9	N	79					314

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3102	X	3102	-0-	-0-	-0-	279	1	2787	2	N	33					283
							36	9									
10	3317	X	2474	-0-	-843	-0-	225	1	2192	2	N	52					335
							57	9									
11	3210	X	1107	-0-	-2103	-0-	117	1	969	2	N	19					354
							21	9									
12	3317	X	1276	-0-	-2041	-0-	158	1	1079	2	N	35	189	1			200
							39	9									
01	3193	X	2827	-0-	-366	-0-	257	1	2517	2	N	48					248
							53	9									
02	2884	X	2752	-0-	-132	-0-	259	1	2451	2	N	38					286
							42	9									

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

09	5820	X	4734	-0-	-1086	-0-	535	1	4176	3	N	21	148	1			79
							23	9									
10	6014	X	4767	-0-	-1247	-0-	568	1	4181	3	N	16	1	8			94
							18	9									
11	5820	X	4360	-0-	-1460	-0-	500	1	3843	3	N	15					109
							17	9									
12	5766	X	4189	-0-	-1577	-0-	538	1	3637	3	N	13					122
							14	9									
01	5084	X	3985	-0-	-1099	-0-	470	1	3479	3	N	33					155
							36	9									
02	4424	X	3481	-0-	-943	-0-	408	1	3059	3	N	13					168
							14	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	240	N	123	-0-	-117	-0-	14	1	109	3	N	-0-					40
10	237	N	237	-0-	-0-	-0-	28	1	209	3	N	-0-					40
11	194	N	194	-0-	-0-	-0-	17	1	134	3	N	39					79
							43	9									
12	250	N	250	-0-	-0-	-0-	32	1	218	3	N	-0-					40
01	177	N	177	-0-	-0-	-0-	21	1	156	3	N	-0-					40
*02	175	N	175	-0-	-0-	-0-	21	1	154	3	N	-0-					40

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	626	N	626	-0-	-0-	-0-	63	1	491	3	N	65	183	1			44
							72	9									
10	559	N	559	-0-	-0-	-0-	62	1	453	3	N	40					84
							44	9									
11	559	N	559	-0-	-0-	-0-	59	1	457	3	N	39					123
							43	9									
12	651	N	638	-0-	-13	-0-	76	1	515	3	N	43					166
							47	9									
01	686	N	686	-0-	-0-	-0-	73	1	540	3	N	66	190	1			42
							73	9									
*02	607	N	607	-0-	-0-	-0-	64	1	480	3	N	57					99
							63	9									

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	208	N	208	-0-	-0-	-0-	15	1	139	3	N	49					96
							54	9									
10	211	N	211	-0-	-0-	-0-	14	1	133	3	N	58					154
							64	9									
11	223	N	223	-0-	-0-	-0-	11	1	100	3	N	102	186	1			70
							112	9									
12	217	N	186	-0-	-31	-0-	13	1	111	3	N	56					126
							62	9									
01	286	N	286	-0-	-0-	-0-	17	1	140	3	N	117	184	1			59
							129	9									
*02	193	N	193	-0-	-0-	-0-	14	1	124	3	N	50					109
							55	9									

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

09	6840 X	5598	-0-	-1242	-0-	548	1	5018	3	N	29					41
						32	9									
10	7068 X	6483	-0-	-585	-0-	633	1	5822	3	N	25					66
						28	9									
11	6215 X	6215	-0-	-0-	-0-	630	1	5545	3	N	36	74	1			28
						40	9									
12	6074 X	6074	-0-	-0-	-0-	622	1	5416	3	N	33					61
						36	9									
01	5952 X	5930	-0-	-22	-0-	626	1	5262	3	N	38	78	1			21
						42	9									
02	5852 X	5559	-0-	-293	-0-	560	1	4964	3	N	32					53
						35	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

09	1380 N	1346	-0-	-34	-0-	152	1	1186	3	N	7					89
						8	9									
10	1364 N	1364	-0-	-0-	-0-	162	1	1195	3	N	6					95
						7	9									
11	1068 N	1068	-0-	-0-	-0-	123	1	942	3	N	3					98
						3	9									
12	1395 N	1265	-0-	-130	-0-	163	1	1100	3	N	2					100
						2	9									
01	1185 N	1185	-0-	-0-	-0-	140	1	1039	3	N	5					105
						6	9									
*02	1159 N	1159	-0-	-0-	-0-	136	1	1019	3	N	4					109
						4	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	4161	-0-	-1479	-0-	748	1	3367	3	N	42					206
							46	9									
10	5797	X	3642	-0-	-2155	-0-	872	1	2746	3	N	22	1	8			227
							24	9									
11	5610	X	4524	-0-	-1086	-0-	745	1	3729	3	N	45	185	1			87
							50	9									
12	5100	X	5100	-0-	-0-	-0-	783	1	4276	3	N	37					124
							41	9									
01	5712	X	5712	-0-	-0-	-0-	855	1	4663	3	N	176	191	1			109
							194	9									
*02	4349	X	4349	-0-	-0-	-0-	663	1	3629	3	N	52					161
							57	9									

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

09	13	N	-0-	-0-	-13	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			18
11	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	0	N	-0-	-0-	-0-	-0-					N	-0-					18

MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

09	5790	X	5190	-0-	-600	-0-	587	1	4581	3	N	20	35	1			255
							22	9									
10	5704	X	4833	-0-	-871	-0-	575	1	4236	3	N	20					275
							22	9									
11	5730	X	4997	-0-	-733	-0-	573	1	4401	3	N	21	1	8			295
							23	9									
12	5921	X	4398	-0-	-1523	-0-	565	1	3821	3	N	11					306
							12	9									
01	5816	X	5816	-0-	-0-	-0-	691	1	5115	3	N	9					315
							10	9									
*02	5413	X	5413	-0-	-0-	-0-	630	1	4726	3	N	52	185	1			182
							57	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43

MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

09	3720	X	3509	-0-	-211	-0-	493	1	2952	2	N	58					168
							64	9									
10	3844	X	3348	-0-	-496	-0-	528	1	2685	2	N	123	181	1			110
							135	9									
11	3720	X	3311	-0-	-409	-0-	524	1	2668	2	N	108	178	1			40
							119	9									
12	3906	X	3657	-0-	-249	-0-	536	1	3000	2	N	110					150
							121	9									
01	3906	X	3479	-0-	-427	-0-	589	1	2790	2	N	91	179	1			62
							100	9									
*02	3368	X	3368	-0-	-0-	-0-	502	1	2702	2	N	149					211
							164	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	1639	-0-	-1841	-0-	235	1	1404	2	N	-0-					8
10	3596	X	1691	-0-	-1905	-0-	278	1	1413	2	N	-0-					8
11	2550	X	1557	-0-	-993	-0-	256	1	1301	2	N	-0-					8
12	2077	X	1782	-0-	-295	-0-	270	1	1512	2	N	-0-					8
01	2077	X	1247	-0-	-830	-0-	217	1	1028	2	N	2					10
							2	9									
02	1540	X	1445	-0-	-95	-0-	226	1	1219	2	N	-0-					10

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

09	5550	#	3771	-0-	-1779	-0-	367	1	3360	3	N	40					63
							44	9									
10	4433	#	3227	-0-	-1206	-0-	314	1	2883	3	N	27					90
							30	9									
11	4260	#	2905	-0-	-1355	-0-	289	1	2546	3	N	64	112	1			42
							70	9									
12	4402	#	3057	-0-	-1345	-0-	310	1	2695	3	N	47					89
							52	9									
01	4340	#	2945	-0-	-1395	-0-	307	1	2577	3	N	55	113	1			31
							61	9									
02	3528	#	2787	-0-	-741	-0-	276	1	2447	3	N	58					89
							64	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

09	1917	N	1917	-0-	-0-	-0-	1851	3	66	9	N	60	188	1			95
10	2046	N	2004	-0-	-42	-0-	1914	3	90	9	N	82					177
11	1980	N	1579	-0-	-401	-0-	1510	3	69	9	N	63	197	1			43
12	1951	N	1951	-0-	-0-	-0-	1864	3	87	9	N	79					122
01	2015	N	1944	-0-	-71	-0-	1849	3	95	9	N	86					208
02	1484	N	NO RPT	-0-	-1484	-0-					N	NO RPT					208

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

09	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1791			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CHARRO OPERATING, L.L.C. 146621
RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

09	2100	X	377	-0-	-1723	-0-	96	1	281	2	N	-0-			-0-
10	2170	X	850	-0-	-1320	-0-	200	1	650	2	N	-0-			-0-
11	2093	X	2093	-0-	-0-	-0-	398	1	1695	2	N	-0-			-0-
12	1488	X	740	-0-	-748	-0-	173	1	567	2	N	-0-			-0-
01	837	X	304	-0-	-533	-0-	71	1	233	2	N	-0-			-0-
02	1960	N	129	-0-	-1831	-0-	32	1	97	2	N	-0-			-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-			-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	713	N	-0-	-0-	-713	-0-					Y	-0-			-0-
11	630	N	-0-	-0-	-630	-0-					Y	-0-			-0-
12	1071	N	1071	-0-	-0-	-0-	1071	2			Y	-0-			-0-
*01	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	260	X	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
10	837	X	183	-0-	-654	-0-	183	2			Y	-0-					-0-
11	510	X	-0-	-0-	-510	-0-					Y	-0-					-0-
12	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	1	N	-0-	-0-	-1	-0-					Y	-0-					2
11	1	N	-0-	-0-	-1	-0-					Y	-0-					2
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90	N	-0-	-0-	-90	-0-					N	-0-					79
10	93	N	-0-	-0-	-93	-0-					N	-0-					79
11	90	N	-0-	-0-	-90	-0-					N	-0-					79
12	0	N	-0-	-0-	-0-	-0-					N	-0-					79
01	0	N	-0-	-0-	-0-	-0-					N	-0-					79
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
10	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
11	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
12	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
*01	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327
O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

09	0	N	-0-	-0-	-0-	-0-			Y	-0-		4
10	217	N	-0-	-0-	-217	-0-			Y	-0-		4
11	180	N	-0-	-0-	-180	-0-			Y	-0-		4
12	0	N	-0-	-0-	-0-	-0-			Y	-0-		4
01	0	N	-0-	-0-	-0-	-0-			Y	-0-		4
02	0	N	NO RPT	-0-	-0-	-0-			Y	NO RPT		4

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

09	0	N	-0-	-0-	-0-	-0-			Y	-0-		80
10	4	N	-0-	-0-	-4	-0-			Y	-0-		80
11	4	N	-0-	-0-	-4	-0-			Y	-0-		80
12	0	N	-0-	-0-	-0-	-0-			Y	-0-		80
01	0	N	-0-	-0-	-0-	-0-			Y	-0-		80
02	0	N	NO RPT	-0-	-0-	-0-			Y	NO RPT		80

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

09	0	N	-0-	-0-	-0-	-0-			Y	-0-		-0-
10	155	N	-0-	-0-	-155	-0-			Y	-0-		-0-
11	150	N	-0-	-0-	-150	-0-			Y	-0-		-0-
12	0	N	-0-	-0-	-0-	-0-			Y	-0-		-0-
01	0	N	-0-	-0-	-0-	-0-			Y	-0-		-0-
02	0	N	NO RPT	-0-	-0-	-0-			Y	NO RPT		-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

09	930	N	-0-	-0-	-930	-0-			N	-0-		44
10	837	N	-0-	-0-	-837	-0-			N	-0-		44
11	720	N	-0-	-0-	-720	-0-			N	-0-		44
12	1071	N	1071	-0-	-0-	-0-	1071	2	N	-0-		44
*01	1077	N	1077	-0-	-0-	-0-	1077	2	N	-0-		44
02	0	N	NO RPT	-0-	-0-	-0-			N	NO RPT		44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-		-0-
10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-		-0-
11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-		-0-
12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-		-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-		-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-			N	NO RPT		-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

09	150	N	-0-	-0-	-150	-0-					N	-0-					90
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					90
11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					90
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	124	N	-0-	-0-	-124	-0-					N	-0-					90
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					90

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

09	5340	X	5283	-0-	-57	-0-	5244	2	39	9	N	35					310
10	5363	X	5189	-0-	-174	-0-	5169	2	20	9	N	18					328
11	5673	X	5673	-0-	-0-	-0-	5607	2	66	9	N	60					388
12	6430	X	6430	-0-	-0-	-0-	6364	2	66	9	N	60	182	0			266
01	5456	X	4055	-0-	-1401	-0-	4000	2	55	9	N	50					316
02	5292	X	4463	-0-	-829	-0-	4411	2	52	9	N	47					363

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

09	270	N	234	-0-	-36	-0-	226	2	8	9	N	7					77
10	349	N	349	-0-	-0-	-0-	349	2			N	-0-					77
11	393	N	393	-0-	-0-	-0-	393	2			N	-0-					77
12	248	N	-0-	-0-	-248	-0-					N	-0-					77
01	341	N	-0-	-0-	-341	-0-					N	-0-					77
02	364	N	NO RPT	-0-	-364	-0-					N	NO RPT					77

VENTEX OPERATING CORP. 884527
SULLIVAN UNIT WELL #: 1 RRCID -> 284465 COMPL. DATE 11/18/2017 TOTAL DEPTH 14476 PERF.13565 - 13651

09	2610	X	1520	-0-	-1090	-0-	1520	2			N	-0-					-0-
10	3348	X	1494	-0-	-1854	-0-	1494	2			N	-0-					-0-
11	3240	X	1247	-0-	-1993	-0-	1247	2			N	-0-					-0-
12	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-
01	2356	X	1569	-0-	-787	-0-	1569	2			N	-0-					-0-
02	1428	X	843	-0-	-585	-0-	843	2			N	-0-					-0-

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8573 PERF. 7461 - 7474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			30
10	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			30
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			30
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			30
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			30
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			116
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			116

PAISANO CREEK (YEGUA) //CONT.// 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

09	2280	#	2178	-0-	-102	-0-	190	1	1977	2	N	10					169
							11	9									
10	2542	#	1923	-0-	-619	-0-	186	1	1725	2	N	11					180
							12	9									
11	2460	#	1607	-0-	-853	-0-	138	1	1449	2	N	18					198
							20	9									
12	2656	R	2656	-0-	-0-	-0-	160	1	2481	2	N	14					212
							15	9									
01	2387	#	1346	-0-	-1041	-0-	125	1	1209	2	N	11	188	1			35
							12	9									
02	1512	N	1307	-0-	-205	-0-	103	1	1187	2	N	15					50
							17	9									

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-	N	-0-			-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	598	N	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0-	598	N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	598	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	598	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	598	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	598	N	NO RPT		-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

09	WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

PANNA MARIA (CARRIZO) //CONT.// 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

09	420 #	280	-0-	-140	B	-4108	280	3			N	-0-				77
10	434 #	46	-0-	-388	B	-4496	46	3			N	-0-				77
11	420 #	-0-	-0-	-420	B	-4916					N	-0-				77
12	341 #	16	-0-	-325	B	-5241	16	3			N	-0-				77
01	341 #	82	-0-	-259	B	-5500	82	3			N	-0-				77
02	308 #	36	-0-	-272	B	-5772	36	3			N	-0-				77

03/01 BALANCING DATE STATUS -> -1804 CANCELLED UNDERAGE -> -3968

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

09/01 BALANCING DATE STATUS -> -7 CANCELLED UNDERAGE -> -712

09	0 #	-0-	-0-	-0-	B	-7					N	-0-				82
10	0 #	-0-	-0-	-0-	B	-7					N	-0-				82
11	0 #	-0-	-0-	-0-	B	-7					N	-0-				82
12	0 #	-0-	-0-	-0-	B	-7					N	-0-				82
01	14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-				82
02	14B2 EXT	-0-	-0-	-0-	B	-7					N	-0-				82

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -7

ENCANA OIL & GAS(USA) INC. 251691
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

09/01 BALANCING DATE STATUS -> -0-

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				7
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				7
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				7
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				7
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				7
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				7

03/01 BALANCING DATE STATUS -> -0-

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

09/01 BALANCING DATE STATUS -> -4684

09	3600 #	5044	-0-	1444	B	-3240	245	1	4371	2	N	389	324	1				149
							428	9										
10	4154 #	6060	-0-	1906	B	-1334	157	1	5318	2	N	532	473	1				208
							585	9										
11	4020 #	2467	-0-	-1553	B	-2887	217	1	1776	2	N	431	520	1				119
							474	9										
12	4154 #	5234	-0-	1080	B	-1807	263	1	4517	2	N	413	337	1				195
							454	9										
01	4154 #	2848	-0-	-1306	B	-3113	203	1	2086	2	N	508	526	1				177
							559	9										
02	3752 #	5172	-0-	1420	B	-1693	202	1	4626	2	N	313	356	1				134
							344	9										

03/01 BALANCING DATE STATUS -> -1693

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
GULFTEX ENERGY IV, LP 338747
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09/01 BALANCING DATE STATUS ->				-3503	CANCELLED UNDERAGE ->		-4304									
09	1710 #	1280	-0-	-430 B	-3933	1280	2			N	-0-					249
10	2418 #	1237	-0-	-1181 B	-5114	1196	2	41	9	N	37	189	1			97
11	2340 #	1842	-0-	-498 B	-5612	1841	2	1	9	N	1					98
12	1953 #	828	-0-	-1125 B	-6737	827	2	1	9	N	1					99
01	1643 #	3203	-0-	1560 B	-5177	3202	2	1	9	N	1					100
02	1204 #	NO RPT	-0-	-1204 B	-6381					N	NO RPT					100
03/01 BALANCING DATE STATUS ->				-4438	CANCELLED UNDERAGE ->		-1943									

MAGNOLIA OIL & GAS OPERATING LLC 521544
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH 10818 PERF. N/A

*03	93 #	84	-0-	-9 B	-63	84	2			Y	-0-					26
*04	90 #	50	-0-	-40 B	-103	44	2	6	9	Y	5					31
*05	62 #	122	-0-	60 B	-43	121	2	1	9	Y	1					32
*06	90 #	33	-0-	-57 B	-100	31	2	2	9	Y	2					34
*07	93 #	58	-0-	-35 B	-135	58	2			Y	-0-	1	1			33
*08	124 #	28	-0-	-96 B	-231	27	2	1	9	Y	1					34
09/01 BALANCING DATE STATUS ->				-231												
*09	120 #	93	-0-	-27 B	-258	62	2	31	9	Y	28					62
*10	124 #	146	-0-	22 B	-236	146	2			Y	-0-					62
*11	30 #	-0-	-0-	-30 B	-266					Y	-0-					62
*12	0 #	-0-	-0-	-0- B	-266					Y	-0-					62
*01	93 #	-0-	-0-	-93 B	-359					Y	-0-					62
02	140 #	-0-	-0-	-140 B	-499					Y	-0-					62
03/01 BALANCING DATE STATUS ->				-290	CANCELLED UNDERAGE ->		-209									

POLLOK, C. T. WELL #: 3 RRCID -> 212975 COMPL. DATE N/A TOTAL DEPTH 12159 PERF.10750 - 12159

*03	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*07	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-												
09	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS ->				-0-												

PRIDE ENERGY COMPANY 677050
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

09/01 BALANCING DATE STATUS ->				16570	CANCELLED UNDERAGE ->		-16808									
09	21461 R	4891	-0-	-16570 B	-0-	4566	2	325	9	N	295	350	1			199
10	5425 #	5213	-0-	-212 B	-212	4851	2	362	9	N	329	354	1			174
11	5040 #	4336	-0-	-704 B	-916	4032	2	304	9	N	276	326	1			124
12	5177 #	4342	-0-	-835 B	-1751	3981	2	361	9	N	328	176	1			276
01	5208 #	2122	-0-	-3086 B	-4837	1935	2	187	9	N	170	313	1			133
02	4704 #	2725	-0-	-1979 B	-6816	2453	2	272	9	N	247	176	1			204
03/01 BALANCING DATE STATUS ->				-6816												

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-		N	-0-		-0-

'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

09	0 X	-0-	-0-	-0-	-0-		N	-0-		-0-
10	0 X	-0-	-0-	-0-	-0-		N	-0-		-0-
11	0 X	-0-	-0-	-0-	-0-		N	-0-		-0-
12	0 X	-0-	-0-	-0-	-0-		N	-0-		-0-
01	0 X	-0-	-0-	-0-	-0-		N	-0-		-0-
02	0 X	-0-	-0-	-0-	-0-		N	-0-		-0-

NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 1 RRCID -> 193153 COMPL. DATE 10/06/2002 TOTAL DEPTH 10005 PERF. 9214 - 9754

09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

09	14700 #	14170	-0-	-530	-0-	1160	1	12320	2	N	627	552	1	638
						690	9							
10	23219 #	12174	-0-	-11045	-0-	1128	1	10386	2	N	600	736	1	502
						660	9							
11	15000 #	9164	-0-	-5836	-0-	1128	1	7556	2	N	436	553	1	385
						480	9							
12	15500 #	8749	-0-	-6751	-0-	1128	1	7142	2	N	435	185	1	635
						479	9							
01	14632 #	6092	-0-	-8540	-0-	5113	1	530	2	N	408	535	1	508
						449	9							
*02	16194	15097	-0-	-1097	-0-	13380	1	1120	2	N	543	535	1	516
						597	9							

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

PANTHER REEF, SW. (FRIO E-4) 69029 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 86 WELL #: 1 RRCID -> 168365 COMPL. DATE 08/30/1997 TOTAL DEPTH 10550 PERF. 8976 - 8984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

09	14B2 EXT	183	-0-	183 B	838	183	2		N	-0-		-0-
10	1552 X	714	-0-	-838 B	-0-	697	2	17 9	N	15		15
11	1036 N	1036	-0-	-0- B	-0-	1036	2		N	-0-		15
12	1308 N	1308	-0-	-0- B	-0-	1308	2		N	-0-		15
01	942 N	942	-0-	-0- B	-0-	941	2	1 9	N	1		16
*02	788 N	788	-0-	-0- B	-0-	756	2	32 9	N	29		45

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC //CONT.// 224880
MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	734	N	734	-0-	-0- B	-0-	64	1	670	2	N	-0-					19
10	597	N	597	-0-	-0- B	-0-	560	2	37	9	N	34					53
11	1080	N	402	-0-	-678 B	-0-	402	2			N	-0-					53
12	744	N	170	-0-	-574 B	-0-	170	2			N	-0-					53
01	589	N	305	-0-	-284 B	-0-	305	2			N	-0-					53
*02	515	N	515	-0-	-0- B	-0-	474	2	41	9	N	37					90

SUE-ANN OPERATING, L.C. 828352
MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

09	1200	N	1109	-0-	-91 B	-0-	97	1	1012	2	N	-0-					5
10	1178	N	966	-0-	-212 B	-0-	94	1	871	2	N	1					6
							1	9									
11	1170	N	865	-0-	-305 B	-0-	75	1	790	2	N	-0-					6
12	1398	N	1398	-0-	-0- B	-0-	85	1	1313	2	N	-0-					6
01	961	N	908	-0-	-53 B	-0-	85	1	823	2	N	-0-					6
02	812	N	787	-0-	-25 B	-0-	63	1	724	2	N	-0-					6

MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

09	5400	X	5276	-0-	-124 B	-0-	463	1	4811	2	N	2					96
							2	9									
10	5766	X	4866	-0-	-900 B	-0-	472	1	4387	2	N	6					102
							7	9									
11	5580	X	4484	-0-	-1096 B	-0-	390	1	4094	2	N	-0-					102
12	6869	X	6869	-0-	-0- B	-0-	417	1	6452	2	N	-0-					102
01	5766	X	3915	-0-	-1851 B	-0-	365	1	3540	2	N	9					111
							10	9									
02	4928	X	3718	-0-	-1210 B	-0-	296	1	3408	2	N	13					124
							14	9									

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
EQUINOR TEXAS ONSHORE PROP LLC 253413
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2100	X	1639	-0-	-461 B	-0-	236	1	1403	2	N	-0-			-0-
10	2387	N	1976	-0-	-411 B	-0-	215	1	1761	2	N	-0-			-0-
11	2418	N	2418	-0-	-0- B	-0-	277	1	2141	2	N	-0-			-0-
12	1928	N	1928	-0-	-0- B	-0-	278	1	1650	2	N	-0-			-0-
01	1984	N	1890	-0-	-94 B	-0-	484	1	1406	2	N	-0-			-0-
*02	2268	N	747	-0-	-1521 B	-0-	199	1	548	2	N	-0-			-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740	X	1652	-0-	-88 B	-0-	238	1	1414	2	N	-0-			-0-
10	1798	X	711	-0-	-1087 B	-0-	77	1	634	2	N	-0-			-0-
11	1740	X	26	-0-	-1714 B	-0-	3	1	23	2	N	-0-			-0-
12	1798	X	-0-	-0-	-1798 B	-0-					N	-0-			-0-
01	1798	X	114	-0-	-1684 B	-0-	29	1	85	2	N	-0-			-0-
*02	1540	X	138	-0-	-1402 B	-0-	37	1	101	2	N	-0-			-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1750	N	1750	-0-	-0- B	-0-	252	1	1498	2	N	-0-			-0-
10	2108	N	2108	-0-	-0- B	-0-	229	1	1879	2	N	-0-			-0-
11	2379	N	2379	-0-	-0- B	-0-	273	1	2106	2	N	-0-			-0-
12	1996	N	1996	-0-	-0- B	-0-	288	1	1708	2	N	-0-			-0-
01	2152	N	2152	-0-	-0- B	-0-	551	1	1601	2	N	-0-			-0-
*02	1120	N	733	-0-	-387 B	-0-	195	1	538	2	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

09	1794 X	1794	-0-	-0-	B	-0-	259	1	1535	2	N	-0-			-0-
10	1085 X	251	-0-	-834	B	-0-	27	1	224	2	N	-0-			-0-
11	1050 X	348	-0-	-702	B	-0-	40	1	308	2	N	-0-			-0-
12	5405 X	5405	-0-	-0-	B	-0-	780	1	4625	2	N	-0-			-0-
01	3075 X	3075	-0-	-0-	B	-0-	788	1	2287	2	N	-0-			-0-
*02	980 X	93	-0-	-887	B	-0-	25	1	68	2	N	-0-			-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

PIONEER NATURAL RES. USA, INC. 665748
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-			-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

09	1257 N	1257	-0-	-0-	B	-0-	250	1	1007	3	N	-0-			-0-
10	1302 N	1250	-0-	-52	B	-0-	260	1	990	3	N	-0-			-0-
11	1227 N	1227	-0-	-0-	B	-0-	267	1	960	3	N	-0-			-0-
12	1302 N	738	-0-	-564	B	-0-	191	1	547	3	N	-0-			-0-
01	1240 N	577	-0-	-663	B	-0-	157	1	420	3	N	-0-			-0-
02	1148 N	614	-0-	-534	B	-0-	143	1	471	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22830 X	19134	-0-	-3696 B	-0-	441	1	18693	3	N	-0-					-0-
10	26040 X	26040	-0-	-0- B	-0-	599	1	25441	3	N	-0-					-0-
11	24690 X	21967	-0-	-2723 B	-0-	522	1	21445	3	N	-0-					-0-
12	25513 X	7398	-0-	-18115 B	-0-	61	1	7337	3	N	-0-					-0-
01	26974 X	26974	-0-	-0- B	-0-	563	1	26411	3	N	-0-					-0-
02	23520 X	22345	-0-	-1175 B	-0-	489	1	21856	3	N	-0-					-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

09	7230 X	6740	-0-	-490 B	-0-	1340	1	5400	3	N	-0-					-0-
10	7223 X	6965	-0-	-258 B	-0-	1449	1	5516	3	N	-0-					-0-
11	6990 X	3373	-0-	-3617 B	-0-	735	1	2638	3	N	-0-					-0-
12	6975 X	49	-0-	-6926 B	-0-	13	1	36	3	N	-0-					-0-
01	6975 X	27	-0-	-6948 B	-0-	7	1	20	3	N	-0-					-0-
02	6300 X	6111	-0-	-189 B	-0-	1427	1	4684	3	N	-0-					-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

09	2606 X	2606	-0-	-0- B	-0-	7	1	2599	3	N	-0-					-0-
10	2976 X	2954	-0-	-22 B	-0-	7	1	2947	3	N	-0-					-0-
11	2880 X	2681	-0-	-199 B	-0-	7	1	2674	3	N	-0-					-0-
12	2976 X	2615	-0-	-361 B	-0-	7	1	2608	3	N	-0-					-0-
01	2945 X	2493	-0-	-452 B	-0-	7	1	2486	3	N	-0-					-0-
02	2660 X	1857	-0-	-803 B	-0-	5	1	1852	3	N	-0-					-0-

LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

09	4380 X	3987	-0-	-393 B	-0-	136	1	3851	3	N	-0-					-0-
10	4526 X	4329	-0-	-197 B	-0-	165	1	4164	3	N	-0-					-0-
11	3630 X	3226	-0-	-404 B	-0-	116	1	3110	3	N	-0-					-0-
12	4123 X	3445	-0-	-678 B	-0-	131	1	3314	3	N	-0-					-0-
01	4340 X	3775	-0-	-565 B	-0-	142	1	3633	3	N	-0-					-0-
02	3920 X	3243	-0-	-677 B	-0-	119	1	3124	3	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

09	2100 X	775	-0-	-1325 B	-0-	2	1	773	3	N	-0-					-0-
10	2139 X	1910	-0-	-229 B	-0-	5	1	1905	3	N	-0-					-0-
11	1290 X	1088	-0-	-202 B	-0-	3	1	1085	3	N	-0-					-0-
12	1333 X	-0-	-0-	-1333 B	-0-					N	-0-					-0-
01	1922 X	1528	-0-	-394 B	-0-	4	1	1524	3	N	-0-					-0-
02	1736 X	753	-0-	-983 B	-0-	2	1	751	3	N	-0-					-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

09	8224 X	8224	-0-	-0- B	-0-	1635	1	6589	3	N	-0-					-0-
10	8137 X	8137	-0-	-0- B	-0-	1693	1	6444	3	N	-0-					-0-
11	7347 X	7347	-0-	-0- B	-0-	1601	1	5746	3	N	-0-					-0-
12	7245 X	7245	-0-	-0- B	-0-	1876	1	5369	3	N	-0-					-0-
01	7034 X	7034	-0-	-0- B	-0-	1916	1	5118	3	N	-0-					-0-
*02	6094 X	6094	-0-	-0- B	-0-	1423	1	4671	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

09	4890 X	3206	-0-	-1684 B	-0-	637	1	2569	3	N	-0-					-0-
10	5363 X	3870	-0-	-1493 B	-0-	805	1	3065	3	N	-0-					-0-
11	5190 X	4199	-0-	-991 B	-0-	915	1	3284	3	N	-0-					-0-
12	5363 X	3179	-0-	-2184 B	-0-	823	1	2356	3	N	-0-					-0-
01	4650 X	4262	-0-	-388 B	-0-	1161	1	3101	3	N	-0-					-0-
02	3920 X	2749	-0-	-1171 B	-0-	642	1	2107	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3630 X	3359	-0-	-271 B	-0-	668 1	2691 3	N	-0-			-0-
10	3720 X	3502	-0-	-218 B	-0-	729 1	2773 3	N	-0-			-0-
11	3660 X	3373	-0-	-287 B	-0-	735 1	2638 3	N	-0-			-0-
12	3782 X	3286	-0-	-496 B	-0-	851 1	2435 3	N	-0-			-0-
01	3782 X	3778	-0-	-4 B	-0-	1029 1	2749 3	N	-0-			-0-
*02	3471 X	3471	-0-	-0- B	-0-	810 1	2661 3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

09	7110 X	6063	-0-	-1047 B	-0-	207 1	5856 3	N	-0-			-0-
10	7347 X	6265	-0-	-1082 B	-0-	238 1	6027 3	N	-0-			-0-
11	6690 X	5044	-0-	-1646 B	-0-	182 1	4862 3	N	-0-			-0-
12	6634 X	5616	-0-	-1018 B	-0-	214 1	5402 3	N	-0-			-0-
01	6510 X	5878	-0-	-632 B	-0-	220 1	5658 3	N	-0-			-0-
02	5656 X	5349	-0-	-307 B	-0-	197 1	5152 3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

09	3251 X	3251	-0-	-0- B	-0-	646 1	2605 3	N	-0-			-0-
10	3535 X	3535	-0-	-0- B	-0-	736 1	2799 3	N	-0-			-0-
11	3193 X	3193	-0-	-0- B	-0-	696 1	2497 3	N	-0-			-0-
12	2925 X	2925	-0-	-0- B	-0-	757 1	2168 3	N	-0-			-0-
01	2605 X	2605	-0-	-0- B	-0-	710 1	1895 3	N	-0-			-0-
*02	2340 X	2340	-0-	-0- B	-0-	546 1	1794 3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

09	7980 X	7051	-0-	-929 B	-0-	163 1	6888 3	N	-0-			-0-
10	8246 X	5721	-0-	-2525 B	-0-	132 1	5589 3	N	-0-			-0-
11	7980 X	4541	-0-	-3439 B	-0-	108 1	4433 3	N	-0-			-0-
12	8626 X	8626	-0-	-0- B	-0-	71 1	8555 3	N	-0-			-0-
01	8246 X	6195	-0-	-2051 B	-0-	129 1	6066 3	N	-0-			-0-
02	6580 X	4924	-0-	-1656 B	-0-	108 1	4816 3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

09	3960 X	3740	-0-	-220 B	-0-	127 1	3613 3	N	-0-			-0-
10	4097 X	4097	-0-	-0- B	-0-	156 1	3941 3	N	-0-			-0-
11	3415 X	3415	-0-	-0- B	-0-	123 1	3292 3	N	-0-			-0-
12	3875 X	3380	-0-	-495 B	-0-	129 1	3251 3	N	-0-			-0-
01	4092 X	3763	-0-	-329 B	-0-	141 1	3622 3	N	-0-			-0-
02	3696 X	2693	-0-	-1003 B	-0-	99 1	2594 3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

09	6120 X	5430	-0-	-690 B	-0-	185 1	5245 3	N	-0-			-0-
10	6324 X	5638	-0-	-686 B	-0-	214 1	5424 3	N	-0-			-0-
11	6120 X	5403	-0-	-717 B	-0-	195 1	5208 3	N	-0-			-0-
12	5611 X	5552	-0-	-59 B	-0-	211 1	5341 3	N	-0-			-0-
01	5642 X	5410	-0-	-232 B	-0-	203 1	5207 3	N	-0-			-0-
02	5096 X	4739	-0-	-357 B	-0-	175 1	4564 3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0- B	-0-			N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740 X	1338	-0-	-402 B	-0-	266 1	1072 3	N	-0-			-0-
10	1736 X	1352	-0-	-384 B	-0-	281 1	1071 3	N	-0-			-0-
11	1530 X	1319	-0-	-211 B	-0-	287 1	1032 3	N	-0-			-0-
12	1581 X	1297	-0-	-284 B	-0-	336 1	961 3	N	-0-			-0-
01	1488 X	1203	-0-	-285 B	-0-	328 1	875 3	N	-0-			-0-
02	1260 X	999	-0-	-261 B	-0-	233 1	766 3	N	-0-			-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

09	4230 X	3703	-0-	-527 B	-0-	736 1	2967 3	N	-0-			-0-
10	4340 X	3877	-0-	-463 B	-0-	807 1	3070 3	N	-0-			-0-
11	4140 X	3760	-0-	-380 B	-0-	819 1	2941 3	N	-0-			-0-
12	4123 X	3896	-0-	-227 B	-0-	1009 1	2887 3	N	-0-			-0-
01	3937 X	3828	-0-	-109 B	-0-	1043 1	2785 3	N	-0-			-0-
*02	3663 X	3663	-0-	-0- B	-0-	855 1	2808 3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

09	7257 X	7257	-0-	-0- B	-0-	167 1	7090 3	N	-0-			-0-
10	7201 X	7201	-0-	-0- B	-0-	166 1	7035 3	N	-0-			-0-
11	7155 X	7155	-0-	-0- B	-0-	170 1	6985 3	N	-0-			-0-
12	7502 X	7411	-0-	-91 B	-0-	61 1	7350 3	N	-0-			-0-
01	7502 X	7187	-0-	-315 B	-0-	150 1	7037 3	N	-0-			-0-
02	6776 X	6341	-0-	-435 B	-0-	139 1	6202 3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

09	3180 X	2253	-0-	-927 B	-0-	52 1	2201 3	N	-0-			-0-
10	3286 X	2429	-0-	-857 B	-0-	56 1	2373 3	N	-0-			-0-
11	3180 X	2260	-0-	-920 B	-0-	54 1	2206 3	N	-0-			-0-
12	3286 X	2283	-0-	-1003 B	-0-	19 1	2264 3	N	-0-			-0-
01	2635 X	2275	-0-	-360 B	-0-	48 1	2227 3	N	-0-			-0-
02	2184 X	1914	-0-	-270 B	-0-	42 1	1872 3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

09	9660 X	8506	-0-	-1154 B	-0-	196 1	8310 3	N	-0-			-0-
10	9982 X	9226	-0-	-756 B	-0-	212 1	9014 3	N	-0-			-0-
11	9600 X	8611	-0-	-989 B	-0-	205 1	8406 3	N	-0-			-0-
12	10260 X	10260	-0-	-0- B	-0-	84 1	10176 3	N	-0-			-0-
01	9863 X	9863	-0-	-0- B	-0-	206 1	9657 3	N	-0-			-0-
02	8344 X	7963	-0-	-381 B	-0-	174 1	7789 3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

09	4306 X	4306	-0-	-0- B	-0-	99 1	4207 3	N	-0-			-0-
10	4837 X	4837	-0-	-0- B	-0-	111 1	4726 3	N	-0-			-0-
11	4626 X	4626	-0-	-0- B	-0-	110 1	4516 3	N	-0-			-0-
12	5117 X	5117	-0-	-0- B	-0-	42 1	5075 3	N	-0-			-0-
01	4920 X	4920	-0-	-0- B	-0-	103 1	4817 3	N	-0-			-0-
*02	4455 X	4455	-0-	-0- B	-0-	98 1	4357 3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

09	10200 X	9389	-0-	-811 B	-0-	217 1	9172 3	N	-0-			-0-
10	10168 X	8980	-0-	-1188 B	-0-	207 1	8773 3	N	-0-			-0-
11	9840 X	8622	-0-	-1218 B	-0-	205 1	8417 3	N	-0-			-0-
12	10168 X	9080	-0-	-1088 B	-0-	75 1	9005 3	N	-0-			-0-
01	9951 X	8849	-0-	-1102 B	-0-	185 1	8664 3	N	-0-			-0-
02	8764 X	7404	-0-	-1360 B	-0-	162 1	7242 3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5341 X	5341	-0-	-0- B	-0-	1062	1	4279	3	N	-0-					-0-
10	5218 X	5218	-0-	-0- B	-0-	1086	1	4132	3	N	-0-					-0-
11	4744 X	4744	-0-	-0- B	-0-	1034	1	3710	3	N	-0-					-0-
12	5052 X	5052	-0-	-0- B	-0-	1308	1	3744	3	N	-0-					-0-
01	4716 X	4716	-0-	-0- B	-0-	1285	1	3431	3	N	-0-					-0-
*02	4134 X	4134	-0-	-0- B	-0-	965	1	3169	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

09	7230 X	5151	-0-	-2079 B	-0-	175	1	4976	3	N	-0-					-0-
10	7471 X	4979	-0-	-2492 B	-0-	189	1	4790	3	N	-0-					-0-
11	7230 X	4766	-0-	-2464 B	-0-	172	1	4594	3	N	-0-					-0-
12	6913 X	5716	-0-	-1197 B	-0-	217	1	5499	3	N	-0-					-0-
01	6417 X	5483	-0-	-934 B	-0-	206	1	5277	3	N	-0-					-0-
02	4816 X	4521	-0-	-295 B	-0-	167	1	4354	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

09	5910 X	3949	-0-	-1961 B	-0-	785	1	3164	3	N	-0-					-0-
10	6107 X	2746	-0-	-3361 B	-0-	571	1	2175	3	N	-0-					-0-
11	5730 X	2910	-0-	-2820 B	-0-	634	1	2276	3	N	-0-					-0-
12	5146 X	3099	-0-	-2047 B	-0-	802	1	2297	3	N	-0-					-0-
01	4898 X	2618	-0-	-2280 B	-0-	713	1	1905	3	N	-0-					-0-
02	3696 X	2312	-0-	-1384 B	-0-	540	1	1772	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

09	9570 X	6969	-0-	-2601 B	-0-	237	1	6732	3	N	-0-					-0-
10	8835 X	6722	-0-	-2113 B	-0-	256	1	6466	3	N	-0-					-0-
11	8040 X	6992	-0-	-1048 B	-0-	252	1	6740	3	N	-0-					-0-
12	7502 X	6882	-0-	-620 B	-0-	262	1	6620	3	N	-0-					-0-
01	7471 X	6772	-0-	-699 B	-0-	254	1	6518	3	N	-0-					-0-
02	6524 X	5762	-0-	-762 B	-0-	212	1	5550	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

09	5760 X	5155	-0-	-605 B	-0-	176	1	4979	3	N	-0-					-0-
10	5952 X	3767	-0-	-2185 B	-0-	143	1	3624	3	N	-0-					-0-
11	5760 X	3689	-0-	-2071 B	-0-	133	1	3556	3	N	-0-					-0-
12	5580 X	4017	-0-	-1563 B	-0-	153	1	3864	3	N	-0-					-0-
01	5580 X	4755	-0-	-825 B	-0-	178	1	4577	3	N	-0-					-0-
02	4816 X	3764	-0-	-1052 B	-0-	139	1	3625	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

09	2970 X	1694	-0-	-1276 B	-0-	337	1	1357	3	N	-0-					-0-
10	3069 X	1102	-0-	-1967 B	-0-	229	1	873	3	N	-0-					-0-
11	1830 X	921	-0-	-909 B	-0-	201	1	720	3	N	-0-					-0-
12	1891 X	955	-0-	-936 B	-0-	247	1	708	3	N	-0-					-0-
01	1891 X	943	-0-	-948 B	-0-	257	1	686	3	N	-0-					-0-
02	868 N	804	-0-	-64 B	-0-	188	1	616	3	N	-0-					-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

09	2092 X	2092	-0-	-0- B	-0-	416	1	1676	3	N	-0-					-0-
10	1801 N	1801	-0-	-0- B	-0-	375	1	1426	3	N	-0-					-0-
11	1890 N	1888	-0-	-2 B	-0-	411	1	1477	3	N	-0-					-0-
12	2170 N	1841	-0-	-329 B	-0-	477	1	1364	3	N	-0-					-0-
01	1798 N	1626	-0-	-172 B	-0-	443	1	1183	3	N	-0-					-0-
02	1764 N	1563	-0-	-201 B	-0-	365	1	1198	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3312 X	3312	-0-	-0- B	-0-	76	1	3236	3	N	-0-			-0-
10	3394 X	3394	-0-	-0- B	-0-	78	1	3316	3	N	-0-			-0-
11	3230 X	3230	-0-	-0- B	-0-	77	1	3153	3	N	-0-			-0-
12	3317 X	3291	-0-	-26 B	-0-	27	1	3264	3	N	-0-			-0-
01	3479 X	3479	-0-	-0- B	-0-	73	1	3406	3	N	-0-			-0-
*02	3045 X	3045	-0-	-0- B	-0-	67	1	2978	3	N	-0-			-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

09	4274 X	4274	-0-	-0- B	-0-	146	1	4128	3	N	-0-			-0-
10	4681 X	4681	-0-	-0- B	-0-	178	1	4503	3	N	-0-			-0-
11	4200 X	4107	-0-	-93 B	-0-	148	1	3959	3	N	-0-			-0-
12	4402 X	4054	-0-	-348 B	-0-	154	1	3900	3	N	-0-			-0-
01	4681 X	3455	-0-	-1226 B	-0-	130	1	3325	3	N	-0-			-0-
02	4228 X	2475	-0-	-1753 B	-0-	91	1	2384	3	N	-0-			-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

09	1036 N	1036	-0-	-0- B	-0-	480	1	556	3	N	-0-			-0-
10	1581 N	1038	-0-	-543 B	-0-	586	1	452	3	N	-0-			-0-
11	1410 N	1187	-0-	-223 B	-0-	820	1	367	3	N	-0-			-0-
12	1257 N	1257	-0-	-0- B	-0-	617	1	640	3	N	-0-			-0-
01	1023 N	987	-0-	-36 B	-0-	178	1	809	3	N	-0-			-0-
*02	1266 N	1266	-0-	-0- B	-0-	100	1	1166	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

09	9180 X	7719	-0-	-1461 B	-0-	178	1	7541	3	N	-0-			-0-
10	9951 X	7611	-0-	-2340 B	-0-	175	1	7436	3	N	-0-			-0-
11	9630 X	7286	-0-	-2344 B	-0-	173	1	7113	3	N	-0-			-0-
12	9951 X	4489	-0-	-5462 B	-0-	37	1	4452	3	N	-0-			-0-
01	8861 X	8861	-0-	-0- B	-0-	185	1	8676	3	N	-0-			-0-
02	7196 X	6629	-0-	-567 B	-0-	145	1	6484	3	N	-0-			-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

09	7830 X	6252	-0-	-1578 B	-0-	213	1	6039	3	N	-0-			-0-
10	7564 X	6705	-0-	-859 B	-0-	255	1	6450	3	N	-0-			-0-
11	6780 X	6717	-0-	-63 B	-0-	242	1	6475	3	N	-0-			-0-
12	6603 X	5693	-0-	-910 B	-0-	217	1	5476	3	N	-0-			-0-
01	6696 X	4781	-0-	-1915 B	-0-	179	1	4602	3	N	-0-			-0-
02	6272 X	4904	-0-	-1368 B	-0-	181	1	4723	3	N	-0-			-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

09	2070 X	1682	-0-	-388 B	-0-	338	1	1344	3	N	-0-			-0-
10	2077 X	1560	-0-	-517 B	-0-	400	1	1160	3	N	-0-			-0-
11	1800 X	1662	-0-	-138 B	-0-	310	1	1352	3	N	-0-			-0-
12	1798 X	1623	-0-	-175 B	-0-	386	1	1237	3	N	-0-			-0-
01	1736 X	1581	-0-	-155 B	-0-	478	1	1103	3	N	-0-			-0-
02	1540 N	1428	-0-	-112 B	-0-	429	1	999	3	N	-0-			-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

09	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2760	X	2477	-0-	-283 B	-0-	84	1	2393	3	N	-0-					-0-
10	2759	X	2437	-0-	-322 B	-0-	93	1	2344	3	N	-0-					-0-
11	2520	X	2256	-0-	-264 B	-0-	81	1	2175	3	N	-0-					-0-
12	2573	X	2237	-0-	-336 B	-0-	85	1	2152	3	N	-0-					-0-
01	2573	X	2250	-0-	-323 B	-0-	84	1	2166	3	N	-0-					-0-
02	2324	X	2127	-0-	-197 B	-0-	78	1	2049	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

09	5070	X	3017	-0-	-2053 B	-0-	103	1	2914	3	N	-0-					-0-
10	5239	X	3211	-0-	-2028 B	-0-	122	1	3089	3	N	-0-					-0-
11	4770	X	4335	-0-	-435 B	-0-	156	1	4179	3	N	-0-					-0-
12	4929	X	4310	-0-	-619 B	-0-	164	1	4146	3	N	-0-					-0-
01	5364	X	5364	-0-	-0- B	-0-	201	1	5163	3	N	-0-					-0-
*02	4458	X	4458	-0-	-0- B	-0-	164	1	4294	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

09	9720	X	8533	-0-	-1187 B	-0-	291	1	8242	3	N	-0-					-0-
10	9114	X	7831	-0-	-1283 B	-0-	298	1	7533	3	N	-0-					-0-
11	8640	X	6961	-0-	-1679 B	-0-	251	1	6710	3	N	-0-					-0-
12	8928	X	7635	-0-	-1293 B	-0-	290	1	7345	3	N	-0-					-0-
01	8928	X	7904	-0-	-1024 B	-0-	296	1	7608	3	N	-0-					-0-
02	7952	X	6220	-0-	-1732 B	-0-	229	1	5991	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

09	3090	X	2972	-0-	-118 B	-0-	2972	3			N	-0-					-0-
10	3193	X	2326	-0-	-867 B	-0-	2326	3			N	-0-					-0-
11	3090	X	2519	-0-	-571 B	-0-	2519	3			N	-0-					-0-
12	3193	X	2583	-0-	-610 B	-0-	2583	3			N	-0-					-0-
01	3193	X	2505	-0-	-688 B	-0-	2505	3			N	-0-					-0-
02	2772	X	2349	-0-	-423 B	-0-	2349	3			N	-0-					-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

09	1364	N	1364	-0-	-0- B	-0-	46	1	1318	3	N	-0-					-0-
10	1457	N	1399	-0-	-58 B	-0-	53	1	1346	3	N	-0-					-0-
11	1380	N	1184	-0-	-196 B	-0-	43	1	1141	3	N	-0-					-0-
12	1395	N	1286	-0-	-109 B	-0-	49	1	1237	3	N	-0-					-0-
01	1395	N	1337	-0-	-58 B	-0-	50	1	1287	3	N	-0-					-0-
*02	1168	N	1168	-0-	-0- B	-0-	43	1	1125	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	20	N	20	-0-	-0- B	-0-	6	1	14	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

09	1920	X	504	-0-	-1416 B	-0-	17	1	487	3	N	-0-					-0-
10	1984	X	288	-0-	-1696 B	-0-	11	1	277	3	N	-0-					-0-
11	1920	X	327	-0-	-1593 B	-0-	12	1	315	3	N	-0-					-0-
12	1984	X	342	-0-	-1642 B	-0-	13	1	329	3	N	-0-					-0-
01	332	N	332	-0-	-0- B	-0-	12	1	320	3	N	-0-					-0-
02	308	N	117	-0-	-191 B	-0-	4	1	113	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520 X	4993	-0-	-527 B	-0-	170	1	4823	3	N	-0-					-0-
10	5270 X	4305	-0-	-965 B	-0-	164	1	4141	3	N	-0-					-0-
11	5190 X	5023	-0-	-167 B	-0-	181	1	4842	3	N	-0-					-0-
12	5363 X	5194	-0-	-169 B	-0-	198	1	4996	3	N	-0-					-0-
01	5363 X	5189	-0-	-174 B	-0-	195	1	4994	3	N	-0-					-0-
02	4676 X	4444	-0-	-232 B	-0-	164	1	4280	3	N	-0-					-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

09	300 N	226	-0-	-74 B	-0-	105	1	121	3	N	-0-					-0-
10	279 N	143	-0-	-136 B	-0-	81	1	62	3	N	-0-					-0-
11	223 N	223	-0-	-0- B	-0-	154	1	69	3	N	-0-					-0-
12	298 N	298	-0-	-0- B	-0-	146	1	152	3	N	-0-					-0-
01	1260 N	1260	-0-	-0- B	-0-	227	1	1033	3	N	-0-					-0-
*02	8290 X	8290	-0-	-0- B	-0-	653	1	7637	3	N	-0-					-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

09	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

09	4800 X	3176	-0-	-1624 B	-0-	108	1	3068	3	N	-0-					-0-
10	4061 X	3151	-0-	-910 B	-0-	120	1	3031	3	N	-0-					-0-
11	3270 X	2972	-0-	-298 B	-0-	107	1	2865	3	N	-0-					-0-
12	3348 X	3124	-0-	-224 B	-0-	119	1	3005	3	N	-0-					-0-
01	3286 X	3062	-0-	-224 B	-0-	115	1	2947	3	N	-0-					-0-
02	2968 X	2578	-0-	-390 B	-0-	95	1	2483	3	N	-0-					-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

09	5550 X	5199	-0-	-351 B	-0-	177	1	5022	3	N	-0-					-0-
10	5642 X	5143	-0-	-499 B	-0-	196	1	4947	3	N	-0-					-0-
11	5760 X	5211	-0-	-549 B	-0-	188	1	5023	3	N	-0-					-0-
12	5952 X	5563	-0-	-389 B	-0-	212	1	5351	3	N	-0-					-0-
01	5952 X	5427	-0-	-525 B	-0-	204	1	5223	3	N	-0-					-0-
02	4872 X	4770	-0-	-102 B	-0-	176	1	4594	3	N	-0-					-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

09	810 N	759	-0-	-51 B	-0-	151	1	608	3	N	-0-					-0-
10	837 N	715	-0-	-122 B	-0-	149	1	566	3	N	-0-					-0-
11	895 N	895	-0-	-0- B	-0-	195	1	700	3	N	-0-					-0-
12	1000 N	1000	-0-	-0- B	-0-	259	1	741	3	N	-0-					-0-
01	1023 N	1023	-0-	-0- B	-0-	279	1	744	3	N	-0-					-0-
*02	935 N	935	-0-	-0- B	-0-	218	1	717	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

09	4890 X	4146	-0-	-744 B	-0-	141	1	4005	3	N	-0-					-0-
10	5053 X	4939	-0-	-114 B	-0-	188	1	4751	3	N	-0-					-0-
11	4890 X	4770	-0-	-120 B	-0-	172	1	4598	3	N	-0-					-0-
12	4309 X	4059	-0-	-250 B	-0-	154	1	3905	3	N	-0-					-0-
01	4929 X	3658	-0-	-1271 B	-0-	137	1	3521	3	N	-0-					-0-
02	4452 X	3641	-0-	-811 B	-0-	134	1	3507	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22830 X	21466	-0-	-1364 B	-0-	495	1	20971	3	N	-0-					-0-
10	24242 X	23429	-0-	-813 B	-0-	539	1	22890	3	N	-0-					-0-
11	23460 X	22644	-0-	-816 B	-0-	538	1	22106	3	N	-0-					-0-
12	24242 X	22170	-0-	-2072 B	-0-	182	1	21988	3	N	-0-					-0-
01	23715 X	22397	-0-	-1318 B	-0-	468	1	21929	3	N	-0-					-0-
02	21168 X	18744	-0-	-2424 B	-0-	411	1	18333	3	N	-0-					-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

09	3930 X	3663	-0-	-267 B	-0-	125	1	3538	3	N	-0-					-0-
10	3782 X	3488	-0-	-294 B	-0-	133	1	3355	3	N	-0-					-0-
11	3510 X	3302	-0-	-208 B	-0-	119	1	3183	3	N	-0-					-0-
12	3782 X	3373	-0-	-409 B	-0-	128	1	3245	3	N	-0-					-0-
01	3782 X	3362	-0-	-420 B	-0-	126	1	3236	3	N	-0-					-0-
02	3416 X	3064	-0-	-352 B	-0-	113	1	2951	3	N	-0-					-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

09	2134 N	2134	-0-	-0- B	-0-	49	1	2085	3	N	-0-					-0-
10	2085 N	2085	-0-	-0- B	-0-	48	1	2037	3	N	-0-					-0-
11	2234 N	2234	-0-	-0- B	-0-	53	1	2181	3	N	-0-					-0-
12	2201 N	2058	-0-	-143 B	-0-	17	1	2041	3	N	-0-					-0-
01	2077 N	2021	-0-	-56 B	-0-	42	1	1979	3	N	-0-					-0-
02	2072 N	1711	-0-	-361 B	-0-	37	1	1674	3	N	-0-					-0-

TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

09	3177 X	3177	-0-	-0- B	-0-	108	1	3069	3	N	-0-					-0-
10	3245 X	3245	-0-	-0- B	-0-	123	1	3122	3	N	-0-					-0-
11	3480 X	3480	-0-	-0- B	-0-	126	1	3354	3	N	-0-					-0-
12	3271 X	3271	-0-	-0- B	-0-	124	1	3147	3	N	-0-					-0-
01	2764 X	2764	-0-	-0- B	-0-	104	1	2660	3	N	-0-					-0-
*02	2561 X	2561	-0-	-0- B	-0-	94	1	2467	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

09	8040 X	6017	-0-	-2023 B	-0-	139	1	5878	3	N	-0-					-0-
10	8308 X	6148	-0-	-2160 B	-0-	141	1	6007	3	N	-0-					-0-
11	7920 X	5872	-0-	-2048 B	-0-	140	1	5732	3	N	-0-					-0-
12	8184 X	5882	-0-	-2302 B	-0-	48	1	5834	3	N	-0-					-0-
01	6696 X	5766	-0-	-930 B	-0-	120	1	5646	3	N	-0-					-0-
02	5628 X	5190	-0-	-438 B	-0-	114	1	5076	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

09	3600 X	2616	-0-	-984 B	-0-	89	1	2527	3	N	-0-					-0-
10	3720 X	2644	-0-	-1076 B	-0-	101	1	2543	3	N	-0-					-0-
11	3600 X	2511	-0-	-1089 B	-0-	91	1	2420	3	N	-0-					-0-
12	3193 X	2493	-0-	-700 B	-0-	95	1	2398	3	N	-0-					-0-
01	2945 X	2475	-0-	-470 B	-0-	93	1	2382	3	N	-0-					-0-
02	2436 X	2210	-0-	-226 B	-0-	81	1	2129	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

09	2180 N	2180	-0-	-0- B	-0-	74	1	2106	3	N	-0-					-0-
10	2190 N	2190	-0-	-0- B	-0-	83	1	2107	3	N	-0-					-0-
11	1920 N	1812	-0-	-108 B	-0-	65	1	1747	3	N	-0-					-0-
12	2427 N	2427	-0-	-0- B	-0-	92	1	2335	3	N	-0-					-0-
01	2962 N	2962	-0-	-0- B	-0-	111	1	2851	3	N	-0-					-0-
02	1680 N	1672	-0-	-8 B	-0-	62	1	1610	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11560 X	11560	-0-	-0- B	-0-	394	1	11166	3	N	-0-					-0-
10	10892 X	10892	-0-	-0- B	-0-	414	1	10478	3	N	-0-					-0-
11	10106 X	10106	-0-	-0- B	-0-	365	1	9741	3	N	-0-					-0-
12	11798 X	11798	-0-	-0- B	-0-	449	1	11349	3	N	-0-					-0-
01	11218 X	11218	-0-	-0- B	-0-	421	1	10797	3	N	-0-					-0-
*02	9972 X	9972	-0-	-0- B	-0-	367	1	9605	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

09	10740 X	10221	-0-	-519 B	-0-	236	1	9985	3	N	-0-					-0-
10	11749 X	11359	-0-	-390 B	-0-	261	1	11098	3	N	-0-					-0-
11	11370 X	10730	-0-	-640 B	-0-	255	1	10475	3	N	-0-					-0-
12	11749 X	11301	-0-	-448 B	-0-	93	1	11208	3	N	-0-					-0-
01	11346 X	10837	-0-	-509 B	-0-	226	1	10611	3	N	-0-					-0-
02	10248 X	9975	-0-	-273 B	-0-	218	1	9757	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

09	8010 X	6359	-0-	-1651 B	-0-	199	1	6160	3	N	-0-					-0-
10	7254 X	6351	-0-	-903 B	-0-	226	1	6125	3	N	-0-					-0-
11	6835 X	6835	-0-	-0- B	-0-	229	1	6606	3	N	-0-					-0-
12	6944 X	6164	-0-	-780 B	-0-	217	1	5947	3	N	-0-					-0-
01	6572 X	5872	-0-	-700 B	-0-	204	1	5668	3	N	-0-					-0-
02	6384 X	5774	-0-	-610 B	-0-	196	1	5578	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

09	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

09	2400 X	1993	-0-	-407 B	-0-	400	1	1593	3	N	-0-					-0-
10	2201 X	1933	-0-	-268 B	-0-	496	1	1437	3	N	-0-					-0-
11	2040 X	1904	-0-	-136 B	-0-	355	1	1549	3	N	-0-					-0-
12	2077 X	1887	-0-	-190 B	-0-	449	1	1438	3	N	-0-					-0-
01	2077 X	1680	-0-	-397 B	-0-	508	1	1172	3	N	-0-					-0-
02	1848 X	1531	-0-	-317 B	-0-	460	1	1071	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

09	6780 X	6027	-0-	-753 B	-0-	122	1	5905	3	N	-0-					-0-
10	7285 X	5989	-0-	-1296 B	-0-	123	1	5866	3	N	-0-					-0-
11	7050 X	5481	-0-	-1569 B	-0-	117	1	5364	3	N	-0-					-0-
12	7861 X	7861	-0-	-0- B	-0-	43	1	7818	3	N	-0-					-0-
01	6727 X	5907	-0-	-820 B	-0-	107	1	5800	3	N	-0-					-0-
02	5628 X	5314	-0-	-314 B	-0-	101	1	5213	3	N	-0-					-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

09	20550 X	18888	-0-	-1662 B	-0-	643	1	18245	3	N	-0-					-0-
10	21886 X	14052	-0-	-7834 B	-0-	534	1	13518	3	N	-0-					-0-
11	21180 X	19987	-0-	-1193 B	-0-	721	1	19266	3	N	-0-					-0-
12	21886 X	18824	-0-	-3062 B	-0-	716	1	18108	3	N	-0-					-0-
01	19530 X	18736	-0-	-794 B	-0-	703	1	18033	3	N	-0-					-0-
02	18648 X	16250	-0-	-2398 B	-0-	599	1	15651	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

09	16020 X	8334	-0-	-7686	B	-0-	8334	3			N	-0-			-0-
10	16554 X	7753	-0-	-8801	B	-0-	7753	3			N	-0-			-0-
11	15540 X	12540	-0-	-3000	B	-0-	12540	3			N	-0-			-0-
12	15124 X	15124	-0-	-0-	B	-0-	15124	3			N	-0-			-0-
01	14405 X	14405	-0-	-0-	B	-0-	14405	3			N	-0-			-0-
02	11704 X	9655	-0-	-2049	B	-0-	9655	3			N	-0-			-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

09	12420 X	8773	-0-	-3647	B	-0-	202	1	8571	3	N	-0-			-0-
10	12834 X	7057	-0-	-5777	B	-0-	162	1	6895	3	N	-0-			-0-
11	12420 X	4701	-0-	-7719	B	-0-	112	1	4589	3	N	-0-			-0-
12	10974 X	9835	-0-	-1139	B	-0-	81	1	9754	3	N	-0-			-0-
01	13921 X	13921	-0-	-0-	B	-0-	291	1	13630	3	N	-0-			-0-
*02	9634 X	9634	-0-	-0-	B	-0-	211	1	9423	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

09	1710 X	953	-0-	-757	B	-0-	22	1	931	3	N	-0-			-0-
10	1767 X	1068	-0-	-699	B	-0-	25	1	1043	3	N	-0-			-0-
11	1560 X	853	-0-	-707	B	-0-	20	1	833	3	N	-0-			-0-
12	1302 X	-0-	-0-	-1302	B	-0-					N	-0-			-0-
01	4481 X	4481	-0-	-0-	B	-0-	94	1	4387	3	N	-0-			-0-
*02	1551 X	1551	-0-	-0-	B	-0-	34	1	1517	3	N	-0-			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

09	5281 X	5281	-0-	-0-	B	-0-	165	1	5116	3	N	-0-			-0-
10	4667 X	4667	-0-	-0-	B	-0-	166	1	4501	3	N	-0-			-0-
11	5380 X	5380	-0-	-0-	B	-0-	181	1	5199	3	N	-0-			-0-
12	4116 X	4116	-0-	-0-	B	-0-	145	1	3971	3	N	-0-			-0-
01	3703 X	3703	-0-	-0-	B	-0-	129	1	3574	3	N	-0-			-0-
*02	3595 X	3595	-0-	-0-	B	-0-	122	1	3473	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

09	17280 X	15824	-0-	-1456	B	-0-	365	1	15459	3	N	-0-			-0-
10	17856 X	17396	-0-	-460	B	-0-	400	1	16996	3	N	-0-			-0-
11	16860 X	15887	-0-	-973	B	-0-	378	1	15509	3	N	-0-			-0-
12	17422 X	15916	-0-	-1506	B	-0-	131	1	15785	3	N	-0-			-0-
01	17391 X	16312	-0-	-1079	B	-0-	341	1	15971	3	N	-0-			-0-
02	15708 X	14713	-0-	-995	B	-0-	322	1	14391	3	N	-0-			-0-

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PAWNEE, S. (WILCOX)                        69853 500   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  PIONEER NATURAL RES. USA, INC.           665748
    BENHAM                           WELL #:    4    RRCID -> 282730  COMPL. DATE 02/23/2003  TOTAL DEPTH  8800 PERF. 8613 -  8647
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 09        0 N      -0-      -0-        -0-           -0-                                N       -0-                                111
 10        0 N      -0-      -0-        -0-           -0-                                N       -0-                                111
 11        0 N      -0-      -0-        -0-           -0-                                N       -0-                                111
 12        0 N      -0-      -0-        -0-           -0-                                N       -0-                                111
 01        0 N      -0-      -0-        -0-           -0-                                N       -0-                                111
 02        0 N      -0-      -0-        -0-           -0-                                N       -0-                                111

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PENA (YEGUA 4700)                          70397 600   NON-ASSOCIATED          CAPACITY                          CNTY: DE WITT
  B D PRODUCTION CO., INC.                 040190
    REMMERS, ELLIE ET AL             WELL #:    1    RRCID -> 127148  COMPL. DATE 12/19/1994  TOTAL DEPTH  7850 PERF. 2776 -  2786
-----------------------------------------------------------------------------------------------------------------------------------
 09 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 10 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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PERDIDO CREEK (YEGUA)                      70578 500   NON-ASSOCIATED          CAPACITY                          CNTY: GOLIAD
  MERCY OIL AND GAS, LP                    560765
    CASCADIA #2                      WELL #:    1    RRCID -> 184329  COMPL. DATE 04/18/2001  TOTAL DEPTH  5871 PERF. 5632 -  5666
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 09 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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PERSON (EDWARDS)                           70778 250   ASSOCIATED              49B                               CNTY: KARNES
  ENERVEST OPERATING, L.L.C.               252131
    KOTARA-JANYSEK                   WELL #:    3    RRCID -> 157823  COMPL. DATE    N/A      TOTAL DEPTH 11102 PERF.10730 - 10771
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*03     3100 #      3268     -0-         168 B       -4894       3112  2      156  9    N       142        5  1                 371
*04     3000 #      2449     -0-        -551 B       -5445       2379  2       70  9    N        64        2  1                 433
*05     1635 #       403     -0-       -1232 B       -6677        392  2       11  9    N        10      370  1                  73
*06 P&A-COND        -0-      -0-        -0-  B       -6677                              N       -0-       63  1                  10
*07        0 A      -0-      -0-        -0-  B       -6677                              N       -0-       10  1                 -0-
*08        0        -0-      -0-        -0-  B       -6677                              N       -0-                                -0-
  09/01 BALANCING DATE STATUS ->    -1783    CANCELLED UNDERAGE ->    -4894
 09        0        -0-      -0-        -0-  B       -1783                              N       -0-                                -0-
 10        0        -0-      -0-        -0-  B       -1783                              N       -0-                                -0-
                PLUGGED AND ABANDONED_____ 05/16/2018 - P/A 05/16/18

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  MAGNOLIA OIL & GAS OPERATING LLC         521544
    KRUCIAK, BEN L. -A-              WELL #:    1    RRCID -> 055751  COMPL. DATE 06/27/1973  TOTAL DEPTH 11075 PERF. N/A
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*03 14B2 EXT        -0-      -0-        -0-  B       -0-                                Y       -0-                                -0-
 04 14B2 EXT        -0-      -0-        -0-  B       -0-                                Y       -0-                                -0-
 05 14B2 EXT        -0-      -0-        -0-  B       -0-                                Y       -0-                                -0-
 06 14B2 EXT        -0-      -0-        -0-  B       -0-                                Y       -0-                                -0-
*07 14B2 EXT        -0-      -0-        -0-  B       -0-                                Y       -0-                                -0-
 08 14B2 EXT        -0-      -0-        -0-  B       -0-                                Y       -0-                                -0-
  09/01 BALANCING DATE STATUS ->   -0-
 09 14B2 EXT        -0-      -0-        -0-  B       -0-                                Y       -0-                                -0-
 10 14B2 EXT        -0-      -0-        -0-  B       -0-                                Y       -0-                                -0-
 11 14B2 EXT        -0-      -0-        -0-  B       -0-                                Y       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-  B       -0-                                Y       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-  B       -0-                                Y       -0-                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-  B       -0-                                Y    NO RPT                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
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PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
MAGNOLIA OIL & GAS OPERATING LLC//CONT.// 521544
KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
06	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			99
*07	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			99
*08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
09/01 BALANCING DATE STATUS -> -0-													
*09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
*10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
*11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
*12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
*01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			99
03/01 BALANCING DATE STATUS -> -0-													

YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

*03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
*09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

*03	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
*09	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ATLAS OPERATING LLC 036587
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GAITHER PETROLEUM CORPORATION 292850
RAY, GEO. A. WELL #: 90 RRCID -> 078931 COMPL. DATE 08/13/1978 TOTAL DEPTH 8180 PERF. 2901 - 2910

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-	1	1	1
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-	1	1	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

09	1670 N	1670	-0-	-0-	-0-	1670	2	N	-0-			42
10	1616 N	1616	-0-	-0-	-0-	1616	2	N	-0-			42
11	1475 N	1475	-0-	-0-	-0-	1475	2	N	-0-			42
12	1315 N	1315	-0-	-0-	-0-	1315	2	N	-0-			42
01	1319 N	1319	-0-	-0-	-0-	1319	2	N	-0-			42
02	784 N	-0-	-0-	-784	-0-			N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

09	0 N	-0-	-0-	-0-	-0-			N	-0-			21
10	0 N	-0-	-0-	-0-	-0-			N	-0-			21
11	0 N	-0-	-0-	-0-	-0-			N	-0-			21
12	0 N	-0-	-0-	-0-	-0-			N	-0-			21
01	0 N	-0-	-0-	-0-	-0-			N	-0-			21
02	0 N	-0-	-0-	-0-	-0-			N	-0-			21

PETTUS, E. (THIRD LULING) //CONT.// 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY //CONT.// 677050
RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
SKSANCHEZENERGY, LLC 786374
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	201 N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	187 N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	191 N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*02	190 N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					19
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					19
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

09	3000 N	517	-0-	-2483	7867	517	2		Y	-0-			-0-
10	3100 N	581	-0-	-2519	5348	544	2	37 9	Y	34	29 1		5
11	3000 N	450	-0-	-2550	2798	450	2		Y	-0-			5
12	3090 N	292	-0-	-2798	-0-	292	2		Y	-0-			5
01	589 N	58	-0-	-531	-0-	58	2		Y	-0-			5
02	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			5

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

09	0	N	-0-	-0-	-0-	-0-					Y	15	24	1			4
10	207	N	207	-0-	-0-	-0-	113	2	94	9	Y	85	79	1			10
11	109	N	109	-0-	-0-	-0-	4	2	105	9	Y	95	72	1			33
12	102	N	102	-0-	-0-	-0-	19	2	83	9	Y	75	98	1			10
01	280	N	280	-0-	-0-	-0-	177	2	103	9	Y	94	89	1			15
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			Y	-0-	1	1	-0-
10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	30 N	-0-	-0-	-30	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	105 R	105	-0-	-0- B	-0-	105	2	Y	-0-			-0-
10	DLQ G-10	95	-0-	95 B	95	95	2	Y	-0-			-0-
11	176 R	81	-0-	-95 B	-0-	81	2	Y	-0-			-0-
12	124 #	100	-0-	-24 B	-24	100	2	Y	-0-			-0-
01	124 #	98	-0-	-26 B	-50	98	2	Y	-0-			-0-
02	112 #	NO RPT	-0-	-112 B	-162			Y	NO RPT			-0-

03/01 BALANCING DATE STATUS -> -162

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

09	2119 N	2119	-0-	-0- B	-0-	1198	2	921	9	Y	837	805	1				74
10	2459 N	2459	-0-	-0- B	-0-	1236	2	1223	9	Y	1112	1053	1				133
11	2277 N	2277	-0-	-0- B	-0-	1045	2	1232	9	Y	1120	1185	1				68
12	2152 N	2152	-0-	-0- B	-0-	1302	2	850	9	Y	773	718	1				123
01	2112 N	2112	-0-	-0- B	-0-	1261	2	851	9	Y	774	799	1				98
02	0 N	NO RPT	-0-	-0- B	-0-					Y	NO RPT						98

PLACEDO, EAST (5200) //CONT.// 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

09	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

09	105 N	105	-0-	-0-	-0-	105	2	N	-0-			-0-
10	95 N	95	-0-	-0-	-0-	95	2	N	-0-			-0-
11	120 N	81	-0-	-39	-0-	81	2	N	-0-			-0-
12	124 N	100	-0-	-24	-0-	100	2	N	-0-			-0-
01	1605 N	1605	-0-	-0-	-0-	1605	2	N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

09	105 N	105	-0-	-0-	-0-	105	2	Y	-0-			-0-
10	95 N	95	-0-	-0-	-0-	95	2	Y	-0-			-0-
11	120 N	81	-0-	-39	-0-	81	2	Y	-0-			-0-
12	124 N	87	-0-	-37	-0-	87	2	Y	-0-			-0-
01	98 N	98	-0-	-0-	-0-	98	2	Y	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, EAST (5840) //CONT.// 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VANDENBERG & HILL WELL #: 44 RRCID -> 270297 COMPL. DATE 09/11/2012 TOTAL DEPTH 7500 PERF. 5776 - 5786

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 10/08/2018

STEWARDSHIP RESOURCES 819614
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUMMER (HOCKLEY 2480) 72015 225 NON-ASSOCIATED ONE WELL CNTY: BEE
PROGAS PROPERTIES, INC. 681150
SEALE, D. W. WELL #: C 1 RRCID -> 136824 COMPL. DATE 09/28/1990 TOTAL DEPTH 3254 PERF. 2477 - 2481

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

09	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ROLLER WELL #: 1 RRCID -> 156606 COMPL. DATE 10/18/1995 TOTAL DEPTH 8518 PERF. 5301 - 5307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-5089			N	-0-	17	7	-0-
10	0 A	NO RPT	-0-	-0- B	-5089			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 10/02/2018 - PLUGGED 10/02/18

CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

09	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

09	74 N	74	-0-	-0-	-0-	74	2	N	-0-			33
10	62 N	61	-0-	-1	-0-	61	2	N	-0-			33
11	61 N	61	-0-	-0-	-0-	61	2	N	-0-			33
12	75 N	75	-0-	-0-	-0-	75	2	N	-0-			33
01	85 N	85	-0-	-0-	-0-	85	2	N	-0-			33
*02	94 N	94	-0-	-0-	-0-	94	2	N	-0-			33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

09	120 N	102	-0-	-18	-0-	102	2	N	-0-			46
10	124 N	100	-0-	-24	-0-	100	2	N	-0-			46
11	100 N	100	-0-	-0-	-0-	100	2	N	-0-			46
12	100 N	100	-0-	-0-	-0-	100	2	N	-0-			46
01	110 N	110	-0-	-0-	-0-	110	2	N	-0-			46
*02	115 N	115	-0-	-0-	-0-	115	2	N	-0-			46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

09	0 N	-0-	-0-	-0-	-0-			N	-0-			187
10	0 N	-0-	-0-	-0-	-0-			N	-0-			187
11	0 N	-0-	-0-	-0-	-0-			N	-0-			187
12	0 N	-0-	-0-	-0-	-0-			N	-0-			187
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			187
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-

PORT LAVACA, EAST (MARG.) 72427 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 10 WELL #: 1 RRCID -> 234218 COMPL. DATE 10/08/2007 TOTAL DEPTH 10024 PERF. 7566 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	2369 N	2369	-0-	-0-	-0-	2369	2	N	-0-			-0-
10	2294 N	2266	-0-	-28	-0-	2266	2	N	-0-			-0-
11	2160 N	1899	-0-	-261	-0-	1899	2	N	-0-			-0-
12	2449 N	2194	-0-	-255	-0-	2194	2	N	-0-			-0-
01	2311 N	2311	-0-	-0-	-0-	2311	2	N	-0-			-0-
*02	1917 N	1917	-0-	-0-	-0-	1917	2	N	-0-			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1230 N	1154	-0-	-76	-0-	1154	2	N	-0-			42
10	1178 N	845	-0-	-333	-0-	845	2	N	-0-			42
11	960 N	871	-0-	-89	-0-	871	2	N	-0-			42
12	1178 N	1074	-0-	-104	-0-	1074	2	N	-0-			42
01	837 N	788	-0-	-49	-0-	788	2	N	-0-			42
02	812 N	760	-0-	-52	-0-	760	2	N	-0-			42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

09	3231 N	3231	-0-	-0-	3162	3231	5	N	-0-			-0-
10	3664	3664	-0-	-0-	3162	3664	5	N	-0-			-0-
11	3664	3570	-0-	-94	3068	3570	5	N	-0-			-0-
12	3664	-0-	-0-	-3664	-0-			N	-0-			-0-
01	3664	-0-	-0-	-3664	-0-			N	-0-			-0-
02	3664	-0-	-0-	-3664	-0-			N	-0-			-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 1 RRCID -> 188649 COMPL. DATE 08/08/2001 TOTAL DEPTH 3310 PERF. 2852 - 2854

09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/02/2018 - PLUGGED 10/02/18

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

09	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

09	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 285565 COMPL. DATE 08/15/2018 TOTAL DEPTH 5209 PERF. 1431 - 1434

09	0		3521	-0-	3521	5302	3521	2			N	-0-					-0-
10	0	W	5487	-0-	5487	10789	5487	2			N	-0-					-0-
11	0	W	5066	-0-	5066	15855	5066	2			N	-0-					-0-
12	0	W	5129	-0-	5129	20984	5129	2			N	-0-					-0-
01	0	W	4910	-0-	4910	25894	4910	2			N	-0-					-0-
02	0	W	NO RPT	-0-	-0-	25894					N	NO RPT					-0-

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4210) 73147 750 ASSOCIATED ONE WELL CNTY: VICTORIA
STRATA OPERATING, INC. 825445
DIETZEL WELL #: 1 RRCID -> 284287 COMPL. DATE 02/11/2018 TOTAL DEPTH 5194 PERF. 4056 - 4062

09	10110		11796	-0-	1686	1686	11796	2			N	-0-					-0-
10	10447		10171	-0-	-276	1410	10171	2			N	-0-					-0-
11	10110		8057	-0-	-2053	-0-	8057	2			N	-0-					-0-
12	10447		9157	-0-	-1290	-0-	9157	2			N	-0-					-0-
01	10447		9135	-0-	-1312	-0-	9135	2			N	-0-					-0-
02	9436		NO RPT	-0-	-9436	-0-					N	NO RPT					-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, WEST (CATAHOULA) 73153 058 ASSOCIATED ONE WELL CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 3 RRCID -> 213937 COMPL. DATE 09/13/2004 TOTAL DEPTH 3159 PERF. 2966 - 3008

09	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

09	390	N	387	-0-	-3	-0-	23	1	364	2	N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	23	1	365	2	N	-0-					-0-
11	360	N	355	-0-	-5	-0-	22	1	333	2	N	-0-					-0-
12	403	N	374	-0-	-29	-0-	23	1	351	2	N	-0-					-0-
01	403	N	317	-0-	-86	-0-	20	1	297	2	N	-0-					-0-
02	336	N	296	-0-	-40	-0-	19	1	277	2	N	-0-					-0-

TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

09	630	N	428	-0-	-202	-0-	26	1	402	2	N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	34	1	545	2	N	-0-					-0-
11	459	N	459	-0-	-0-	-0-	29	1	430	2	N	-0-					-0-
12	613	N	613	-0-	-0-	-0-	38	1	575	2	N	-0-					-0-
01	589	N	401	-0-	-188	-0-	26	1	375	2	N	-0-					-0-
02	420	N	357	-0-	-63	-0-	23	1	334	2	N	-0-					-0-

PROVIDENT CITY (FRIO -A-) //CONT.// 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	477	N	477	-0-	-0-	-0-	28	1	449	2	N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	33	1	527	2	N	-0-					-0-
11	460	N	460	-0-	-0-	-0-	29	1	431	2	N	-0-					-0-
12	496	N	465	-0-	-31	-0-	29	1	436	2	N	-0-					-0-
01	558	N	296	-0-	-262	-0-	19	1	277	2	N	-0-					-0-
02	420	N	89	-0-	-331	-0-	6	1	83	2	N	-0-					-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	N	3608	-0-	-3892 B	112	215	1	3393	2	N	-0-					-0-
10	4061	N	3494	-0-	-567 B	-0-	205	1	3289	2	N	-0-					-0-
11	3870	N	3208	-0-	-662 B	-0-	201	1	3007	2	N	-0-					-0-
12	3720	N	3272	-0-	-448 B	-0-	205	1	3067	2	N	-0-					-0-
01	3503	N	3153	-0-	-350 B	-0-	201	1	2952	2	N	-0-					-0-
02	2996	N	2950	-0-	-46 B	-0-	191	1	2759	2	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284258 COMPL. DATE 10/27/2017 TOTAL DEPTH 3965 PERF. 2570 - 2573

09/01 BALANCING DATE STATUS -> 1417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2757	N	1340	-0-	-1417 B	-0-	1340	2			N	-0-					-0-
10	1612	N	518	-0-	-1094 B	-0-	518	2			N	-0-					-0-
11	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
12	1395	N	-0-	-0-	-1395 B	-0-					N	-0-					-0-
01	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1200 N	1045	-0-	-155	-0-	62	1	983	2	N	-0-			-0-
10	1178 N	1117	-0-	-61	-0-	66	1	1051	2	N	-0-			-0-
11	1160 N	1160	-0-	-0-	-0-	73	1	1087	2	N	-0-			-0-
12	1206 N	1206	-0-	-0-	-0-	76	1	1130	2	N	-0-			-0-
01	1203 N	1203	-0-	-0-	-0-	77	1	1126	2	N	-0-			-0-
02	1092 N	1023	-0-	-69	-0-	66	1	957	2	N	-0-			-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (MIOCENE) 73293 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 284755 COMPL. DATE 10/09/1985 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1050 X	18	-0-	-1032	-0-	1	1	17	2	N	-0-					-0-
10	1085 X	19	-0-	-1066	-0-	1	1	18	2	N	-0-					-0-
11	24 X	24	-0-	-0-	-0-	2	1	22	2	N	-0-					-0-
12	31 N	30	-0-	-1	-0-	2	1	28	2	N	-0-					-0-
01	31 N	-0-	-0-	-31	-0-					N	-0-					-0-
02	28 N	-0-	-0-	-28	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

09	1650 X	44	-0-	-1606	-0-	3	1	41	2	N	-0-					-0-
10	1271 X	37	-0-	-1234	-0-	1	1	36	2	N	-0-					-0-
11	990 X	96	-0-	-894	-0-	6	1	90	2	N	-0-					-0-
12	527 X	31	-0-	-496	-0-	2	1	29	2	N	-0-					-0-
01	93 X	-0-	-0-	-93	-0-					N	-0-					-0-
02	84 N	-0-	-0-	-84	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 3000) 73293 220 NON-ASSOCIATED EXEMPT CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
PYLE UNIT WELL #: 1 RRCID -> 224301 COMPL. DATE 11/29/2006 TOTAL DEPTH 4500 PERF. 3056 - 3059

09	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

09	0 N	-0-	-0-	-0-	-0-					N	-0-					41
10	0 N	-0-	-0-	-0-	-0-					N	-0-					41
11	0 N	-0-	-0-	-0-	-0-					N	-0-					41
12	0 N	-0-	-0-	-0-	-0-					N	-0-					41
01	0 N	-0-	-0-	-0-	-0-					N	-0-					41
02	0 N	-0-	-0-	-0-	-0-					N	-0-					41

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	293	-0-	293	648	17	1	274	2	Y	2	2	1			1
						2	9									
10	1055 N	407	-0-	-648	-0-	24	1	380	2	Y	3	2	1			2
						3	9									
11	366 N	366	-0-	-0-	-0-	23	1	341	2	Y	2	2	1			2
						2	9									
12	417 N	417	-0-	-0-	-0-	26	1	387	2	Y	4	4	1			2
						4	9									
01	448 N	448	-0-	-0-	-0-	28	1	417	2	Y	3	4	1			1
						3	9									
*02	387 N	387	-0-	-0-	-0-	25	1	360	2	Y	2	2	1			1
						2	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

09	120 N	-0-	-0-	-120	-0-					N	-0-					-0-
10	310 N	-0-	-0-	-310	-0-					N	-0-					-0-
11	4 N	-0-	-0-	-4	-0-					N	-0-					-0-
12	66 N	66	-0-	-0-	-0-	4	1	62	2	N	-0-					-0-
01	54 N	54	-0-	-0-	-0-	3	1	51	2	N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

09	10110 #	9433	-0-	-677	-0-	840	1	8561	2	N	29					122
						32	9									
10	9858 #	6404	-0-	-3454	-0-	6368	2	36	9	N	33					155
11	9510 #	-0-	-0-	-9510	-0-					N	-0-	155	7			-0-
12	47742	-0-	-0-	-47742	-0-					N	-0-					-0-
01	9827 #	-0-	-0-	-9827	-0-					N	-0-					-0-
02	8792 #	-0-	-0-	-8792	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13710	X	11944	-0-	-1766	-0-	965	1	10857	2	N	111	163	1			255
							122	9									
10	14167	X	11800	-0-	-2367	-0-	1039	1	10664	2	N	88	155	1			188
							97	9									
11	13710	X	10734	-0-	-2976	-0-	825	1	9796	2	N	103	176	1			115
							113	9									
12	14167	X	11537	-0-	-2630	-0-	1187	1	10284	2	N	60					175
							66	9									
01	13268	X	11198	-0-	-2070	-0-	1536	1	9567	2	N	86					261
							95	9									
02	11144	X	9859	-0-	-1285	-0-	1032	1	8611	2	N	196	189	1			268
							216	9									

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

09	3570	X	3331	-0-	-239	-0-	290	1	3031	2	N	9					9
							10	9									
10	3627	X	3368	-0-	-259	-0-	254	1	3114	2	N	-0-					9
11	3420	X	3181	-0-	-239	-0-	233	1	2948	2	N	-0-					9
12	3534	X	3167	-0-	-367	-0-	233	1	2934	2	N	-0-					9
01	3441	X	2863	-0-	-578	-0-	217	1	2646	2	N	-0-					9
02	3108	X	2575	-0-	-533	-0-	235	1	2340	2	N	-0-					9

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

09	DLQ G-10		1066	-0-	1066	2062	63	1	1001	2	Y	2	2	1			1
							2	9									
10	2200	N	1006	-0-	-1194	868	59	1	944	2	Y	3	2	1			2
							3	9									
11	1792	N	924	-0-	-868	-0-	58	1	864	2	Y	2	2	1			2
							2	9									
12	1116	N	1002	-0-	-114	-0-	63	1	935	2	Y	4	4	1			2
							4	9									
01	992	N	985	-0-	-7	-0-	63	1	919	2	Y	3	4	1			1
							3	9									
02	868	N	863	-0-	-5	-0-	56	1	805	2	Y	2	2	1			1
							2	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1596	-0-	1596	3168	95	1	1499	2	Y	2	2	1			1
							2	9									
10	2200	N	1613	-0-	-587	2581	95	1	1515	2	Y	3	2	1			2
							3	9									
11	3000	N	1686	-0-	-1314	1267	106	1	1578	2	Y	2	2	1			2
							2	9									
12	2966	N	1699	-0-	-1267	-0-	106	1	1589	2	Y	4	4	1			2
							4	9									
01	1612	N	1594	-0-	-18	-0-	101	1	1490	2	Y	3	4	1			1
							3	9									
02	1568	N	1359	-0-	-209	-0-	88	1	1269	2	Y	2	2	1			1
							2	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

09	1050	N	1047	-0-	-3	-0-	1047	2			N	-0-					180
10	992	N	659	-0-	-333	-0-	659	2			N	-0-					180
11	1470	N	63	-0-	-1407	-0-	63	2			N	-0-					180
12	1085	N	118	-0-	-967	-0-	118	2			N	-0-					180
01	651	N	10	-0-	-641	-0-	10	2			N	-0-					180
02	56	N	4	-0-	-52	-0-	4	2			N	-0-					180

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

09	DLQ G-10		280	-0-	280	554	17	1	261	2	Y	2	2	1			3
							2	9									
10	874	N	320	-0-	-554	-0-	19	1	298	2	Y	3	2	1			4
							3	9									
11	331	N	331	-0-	-0-	-0-	21	1	308	2	Y	2	2	1			4
							2	9									
12	356	N	356	-0-	-0-	-0-	22	1	330	2	Y	4	4	1			4
							4	9									
01	353	N	353	-0-	-0-	-0-	22	1	329	2	Y	2	4	1			2
							2	9									
02	308	N	303	-0-	-5	-0-	20	1	282	2	Y	1	2	1			1
							1	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6817	-0-	6817	13710	399	1	6307	2	Y	101	75	1			48
						111	9									
10	21004 X	7294	-0-	-13710	-0-	421	1	6741	2	Y	120	77	1			91
						132	9									
11	7483 X	7483	-0-	-0-	-0-	463	1	6919	2	Y	92	80	1			103
						101	9									
12	7280 X	7280	-0-	-0-	-0-	448	1	6710	2	Y	111	138	1			76
						122	9									
01	7285 X	6305	-0-	-980	-0-	394	1	5788	2	Y	112	142	1			46
						123	9									
02	6972 X	5537	-0-	-1435	-0-	351	1	5107	2	Y	72	67	1			51
						79	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8178	-0-	8178	14157	479	1	7565	2	Y	122	86	1			50
						134	9									
10	23583 X	9426	-0-	-14157	-0-	545	1	8732	2	Y	135	86	1			99
						149	9									
11	9320 X	9320	-0-	-0-	-0-	578	1	8622	2	Y	109	93	1			115
						120	9									
12	9822 X	9822	-0-	-0-	-0-	603	1	9033	2	Y	169	186	1			98
						186	9									
01	9934 X	9934	-0-	-0-	-0-	622	1	9135	2	Y	161	199	1			60
						177	9									
*02	9123 X	9123	-0-	-0-	-0-	583	1	8432	2	Y	98	91	1			67
						108	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1800 N	1633	-0-	-167	-0-	572	1	1060	2	N	1					154
						1	9									
10	2050 N	2050	-0-	-0-	-0-	780	1	1261	2	N	8					162
						9	9									
11	3000 N	5276	-0-	2276	2276	728	1	4496	2	N	47	171	1			38
						52	9									
12	3100 N	5160	-0-	2060	4336	728	1	4333	2	N	90					128
						99	9									
01	3100 N	2488	-0-	-612	3724	442	1	2014	2	N	29					157
						32	9									
*02	5914 X	2190	-0-	-3724	-0-	624	1	1566	2	N	-0-					157

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	611	-0-	611	1489	36	1	575	2	Y	-0-					4
10	1530 N	41	-0-	-1489	-0-	2	1	39	2	Y	-0-					4
11	12 N	12	-0-	-0-	-0-	1	1	11	2	Y	-0-					4
12	620 N	15	-0-	-605	-0-	1	1	14	2	Y	-0-					4
01	31 N	-0-	-0-	-31	-0-					Y	-0-					4
02	12 N	-0-	-0-	-12	-0-					Y	3	2	1			5

PROVIDENT CITY (WILCOX 9,000) //CONT.// 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		300	-0-	300	609	18	1	282	2	Y	-0-					-0-
10	912	N	303	-0-	-609	-0-	18	1	285	2	Y	-0-					-0-
11	286	N	286	-0-	-0-	-0-	18	1	268	2	Y	-0-					-0-
12	310	N	290	-0-	-20	-0-	18	1	272	2	Y	-0-					-0-
01	310	N	291	-0-	-19	-0-	19	1	272	2	Y	-0-					-0-
02	280	N	244	-0-	-36	-0-	16	1	228	2	Y	-0-					-0-

ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2611	-0-	2611	5203	155	1	2444	2	Y	11	10	1			6
							12	9									
10	7894	X	2691	-0-	-5203	-0-	157	1	2519	2	Y	14	9	1			11
							15	9									
11	2447	X	2447	-0-	-0-	-0-	153	1	2284	2	Y	9	9	1			11
							10	9									
12	2821	X	2738	-0-	-83	-0-	170	1	2547	2	Y	19	19	1			11
							21	9									
01	2697	X	2492	-0-	-205	-0-	158	1	2321	2	Y	12	17	1			6
							13	9									
*02	2645	X	2645	-0-	-0-	-0-	170	1	2461	2	Y	13	11	1			8
							14	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					50
10	32	N	32	-0-	-0-	-0-	1	1	31	2	N	-0-					50
11	30	N	26	-0-	-4	-0-	2	1	24	2	N	-0-					50
12	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					50
01	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					50
*02	33	N	33	-0-	-0-	-0-	2	1	31	2	N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7950	#	7510	-0-	-440	-0-	654	1	6839	2	N	15					128
							17	9									
10	8215	#	7765	-0-	-450	-0-	584	1	7181	2	N	-0-					128
11	8010	#	7459	-0-	-551	-0-	547	1	6912	2	N	-0-					128
12	8277	#	7103	-0-	-1174	-0-	523	1	6580	2	N	-0-					128
01	8277	#	7065	-0-	-1212	-0-	536	1	6529	2	N	-0-					128
02	7000	#	6514	-0-	-486	-0-	594	1	5920	2	N	-0-					128

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 10800) //CONT.// 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRD OPERATING, LLC 186953
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290 N	1246	-0-	-44	-0-	384	1	862	2	N	-0-					-0-
10	1385 N	1385	-0-	-0-	-0-	476	1	909	2	N	-0-					-0-
11	1263 N	1263	-0-	-0-	-0-	174	1	1089	2	N	-0-					-0-
12	1302 N	1290	-0-	-12	-0-	150	1	1140	2	N	-0-					-0-
01	1395 N	1298	-0-	-97	-0-	161	1	1137	2	N	-0-					-0-
*02	1257 N	1257	-0-	-0-	-0-	247	1	1010	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRD OPERATING, LLC 186953
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					38

HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.12612 - 12637

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 05/02/2010 TOTAL DEPTH 12925 PERF.12100 - 12115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	1177	-0-	1177	1177	162	1	1015	2	N	-0-					-0-
12	14B2 EXT	2642	-0-	2642	3819	307	1	2335	2	N	-0-					-0-
01	14B2 EXT	2322	-0-	2322	6141	287	1	2035	2	N	-0-					-0-
*02	8351 X	2210	-0-	-6141	-0-	434	1	1776	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 11,900) //CONT.// 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

*08	3782 X	3459	-0-	-323	-0-	383	1	3073	2	N	3					156
						3	9									
*09	3021 X	3021	-0-	-0-	-0-	256	1	2765	2	N	-0-					156
*10	3013 X	3013	-0-	-0-	-0-	201	1	2812	2	N	-0-					156
*11	3360 X	2728	-0-	-632	-0-	252	1	2476	2	N	-0-					156
*12	3472 X	2538	-0-	-934	-0-	250	1	2288	2	N	-0-					156
*01	3472 X	3448	-0-	-24	-0-	304	1	3144	2	N	-0-					156
02	2828 X	2692	-0-	-136	-0-	248	1	2444	2	N	-0-					156

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

09	12810 X	11566	-0-	-1244	-0-	1009	1	10557	2	N	-0-					174
10	12555 X	11620	-0-	-935	-0-	874	1	10746	2	N	-0-					174
11	12150 X	10948	-0-	-1202	-0-	798	1	10080	2	N	64					238
						70	9									
12	12493 X	10845	-0-	-1648	-0-	797	1	10024	2	N	22	173	1			87
						24	9									
01	12493 X	10589	-0-	-1904	-0-	803	1	9786	2	N	-0-					87
02	10808 X	9405	-0-	-1403	-0-	858	1	8547	2	N	-0-					87

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 12,100) //CONT.// 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	333	-0-	333 B	-536	28	1	305	2	N	-0-					-0-
10	0	N	395	-0-	395 B	-141	34	1	361	2	N	-0-					-0-
11	240	N	187	-0-	-53 B	-141	17	1	170	2	N	-0-					-0-
12	248	N	27	-0-	-221 B	-141	2	1	25	2	N	-0-					-0-
01	248	N	-0-	-0-	-248 B	-141					N	-0-					-0-
02	168	N	-0-	-0-	-168 B	-141					N	-0-					-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2310	X	1650	-0-	-660 B	-0-	136	1	1514	2	N	-0-					-0-
10	2387	X	1711	-0-	-676 B	-0-	149	1	1562	2	N	-0-					-0-
11	1830	X	1748	-0-	-82 B	-0-	164	1	1584	2	N	-0-					-0-
12	1832	X	1832	-0-	-0- B	-0-	161	1	1671	2	N	-0-					-0-
01	2390	X	2390	-0-	-0- B	-0-	205	1	2185	2	N	-0-					-0-
*02	1755	N	1755	-0-	-0- B	-0-	166	1	1589	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.13410 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11947	X	11947	-0-	-0-	-0-	340	1	11505	2	Y	93					157
							102	9									
10	4495	X	4456	-0-	-39	-0-	4434	2	22	9	Y	20					177
11	4350	X	664	-0-	-3686	-0-	664	2			Y	-0-					177
12	4495	X	2744	-0-	-1751	-0-	2744	2			Y	-0-					177
01	29324	X	29324	-0-	-0-	-0-	29254	2	70	9	Y	64	176	1			65
*02	23562	X	23562	-0-	-0-	-0-	23518	2	44	9	Y	40					105

PROVIDENT CITY (WILCOX 13000) //CONT.// 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210	N	210	-0-	-0-	-0-	18	1	190	2	N	2					2
							2	9									
10	217	N	204	-0-	-13	-0-	15	1	189	2	N	-0-					2
11	210	N	178	-0-	-32	-0-	13	1	165	2	N	-0-					2
12	217	N	185	-0-	-32	-0-	14	1	171	2	N	-0-					2
01	217	N	180	-0-	-37	-0-	14	1	166	2	N	-0-					2
02	168	N	161	-0-	-7	-0-	15	1	146	2	N	-0-					2

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

09	2040	X	1709	-0-	-331	-0-	139	1	1570	2	N	-0-	4	1			26
10	2108	X	1218	-0-	-890	-0-	108	1	1110	2	N	-0-	26	1			-0-
11	2070	X	1734	-0-	-336	-0-	135	1	1599	2	N	-0-					-0-
12	2139	X	1874	-0-	-265	-0-	194	1	1680	2	N	-0-					-0-
01	2139	X	1976	-0-	-163	-0-	273	1	1703	2	N	-0-					-0-
*02	1686	N	1686	-0-	-0-	-0-	181	1	1505	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

09	4134	X	4134	-0-	-0-	-0-	354	1	3703	2	N	70					70
							77	9									
10	4189	X	4189	-0-	-0-	-0-	315	1	3874	2	N	-0-					70
11	4058	X	4058	-0-	-0-	-0-	298	1	3760	2	N	-0-					70
12	4185	X	4175	-0-	-10	-0-	308	1	3867	2	N	-0-					70
01	4185	X	4009	-0-	-176	-0-	304	1	3705	2	N	-0-					70
02	3780	X	3506	-0-	-274	-0-	320	1	3186	2	N	-0-					70

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

09	5010	X	4812	-0-	-198	-0-	413	1	4323	2	N	69					69
							76	9									
10	5954	X	5954	-0-	-0-	-0-	448	1	5506	2	N	-0-					69
11	5744	X	5744	-0-	-0-	-0-	422	1	5322	2	N	-0-					69
12	5892	X	5892	-0-	-0-	-0-	434	1	5458	2	N	-0-					69
01	5921	X	5682	-0-	-239	-0-	431	1	5251	2	N	-0-					69
02	5348	X	4979	-0-	-369	-0-	454	1	4525	2	N	-0-					69

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

09	12915 X	12915	-0-	-0-	-0-	1096	1	11819	2	N	-0-			3
10	10416 X	6124	-0-	-4292	-0-	408	1	5716	2	N	-0-			3
11	11730 X	9731	-0-	-1999	-0-	1	1	9727	2	N	3			6
						3	9							
12	12121 X	8451	-0-	-3670	-0-	8451	2			N	-0-			6
01	12121 X	11489	-0-	-632	-0-	11489	2			N	-0-			6
02	10948 X	8704	-0-	-2244	-0-	8704	2			N	-0-			6

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

09	12120 X	12074	-0-	-46	-0-	1024	1	11050	2	N	-0-			-0-
10	12803 X	12803	-0-	-0-	-0-	852	1	11951	2	N	-0-			-0-
11	12090 X	11832	-0-	-258	-0-	1093	1	10739	2	N	-0-			-0-
12	12462 X	11530	-0-	-932	-0-	1136	1	10394	2	N	-0-			-0-
01	12803 X	12706	-0-	-97	-0-	1120	1	11586	2	N	-0-			-0-
02	11564 X	11126	-0-	-438	-0-	1025	1	10101	2	N	-0-			-0-

HANCOCK, EVA RUTH WELL #: 2 RRCID -> 187540 COMPL. DATE 09/02/2004 TOTAL DEPTH 15500 PERF.14901 - 14975

09	79 N	79	-0-	-0-	-0-	7	1	72	2	N	-0-			-0-
10	79 N	79	-0-	-0-	-0-	5	1	74	2	N	-0-			-0-
11	66 N	66	-0-	-0-	-0-	6	1	60	2	N	-0-			-0-
12	93 N	71	-0-	-22	-0-	7	1	64	2	N	-0-			-0-
01	93 N	70	-0-	-23	-0-	6	1	64	2	N	-0-			-0-
*02	63 N	63	-0-	-0-	-0-	6	1	57	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

09	1170 N	1006	-0-	-164	-0-	85	1	921	2	N	-0-			-0-
10	1116 N	1050	-0-	-66	-0-	70	1	980	2	N	-0-			-0-
11	990 N	981	-0-	-9	-0-	91	1	890	2	N	-0-			-0-
12	1054 N	960	-0-	-94	-0-	95	1	865	2	N	-0-			-0-
01	1054 N	990	-0-	-64	-0-	87	1	903	2	N	-0-			-0-
02	924 N	817	-0-	-107	-0-	75	1	742	2	N	-0-			-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

09	1320 N	940	-0-	-380	-0-	940	2			N	-0-			-0-
10	1297 N	1297	-0-	-0-	-0-	1297	2			N	-0-			-0-
11	1298 N	1298	-0-	-0-	-0-	1298	2			N	-0-			-0-
12	1314 N	1314	-0-	-0-	-0-	1314	2			N	-0-			-0-
01	1496 N	1496	-0-	-0-	-0-	1496	2			N	-0-			-0-
02	1204 N	1035	-0-	-169	-0-	1035	2			N	-0-			-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	251	-0-	251	623	15	1	236	2	Y	-0-					-0-
10	952 N	329	-0-	-623	-0-	19	1	310	2	Y	-0-					-0-
11	320 N	320	-0-	-0-	-0-	20	1	300	2	Y	-0-					-0-
12	395 N	395	-0-	-0-	-0-	25	1	370	2	Y	-0-					-0-
01	436 N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-					-0-
*02	339 N	339	-0-	-0-	-0-	22	1	317	2	Y	-0-					-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED PRORATED CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

09	7500 N	4603	-0-	-2897 B	1893	270	1	4264	2	N	63					152
						69	9									
10	6077 N	4184	-0-	-1893 B	-0-	244	1	3903	2	N	34	175	1			11
						37	9									
11	4698 N	4698	-0-	-0- B	-0-	291	1	4346	2	N	55					66
						61	9									
12	4884 N	4884	-0-	-0- B	-0-	302	1	4520	2	N	56					122
						62	9									
01	4779 N	4779	-0-	-0- B	-0-	300	1	4407	2	N	65					187
						72	9									
02	4312 N	4227	-0-	-85 B	-0-	270	1	3907	2	N	45	177	1			55
						50	9									

03/01 BALANCING DATE STATUS -> -0-

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

09/01 BALANCING DATE STATUS -> -0-

09	0 W	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0 W	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 W	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0- B	-0-					N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610 #	1552	-0-	-1058	-0-	92	1	1459	2	N	1					156
						1	9									
10	2697 #	1609	-0-	-1088	-0-	95	1	1514	2	N	-0-					156
11	2610 #	1341	-0-	-1269	-0-	84	1	1257	2	N	-0-					156
12	2077 #	1211	-0-	-866	-0-	76	1	1135	2	N	-0-					156
01	1860 #	1003	-0-	-857	-0-	64	1	938	2	N	1					157
						1	9									
02	1260 N	757	-0-	-503	-0-	49	1	708	2	N	-0-					157

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

09	6510 #	3053	-0-	-3457	-0-	182	1	2871	2	N	-0-					13
10	6727 #	3138	-0-	-3589	-0-	184	1	2954	2	N	-0-					13
11	6510 #	1231	-0-	-5279	-0-	77	1	1154	2	N	-0-					13
12	4247 #	-0-	-0-	-4247	-0-					N	-0-					13
01	3162 #	-0-	-0-	-3162	-0-					N	-0-					13
02	2856 #	42	-0-	-2814	-0-	3	1	39	2	N	-0-					13

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

09	14B2 EXT	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4592			N	NO RPT			-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROVIDENT CITY (5800) //CONT.// 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

09	1590 X	1066	-0-	-524	-0-	92	1	964	2	N	9			9
						10	9							
10	1705 X	1023	-0-	-682	-0-	77	1	946	2	N	-0-			9
11	1650 X	1128	-0-	-522	-0-	83	1	1045	2	N	-0-			9
12	1705 X	1141	-0-	-564	-0-	84	1	1057	2	N	-0-			9
01	1488 X	1109	-0-	-379	-0-	84	1	1025	2	N	-0-			9
02	1064 N	904	-0-	-160	-0-	82	1	822	2	N	-0-			9

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

09	15420 X	14837	-0-	-583	-0-	1293	1	13524	2	N	18			18
						20	9							
10	15810 X	15096	-0-	-714	-0-	1136	1	13960	2	N	-0-			18
11	15240 X	14610	-0-	-630	-0-	1072	1	13538	2	N	-0-			18
12	15748 X	14816	-0-	-932	-0-	1092	1	13724	2	N	-0-			18
01	15748 X	14364	-0-	-1384	-0-	1090	1	13274	2	N	-0-			18
02	13860 X	12734	-0-	-1126	-0-	1162	1	11572	2	N	-0-			18

E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

09	30 N	30	-0-	-0-	-0-	2	1	28	2	N	-0-			-0-
10	62 N	10	-0-	-52	-0-	1	1	9	2	N	-0-			-0-
11	40 N	40	-0-	-0-	-0-	3	1	37	2	N	-0-			-0-
12	31 N	19	-0-	-12	-0-	1	1	18	2	N	-0-			-0-
01	39 N	39	-0-	-0-	-0-	3	1	36	2	N	-0-			-0-
02	28 N	19	-0-	-9	-0-	2	1	17	2	N	-0-			-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

09	10410 X	4305	-0-	-6105	-0-	375	1	3921	2	N	8			8
						9	9							
10	11913 X	11913	-0-	-0-	-0-	896	1	11017	2	N	-0-			8
11	14055 X	14055	-0-	-0-	-0-	1031	1	13024	2	N	-0-			8
12	15120 X	15120	-0-	-0-	-0-	1114	1	14006	2	N	-0-			8
01	14740 X	14740	-0-	-0-	-0-	1118	1	13622	2	N	-0-			8
02	13132 X	12908	-0-	-224	-0-	1178	1	11730	2	N	-0-			8

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

09	1106 N	1106	-0-	-0-	-0-	341	1	765	2	N	-0-			-0-
10	1054 N	330	-0-	-724	-0-	114	1	216	2	N	-0-			-0-
11	1189 N	1189	-0-	-0-	-0-	164	1	1025	2	N	-0-			-0-
12	1147 N	1146	-0-	-1	-0-	133	1	1013	2	N	-0-			-0-
01	1147 N	1147	-0-	-0-	-0-	142	1	1005	2	N	-0-			-0-
02	1120 N	1117	-0-	-3	-0-	219	1	898	2	N	-0-			-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

09	30 N	-0-	-0-	-30	-0-				N	-0-			-0-
10	31 N	-0-	-0-	-31	-0-				N	-0-			-0-
11	30 N	-0-	-0-	-30	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

09	1350 N	1320	-0-	-30	-0-	83	1	1237	2	N	-0-		-0-
10	1519 N	1298	-0-	-221	-0-	82	1	1216	2	N	-0-		-0-
11	1320 N	1293	-0-	-27	-0-	86	1	1207	2	N	-0-		-0-
12	1364 N	1214	-0-	-150	-0-	77	1	1137	2	N	-0-		-0-
01	1302 N	961	-0-	-341	-0-	64	1	897	2	N	-0-		-0-
02	1204 N	1009	-0-	-195	-0-	73	1	936	2	N	-0-		-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

09	3231	3231	-0-	-0-	-0-	202	1	3029	2	N	-0-		-0-
10	3252	3252	-0-	-0-	-0-	205	1	3047	2	N	-0-		-0-
11	3061	3061	-0-	-0-	-0-	204	1	2857	2	N	-0-		-0-
12	3461	3461	-0-	-0-	-0-	219	1	3242	2	N	-0-		-0-
01	3601	3601	-0-	-0-	-0-	238	1	3363	2	N	-0-		-0-
*02	2928	2928	-0-	-0-	-0-	212	1	2716	2	N	-0-		-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PROVIDENT CITY, NE. (3390) //CONT.// 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BUFFCO PRODUCTION INC. 106406
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123
11	0	N	-0-	-0-	-0-	-0-					N	-0-					123
12	0	N	-0-	-0-	-0-	-0-					N	-0-					123
01	0	N	-0-	-0-	-0-	-0-					N	-0-					123
02	0	N	-0-	-0-	-0-	-0-					N	-0-					123

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAMIRENA (Y- 5) //CONT.// 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

09	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					30
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					30
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					30
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					30
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					30
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	395	-0-	395	905	383	2	12	9	Y	11	9	1			2
10	1485 N	580	-0-	-905	-0-	557	2	23	9	Y	21	20	1			3
11	342 N	342	-0-	-0-	-0-	320	2	22	9	Y	20					23
12	403 N	353	-0-	-50	-0-	316	2	37	9	Y	34	40	1			17
01	589 N	394	-0-	-195	-0-	362	2	32	9	Y	29	19	1			27
02	308 N	190	-0-	-118	-0-	176	2	14	9	Y	13	20	1			20

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

09	1080 N	656	-0-	-424	-0-	656	2			N	-0-					76
10	1209 N	748	-0-	-461	-0-	748	2			N	-0-					76
11	900 N	830	-0-	-70	-0-	745	2	85	9	N	77					153
12	682 N	604	-0-	-78	-0-	542	2	62	9	N	56	179	1			30
01	744 N	526	-0-	-218	-0-	526	2			N	-0-					30
02	784 N	475	-0-	-309	-0-	475	2			N	-0-					30

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

09	150 N	139	-0-	-11	-0-	139	2			N	-0-					140
10	155 N	146	-0-	-9	-0-	146	2			N	-0-					140
11	208 N	208	-0-	-0-	-0-	208	2			N	-0-					140
12	233 N	233	-0-	-0-	-0-	233	2			N	-0-					140
01	202 N	202	-0-	-0-	-0-	150	2	52	9	N	47	176	1			11
02	196 N	144	-0-	-52	-0-	144	2			N	-0-					11

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY (VICKSBURG-HOCKLEY) //CONT.// 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. //CONT.// 833587
WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	570	N	534	-0-	-36	-0-	475	2	59	9	N	54					59
10	713	N	594	-0-	-119	-0-	496	2	98	9	N	89					148
11	660	N	584	-0-	-76	-0-	449	2	135	9	N	123	183	1			88
12	558	N	499	-0-	-59	-0-	423	2	76	9	N	69					157
01	589	N	484	-0-	-105	-0-	431	2	53	9	N	48	182	1			23
02	532	N	524	-0-	-8	-0-	372	2	152	9	N	138					161

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

09	219	N	219	-0-	-0-	-0-	158	2	61	9	N	55					88
10	248	N	189	-0-	-59	-0-	135	2	54	9	N	49	111	1			26
11	240	N	208	-0-	-32	-0-	146	2	62	9	N	56					82
12	217	N	206	-0-	-11	-0-	143	2	63	9	N	57					139
01	200	N	200	-0-	-0-	-0-	142	2	58	9	N	53	170	1			22
02	196	N	164	-0-	-32	-0-	116	2	48	9	N	44					66

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

09	2381	N	2381	-0-	-0-	-0-	2381	2			N	-0-					-0-
10	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					-0-
11	1440	N	1208	-0-	-232	-0-	1208	2			N	-0-					-0-
12	2449	N	1981	-0-	-468	-0-	1981	2			N	-0-					-0-
01	2077	N	1519	-0-	-558	-0-	1519	2			N	-0-					-0-
02	1120	N	563	-0-	-557	-0-	563	2			N	-0-					-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

09	90	N	20	-0-	-70	B	-0-	20	2			N	-0-				-0-
10	93	N	39	-0-	-54	B	-0-	39	2			N	-0-				-0-
11	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-				-0-
12	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-				-0-
01	31	N	18	-0-	-13	B	-0-	18	2			N	-0-				-0-
*02	60	N	60	-0-	-0-	B	-0-	60	2			N	-0-				-0-

RAY-WILCOX (WALTON MASSIVE) //CONT.// 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
10	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
11	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
12	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
01	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*02	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
*02	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

09	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	576	-0-	576	576	89	1	487	2	N	-0-			-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 17 RRCID -> 284790 COMPL. DATE 07/28/2016 TOTAL DEPTH 7200 PERF. 3448 - 3462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1530	417	-0-	-1113	41030	417	2		N	-0-			-0-
10	1581	161	-0-	-1420	39610	161	2		Y	-0-			-0-
11	3000 N	200	-0-	-2800	36810	200	2		Y	-0-			-0-
12	3100 N	252	-0-	-2848	33962	252	2		Y	-0-			-0-
01	3100 N	278	-0-	-2822	31140	278	2		Y	-0-			-0-
02	0 N	NO RPT	-0-	-0-	31140				Y	NO RPT			-0-

G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	150 N	88	-0-	-62	-0-	88	2		N	-0-			53
10	103 N	103	-0-	-0-	-0-	103	2		N	-0-			53
11	150 N	48	-0-	-102	-0-	48	2		N	-0-			53
12	93 N	-0-	-0-	-93	-0-				N	-0-			53
01	93 N	-0-	-0-	-93	-0-				N	-0-			53
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			47
02	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1140	X	354	-0-	-786	-0-	246	2	108	9	Y	98	67	1			31
10	899	X	167	-0-	-732	-0-	139	2	28	9	Y	25	26	1			30
11	780	X	407	-0-	-373	-0-	407	2			Y	-0-	22	1			8
12	806	X	210	-0-	-596	-0-	210	2			Y	-0-	3	1			5
01	372	X	96	-0-	-276	-0-	44	2	52	9	Y	47	43	1			9
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	X	-0-	-0-	-1380	-0-					Y	-0-	15	1			7
10	1426	X	964	-0-	-462	-0-	964	2			Y	-0-	3	1			4
11	1380	X	453	-0-	-927	-0-	453	2			Y	-0-					4
12	744	X	365	-0-	-379	-0-	365	2			Y	-0-					4
01	961	X	123	-0-	-838	-0-	123	2			Y	-0-					4
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	630	N	-0-	-0-	-630	-0-					Y	-0-	8	1			3
10	576	N	576	-0-	-0-	-0-	564	2	12	9	Y	11	9	1			5
11	112	N	112	-0-	-0-	-0-	112	2			Y	-0-	2	1			3
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
01	589	N	58	-0-	-531	-0-	51	2	7	9	Y	6	4	1			2
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REFUGIO-FOX (6600) //CONT.// 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	N	258	-0-	-342	-0-	92	2	166	9	Y	151	216	1			67
10	589	N	385	-0-	-204	-0-	65	2	320	9	Y	291	233	1			125
11	450	N	352	-0-	-98	-0-	62	2	290	9	Y	264	165	1			224
12	279	N	227	-0-	-52	-0-	74	2	153	9	Y	139	183	1			180
01	372	N	315	-0-	-57	-0-	53	2	262	9	Y	238	255	1			163
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					163

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			22
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

09	6570 #	4703	-0-	-1867	-0-	4694	2	9 9	Y	8	9 1			2
10	8122 #	3345	-0-	-4777	-0-	3345	2		Y	-0-	2 1			-0-
*11	7860 #	5460	-0-	-2400	-0-	5460	2		Y	-0-				-0-
*12	8122 #	5654	-0-	-2468	-0-	5654	2		Y	-0-				-0-
*01	6014 #	5200	-0-	-814	-0-	5200	2		Y	-0-				-0-
02	0 #	NO RPT	-0-	-0-	-0-				Y	NO RPT				-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (2000) //CONT.// 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

VANCE, S.R. 881498
STRAUCH, GEORGE EST. WELL #: 1 RRCID -> 051187 COMPL. DATE 09/06/1971 TOTAL DEPTH N/A PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

09	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		70
10	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		70
11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		70
12	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		70
01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		70
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

09	14B DENY	NO RPT	-0-	-0-	313		N	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0-	313		N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	313		N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	313		N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	313		N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	313		N	NO RPT		-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

09	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		32
10	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		32
11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		32
12	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		32
01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		32
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

09	11130	3904	-0-	-7226	-0-	3904 2	Y	-0-	5 1			2
10	11346 #	2713	-0-	-8633	-0-	2713 2	Y	-0-	1 1			1
11	5850 #	2784	-0-	-3066	-0-	2784 2	Y	-0-				1
12	5580 #	3680	-0-	-1900	-0-	3680 2	Y	-0-				1
01	4030 #	3712	-0-	-318	-0-	3712 2	Y	-0-				1
02	0 #	NO RPT	-0-	-0-	-0-		Y	NO RPT				1

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

09	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
10	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

09	583 N	583	-0-	-0- B	-0-	121 2	462 9	N	420	411 1				116
10	517 N	517	-0-	-0- B	-0-	124 2	393 9	N	357	417 1				56
11	540 N	497	-0-	-43 B	-0-	130 2	367 9	N	334	163 1				227
12	589 N	526	-0-	-63 B	-0-	128 2	398 9	N	362	476 1				113
01	527 N	329	-0-	-198 B	-0-	101 2	228 9	N	207	167 1				153
02	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT					153

REFUGIO OLD (6550 FRIO) //CONT.// 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	360 N	277	-0-	-83 B	-0-	277 2		Y	-0-			-0-
10	310 N	76	-0-	-234 B	-0-	76 2		Y	-0-			-0-
11	510 N	151	-0-	-359 B	-0-	151 2		Y	-0-			-0-
12	287 N	287	-0-	-0- B	-0-	287 2		Y	-0-			-0-
01	375 N	375	-0-	-0- B	-0-	375 2		Y	-0-			-0-
02	0 N	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3330 #	3310	-0-	-20	-0-	168 1 6 9	3136 2	N	5			124
10	3441 #	3067	-0-	-374	-0-	162 1	2905 2	N	-0-			124
11	3229 R	3229	-0-	-0-	-0-	168 1	3061 2	N	-0-			124
12	3410 #	2745	-0-	-665	-0-	168 1	2577 2	N	-0-			124
01	3410 #	1428	-0-	-1982	-0-	132 1	1296 2	N	-0-			124
02	3080 #	2694	-0-	-386	-0-	162 1	2532 2	N	-0-			124

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-	1 1		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	8430 X	7767	-0-	-663 B	-0-	522 1 513 9	6732 2	N	466	538 1		207
10	8587 X	7777	-0-	-810 B	-0-	539 1 520 9	6718 2	N	473	550 1	1 8	129
11	8310 X	7365	-0-	-945 B	-0-	522 1 487 9	6356 2	N	443	347 1		225
12	8463 X	7439	-0-	-1024 B	-0-	539 1 486 9	6414 2	N	442	552 1		115
01	8339 X	7307	-0-	-1032 B	-0-	539 1 542 9	6226 2	N	493	339 1	3 8	266
02	7252 X	6798	-0-	-454 B	-0-	487 1 465 9	5846 2	N	423	528 1	6 8	155

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

09	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

09	1890 X	1323	-0-	-567	B	-1463362	113	1	1160	2	Y	45	180	1			67
							50	9									
10	1953 X	396	-0-	-1557	B	-1463362	15	1	374	2	Y	6					73
							7	9									
11	1890 X	728	-0-	-1162	B	-1463362	33	1	675	2	Y	18					91
							20	9									
12	1364 X	889	-0-	-475	B	-1463362	57	1	820	2	Y	11					102
							12	9									
01	1364 X	860	-0-	-504	B	-1463362	72	1	788	2	Y	-0-					102
02	336 X	439	-0-	103	B	-1463259	42	1	397	2	Y	-0-					102

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

09	4290 X	4290	-0-	-0-	B	-0-	380	1	3910	2	N	-0-					41
10	4487 X	4487	-0-	-0-	B	-0-	177	1	4310	2	N	-0-					41
11	4548 X	4548	-0-	-0-	B	-0-	213	1	4335	2	N	-0-					41
12	4592 X	4592	-0-	-0-	B	-0-	297	1	4295	2	N	-0-					41
01	4644 X	4644	-0-	-0-	B	-0-	390	1	4254	2	N	-0-					41
*02	3821 X	3821	-0-	-0-	B	-0-	364	1	3457	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/21/2018 TOTAL DEPTH 14900 PERF.13992 - 14050

09	6540 X	3217	-0-	-3323	B	-0-	285	1	2932	2	N	-0-					25
10	39965 X	39965	-0-	-0-	B	-0-	1574	1	38391	2	N	-0-					25
11	33172 X	33172	-0-	-0-	B	-0-	1550	1	31608	2	N	13					38
							14	9									
12	18551 X	18551	-0-	-0-	B	-0-	1201	1	17342	2	N	7					45
							8	9									
01	12908 X	12908	-0-	-0-	B	-0-	1082	1	11817	2	N	8					53
							9	9									
*02	9066 X	9066	-0-	-0-	B	-0-	862	1	8196	2	N	7					60
							8	9									

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5430 X	4661	-0-	-769 B	-0-	413	1	4248	2	Y	-0-			60
10	5022 X	1778	-0-	-3244 B	-0-	70	1	1708	2	Y	-0-			60
11	4860 X	366	-0-	-4494 B	-0-	17	1	349	2	Y	-0-			60
12	5022 X	1221	-0-	-3801 B	-0-	79	1	1142	2	Y	-0-			60
01	4929 X	1183	-0-	-3746 B	-0-	99	1	1084	2	Y	-0-			60
02	3388 X	1170	-0-	-2218 B	-0-	111	1	1059	2	Y	-0-			60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

09	30 N	12	-0-	-18 B	-0-	1	1	11	2	Y	-0-			-0-
10	26 N	26	-0-	-0- B	-0-	2	1	24	2	Y	-0-			-0-
11	60 N	36	-0-	-24 B	-0-	2	1	34	2	Y	-0-			-0-
12	23 N	23	-0-	-0- B	-0-	23	2			Y	-0-			-0-
01	31 N	23	-0-	-8 B	-0-	23	2			Y	-0-			-0-
02	28 N	-0-	-0-	-28 B	-0-					Y	-0-			-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

09	2010 N	1591	-0-	-419 B	-0-	141	1	1450	2	Y	-0-			-0-
10	2418 N	553	-0-	-1865 B	-0-	22	1	531	2	Y	-0-			-0-
11	2010 N	264	-0-	-1746 B	-0-	12	1	252	2	Y	-0-			-0-
12	1643 N	1089	-0-	-554 B	-0-	71	1	1018	2	Y	-0-			-0-
01	683 N	683	-0-	-0- B	-0-	57	1	626	2	Y	-0-			-0-
*02	1267 N	1267	-0-	-0- B	-0-	121	1	1146	2	Y	-0-			-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1680 N	638	-0-	-1042	-0-	10	1	628	2	N	-0-					35
10	1922 N	226	-0-	-1696	-0-	10	1	216	2	N	-0-					35
11	2040 N	1783	-0-	-257	-0-	20	1	1761	2	N	2					37
						2	9									
12	651 N	38	-0-	-613	-0-	10	1	28	2	N	-0-					37
01	469 N	469	-0-	-0-	-0-	20	1	449	2	N	-0-					37
02	1652 N	1216	-0-	-436	-0-	30	1	1182	2	N	4					41
						4	9									

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT	10	-0-	10	10	10	2			N	-0-					53
02	14B2 EXT	30	-0-	30	40	30	1			N	-0-					53

ROCHE (6400) 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

09	896 X	896	-0-	-0-	-0-	170	1	726	2	Y	-0-					-0-
10	1682 X	1682	-0-	-0-	-0-	388	1	1294	2	Y	-0-					-0-
11	738 X	738	-0-	-0-	-0-	624	1	114	2	Y	-0-					-0-
12	1766 X	1766	-0-	-0-	-0-	476	1	1290	2	Y	-0-					-0-
01	2939 X	2939	-0-	-0-	-0-	332	1	2607	2	Y	-0-					-0-
*02	2154 X	2154	-0-	-0-	-0-	648	1	1506	2	Y	-0-					-0-

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

09	3690 X	1243	-0-	-2447	-0-	234	1	1009	2	Y	-0-					-0-
10	3813 X	98	-0-	-3715	-0-	23	1	75	2	Y	-0-					-0-
11	3690 X	260	-0-	-3430	-0-	220	1	40	2	Y	-0-					-0-
12	1474 X	1474	-0-	-0-	-0-	397	1	1077	2	Y	-0-					-0-
01	2788 X	2788	-0-	-0-	-0-	315	1	2473	2	Y	-0-					-0-
*02	1624 X	1624	-0-	-0-	-0-	488	1	1136	2	Y	-0-					-0-

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984
ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

09	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			71

ROCHE, S. (CHAMBERLAIN) //CONT.// 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC //CONT.// 744095
ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

09	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2395				N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE (FRIO 8660) 78123 100 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REPUBLIC RESOURCES, LLC. 703124
ROOKE WELL #: RRCID -> 219281 COMPL. DATE 01/05/2006 TOTAL DEPTH 9096 PERF. 8663 - 8672

09	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			110
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			110
11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			110
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			110
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			110
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			110

WORKED OVER ANOTHER ZONE.. 08/01/2011

RUDMAN (CANNAN SD. 9720) 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
TURNBOW WELL #: RRCID -> 164433 COMPL. DATE 07/31/1997 TOTAL DEPTH 10500 PERF. 9762 - 9856

09	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			37
10	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			37
11	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	B	-0-			N	NO RPT			37

PLUGGED AND ABANDONED_____ 09/01/2006

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8332	X	8332	-0-	-0-	B	-0-	344	1	7802	2	N	169	173	1			304
								186	9									
10	7695	X	7695	-0-	-0-	B	-0-	330	1	7208	2	N	143					447
								157	9									
11	7732	X	7732	-0-	-0-	B	-0-	334	1	7273	2	N	114	181	1			380
								125	9									
12	8346	X	8346	-0-	-0-	B	-0-	334	1	7876	2	N	124	182	1			322
								136	9									
01	8338	X	8338	-0-	-0-	B	-0-	280	1	7940	2	N	107					429
								118	9									
*02	7779	X	7779	-0-	-0-	B	-0-	296	1	7343	2	N	127	188	1			368
								140	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

09	10032	X	10032	-0-	-0-	B	-0-	420	1	9512	2	N	91	163	1			74
								100	9									
10	9513	X	9513	-0-	-0-	B	-0-	411	1	8999	2	N	94					168
								103	9									
11	9197	X	9197	-0-	-0-	B	-0-	398	1	8659	2	N	127	180	1			115
								140	9									
12	9324	X	9324	-0-	-0-	B	-0-	374	1	8839	2	N	101					216
								111	9									
01	9741	X	9741	-0-	-0-	B	-0-	328	1	9272	2	N	128	178	1			166
								141	9									
*02	8542	X	8542	-0-	-0-	B	-0-	326	1	8088	2	N	116	178	1			104
								128	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

09	3450	X	2928	-0-	-522	B	-0-	122	1	2759	2	N	43					137
								47	9									
10	3565	X	3022	-0-	-543	B	-0-	130	1	2848	2	N	40					177
								44	9									
11	3450	X	2972	-0-	-478	B	-0-	127	1	2765	2	N	73	175	1			75
								80	9									
12	3472	X	2801	-0-	-671	B	-0-	111	1	2631	2	N	54					129
								59	9									
01	3038	X	2734	-0-	-304	B	-0-	90	1	2539	2	N	95					224
								105	9									
02	2772	X	2631	-0-	-141	B	-0-	100	1	2477	2	N	49	176	1			97
								54	9									

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

09	0	N	382	-0-	382	B	-94844	347	2	35	9	N	32					98
10	279	N	737	-0-	458	B	-94386	717	2	20	9	N	18					116
11	0	N	247	-0-	247	B	-94139	237	2	10	9	N	9					125
12	403	N	629	-0-	226	B	-93913	556	2	73	9	N	66	180	1			11
01	0	N	684	-0-	684	B	-93229	684	2			N	-0-					11
02	224	N	765	-0-	541	B	-92688	756	2	9	9	N	8					19

RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-14976			N	NO RPT			-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIVE-JAB, INC. 271310
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

09	DLQ H-10	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
10	DLQ H-10	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
11	DLQ H-10	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	4886			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	4886			N	NO RPT			-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
DOUBLE PLAY OIL & GAS, INC 224880
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 282195 COMPL. DATE 10/26/2016 TOTAL DEPTH 10500 PERF. 9686 - 10040

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/29/2018 - PLUGGED 11/29/18

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

09	DLQ G-10	1998	-0-	1998	4751	1973	2	25	9	Y	23				100
10	7030	2134	-0-	-4896	-0-	2114	2	20	9	Y	18				118
11	2385 R	2385	-0-	-0-	-0-	2361	2	24	9	Y	22				140
12	2759 #	2267	-0-	-492	-0-	2239	2	28	9	Y	25	131	1		34
01	2759 #	2487	-0-	-272	-0-	2443	2	44	9	Y	40				74
02	2240 N	1988	-0-	-252	-0-	1968	2	20	9	Y	18				92

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUSSEK 78988 001 ASSOCIATED CAPACITY CNTY: LAVACA
BARNES MINERAL PRODUCTION, LTD. 049884
BARNES WELL #: 1 RRCID -> 091441 COMPL. DATE 05/08/1980 TOTAL DEPTH 5418 PERF. 5260 - 5266

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/26/2018 - P/A 09/26/18

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

09	1195 N	1195	-0-	-0-	-0-	106	1	1089	2	N	-0-					10
10	1217 N	1217	-0-	-0-	-0-	48	1	1163	2	N	5					15
						6	9									
11	1164 N	1164	-0-	-0-	-0-	54	1	1091	2	N	17					32
						19	9									
12	1130 N	1130	-0-	-0-	-0-	72	1	1045	2	N	12					44
						13	9									
01	1159 N	1159	-0-	-0-	-0-	97	1	1062	2	N	-0-					44
*02	963 N	963	-0-	-0-	-0-	92	1	871	2	N	-0-					44

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

09	390 N	357	-0-	-33	-0-	32	1	325	2	N	-0-					5
10	651 N	302	-0-	-349	-0-	12	1	290	2	N	-0-					5
11	570 N	295	-0-	-275	-0-	14	1	281	2	N	-0-					5
12	372 N	302	-0-	-70	-0-	19	1	277	2	N	5					10
						6	9									
01	310 N	290	-0-	-20	-0-	24	1	260	2	N	5					15
						6	9									
*02	282 N	282	-0-	-0-	-0-	27	1	252	2	N	3					18
						3	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

09	11 N	6	-0-	-5	-0-	6	2			Y	-0-					64
10	62 N	8	-0-	-54	-0-	1	1	7	2	Y	-0-					64
11	30 N	9	-0-	-21	-0-	9	2			Y	-0-	60	1			4
12	47 N	47	-0-	-0-	-0-	47	2			Y	-0-					4
01	32 N	32	-0-	-0-	-0-	32	2			Y	-0-					4
*02	182 N	182	-0-	-0-	-0-	182	2			Y	-0-					4

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAINT ARMO (MACKHANK) //CONT.// 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. //CONT.// 884527
SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6216 X	6216	-0-	-0-	-0-	6191	3	25	9	N	23	23	8			96
10	6714 X	6714	-0-	-0-	-0-	6642	3	72	9	N	65	16	8			145
11	6838 X	6838	-0-	-0-	-0-	6797	3	41	9	N	37	13	8			169
12	6165 X	6165	-0-	-0-	-0-	6099	3	66	9	N	60	40	8			189
01	7365 X	7365	-0-	-0-	-0-	7304	3	61	9	N	55	54	8			190
*02	7147 X	7147	-0-	-0-	-0-	7115	3	32	9	N	29	27	8			192

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

09	13950 X	13272	-0-	-678	-0-	13171	3	101	9	N	92	27	8			192
10	14689 X	14689	-0-	-0-	-0-	14589	3	100	9	N	91	187	1	19	8	77
11	14633 X	14633	-0-	-0-	-0-	14516	3	117	9	N	106	16	8			167
12	14826 X	14826	-0-	-0-	-0-	14687	3	139	9	N	126	195	1	46	8	52
01	15235 X	15235	-0-	-0-	-0-	15124	3	111	9	N	101	66	8			87
02	13664 X	13502	-0-	-162	-0-	13394	3	108	9	N	98	30	8			155

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

09	7263 X	7263	-0-	-0-	-0-	7219	3	44	9	N	40	19	8			96
10	7471 X	7038	-0-	-433	-0-	7003	3	35	9	N	32	13	8			115
11	7470 X	7209	-0-	-261	-0-	7173	3	36	9	N	33	11	8			137
12	7719 X	7055	-0-	-664	-0-	6988	3	67	9	N	61	32	8			166
01	7719 X	7029	-0-	-690	-0-	6953	3	76	9	N	69	46	8			189
02	6776 X	6511	-0-	-265	-0-	6449	3	62	9	N	56	176	1	22	8	47

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

09	8820 #	7871	-0-	-949	-0-	7776	3	95	9	N	86	184	1			77
10	9114 #	7916	-0-	-1198	-0-	7804	3	112	9	N	102					179
11	8490 #	7543	-0-	-947	-0-	7449	3	94	9	N	85	191	1			73
12	8742 #	7486	-0-	-1256	-0-	7384	3	102	9	N	93	1	8			165
01	8587 #	7537	-0-	-1050	-0-	7418	3	119	9	N	108	183	1	1	8	89
02	7336 #	6486	-0-	-850	-0-	6395	3	91	9	N	83					172

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 09/13/2018 - PLUGGED 09/13/18

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	57 N	57	-0-	-0-	-0-	57	1			N	-0-					-0-
10	56 N	56	-0-	-0-	-0-	56	1			N	-0-					-0-
11	55 N	55	-0-	-0-	-0-	55	1			N	-0-					-0-
12	56 N	56	-0-	-0-	-0-	56	1			N	-0-					-0-
*01	56 N	56	-0-	-0-	-0-	56	1			N	-0-					-0-
*02	55 N	55	-0-	-0-	-0-	55	1			N	-0-					-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PINTAIL OIL & GAS, LLC 665697
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510 N	442	-0-	-68	-0-	442	1			N	-0-					-0-
10	496 N	454	-0-	-42	-0-	454	1			N	-0-					-0-
11	480 N	454	-0-	-26	-0-	454	1			N	-0-					-0-
12	483 N	483	-0-	-0-	-0-	483	1			N	-0-					-0-
01	472 N	472	-0-	-0-	-0-	472	1			N	-0-					-0-
*02	422 N	422	-0-	-0-	-0-	422	1			N	-0-					-0-

MC CAN WELL #: D 2 RRCID -> 270304 COMPL. DATE 09/19/2011 TOTAL DEPTH 4300 PERF. 1330 - 1340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/14/2018 - P/A 09/14/18

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

09	59 N	59	-0-	-0-	-0-	59	1	N	-0-			-0-
10	55 N	55	-0-	-0-	-0-	55	1	N	-0-			-0-
11	54 N	54	-0-	-0-	-0-	54	1	N	-0-			-0-
12	53 N	53	-0-	-0-	-0-	53	1	N	-0-			-0-
*01	53 N	53	-0-	-0-	-0-	53	1	N	-0-			-0-
*02	53 N	53	-0-	-0-	-0-	53	1	N	-0-			-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

09	600 N	554	-0-	-46	-0-	554	1	N	-0-			-0-
10	527 N	501	-0-	-26	-0-	501	1	N	-0-			-0-
11	570 N	439	-0-	-131	-0-	439	1	N	-0-			-0-
12	558 N	421	-0-	-137	-0-	421	1	N	-0-			-0-
01	496 N	409	-0-	-87	-0-	409	1	N	-0-			-0-
02	420 N	321	-0-	-99	-0-	321	1	N	-0-			-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

09	3570 X	2647	-0-	-923	-0-	2647	2	N	-0-			-0-
10	3689 X	2918	-0-	-771	-0-	2918	2	N	-0-			-0-
11	3570 X	2301	-0-	-1269	-0-	2301	2	N	-0-			-0-
12	3534 X	2781	-0-	-753	-0-	2781	2	N	-0-			-0-
01	3534 X	1438	-0-	-2096	-0-	1438	2	N	-0-			-0-
*02	2740 X	2740	-0-	-0-	-0-	2740	2	N	-0-			-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3700) 79782 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" WELL #: 2 RRCID -> 108138 COMPL. DATE N/A TOTAL DEPTH 6325 PERF. 2790 - 2824

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3750) 79782 903 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
KIRKWOOD WELL #: 1 RRCID -> 177989 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3736 - 3740

09	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "B" WELL #: 1 RRCID -> 210048 COMPL. DATE 02/19/2005 TOTAL DEPTH 4510 PERF. 3830 - 3832

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

DIEBEL "C" WELL #: 1 RRCID -> 217781 COMPL. DATE 12/04/2005 TOTAL DEPTH 4550 PERF. 3751 - 3753

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

SALEM (3880) 79782 948 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
DIEBEL "D" WELL #: 1 RRCID -> 207868 COMPL. DATE 01/25/2005 TOTAL DEPTH 4500 PERF. 3918 - 3921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1854 N	1854	-0-	-0-	-0-	1854	2	N	-0-			-0-
10	2015 N	1610	-0-	-405	-0-	1610	2	N	-0-			-0-
11	1890 N	1191	-0-	-699	-0-	1191	2	N	-0-			-0-
12	1922 N	1880	-0-	-42	-0-	1880	2	N	-0-			-0-
01	1758 N	1758	-0-	-0-	-0-	1758	2	N	-0-			-0-
02	1120 N	1059	-0-	-61	-0-	1059	2	N	-0-			-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, EAST (2600 MIOCENE) //CONT.// 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

09	H15	VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
10	H15	VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
11	H15	VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
12	H15	VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
01	H15	VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10
02	H15	VIOL	NO RPT	-0-	-0-	716					Y	NO RPT					10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

09	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAN ANTONIO BAY, N. (D-3) //CONT.// 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC //CONT.// 189894
STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

09	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
10	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
11	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
12	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
01	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
02	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

09	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
10	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
11	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
12	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
01	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
02	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2220	N	1708	-0-	-512	-0-	1424	3	29	4	N	232	187	1			673
							255	9									
10	1640	N	1640	-0-	-0-	-0-	1362	3	29	4	N	226	184	1			715
							249	9									
11	1523	N	1523	-0-	-0-	-0-	1377	3	33	4	N	103	185	1			633
							113	9									
12	1767	N	1616	-0-	-151	-0-	1419	3	28	4	N	154					787
							169	9									
01	1643	N	1229	-0-	-414	-0-	1022	3	19	4	N	171	181	1			777
							188	9									
*02	1518	N	1518	-0-	-0-	-0-	1250	3	26	4	N	220	189	1			808
							242	9									

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

09	275	N	275	-0-	-0-	-0-	90	1	185	2	N	-0-					151
10	217	N	-0-	-0-	-217	-0-					N	-0-					151
11	60	N	46	-0-	-14	-0-	11	1	35	2	N	-0-					151
*12	279	N	234	-0-	-45	-0-	36	1	198	2	N	-0-					151
01	272	N	272	-0-	-0-	-0-	82	1	190	2	N	-0-					151
*02	150	N	150	-0-	-0-	-0-	23	1	127	2	N	-0-					151

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

09	180	N	-0-	-0-	-180	-0-					N	-0-					135
10	186	N	81	-0-	-105	-0-	19	1	62	2	N	-0-					135
11	78	N	78	-0-	-0-	-0-	20	1	58	2	N	-0-					135
12	205	N	205	-0-	-0-	-0-	32	1	173	2	N	-0-					135
01	187	N	187	-0-	-0-	-0-	56	1	131	2	N	-0-					135
*02	162	N	162	-0-	-0-	-0-	25	1	137	2	N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	120	N	31	-0-	-89	-0-	8	1	23	2	N	-0-					-0-
12	262	N	262	-0-	-0-	-0-	42	1	220	2	N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	97	1	226	2	N	-0-					-0-
*02	142	N	142	-0-	-0-	-0-	22	1	120	2	N	-0-					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	30	N	23	-0-	-7	-0-	6	1	17	2	N	-0-					-0-
12	255	N	255	-0-	-0-	-0-	40	1	215	2	N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	65	1	151	2	N	-0-					-0-
*02	136	N	136	-0-	-0-	-0-	21	1	115	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3090 X	2416	-0-	-674	-0-	276	1	2140	2	N	-0-					54
10	3193 X	2585	-0-	-608	-0-	301	1	2284	2	N	-0-					54
11	3090 X	2777	-0-	-313	-0-	326	1	2451	2	N	-0-					54
12	3038 X	2781	-0-	-257	-0-	306	1	2475	2	N	-0-					54
01	3064 X	3064	-0-	-0-	-0-	222	1	2842	2	N	-0-					54
*02	2767 X	2767	-0-	-0-	-0-	299	1	2468	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 63 RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			126

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

09	1740 N	1344	-0-	-396	-0-	161	1	1183	2	N	-0-		77
10	1736 N	1456	-0-	-280	-0-	178	1	1278	2	N	-0-		77
11	1560 N	1510	-0-	-50	-0-	186	1	1324	2	N	-0-		77
12	1467 N	1467	-0-	-0-	-0-	169	1	1298	2	N	-0-		77
01	1632 N	1632	-0-	-0-	-0-	124	1	1508	2	N	-0-		77
*02	1444 N	1444	-0-	-0-	-0-	163	1	1281	2	N	-0-		77

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1110 N	973	-0-	-137	-0-	111	1	862	2	N	-0-			27
10	1178 N	1145	-0-	-33	-0-	301	1	844	2	N	-0-			27
11	1140 N	1056	-0-	-84	-0-	124	1	932	2	N	-0-			27
12	1011 N	1011	-0-	-0-	-0-	111	1	900	2	N	-0-			27
01	1151 N	1151	-0-	-0-	-0-	83	1	1068	2	N	-0-			27
02	980 N	825	-0-	-155	-0-	89	1	736	2	N	-0-			27

WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SARCO CREEK (5000) //CONT.// 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1320 N	1206	-0-	-114	-0-	720	1	486	2	N	-0-			-0-
10	1333 N	1176	-0-	-157	-0-	719	1	457	2	N	-0-			-0-
11	1363 N	1363	-0-	-0-	-0-	746	1	617	2	N	-0-			-0-
12	1240 N	1216	-0-	-24	-0-	721	1	495	2	N	-0-			-0-
01	1235 N	1235	-0-	-0-	-0-	690	1	545	2	N	-0-			-0-
02	1260 N	1084	-0-	-176	-0-	644	1	440	2	N	-0-			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

09	DLQ G-10	3866	-0-	3866 B	7171	220	1	3646	3	Y	-0-			42
10	DLQ G-10	3745	-0-	3745 B	10916	225	1	3520	3	Y	-0-			42
11	DLQ G-10	2935	-0-	2935 B	13851	189	1	2746	3	Y	-0-			42
12	17612 X	3761	-0-	-13851 B	-0-	234	1	3527	3	Y	-0-			42
01	3317 X	3317	-0-	-0- B	-0-	191	1	3126	3	Y	-0-			42
02	3612 X	2877	-0-	-735 B	-0-	169	1	2708	3	Y	-0-			42

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

09	DLQ G-10	948	-0-	948 B	2544	54	1	894	3	Y	-0-			15
10	DLQ G-10	835	-0-	835 B	3379	50	1	785	3	Y	-0-			15
11	DLQ G-10	1072	-0-	1072 B	4451	69	1	1003	3	Y	-0-			15
12	5885 X	1434	-0-	-4451 B	-0-	89	1	1345	3	Y	-0-			15
01	1188 X	1188	-0-	-0- B	-0-	68	1	1120	3	Y	-0-			15
*02	1664 X	1664	-0-	-0- B	-0-	98	1	1566	3	Y	-0-			15

KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

09	2250 N	2213	-0-	-37 B	-0-	126	1	2087	3	N	-0-			-0-
10	2697 N	1171	-0-	-1526 B	-0-	70	1	1101	3	N	-0-			-0-
11	2010 N	1947	-0-	-63 B	-0-	126	1	1821	3	N	-0-			-0-
12	2294 N	1992	-0-	-302 B	-0-	124	1	1868	3	N	-0-			-0-
01	1413 N	1413	-0-	-0- B	-0-	81	1	1332	3	N	-0-			-0-
*02	3228 X	3228	-0-	-0- B	-0-	190	1	3038	3	N	-0-			-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

09	DLQ G-10	21335	-0-	21335 B	44277	1216	1	20108	3	Y	10			101
						11	9							
10	DLQ G-10	22596	-0-	22596 B	66873	1358	1	21236	3	Y	2	88	1	15
						2	9							
11	DLQ G-10	21075	-0-	21075 B	87948	1359	1	19716	3	Y	-0-			15
12	109554 X	21606	-0-	-87948 B	-0-	1343	1	20263	3	Y	-0-			15
01	22156 X	22156	-0-	-0- B	-0-	1274	1	20881	3	Y	1			16
						1	9							
02	20412 X	20305	-0-	-107 B	-0-	1196	1	19109	3	Y	-0-			16

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6480 X	5148	-0-	-1332 B	-0-	294	1	4854	3	N	-0-			59
10	6665 X	6367	-0-	-298 B	-0-	383	1	5984	3	N	-0-			59
11	6450 X	5941	-0-	-509 B	-0-	383	1	5558	3	N	-0-			59
12	6665 X	6237	-0-	-428 B	-0-	388	1	5849	3	N	-0-			59
01	6599 X	6599	-0-	-0- B	-0-	380	1	6219	3	N	-0-			59
*02	6273 X	6273	-0-	-0- B	-0-	369	1	5904	3	N	-0-			59

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

09	2310 N	2309	-0-	-1 B	-0-	132	1	2176	3	N	1			125
						1	9							
10	3034 N	3034	-0-	-0- B	-0-	182	1	2852	3	N	-0-			125
11	2670 N	2628	-0-	-42 B	-0-	170	1	2458	3	N	-0-			125
12	2672 N	2672	-0-	-0- B	-0-	166	1	2506	3	N	-0-			125
01	2821 N	2689	-0-	-132 B	-0-	155	1	2534	3	N	-0-			125
02	2464 N	2100	-0-	-364 B	-0-	124	1	1976	3	N	-0-			125

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

09	DLQ G-10	7358	-0-	7358 B	15441	420	1	6938	3	Y	-0-			67
10	DLQ G-10	7553	-0-	7553 B	22994	454	1	7099	3	Y	-0-			67
11	DLQ G-10	6933	-0-	6933 B	29927	447	1	6486	3	Y	-0-			67
12	36993 X	7066	-0-	-29927 B	-0-	439	1	6627	3	Y	-0-			67
01	7148 X	7148	-0-	-0- B	-0-	411	1	6737	3	Y	-0-			67
02	6860 X	4674	-0-	-2186 B	-0-	275	1	4399	3	Y	-0-			67

MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

09	DLQ G-10	5783	-0-	5783 B	12458	329	1	5441	3	Y	12			110
						13	9							
10	DLQ G-10	6040	-0-	6040 B	18498	361	1	5654	3	Y	23	96	1	37
						25	9							
11	DLQ G-10	5475	-0-	5475 B	23973	353	1	5122	3	Y	-0-			37
12	29822 X	5849	-0-	-23973 B	-0-	364	1	5485	3	Y	-0-			37
01	5705 X	5705	-0-	-0- B	-0-	322	1	5269	3	Y	104			141
						114	9							
02	5460 X	4623	-0-	-837 B	-0-	272	1	4351	3	Y	-0-			141

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

09	2130 X	1678	-0-	-452 B	-0-	94	1	1559	3	N	23			154
						25	9							
10	1875 X	1875	-0-	-0- B	-0-	113	1	1762	3	N	-0-			154
11	2240 X	2240	-0-	-0- B	-0-	144	1	2088	3	N	7			161
						8	9							
12	2188 X	2188	-0-	-0- B	-0-	136	1	2052	3	N	-0-			161
01	2019 X	2019	-0-	-0- B	-0-	114	1	1876	3	N	26			187
						29	9							
02	2100 N	1303	-0-	-797 B	-0-	76	1	1217	3	N	9			196
						10	9							

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

09	21750 X	12381	-0-	-9369 B	-0-	706	1	11675	3	N	-0-			170
10	22475 X	15243	-0-	-7232 B	-0-	916	1	14327	3	N	-0-			170
11	14730 X	12095	-0-	-2635 B	-0-	780	1	11315	3	N	-0-			170
12	18154 X	18154	-0-	-0- B	-0-	1129	1	17025	3	N	-0-			170
01	19604 X	19604	-0-	-0- B	-0-	1128	1	18476	3	N	-0-			170
*02	17045 X	17045	-0-	-0- B	-0-	1004	1	16041	3	N	-0-			170

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

09	0 X	-0-	-0-	-0-	-0-			N	-0-			159
10	31 X	-0-	-0-	-31	-0-			N	-0-			159
11	30 X	-0-	-0-	-30	-0-			N	-0-			159
12	31 X	-0-	-0-	-31	-0-			N	-0-			159
01	0 X	-0-	-0-	-0-	-0-			N	-0-			159
02	0 N	-0-	-0-	-0-	-0-			N	-0-			159

SECLUSION (COCKFIELD 6100) //CONT.// 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TREK RESOURCES, INC. //CONT.// 867578
D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7590	X	7313	-0-	-277	-0-	7282	3	31	9	N	28					241
10	7843	X	7123	-0-	-720	-0-	7070	3	53	9	N	48	161	1			128
11	7590	X	6019	-0-	-1571	-0-	5982	3	37	9	N	34					162
12	7781	X	5020	-0-	-2761	-0-	4986	3	34	9	N	31					193
01	7719	X	5328	-0-	-2391	-0-	5310	3	18	9	N	16					209
02	6832	X	6125	-0-	-707	-0-	6072	3	53	9	N	48	172	1			85

FENNER-STORMONT WELL #: 1 RRCID -> 282713 COMPL. DATE 05/01/2017 TOTAL DEPTH 6520 PERF. 6395 - 6445

09	11250	X	4750	-0-	-6500	-0-	4692	3	58	9	N	53	185	1			174
10	10726	X	6039	-0-	-4687	-0-	5961	3	78	9	N	71					245
11	10380	X	2633	-0-	-7747	-0-	2581	3	52	9	N	47	175	1			117
12	10726	X	1063	-0-	-9663	-0-	1039	3	24	9	N	22					139
01	8866	X	977	-0-	-7889	-0-	957	3	20	9	N	18					157
02	5460	X	906	-0-	-4554	-0-	893	3	13	9	N	12					169

CHARLES W. SCHILHAB, ET AL WELL #: 2 T RRCID -> 285303 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 6154 - 6190

09	15748	X	12644	-0-	-3104	-0-	12602	3	42	9	N	38					116
10	12707	X	12707	-0-	-0-	-0-	12656	3	51	9	N	46					162
11	12581	X	12581	-0-	-0-	-0-	12513	3	68	9	N	62					224
12	12369	X	10125	-0-	-2244	-0-	10125	2			N	-0-					224
01	12369	X	10614	-0-	-1755	-0-	10520	2	94	9	N	85	178	1			131
*02	12636	X	12636	-0-	-0-	-0-	12573	3	63	9	N	57					188

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

09	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
10	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
11	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
12	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
01	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92
02	P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

09	0	X	-0-	-0-	-0-	-0-	N	-0-	-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

09	87004	X	87004	-0-	-0-	-0-	87004	2	N	-0-	-0-
*10	163658	X	163658	-0-	-0-	-0-	163658	2	N	-0-	-0-
11	162209	X	162209	-0-	-0-	-0-	162209	2	N	-0-	-0-
12	192583	X	192583	-0-	-0-	-0-	192583	2	N	-0-	-0-
01	187452	X	187452	-0-	-0-	-0-	187452	2	N	-0-	-0-
*02	176775	X	176775	-0-	-0-	-0-	176775	2	N	-0-	-0-

SHARONLEE (SLIGO) //CONT.// 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

09	15338 R	15338	-0-	-0-	-0-	714	1	14624	2	Y	-0-			-0-
10	22221 R	22221	-0-	-0-	-0-	1779	1	20442	2	Y	-0-			-0-
11	19860 #	18158	-0-	-1702	-0-	1767	1	16391	2	Y	-0-			-0-
12	20522 #	18106	-0-	-2416	-0-	1879	1	16227	2	Y	-0-			-0-
01	18333 R	18333	-0-	-0-	-0-	1781	1	16552	2	Y	-0-			-0-
*02	16677 R	16677	-0-	-0-	-0-	1560	1	15117	2	Y	-0-			-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHERIFF (CONSOLIDATED) //CONT.// 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

09	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-2) //CONT.// 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

09	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF (9400) 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

09	1110 X	1057	-0-	-53	-0-	1028	2	29	9	Y	26	26	1			-0-
10	1147 X	827	-0-	-320	-0-	804	2	23	9	Y	21					21
11	1110 N	653	-0-	-457	-0-	631	2	22	9	Y	20	41	1			-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	403 N	403	-0-	-0-	-0-	390	2	13	9	Y	12					12
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

09	11070 X	3945	-0-	-7125	-0-	3875	2	70	9	Y	64	25	1			526
10	10509 X	742	-0-	-9767	-0-	742	2			Y	-0-					526
11	8790 X	956	-0-	-7834	-0-	955	2	1	9	Y	1	120	1			407
12	8153 X	1738	-0-	-6415	-0-	1716	2	22	9	Y	20	24	1			403
01	6014 X	908	-0-	-5106	-0-	907	2	1	9	Y	1					404
02	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					404

WELDER WELL #: 6 RRCID -> 285642 COMPL. DATE 11/17/2017 TOTAL DEPTH 10400 PERF. 9856 - 10277

09	64440 X	6359	-0-	-58081	-0-	6074	2	285	9	Y	259	99	1			883
10	66588 X	4663	-0-	-61925	-0-	4396	2	267	9	Y	243					1126
11	64440 X	4970	-0-	-59470	-0-	4706	2	264	9	Y	240	480	1			886
12	66588 X	5648	-0-	-60940	-0-	5343	2	305	9	Y	277	327	1			836
01	66588 X	3678	-0-	-62910	-0-	3454	2	224	9	Y	204					1040
02	60144 X	NO RPT	-0-	-60144	-0-					Y	NO RPT					1040

SHERIFF (9400) //CONT.// 83141 912 ASSOCIATED CAPACITY CNTY: CALHOUN
B&L EXPLORATION, L.L.C. //CONT.// 040597
WELDER WELL #: 8 RRCID -> 286101 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3				N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

09	1860 X	1557	-0-	-303	-0-	1499	2	58	9	Y	53	75	1		56
10	1922 X	1072	-0-	-850	-0-	1039	2	33	9	Y	30				86
11	1860 X	830	-0-	-1030	-0-	788	2	42	9	Y	38				124
12	1922 X	600	-0-	-1322	-0-	566	2	34	9	Y	31	94	1		61
01	1612 X	1185	-0-	-427	-0-	1139	2	46	9	Y	42				103
02	784 N	597	-0-	-187	-0-	578	2	19	9	Y	17	56	1		64

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

09	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480 N	300	-0-	-180 B	-0-	64	1	236	3	N	-0-					-0-
10	651 N	134	-0-	-517 B	-0-	34	1	100	3	N	-0-					-0-
11	183 N	183	-0-	-0- B	-0-	57	1	126	3	N	-0-					-0-
12	310 N	227	-0-	-83 B	-0-	60	1	167	3	N	-0-					-0-
01	230 N	230	-0-	-0- B	-0-	55	1	175	3	N	-0-					-0-
*02	222 N	222	-0-	-0- B	-0-	50	1	172	3	N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

SINGLETON (PETTUS) 83737 274 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CULLI-MCKAY WELL #: 1 RRCID -> 286049 COMPL. DATE 01/02/2019 TOTAL DEPTH 4761 PERF. 4426 - 4430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	11225 X	2714	-0-	-8511	-0-	2700	3	14	9	N	13					13
02	12572 X	691	-0-	-11881	-0-	684	3	7	9	N	6					19

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

09	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	3898					N	NO RPT					-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
REMMERS WELL #: 2 A RRCID -> 223282 COMPL. DATE 10/13/2006 TOTAL DEPTH 4850 PERF. 4140 - 4147

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK (PETTUS) //CONT.// 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

09	820 N	820	-0-	-0-	-0-	820	2		N	-0-			-0-
10	850 N	850	-0-	-0-	-0-	850	2		N	-0-			-0-
11	960 N	711	-0-	-249	-0-	711	2		N	-0-			-0-
12	837 N	653	-0-	-184	-0-	653	2		N	-0-			-0-
01	837 N	781	-0-	-56	-0-	781	2		N	-0-			-0-
*02	678 N	678	-0-	-0-	-0-	678	2		N	-0-			-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

09	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

09	60 N	58	-0-	-2	-0-	58	1		N	-0-			160
10	62 N	62	-0-	-0-	-0-	62	1		N	-0-			160
11	62 N	62	-0-	-0-	-0-	62	1		N	-0-			160
12	55 N	55	-0-	-0-	-0-	55	1		N	-0-			160
01	52 N	52	-0-	-0-	-0-	52	1		N	-0-			160
02	56 N	50	-0-	-6	-0-	50	1		N	-0-			160

SLICK, S. (WILCOX "J") //CONT.// 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SPRI OIL & GAS, LLC 810527
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

09	8970	X	4447	-0-	-4523	-0-	397	1	3775	2	N	250	182	1			268
							275	9									
10	9114	X	7309	-0-	-1805	-0-	705	1	6388	2	N	196					464
							216	9									
11	7980	X	6900	-0-	-1080	-0-	725	1	6030	2	N	132	374	1			222
							145	9									
12	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					222
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					222
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					222

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

09	6	N	5	-0-	-1	-0-	5	2			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

09	11	N	11	-0-	-0-	-0-	11	1			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	10	N	10	-0-	-0-	-0-	10	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

09	8	N	8	-0-	-0-	-0-	8	1			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	1			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (4000 SAND) 84105 868 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SCHILLING-HOMESTEAD WELL #: 1 RRCID -> 284294 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

09	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

09	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					173
10	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					173
11	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					173
12	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					173
01	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					173
02	14B2	EXT	-0-	-0-	-0-	-0-				N	-0-					173

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

09	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

09	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					34
10	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					34
11	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					34

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC 318985
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2340 #	430	-0-	-1910	-0-	13	1	414	2	N	3	182	1			77
						3	9									
10	2353 R	2353	-0-	-0-	-0-	70	1	2272	2	N	10					87
						11	9									
11	1552 R	1552	-0-	-0-	-0-	46	1	1503	2	N	3					90
						3	9									
12	4374 R	4374	-0-	-0-	-0-	129	1	4203	2	N	38					128
						42	9									
01	1457 #	689	-0-	-768	-0-	20	1	665	2	N	4					132
						4	9									
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

09	4410 X	-0-	-0-	-4410	-0-					N	-0-					194
10	2945 X	-0-	-0-	-2945	-0-					N	-0-					194
11	0 X	-0-	-0-	-0-	-0-					N	-0-					194
12	0 X	-0-	-0-	-0-	-0-					N	-0-					194
01	0 X	-0-	-0-	-0-	-0-					N	-0-					194
02	0 X	-0-	-0-	-0-	-0-					N	-0-					194

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

09	15363 X	15363	-0-	-0-	-0-	100	1	14703	2	N	509	364	1			343
						560	9									
10	4922 X	4922	-0-	-0-	-0-	100	1	4643	2	N	163	359	1			147
						179	9									
11	13789 X	13789	-0-	-0-	-0-	90	1	13146	2	N	503	368	1			282
						553	9									
12	2480 X	938	-0-	-1542	-0-	30	1	831	2	N	70	175	1			177
						77	9									
01	15419 X	15419	-0-	-0-	-0-	100	1	14730	2	N	535	550	1			162
						589	9									
*02	10365 X	10365	-0-	-0-	-0-	50	1	10044	2	N	246	186	1			222
						271	9									

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY //CONT.// 180197
MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	25369 X	25369	-0-	-0-	-0-	24943	2	426	9	N	387	356	1			316
10	29001 X	29001	-0-	-0-	-0-	28565	2	436	9	N	396	538	1			174
11	23190 X	18719	-0-	-4471	-0-	18421	2	298	9	N	271	179	1			266
12	23963 X	3613	-0-	-20350	-0-	3558	2	55	9	N	50	180	1			136
01	23963 X	18253	-0-	-5710	-0-	17934	2	319	9	N	290	180	1			246
*02	22410 X	22410	-0-	-0-	-0-	21995	2	415	9	N	377	357	1			266

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

09	542 N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
10	806 N	466	-0-	-340	-0-	466	2			N	-0-					-0-
11	690 N	628	-0-	-62	-0-	628	2			N	-0-					-0-
12	558 N	423	-0-	-135	-0-	423	2			N	-0-					-0-
01	465 N	464	-0-	-1	-0-	464	2			N	-0-					-0-
*02	874 N	874	-0-	-0-	-0-	874	2			N	-0-					-0-

FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 280708 COMPL. DATE 12/12/2013 TOTAL DEPTH 3600 PERF. 1776 - 1786

09	9393 X	9393	-0-	-0-	-0-	600	1	8793	2	N	-0-					-0-
10	9735 X	9735	-0-	-0-	-0-	620	1	9115	2	N	-0-					-0-
11	9240 X	8000	-0-	-1240	-0-	8000	2			N	-0-					-0-
12	9703 X	8863	-0-	-840	-0-	8863	2			N	-0-					-0-
01	9734 X	8506	-0-	-1228	-0-	8506	2			N	-0-					-0-
02	8792 X	6555	-0-	-2237	-0-	6555	2			N	-0-					-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

09	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT					-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (2100) 84978 462 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1 R RRCID -> 225034 COMPL. DATE 12/19/2006 TOTAL DEPTH 3600 PERF. 2058 - 2060

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (3100) 84978 542 NON-ASSOCIATED ONE WELL CNTY: LAVACA
NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 1 RRCID -> 240169 COMPL. DATE 03/01/2007 TOTAL DEPTH 3115 PERF. 3035 - 3037

09	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4662			N	NO RPT			-0-

SPEAKS (3200) 84978 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 3 RRCID -> 174769 COMPL. DATE 07/08/1998 TOTAL DEPTH 3759 PERF. 3272 - 3275

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

09	11 N	-0-	-0-	-11	-0-			Y	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	279 N	279	-0-	-0-	-0-	58 1	221 2	Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
*02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

09	150 N	141	-0-	-9	-0-	25	1	116	2	Y	-0-					-0-
10	153 N	153	-0-	-0-	-0-	25	1	128	2	Y	-0-					-0-
11	140 N	140	-0-	-0-	-0-	29	1	111	2	Y	-0-					-0-
12	DLQ G-10	133	-0-	133	133	34	1	99	2	Y	-0-					-0-
01	DLQ G-10	127	-0-	127	260	22	1	105	2	Y	-0-					-0-
*02	389 N	129	-0-	-260	-0-	24	1	105	2	Y	-0-					-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

09	10710 X	10514	-0-	-196	-0-	1864	1	8650	2	Y	-0-					7
10	11067 X	10963	-0-	-104	-0-	1780	1	9183	2	Y	-0-					7
11	10350 X	10089	-0-	-261	-0-	2102	1	7987	2	Y	-0-					7
12	DLQ G-10	10263	-0-	10263	10263	2625	1	7638	2	Y	-0-					7
01	DLQ G-10	10452	-0-	10452	20715	1834	1	8618	2	Y	-0-					7
*02	30889 X	10174	-0-	-20715	-0-	1859	1	8315	2	Y	-0-					7

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

09	1893 X	1893	-0-	-0-	-0-	336	1	1557	2	Y	-0-					-0-
10	1892 X	1892	-0-	-0-	-0-	307	1	1585	2	Y	-0-					-0-
11	1810 X	1810	-0-	-0-	-0-	377	1	1433	2	Y	-0-					-0-
12	DLQ G-10	1631	-0-	1631	1631	417	1	1214	2	Y	-0-					-0-
01	DLQ G-10	1488	-0-	1488	3119	261	1	1227	2	Y	-0-					-0-
*02	4281 X	1162	-0-	-3119	-0-	212	1	950	2	Y	-0-					-0-

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

09	390 N	374	-0-	-16	-0-	66	1	308	2	Y	-0-					-0-
10	301 N	301	-0-	-0-	-0-	49	1	252	2	Y	-0-					-0-
11	296 N	296	-0-	-0-	-0-	62	1	234	2	Y	-0-					-0-
12	DLQ G-10	308	-0-	308	308	79	1	229	2	Y	-0-					-0-
01	DLQ G-10	159	-0-	159	467	28	1	131	2	Y	-0-					-0-
*02	530 N	63	-0-	-467	-0-	12	1	51	2	Y	-0-					-0-

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	2703	X	2703	-0-	-0-	-0-	387	1	2140	2	Y	160	260	7			120
							176	9									
07	2735	X	2735	-0-	-0-	-0-	427	1	2218	2	Y	82	176	1			26
							90	9									
08	2604	X	2588	-0-	-16	-0-	385	1	2120	2	Y	75					101
							83	9									
09	2578	X	2578	-0-	-0-	-0-	442	1	2051	2	Y	77					178
							85	9									
10	2790	X	2746	-0-	-44	-0-	430	1	2218	2	Y	89	184	1			83
							98	9									
11	2700	X	2557	-0-	-143	-0-	515	1	1959	2	Y	75					158
							83	9									
12	DLQ	G-10	2396	-0-	2396	2396	589	1	1713	2	Y	85	188	1			55
							94	9									
01	DLQ	G-10	2796	-0-	2796	5192	473	1	2224	2	Y	90					145
							99	9									
*02	7698	X	2506	-0-	-5192	-0-	440	1	1969	2	Y	88	192	1			41
							97	9									

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

09	360	N	180	-0-	-180	-0-	32	1	148	2	Y	-0-					11
10	185	N	185	-0-	-0-	-0-	30	1	155	2	Y	-0-					11
11	198	N	198	-0-	-0-	-0-	41	1	157	2	Y	-0-					11
12	DLQ	G-10	461	-0-	461	461	118	1	343	2	Y	-0-					11
01	DLQ	G-10	667	-0-	667	1128	117	1	550	2	Y	-0-					11
*02	1774	N	646	-0-	-1128	-0-	118	1	528	2	Y	-0-					11

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7919	X	7919	-0-	-0-	-0-	1404	1	6515	2	N	-0-			44
10	10588	X	10588	-0-	-0-	-0-	1719	1	8869	2	N	-0-			44
11	4780	X	4780	-0-	-0-	-0-	996	1	3784	2	N	-0-			44
12	1873	X	1873	-0-	-0-	-0-	479	1	1394	2	N	-0-			44
01	9136	X	9136	-0-	-0-	-0-	1603	1	7533	2	N	-0-			44
*02	6868	X	6868	-0-	-0-	-0-	1255	1	5613	2	N	-0-			44

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

09	1067	N	1067	-0-	-0-	-0-	1067	2			N	-0-			-0-
10	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-			-0-
11	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-			-0-
12	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-			-0-
01	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-			-0-
*02	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-			-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

09	14B2 EXT	NO RPT		-0-	-0-	1371					N	NO RPT			141
10	14B2 EXT	NO RPT		-0-	-0-	1371					N	NO RPT			141
11	14B2 EXT	NO RPT		-0-	-0-	1371					N	NO RPT			141
12	14B DENY	NO RPT		-0-	-0-	1371					N	NO RPT			141
01	14B DENY	NO RPT		-0-	-0-	1371					N	NO RPT			141
02	14B DENY	NO RPT		-0-	-0-	1371					N	NO RPT			141

MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

09	91	N	91	-0-	-0-	-0-	91	2			N	-0-			77
10	67	N	67	-0-	-0-	-0-	67	2			N	-0-			77
11	210	N	25	-0-	-185	-0-	25	2			N	-0-			77
12	93	N	37	-0-	-56	-0-	37	2			N	-0-			77
01	62	N	57	-0-	-5	-0-	3	1	54	2	N	-0-			77
*02	49	N	49	-0-	-0-	-0-	49	2			N	-0-			77

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3301 X	3301	-0-	-0-	-0-	409	1	2878	2	Y	13					51
						14	9									
10	3317 X	3231	-0-	-86	-0-	413	1	2804	2	Y	13	43	1			21
						14	9									
11	3240 X	3240	-0-	-0-	-0-	440	1	2787	2	Y	12					33
						13	9									
12	DLQ G-10	3209	-0-	3209	3209	335	1	2867	2	Y	6					39
						7	9									
01	DLQ G-10	3221	-0-	3221	6430	208	1	2988	2	Y	23					62
						25	9									
*02	9176 X	2746	-0-	-6430	-0-	144	1	2584	2	Y	16	55	1			23
						18	9									

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

09	1756 X	1756	-0-	-0-	-0-	218	1	1532	2	Y	5					36
						6	9									
10	1637 X	1637	-0-	-0-	-0-	210	1	1424	2	Y	3	31	1			8
						3	9									
11	1650 X	1647	-0-	-3	-0-	223	1	1410	2	Y	13					21
						14	9									
12	DLQ G-10	1245	-0-	1245	1245	129	1	1107	2	Y	8					29
						9	9									
01	DLQ G-10	1110	-0-	1110	2355	72	1	1034	2	Y	4					33
						4	9									
*02	2200 N	717	-0-	-1483	872	37	1	670	2	Y	9	30	1			12
						10	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

09	210 N	204	-0-	-6	-0-	23	1	161	2	N	18					28
						20	9									
10	217 N	212	-0-	-5	-0-	23	1	155	2	N	31					59
						34	9									
11	210 N	62	-0-	-148	-0-	5	1	34	2	N	21					80
						23	9									
12	217 N	-0-	-0-	-217	-0-					N	-0-					80
01	217 N	-0-	-0-	-217	-0-					N	-0-					80
02	56 N	-0-	-0-	-56	-0-					N	-0-					80

STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

09	463 N	463	-0-	-0-	-0-	58	1	405	2	N	-0-					-0-
10	514 N	514	-0-	-0-	-0-	66	1	447	2	N	1					1
						1	9									
11	270 N	106	-0-	-164	-0-	14	1	92	2	N	-0-					1
12	279 N	-0-	-0-	-279	-0-					N	-0-					1
01	279 N	-0-	-0-	-279	-0-					N	-0-					1
02	112 N	-0-	-0-	-112	-0-					N	-0-					1

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10560 X	7183	-0-	-3377	-0-	893	1	6275	2	Y	14					128
						15	9									
10	9672 X	7490	-0-	-2182	-0-	957	1	6501	2	Y	29	111	1			46
						32	9									
11	8100 X	6773	-0-	-1327	-0-	920	1	5830	2	Y	21					67
						23	9									
12	DLQ G-10	3632	-0-	3632	3632	378	1	3237	2	Y	15					82
						17	9									
01	DLQ G-10	5236	-0-	5236	8868	340	1	4872	2	Y	22					104
						24	9									
*02	16088 X	7220	-0-	-8868	-0-	379	1	6795	2	Y	42	104	1			42
						46	9									

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

09	1230 N	342	-0-	-888	-0-	28	1	314	2	N	-0-	-0-
10	868 N	189	-0-	-679	-0-	17	1	172	2	N	-0-	-0-
11	540 N	51	-0-	-489	-0-	5	1	46	2	N	-0-	-0-
12	713 N	713	-0-	-0-	-0-	63	1	650	2	N	-0-	-0-
01	198 N	198	-0-	-0-	-0-	17	1	181	2	N	-0-	-0-
*02	511 N	511	-0-	-0-	-0-	48	1	463	2	N	-0-	-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SPEAKS, SW. (FRIO 2800) 84984 104 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TREK RESOURCES, INC. 867578
CHARLES W. SCHILHAB, ET AL WELL #: 2 C RRCID -> 285347 COMPL. DATE 08/24/2018 TOTAL DEPTH 6400 PERF. 2961 - 2969

09	5931	5931	-0-	-0-	1420	5931	3	N	-0-		-0-
10	5931	5956	-0-	25	1445	5956	3	N	-0-		-0-
11	5931	5888	-0-	-43	1402	5888	3	N	-0-		-0-
12	5931	4764	-0-	-1167	235	4764	2	N	-0-		-0-
01	5931	4951	-0-	-980	-0-	4951	2	N	-0-		-0-
02	5931 #	5917	-0-	-14	-0-	5917	3	N	-0-		-0-

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SPEAKS, SW. (MAGNOLIA) //CONT.// 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	750	N	530	-0-	-220	-0-	57	1	473	2	N	-0-			-0-
10	837	N	392	-0-	-445	-0-	44	1	348	2	N	-0-			-0-
11	810	N	741	-0-	-69	-0-	97	1	644	2	N	-0-			-0-
12	1153	N	1153	-0-	-0-	-0-	112	1	1041	2	N	-0-			-0-
01	875	N	875	-0-	-0-	-0-	97	1	778	2	N	-0-			-0-
*02	744	N	744	-0-	-0-	-0-	62	1	682	2	N	-0-			-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

09	360	X	170	-0-	-190	-0-	69	1	101	2	Y	-0-			23
10	372	X	155	-0-	-217	-0-	68	1	87	2	Y	-0-			23
11	360	X	85	-0-	-275	-0-	50	1	35	2	Y	-0-			23
12	310	X	109	-0-	-201	-0-	48	1	61	2	Y	-0-			23
01	310	X	162	-0-	-148	-0-	60	1	102	2	Y	-0-			23
*02	225	X	225	-0-	-0-	-0-	66	1	159	2	Y	-0-			23

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

09	23	N	23	-0-	-0-	-0-	2	1	21	2	N	-0-			23
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-			23
11	2	N	2	-0-	-0-	-0-	2	2			N	-0-			23
12	31	N	3	-0-	-28	-0-	3	2			N	-0-			23
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-			23
02	2	N	-0-	-0-	-2	-0-					N	-0-			23

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005

MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660 X	3258	-0-	-402	-0-	327	1	2725	2	N	187					242
						206	9									
10	3782 X	3263	-0-	-519	-0-	364	1	2874	2	N	23	178	1			87
						25	9									
11	3660 X	2925	-0-	-735	-0-	367	1	2434	2	N	113					200
						124	9									
12	3565 X	3298	-0-	-267	-0-	315	1	2939	2	N	40					240
						44	9									
01	3379 X	3146	-0-	-233	-0-	350	1	2796	2	N	-0-					240
02	3052 X	1863	-0-	-1189	-0-	156	1	1704	2	N	3	180	1			63
						3	9									

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

09	5879 X	5879	-0-	-0-	-0-	629	1	5250	2	N	-0-					147
10	6076 X	6076	-0-	-0-	-0-	683	1	5393	2	N	-0-					147
11	6012 X	6012	-0-	-0-	-0-	781	1	5186	2	N	41					188
						45	9									
12	5898 X	5898	-0-	-0-	-0-	570	1	5309	2	N	17					205
						19	9									
01	5590 X	5590	-0-	-0-	-0-	623	1	4967	2	N	-0-					205
*02	4971 X	4971	-0-	-0-	-0-	414	1	4535	2	N	20	170	1			55
						22	9									

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

09	5850 X	5196	-0-	-654	-0-	537	1	4480	2	N	163	178	1			220
						179	9									
10	6665 X	6188	-0-	-477	-0-	662	1	5226	2	N	273	178	1			315
						300	9									
11	6450 X	5183	-0-	-1267	-0-	648	1	4298	2	N	215	368	1			162
						237	9									
12	6665 X	5333	-0-	-1332	-0-	498	1	4637	2	N	180					342
						198	9									
01	6535 X	6535	-0-	-0-	-0-	692	1	5518	2	N	295	423	1			214
						325	9									
02	5600 X	5487	-0-	-113	-0-	442	1	4847	2	N	180	180	1			214
						198	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

09	4080 X	2988	-0-	-1092	-0-	320	1	2668	2	N	-0-					61
10	4216 X	2705	-0-	-1511	-0-	304	1	2401	2	N	-0-					61
11	3840 X	2988	-0-	-852	-0-	391	1	2597	2	N	-0-					61
12	3968 X	2153	-0-	-1815	-0-	209	1	1944	2	N	-0-					61
01	3348 X	1644	-0-	-1704	-0-	183	1	1461	2	N	-0-					61
*02	2997 X	2997	-0-	-0-	-0-	251	1	2746	2	N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

09	2400 N	2225	-0-	-175	-0-	238	1	1987	2	N	-0-					238
10	2418 N	2413	-0-	-5	-0-	264	1	2088	2	N	55	178	1			115
						61	9									
11	2340 N	2212	-0-	-128	-0-	273	1	1814	2	N	114					229
						125	9									
12	2319 N	2319	-0-	-0-	-0-	212	1	1977	2	N	118	181	1			166
						130	9									
01	2418 N	2266	-0-	-152	-0-	240	1	1919	2	N	97	188	1			75
						107	9									
02	2072 N	1970	-0-	-102	-0-	165	1	1805	2	N	-0-					75

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

09	540 N	280	-0-	-260	-0-	30	1	250	2	N	-0-					78
10	732 N	732	-0-	-0-	-0-	81	1	638	2	N	12					90
						13	9									
11	341 N	341	-0-	-0-	-0-	42	1	277	2	N	20					110
						22	9									
12	551 N	551	-0-	-0-	-0-	51	1	480	2	N	18					128
						20	9									
01	744 N	510	-0-	-234	-0-	52	1	418	2	N	36	127	1			37
						40	9									
*02	362 N	362	-0-	-0-	-0-	30	1	332	2	N	-0-					37

RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

09	20880 X	12097	-0-	-8783	-0-	12028	2	69	9	N	63					136
10	17825 X	7435	-0-	-10390	-0-	7350	2	85	9	N	77	184	1			29
11	14940 X	-0-	-0-	-14940	-0-					N	-0-					29
12	14353 X	-0-	-0-	-14353	-0-					N	-0-					29
01	12989 X	4414	-0-	-8575	-0-	4357	2	57	9	N	52					81
02	11284 X	9362	-0-	-1922	-0-	9232	2	130	9	N	118	184	1			15

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1425	N	1425	-0-	-0-	-0-	575	1	840	2	Y	9	164	1			8
							10	9									
10	1236	N	1236	-0-	-0-	-0-	540	1	688	2	Y	7					15
							8	9									
11	1871	N	1871	-0-	-0-	-0-	1089	1	769	2	Y	12					27
							13	9									
12	1488	N	612	-0-	-876	-0-	263	1	338	2	Y	10					37
							11	9									
01	1240	N	1135	-0-	-105	-0-	419	1	713	2	Y	3					40
							3	9									
02	1512	N	1280	-0-	-232	-0-	372	1	900	2	Y	7					47
							8	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

09	3134	X	3134	-0-	-0-	-0-	316	1	2639	2	N	163	186	1			110
							179	9									
10	3082	X	3082	-0-	-0-	-0-	325	1	2570	2	N	170	180	1			100
							187	9									
11	2934	X	2934	-0-	-0-	-0-	359	1	2381	2	N	176	188	1			88
							194	9									
12	2913	X	2913	-0-	-0-	-0-	263	1	2449	2	N	183	181	1			90
							201	9									
01	2896	X	2896	-0-	-0-	-0-	302	1	2414	2	N	164	181	1			73
							180	9									
*02	2576	X	2576	-0-	-0-	-0-	201	1	2197	2	N	162	180	1			55
							178	9									

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1710	X	1040	-0-	-670	-0-	111	1	929	2	N	-0-					-0-
10	1705	X	893	-0-	-812	-0-	100	1	793	2	N	-0-					-0-
11	1620	X	740	-0-	-880	-0-	97	1	643	2	N	-0-					-0-
12	1581	X	580	-0-	-1001	-0-	56	1	524	2	N	-0-					-0-
01	1271	X	57	-0-	-1214	-0-	6	1	51	2	N	-0-					-0-
02	980	X	-0-	-0-	-980	-0-					N	-0-					-0-

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14730	X	14628	-0-	-102	-0-	1566	1	13062	2	N	-0-			28
10	15159	X	12556	-0-	-2603	-0-	1411	1	11145	2	N	-0-			28
11	14640	X	12451	-0-	-2189	-0-	1631	1	10820	2	N	-0-			28
12	15128	X	14192	-0-	-936	-0-	1376	1	12816	2	N	-0-			28
01	15128	X	14548	-0-	-580	-0-	1620	1	12928	2	N	-0-			28
02	13664	X	13151	-0-	-513	-0-	1100	1	12051	2	N	-0-			28

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

09	4500	X	4004	-0-	-496	-0-	429	1	3575	2	N	-0-			27
10	4805	X	4593	-0-	-212	-0-	516	1	4077	2	N	-0-			27
11	4650	X	4149	-0-	-501	-0-	543	1	3606	2	N	-0-			27
12	4805	X	4529	-0-	-276	-0-	439	1	4090	2	N	-0-			27
01	4588	X	4189	-0-	-399	-0-	467	1	3722	2	N	-0-			27
*02	4259	X	4259	-0-	-0-	-0-	356	1	3903	2	N	-0-			27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

*09	2280	X	2152	-0-	-128	-0-	230	1	1922	2	N	-0-			43
*10	2356	X	397	-0-	-1959	-0-	45	1	352	2	N	-0-			43
*11	2280	X	-0-	-0-	-2280	-0-					N	-0-			43
*12	2356	X	-0-	-0-	-2356	-0-					N	-0-			43
01	2356	X	-0-	-0-	-2356	-0-					N	-0-			43
02	2016	X	-0-	-0-	-2016	-0-					N	-0-			43

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

09	2490	X	2179	-0-	-311	-0-	360	1	1819	2	Y	-0-			6
10	2356	X	2314	-0-	-42	-0-	402	1	1912	2	Y	-0-			6
11	2340	X	2270	-0-	-70	-0-	403	1	1865	2	Y	2			8
							2	9							
12	2418	X	1619	-0-	-799	-0-	262	1	1357	2	Y	-0-			8
01	2418	X	1320	-0-	-1098	-0-	228	1	1092	2	Y	-0-			8
02	2128	N	1058	-0-	-1070	-0-	198	1	860	2	Y	-0-			8

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1380	N	618	-0-	-762	-0-	102	1	516	2	Y	-0-			6
10	1054	N	936	-0-	-118	-0-	163	1	773	2	Y	-0-			6
11	1051	N	1051	-0-	-0-	-0-	186	1	863	2	Y	2			8
							2	9							
12	1161	N	1161	-0-	-0-	-0-	188	1	973	2	Y	-0-			8
01	1333	N	1333	-0-	-0-	-0-	230	1	1103	2	Y	-0-			8
*02	1106	N	1106	-0-	-0-	-0-	207	1	899	2	Y	-0-			8

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

09	159	N	159	-0-	-0-	-0-	26	1	133	2	Y	-0-			6
10	154	N	154	-0-	-0-	-0-	27	1	127	2	Y	-0-			6
11	137	N	137	-0-	-0-	-0-	24	1	111	2	Y	2			8
							2	9							
12	162	N	162	-0-	-0-	-0-	26	1	136	2	Y	-0-			8
01	229	N	229	-0-	-0-	-0-	40	1	189	2	Y	-0-			8
*02	159	N	159	-0-	-0-	-0-	30	1	129	2	Y	-0-			8

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

09	34	N	34	-0-	-0-	-0-	6	1	28	2	Y	-0-			6
10	52	N	52	-0-	-0-	-0-	9	1	43	2	Y	-0-			6
11	30	N	26	-0-	-4	-0-	4	1	20	2	Y	2			8
							2	9							
12	31	N	24	-0-	-7	-0-	4	1	20	2	Y	-0-			8
01	62	N	28	-0-	-34	-0-	5	1	23	2	Y	-0-			8
02	28	N	23	-0-	-5	-0-	4	1	19	2	Y	-0-			8

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

09	49	N	49	-0-	-0-	-0-	5	1	44	2	N	-0-			-0-
10	168	N	168	-0-	-0-	-0-	19	1	149	2	N	-0-			-0-
11	388	N	388	-0-	-0-	-0-	51	1	337	2	N	-0-			-0-
12	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	28	N	-0-	-0-	-28	-0-					N	-0-			-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	251 N	251	-0-	-0-	-0-	27	1	224	2	N	-0-					72
10	480 N	480	-0-	-0-	-0-	54	1	426	2	N	-0-					72
11	459 N	459	-0-	-0-	-0-	60	1	399	2	N	-0-					72
12	429 N	429	-0-	-0-	-0-	42	1	387	2	N	-0-					72
01	465 N	422	-0-	-43	-0-	47	1	375	2	N	-0-					72
02	420 N	318	-0-	-102	-0-	27	1	291	2	N	-0-					-0-

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

09	2310 N	2056	-0-	-254	-0-	167	1	1889	2	Y	-0-					44
10	2195 N	2195	-0-	-0-	-0-	188	1	2007	2	Y	-0-					44
11	2160 N	1961	-0-	-199	-0-	90	1	1847	2	Y	22	42	1			24
						24	9									
12	2139 N	1799	-0-	-340	-0-	1743	2	56	9	Y	51					75
01	2201 N	1613	-0-	-588	-0-	1577	2	36	9	Y	33					108
02	1820 N	1418	-0-	-402	-0-	1418	2			Y	-0-					108

HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

09	6810 X	6525	-0-	-285	-0-	526	1	5958	2	Y	37					54
						41	9									
10	7037 X	6571	-0-	-466	-0-	560	1	5971	2	Y	36					90
						40	9									
11	6750 X	6248	-0-	-502	-0-	289	1	5953	2	Y	5	85	1			10
						6	9									
12	6975 X	5852	-0-	-1123	-0-	5852	2			Y	-0-					10
01	6975 X	5773	-0-	-1202	-0-	1	1	5755	2	Y	15					25
						17	9									
02	T. A.	5377	-0-	5377	5377	5340	2	37	9	Y	34					59

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

09	340 N	340	-0-	-0-	-0-	28	1	312	2	Y	-0-					-0-
10	316 N	316	-0-	-0-	-0-	27	1	289	2	Y	-0-					-0-
11	360 N	301	-0-	-59	-0-	14	1	287	2	Y	-0-					-0-
12	341 N	298	-0-	-43	-0-	298	2			Y	-0-					-0-
01	310 N	263	-0-	-47	-0-	263	2			Y	-0-					-0-
*02	283 N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	6690	X	6528	-0-	-162	-0-	1079	1	5449	2	Y	-0-			6
10	6913	X	6542	-0-	-371	-0-	1136	1	5406	2	Y	-0-			6
11	6690	X	6086	-0-	-604	-0-	1080	1	5004	2	Y	2			8
							2	9							
12	6913	X	4191	-0-	-2722	-0-	679	1	3512	2	Y	-0-			8
01	6913	X	6330	-0-	-583	-0-	1094	1	5236	2	Y	-0-			8
02	6104	X	5076	-0-	-1028	-0-	949	1	4127	2	Y	-0-			8

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	3390	X	2883	-0-	-507	-0-	477	1	2406	2	Y	-0-			6
10	3503	X	2956	-0-	-547	-0-	513	1	2443	2	Y	-0-			6
11	3210	X	2845	-0-	-365	-0-	505	1	2338	2	Y	2			8
							2	9							
12	3193	X	2867	-0-	-326	-0-	465	1	2402	2	Y	-0-			8
01	3917	X	3917	-0-	-0-	-0-	677	1	3240	2	Y	-0-			8
*02	3073	X	3073	-0-	-0-	-0-	575	1	2498	2	Y	-0-			8

FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7110	X	7008	-0-	-102	-0-	1159	1	5849	2	Y	-0-			6
10	7471	X	6891	-0-	-580	-0-	1197	1	5694	2	Y	-0-			6
11	7410	X	6824	-0-	-586	-0-	1211	1	5611	2	Y	2			8
							2	9							
12	7657	X	5279	-0-	-2378	-0-	856	1	4423	2	Y	-0-			8
01	7831	X	7831	-0-	-0-	-0-	1354	1	6477	2	Y	-0-			8
02	6552	X	6236	-0-	-316	-0-	1166	1	5070	2	Y	-0-			8

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	258	N	258	-0-	-0-	-0-	43	1	215	2	Y	-0-			6
10	258	N	258	-0-	-0-	-0-	45	1	213	2	Y	-0-			6
11	228	N	228	-0-	-0-	-0-	40	1	186	2	Y	2			8
							2	9							
12	241	N	241	-0-	-0-	-0-	39	1	202	2	Y	-0-			8
01	256	N	256	-0-	-0-	-0-	44	1	212	2	Y	-0-			8
*02	213	N	213	-0-	-0-	-0-	40	1	173	2	Y	-0-			8

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2	EXT	177	-0-	177	177	29	1	148	2	Y	-0-			-0-
10	14B2	EXT	238	-0-	238	415	41	1	197	2	Y	-0-			-0-
11	14B2	EXT	191	-0-	191	606	34	1	157	2	Y	-0-			-0-
12	785	X	179	-0-	-606	-0-	29	1	150	2	Y	-0-			-0-
01	313	X	313	-0-	-0-	-0-	54	1	259	2	Y	-0-			-0-
*02	213	N	213	-0-	-0-	-0-	40	1	173	2	Y	-0-			-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	899	N	899	-0-	-0- B	-0-	74	1	825	2	N	-0-					15
10	987	N	987	-0-	-0- B	-0-	86	1	901	2	N	-0-					15
11	947	N	947	-0-	-0- B	-0-	89	1	856	2	N	2					17
							2	9									
12	953	N	953	-0-	-0- B	-0-	84	1	869	2	N	-0-					17
01	1173	N	1173	-0-	-0- B	-0-	100	1	1072	2	N	1					18
							1	9									
02	896	N	855	-0-	-41 B	-0-	80	1	775	2	N	-0-					18

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

09	728	N	728	-0-	-0- B	-0-	60	1	668	2	N	-0-					-0-
10	716	N	716	-0-	-0- B	-0-	62	1	654	2	N	-0-					-0-
11	646	N	646	-0-	-0- B	-0-	61	1	585	2	N	-0-					-0-
12	744	N	667	-0-	-77 B	-0-	59	1	608	2	N	-0-					-0-
01	805	N	805	-0-	-0- B	-0-	69	1	736	2	N	-0-					-0-
02	616	N	591	-0-	-25 B	-0-	56	1	535	2	N	-0-					-0-

TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

09	810	N	745	-0-	-65 B	-0-	61	1	680	2	N	4	151	1			21
							4	9									
10	795	N	795	-0-	-0- B	-0-	69	1	717	2	N	8					29
							9	9									
11	818	N	818	-0-	-0- B	-0-	75	1	726	2	N	15					44
							17	9									
12	823	N	823	-0-	-0- B	-0-	72	1	742	2	N	8					52
							9	9									
01	1007	N	1007	-0-	-0- B	-0-	85	1	908	2	N	13					65
							14	9									
*02	786	N	786	-0-	-0- B	-0-	73	1	696	2	N	15					80
							17	9									

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

09	9065	X	9065	-0-	-0- B	-0-	8882	2	183	9	N	166	190	1			115
10	9387	X	9387	-0-	-0- B	-0-	9191	2	196	9	N	178	181	1			112
11	8220	X	7855	-0-	-365 B	-0-	7708	2	147	9	N	134	188	1			58
12	8494	X	5266	-0-	-3228 B	-0-	5190	2	76	9	N	69					127
01	8494	X	3396	-0-	-5098 B	-0-	3317	2	79	9	N	72					199
02	7672	X	NO RPT	-0-	-7672 B	-0-					N	NO RPT					199

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

09	3750	X	1897	-0-	-1853	-0-	1853	2	44	9	N	40	182	1			157
10	3875	X	3263	-0-	-612	-0-	3207	2	56	9	N	51					208
11	3750	X	3086	-0-	-664	-0-	3010	2	76	9	N	69	179	1			98
12	3662	X	3662	-0-	-0-	-0-	3605	2	57	9	N	52					150
01	4535	X	4535	-0-	-0-	-0-	4472	2	63	9	N	57					207
*02	3271	X	3271	-0-	-0-	-0-	3218	2	53	9	N	48					255

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

09	830	N	830	-0-	-0-	-0-	68	1	762	2	N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	46	1	480	2	N	-0-					-0-
11	710	N	710	-0-	-0-	-0-	67	1	643	2	N	-0-					-0-
12	450	N	450	-0-	-0-	-0-	40	1	410	2	N	-0-					-0-
01	279	N	21	-0-	-258	-0-	2	1	19	2	N	-0-					-0-
*02	550	N	550	-0-	-0-	-0-	52	1	498	2	N	-0-					-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

09	930	#	408	-0-	-522	B	-15643	34	1	374	2	N	-0-				-0-
10	961	#	325	-0-	-636	B	-16279	29	1	296	2	N	-0-				-0-
11	930	#	133	-0-	-797	B	-17076	13	1	120	2	N	-0-				-0-
12	496	#	85	-0-	-411	B	-17487	7	1	78	2	N	-0-				-0-
01	496	#	126	-0-	-370	B	-17857	11	1	115	2	N	-0-				-0-
02	112	N	148	-0-	36	B	-17821	14	1	134	2	N	-0-				-0-

SPEAKS, SW. (3980) 84984 968 NON-ASSOCIATED ONE WELL CNTY: LAVACA
O'TOOL OIL & GAS, LLC 616966
CLARK WELL #: 1 RRCID -> 284662 COMPL. DATE 01/04/2018 TOTAL DEPTH 4400 PERF. 4144 - 4148

09	7976		7603	-0-	-373	-0-	7603	2			N	-0-					-0-
10	7525		7498	-0-	-27	-0-	7498	2			N	-0-					-0-
11	7230		6459	-0-	-771	-0-	6459	2			N	-0-					-0-
12	7471		4948	-0-	-2523	-0-	4948	2			N	-0-					-0-
01	7471		6749	-0-	-722	-0-	6749	2			N	-0-					-0-
*02	6836		6792	-0-	-44	-0-	6792	2			N	-0-					-0-

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					166
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					166

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530 X	7153	-0-	-377	-0-	1280	1	5856	3	N	15					79
						17	9									
10	8046 X	8046	-0-	-0-	-0-	229	1	7814	3	N	3					82
						3	9									
11	7466 X	7466	-0-	-0-	-0-	214	1	7187	3	N	59					141
						65	9									
12	7378 X	7049	-0-	-329	-0-	216	1	6825	3	N	7					148
						8	9									
01	8060 X	7394	-0-	-666	-0-	187	1	7195	3	N	11					159
						12	9									
*02	7280 X	6328	-0-	-952	-0-	168	1	6160	3	N	-0-					159

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4480 X	4480	-0-	-0-	-0-	804	1	3676	3	N	-0-					64
10	3359 X	3359	-0-	-0-	-0-	96	1	3263	3	N	-0-					64
11	4770 X	4770	-0-	-0-	-0-	138	1	4632	3	N	-0-					64
12	4353 X	4353	-0-	-0-	-0-	133	1	4220	3	N	-0-					64
01	4264 X	4264	-0-	-0-	-0-	108	1	4149	3	N	6					70
						7	9									
*02	3453 X	3453	-0-	-0-	-0-	92	1	3361	3	N	-0-					70

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1290 X	29	-0-	-1261	-0-	4	1	19	3	N	5	4	0			1
						6	9									
10	1333 X	-0-	-0-	-1333	-0-					N	-0-	1	0			-0-
11	1290 X	-0-	-0-	-1290	-0-					N	-0-					-0-
12	1333 X	-0-	-0-	-1333	-0-					N	-0-					-0-
01	31 X	-0-	-0-	-31	-0-					N	-0-					-0-
*02	29 X	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16500	X	11776	-0-	-4724	-0-	2107	1	9638	3	N	28	182	1			128
							31	9									
10	17495	X	17495	-0-	-0-	-0-	498	1	16983	3	N	13					141
							14	9									
11	16500	X	7517	-0-	-8983	-0-	216	1	7239	3	N	56					197
							62	9									
*12	17050	X	3870	-0-	-13180	-0-	119	1	3751	3	N	-0-					197
*01	17050	X	3908	-0-	-13142	-0-	99	1	3809	3	N	-0-					197
*02	15400	X	3378	-0-	-12022	-0-	90	1	3288	3	N	-0-					197

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8220	X	76	-0-	-8144	-0-	5	1	71	3	N	-0-					102
10	8494	X	86	-0-	-8408	-0-	5	1	81	3	N	-0-					102
11	8125	X	8125	-0-	-0-	-0-	377	1	7728	3	N	7					109
							12	4	8	9							
12	155	X	47	-0-	-108	-0-	3	1	44	3	N	-0-					109
01	852	X	852	-0-	-0-	-0-	44	1	807	3	N	-0-					109
							1	4									
*02	7588	X	753	-0-	-6835	-0-	36	1	716	3	N	-0-					109
							1	4									

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					143
10	0	N	-0-	-0-	-0-	-0-					N	-0-					143
11	0	N	-0-	-0-	-0-	-0-					N	-0-					143
12	1	N	-0-	-0-	-1	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
*02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					143

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22037 X	22037	-0-	-0-	-0-	1163	1	20747	3	N	85	89	0			14
						33	4	94	9							
10	21649 X	21649	-0-	-0-	-0-	1039	1	20463	3	N	96	90	0			20
						41	4	106	9							
11	20700 X	13670	-0-	-7030	-0-	580	1	12986	3	N	70	73	0			17
						27	4	77	9							
12	22785 X	13638	-0-	-9147	-0-	538	1	13007	3	N	75	83	0			9
						10	4	83	9							
*01	22785 X	16815	-0-	-5970	-0-	740	1	15914	3	N	127	125	0			11
						21	4	140	9							
*02	20811 X	20811	-0-	-0-	-0-	1037	1	19619	3	N	120	116	0			15
						23	4	132	9							

ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

09	13860 X	12998	-0-	-862	-0-	1214	1	11097	3	N	614	517	0			98
						12	4	675	9							
10	14229 X	37	-0-	-14192	-0-	1	1	36	3	N	-0-	98	0			-0-
11	13770 X	7059	-0-	-6711	-0-	204	1	6847	3	N	7	5	0			2
						8	9									
12	13423 X	97	-0-	-13326	-0-	3	1	94	3	N	-0-	2	0			-0-
01	13423 X	6088	-0-	-7335	-0-	154	1	5934	3	N	-0-					-0-
*02	12124 X	72	-0-	-12052	-0-	2	1	70	3	N	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

09	26760 X	1512	-0-	-25248	-0-	101	1	1408	3	N	-0-					-0-
						3	4									
10	29387 X	29387	-0-	-0-	-0-	1718	1	27616	3	N	-0-					-0-
						53	4									
11	20400 X	-0-	-0-	-20400	-0-					N	-0-					-0-
12	21080 X	-0-	-0-	-21080	-0-					N	-0-					-0-
01	27652 X	9427	-0-	-18225	-0-	487	1	8925	3	N	-0-					-0-
						15	4									
*02	18351 X	18351	-0-	-0-	-0-	883	1	17443	3	N	-0-					-0-
						25	4									

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (HACKNEY 8600) //CONT.// 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
EQUINOR TEXAS ONSHORE PROP LLC 253413
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

09	257	N	257	-0-	-0-	-0-	36	1	211	3	N	9					37
							10	9									
10	176	N	176	-0-	-0-	-0-	25	1	151	3	N	-0-	36	1			1
11	283	N	283	-0-	-0-	-0-	44	1	199	3	N	36					37
							40	9									
12	286	N	286	-0-	-0-	-0-	51	1	229	3	N	5					42
							6	9									
01	278	N	278	-0-	-0-	-0-	43	1	225	3	N	9	37	1			14
							10	9									
02	252	N	171	-0-	-81	-0-	24	1	143	3	N	4					18
							4	9									

ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

09	1291	N	1291	-0-	-0-	-0-	175	1	1030	3	N	78					272
							86	9									
10	1457	N	1126	-0-	-331	-0-	162	1	964	3	N	-0-	144	1			128
11	1186	N	1186	-0-	-0-	-0-	212	1	952	3	N	20					148
							22	9									
12	1333	N	1238	-0-	-95	-0-	217	1	977	3	N	40					188
							44	9									
01	1272	N	1272	-0-	-0-	-0-	188	1	990	3	N	85	148	1			125
							94	9									
02	1120	N	1067	-0-	-53	-0-	150	1	882	3	N	32					157
							35	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080

ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1230	N	1227	-0-	-3	-0-	178	1	1049	3	N	-0-					-0-
10	1953	N	1076	-0-	-877	-0-	155	1	921	3	N	-0-					-0-
11	870	N	552	-0-	-318	-0-	100	1	452	3	N	-0-					-0-
12	1271	N	580	-0-	-691	-0-	105	1	475	3	N	-0-					-0-
01	1085	N	970	-0-	-115	-0-	155	1	815	3	N	-0-					-0-
*02	1090	N	1090	-0-	-0-	-0-	158	1	932	3	N	-0-					-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

09	349	N	349	-0-	-0-	-0-	51	1	298	3	N	-0-					-0-
10	403	N	294	-0-	-109	-0-	42	1	252	3	N	-0-					-0-
11	295	N	295	-0-	-0-	-0-	54	1	241	3	N	-0-					-0-
12	372	N	297	-0-	-75	-0-	54	1	243	3	N	-0-					-0-
01	279	N	201	-0-	-78	-0-	32	1	169	3	N	-0-					-0-
02	280	N	157	-0-	-123	-0-	23	1	134	3	N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

09	0	X	-0-	-0-	-0-	-0-					N	-0-					323
10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					323
11	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					323
12	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					323
01	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					323
*02	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					323

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
ENPOWER RESOURCES INC. 252992
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1831	N	1831	-0-	-0-	-0-	1632	3	199	9	N	181	183	1			162
10	1755	N	1755	-0-	-0-	-0-	1661	3	94	9	N	85					247
11	1737	N	1737	-0-	-0-	-0-	1637	3	100	9	N	91	186	1			152
12	1860	N	1782	-0-	-78	-0-	1664	3	118	9	N	107	187	1			72
01	1771	N	1771	-0-	-0-	-0-	1664	3	107	9	N	97					169
*02	2146	N	2146	-0-	-0-	-0-	2049	3	97	9	N	88	188	1			69

MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28	N	28	-0-	-0-	-0-	3	1	25	2	N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	6	1	46	2	N	-0-					-0-
11	115	N	115	-0-	-0-	-0-	13	1	102	2	N	-0-					-0-
*12	158	N	158	-0-	-0-	-0-	18	1	140	2	N	-0-					-0-
*01	178	N	178	-0-	-0-	-0-	20	1	158	2	N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	7706					N	NO RPT					-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2783 N	2783	-0-	-0-	-0-	2781	2	2	9	N	2					72
10	3100 N	3277	-0-	177	177	3253	2	24	9	N	22					94
11	2697 N	2520	-0-	-177	-0-	2520	2			N	-0-					94
12	2696 N	2696	-0-	-0-	-0-	2696	2			N	-0-					94
*01	1739 N	1739	-0-	-0-	-0-	1739	2			N	-0-					94
02	1820 X	1739	-0-	-81	-0-	1739	2			N	-0-					94

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700 #	2613	-0-	-87	-0-	2530	2	83	9	N	75					144
10	2790 #	2714	-0-	-76	-0-	2628	2	86	9	N	78	179	1			43
11	2700 #	2615	-0-	-85	-0-	2535	2	80	9	N	73					116
12	2728 #	2662	-0-	-66	-0-	2576	2	86	9	N	78	166	1			28
01	2728 #	2655	-0-	-73	-0-	2567	2	88	9	N	80					108
02	2436 N	2403	-0-	-33	-0-	2323	2	80	9	N	73					181

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

09	38697 X	38697	-0-	-0-	-0-	285	1	37705	2	N	643	568	1			210
						707	9									
10	45285 X	45285	-0-	-0-	-0-	310	1	44040	2	N	850	739	1			321
						935	9									
11	42750 X	40664	-0-	-2086	-0-	279	1	39626	2	N	690	745	1			266
						759	9									
12	44175 X	41018	-0-	-3157	-0-	285	1	39852	2	N	801	554	1			513
						881	9									
01	45291 X	40816	-0-	-4475	-0-	285	1	39852	2	N	617	567	1			563
						679	9									
02	40908 X	37717	-0-	-3191	-0-	277	1	36653	2	N	715	1063	1			215
						787	9									

LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

09	660 X	249	-0-	-411	-0-	241	2	8	9	N	7					104
10	868 X	-0-	-0-	-868	-0-					N	-0-					104
11	840 X	-0-	-0-	-840	-0-					N	-0-					104
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					104
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					104
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

09	1830 N	1748	-0-	-82 B	-0-	1529	3	219	9	N	199					234
10	1949 N	1949	-0-	-0- B	-0-	1781	3	168	9	N	153	151	1			236
11	1920 N	1576	-0-	-344 B	-0-	1430	3	146	9	N	133	190	1			179
12	1798 N	1790	-0-	-8 B	-0-	1608	3	182	9	N	165	194	1			150
01	1953 N	1660	-0-	-293 B	-0-	1508	3	152	9	N	138	186	1			102
02	1484 N	1083	-0-	-401 B	-0-	1073	3	10	9	N	9					111

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

09	2040 X	1909	-0-	-131 B	-0-	1329	3	580	9	N	527	377	1			213
10	2108 X	1681	-0-	-427 B	-0-	1482	3	199	9	N	181	183	1			211
11	2040 X	1431	-0-	-609 B	-0-	1110	3	321	9	N	292	180	1			323
12	1984 N	310	-0-	-1674 B	-0-	202	3	108	9	N	98	191	1			230
01	3677 X	3677	-0-	-0- B	-0-	3211	3	466	9	N	424	373	1			281
*02	2294 N	2294	-0-	-0- B	-0-	1890	3	404	9	N	367	369	1			279

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

09	5580 X	50	-0-	-5530 B	-0-	50	3			N	-0-					247
10	5766 X	5693	-0-	-73 B	-0-	4921	3	772	9	N	702	373	1			576
11	11132 X	11132	-0-	-0- B	-0-	9751	3	1381	9	N	1255	1298	1			533
12	6703 X	6703	-0-	-0- B	-0-	5952	3	751	9	N	683	1124	1			92
01	5704 X	105	-0-	-5599 B	-0-	105	3			N	-0-					92
02	5208 X	18	-0-	-5190 B	-0-	18	3			N	-0-					92

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

09	3090 X	2411	-0-	-679 B	-0-	1916	3	495	9	N	450	180	1			534
10	3404 X	3404	-0-	-0- B	-0-	31	1	3036	3	N	306	363	1			477
						337	9									
11	3664 X	3664	-0-	-0- B	-0-	99	1	3188	3	N	343	547	1			273
						377	9									
12	3509 X	3509	-0-	-0- B	-0-	92	1	3055	3	N	329	388	1			214
						362	9									
01	3410 X	1547	-0-	-1863 B	-0-	124	1	1274	3	N	135	182	1			167
						149	9									
02	3416 X	2933	-0-	-483 B	-0-	108	1	2575	3	N	227					394
						250	9									

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

09	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 702 RRCID -> 284950 COMPL. DATE 10/23/2018 TOTAL DEPTH 12113 PERF.12370 - 19165

09	SHUT IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT			-0-
10	SHUT IN	24367	-0-	24367	B	24367	24	1	19206	3	Y	4670	4670	0	-0-
							5137	9							
11	SHUT IN	106208	-0-	106208	B	130575	136	1	85889	3	Y	18348	18348	0	-0-
							20183	9							
12	249483 X	118908	-0-	-130575	B	-0-	110	1	99707	3	Y	17355	17355	0	-0-
							19091	9							
01	128424 X	128424	-0-	-0-	B	-0-	86	1	109808	3	Y	16845	16845	0	-0-
							18530	9							
*02	118193 X	118193	-0-	-0-	B	-0-	43	1	103342	3	Y	13462	13462	0	-0-
							14808	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 701 RRCID -> 285412 COMPL. DATE 10/23/2018 TOTAL DEPTH 12062 PERF.12625 - 19238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	SHUT IN	17695	-0-	17695	B	17695	17	1	13893	3	Y	3441	3441	0			-0-
							3785	9									
11	SHUT IN	117188	-0-	117188	B	134883	147	1	92905	3	Y	21942	21942	0			-0-
							24136	9									
12	274191 X	139308	-0-	-134883	B	-0-	124	1	112426	3	Y	24325	24325	0			-0-
							26758	9									
01	185061 X	185061	-0-	-0-	B	-0-	121	1	154404	3	Y	27760	27760	0			-0-
							30536	9									
*02	165997 X	165997	-0-	-0-	B	-0-	58	1	140289	3	Y	23318	23318	0			-0-
							25650	9									

ENCANA OIL & GAS(USA) INC. 251691
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

09	20430 X	13440	-0-	-6990	B	-0-	1006	1	8927	3	Y	3162	3179	0	10	8	52
							29	4	3478	9							
10	19375 X	6509	-0-	-12866	B	-0-	397	1	3329	3	Y	2506	2487	0	21	8	50
							26	4	2757	9							
11	18750 X	-0-	-0-	-18750	B	-0-					Y	1823	1839	0	4	8	30
12	19375 X	4824	-0-	-14551	B	-0-	234	1	2002	3	Y	2329	2319	0	1	8	39
							26	4	2562	9							
01	13888 X	3746	-0-	-10142	B	-0-	136	1	1165	3	Y	2215	2203	0			51
							8	4	2437	9							
02	DLQ G-10	4164	-0-	4164	B	4164	182	1	1586	3	Y	2168	2161	0			58
							11	4	2385	9							

JULIE WELL #: 3H RRCID -> 285643 COMPL. DATE 10/11/2017 TOTAL DEPTH 9256 PERF. 8506 - 8715

*09	SWR 10	2887	-0-	2887	B	74391	1232	1	972	3	N	620	632	0	3	8	25
							1	4	682	9							
*10	SWR 10	1149	-0-	1149	B	75540	375	1	284	3	N	435	436	0	6	8	18
							11	4	479	9							
*11	SWR 10	1977	-0-	1977	B	77517	987	1	590	3	N	361	359	0	2	8	18
							3	4	397	9							
*12	SWR 10	1984	-0-	1984	B	79501	952	1	493	3	N	457	449	0	1	8	25
							36	4	503	9							
01	SWR 10	2174	-0-	2174	B	81675	1165	1	323	3	N	582	567	0	3	8	37
							46	4	640	9							
02	SWR 10	1718	-0-	1718	B	83393	871	1	327	3	N	471	468	0	2	8	38
							2	4	518	9							

KOTARA-RIDLEY UNIT WELL #: 24H RRCID -> 286189 COMPL. DATE 07/22/2018 TOTAL DEPTH 12218 PERF.12538 - 17073

09	0	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
10	0	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
11	0	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
12	1514 X	NO RPT	-0-	-1514	B	-0-	N	NO RPT	-0-
01	46934 X	NO RPT	-0-	-46934	B	-0-	N	NO RPT	-0-
02	42392 X	NO RPT	-0-	-42392	B	-0-	N	NO RPT	-0-

EQUINOR TEXAS ONSHORE PROP LLC 253413
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

09	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	N	NO RPT	-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	300 N	-0-	-0-	-300 B	-0-					N	-0-	7	0			-0-
10	515 N	515	-0-	-0- B	-0-	28	1	449	3	N	34	27	0			7
						1	4	37	9							
11	330 N	-0-	-0-	-330 B	-0-					N	-0-	7	0			-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*01	527 N	-0-	-0-	-527 B	-0-					N	-0-					-0-
*02	350 N	350	-0-	-0- B	-0-	15	1	289	3	N	42	37	0			5
						46	9									

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

YOUNG GAS UNIT 1 WELL #: A 5H RRCID -> 284567 COMPL. DATE 11/09/2017 TOTAL DEPTH 12644 PERF.13040 - 19570

09	175800 X	56527	-0-	-119273	B	-0-	2962	1	41486	3	N	10912	12000	0			1745
							76	4	12003	9							
10	87482 X	25210	-0-	-62272	B	-0-	1290	1	20725	3	N	2868	4027	0			586
							40	4	3155	9							
11	73860 X	29646	-0-	-44214	B	-0-	1047	1	21483	3	N	6438	5503	0			1521
							34	4	7082	9							
12	70215 X	33859	-0-	-36356	B	-0-	1399	1	24728	3	N	6994	7696	0			819
							39	4	7693	9							
*01	64263 X	34154	-0-	-30109	B	-0-	1312	1	24040	3	N	7964	8104	0			679
							42	4	8760	9							
*02	52752 X	29761	-0-	-22991	B	-0-	1101	1	21741	3	N	6261	6156	0			784
							32	4	6887	9							

KRAUSE GU1 WELL #: A 3H RRCID -> 285827 COMPL. DATE 09/06/2017 TOTAL DEPTH 12437 PERF.13031 - 17281

*03	211048 X	82828	-0-	-128220	B	-0-	9096	1	67403	2	N	4896	4814	0			719
							943	3	5386	9							
*04	204240 X	72842	-0-	-131398	B	-0-	8971	1	58473	2	N	4223	4368	0			574
							753	3	4645	9							
*05	211048 X	65864	-0-	-145184	B	-0-	7490	1	53339	2	N	3969	3858	0			685
							669	3	4366	9							
*06	204240 X	54501	-0-	-149739	B	-0-	6741	1	43932	2	N	3035	3181	0			539
							489	3	3339	9							
*07	211048 X	61898	-0-	-149150	B	-0-	6974	1	50491	2	N	3520	3712	0			347
							561	3	3872	9							
*08	211048 X	55623	-0-	-155425	B	-0-	4987	1	46502	2	N	3293	2911	0			729
							512	3	3622	9							
*09	204240 X	51703	-0-	-152537	B	-0-	5092	1	43034	2	N	2863	3134	0			458
							428	3	3149	9							
*10	211048 X	55870	-0-	-155178	B	-0-	4298	1	48184	2	N	2694	2602	0			550
							425	3	2963	9							
*11	204240 X	52075	-0-	-152165	B	-0-	3611	1	45184	2	N	2574	2516	0			608
							449	3	2831	9							
*12	211048 X	50665	-0-	-160383	B	-0-	3483	1	44041	2	N	2449	2770	0			287
							447	3	2694	9							
*01	211048 X	45569	-0-	-165479	B	-0-	3673	1	38763	2	N	2462	2539	0			210
							425	3	2708	9							
*02	190624 X	41873	-0-	-148751	B	-0-	4033	1	35179	2	N	2114	2059	0			265
							336	3	2325	9							

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

09	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-	Y	NO RPT		-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/21/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

09	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

09	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15407	X	9600	-0-	-5807	B	-0-	1117	1	8045	3	Y	302	303	0			11
								106	4	332	9							
08	15407	X	3558	-0-	-11849	B	-0-	725	1	2572	3	Y	174	181	0			4
								70	4	191	9							
09	14910	X	240	-0-	-14670	B	-0-	214	1	12	4	Y	13	17	0			-0-
								14	9									
10	14415	X	-0-	-0-	-14415	B	-0-					Y	-0-					-0-
11	12690	X	39	-0-	-12651	B	-0-	1	1	13	3	Y	23	22	0			1
								25	9									
12	9610	X	824	-0-	-8786	B	-0-	667	1	24	3	Y	70	70	0			1
								56	4	77	9							
01	3565	X	747	-0-	-2818	B	-0-	590	1	23	3	Y	33	33	0			1
								98	4	36	9							
02	224	X	179	-0-	-45	B	-0-	123	1	5	3	Y	15	16	0			-0-
								34	4	17	9							

TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

*07	3263	X	3263	-0-	-0-	B	-0-	1051	1	1566	3	Y	489	493	0			4
								108	4	538	9							
08	2193	X	2193	-0-	-0-	B	-0-	880	1	713	3	Y	472	471	0			5
								81	4	519	9							
09	2487	X	2487	-0-	-0-	B	-0-	871	1	1023	3	Y	475	472	0			8
								70	4	523	9							
10	3435	X	3435	-0-	-0-	B	-0-	932	1	1972	3	Y	426	425	0			9
								62	4	469	9							
11	2070	X	1743	-0-	-327	B	-0-	658	1	628	3	Y	346	349	0			6
								76	4	381	9							
12	2139	X	932	-0-	-1207	B	-0-	467	1	51	3	Y	305	309	0			2
								78	4	336	9							
01	2139	X	1548	-0-	-591	B	-0-	829	1	208	3	Y	333	332	0			3
								145	4	366	9							
02	3108	X	1073	-0-	-2035	B	-0-	477	1	71	3	Y	431	430	0			4
								51	4	474	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

*07	18976	X	18976	-0-	-0-	B	-0-	1373	1	16679	3	Y	723	705	0			25
								129	4	795	9							
08	15956	X	15956	-0-	-0-	B	-0-	1340	1	13861	3	Y	571	584	0			12
								127	4	628	9							
09	12270	X	12270	-0-	-0-	B	-0-	1011	1	10772	3	Y	392	397	0			7
								56	4	431	9							
10	16094	X	16094	-0-	-0-	B	-0-	929	1	14598	3	Y	479	474	0			12
								40	4	527	9							
11	12707	X	12707	-0-	-0-	B	-0-	1101	1	10965	3	Y	443	443	0			12
								154	4	487	9							
12	14928	X	14928	-0-	-0-	B	-0-	1322	1	12937	3	Y	511	516	0			7
								107	4	562	9							
01	15357	X	15357	-0-	-0-	B	-0-	1032	1	13618	3	Y	494	492	0			9
								164	4	543	9							
02	14532	X	10508	-0-	-4024	B	-0-	830	1	9043	3	Y	380	378	0			11
								217	4	418	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23065 X	23065	-0-	-0- B	-0-	1338	1	19201	3	Y	2211	2208	0			59
						94	4	2432	9							
08	26921 X	26921	-0-	-0- B	-0-	1653	1	22489	3	Y	2429	2418	0			70
						107	4	2672	9							
09	22302 X	22302	-0-	-0- B	-0-	1526	1	18239	3	Y	2190	2195	0			65
						128	4	2409	9							
10	22368 X	22368	-0-	-0- B	-0-	1497	1	18510	3	Y	1967	1965	0			67
						197	4	2164	9							
11	20953 X	20953	-0-	-0- B	-0-	1401	1	17464	3	Y	1734	1747	0			54
						181	4	1907	9							
12	21107 X	21107	-0-	-0- B	-0-	1333	1	17710	3	Y	1758	1747	0			65
						130	4	1934	9							
01	17484 X	14004	-0-	-3480 B	-0-	970	1	11565	3	Y	1156	1206	0			15
						197	4	1272	9							
02	20076 X	8567	-0-	-11509 B	-0-	713	1	6885	3	Y	819	825	0			9
						68	4	901	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

*07	8990 X	2846	-0-	-6144 B	-0-	278	1	2020	3	Y	474	508	0			7
						27	4	521	9							
08	8959 X	7288	-0-	-1671 B	-0-	662	1	5106	3	Y	1328	1313	0			22
						59	4	1461	9							
09	8370 X	7676	-0-	-694 B	-0-	873	1	5260	3	Y	1376	1367	0			31
						29	4	1514	9							
10	8649 X	8018	-0-	-631 B	-0-	916	1	5643	3	Y	1261	1264	0			28
						72	4	1387	9							
11	7996 X	7996	-0-	-0- B	-0-	907	1	5692	3	Y	1149	1146	0			31
						133	4	1264	9							
12	7936 X	6787	-0-	-1149 B	-0-	463	1	5088	3	Y	1109	1116	0			24
						16	4	1220	9							
01	8029 X	6722	-0-	-1307 B	-0-	459	1	5015	3	Y	1111	1113	0			22
						26	4	1222	9							
02	T. A.	6129	-0-	6129 B	6129	375	1	4738	3	Y	902	907	0			17
						24	4	992	9							

MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

*07	13733 X	12567	-0-	-1166 B	-0-	1082	1	9905	3	Y	1367	1374	0			37
						76	4	1504	9							
08	14663 X	12564	-0-	-2099 B	-0-	1184	1	9737	3	Y	1424	1420	0			41
						77	4	1566	9							
09	14190 X	13050	-0-	-1140 B	-0-	1244	1	10081	3	Y	1473	1470	0			44
						105	4	1620	9							
10	14663 X	11269	-0-	-3394 B	-0-	1174	1	8574	3	Y	1241	1242	0			43
						156	4	1365	9							
11	13290 X	10653	-0-	-2637 B	-0-	1059	1	8173	3	Y	1169	1176	0			36
						135	4	1286	9							
12	14500 X	14500	-0-	-0- B	-0-	1211	1	11710	3	Y	1327	1314	0			49
						119	4	1460	9							
01	16180 X	16180	-0-	-0- B	-0-	1213	1	12947	3	Y	1612	1640	0			21
						247	4	1773	9							
02	12180 X	10543	-0-	-1637 B	-0-	1012	1	7863	3	Y	1427	1432	0			16
						98	4	1570	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7967	X	5019	-0-	-2948 B	-0-	898	1	3608	3	Y	408	410	0			11
							64	4	449	9							
08	7502	X	6910	-0-	-592 B	-0-	1066	1	5177	3	Y	543	538	0			16
							70	4	597	9							
09	6240	X	4634	-0-	-1606 B	-0-	737	1	3430	3	Y	368	373	0			11
							62	4	405	9							
10	6396	X	6396	-0-	-0- B	-0-	1014	1	4506	3	Y	673	661	0			23
							136	4	740	9							
11	7698	X	7698	-0-	-0- B	-0-	1110	1	5731	3	Y	651	654	0			20
							141	4	716	9							
12	7028	X	7028	-0-	-0- B	-0-	713	1	5844	3	Y	364	371	0			13
							71	4	400	9							
01	6913	X	6764	-0-	-149 B	-0-	758	1	5170	3	Y	618	623	0			8
							156	4	680	9							
02	7196	X	5820	-0-	-1376 B	-0-	945	1	4061	3	Y	656	657	0			7
							92	4	722	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

*07	7471	X	12554	-0-	5083 B	-30034	990	1	11131	3	N	330	336	0			9
							70	4	363	9							
08	17825	X	12130	-0-	-5695 B	-30034	1059	1	10654	3	N	316	316	0			9
							69	4	348	9							
09	17250	X	10291	-0-	-6959 B	-30034	1018	1	8926	3	N	238	240	0			7
							85	4	262	9							
10	17825	X	9118	-0-	-8707 B	-30034	734	1	8019	3	N	244	243	0			8
							97	4	268	9							
11	13560	X	9342	-0-	-4218 B	-30034	727	1	8139	3	N	347	344	0			11
							94	4	382	9							
12	12555	X	10416	-0-	-2139 B	-30034	920	1	9046	3	N	326	325	0			12
							91	4	359	9							
01	12121	X	775	-0-	-11346 B	-30034	50	1	712	3	N	3	15	0			-0-
							10	4	3	9							
02	9604	X	-0-	-0-	-9604 B	-30034					N	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

*07	2883	X	2475	-0-	-408 B	-0-	539	1	1437	3	Y	366	366	0			7
							96	4	403	9							
08	2914	X	2546	-0-	-368 B	-0-	594	1	1504	3	Y	362	361	0			8
							50	4	398	9							
09	2640	X	2131	-0-	-509 B	-0-	559	1	1061	3	Y	425	424	0			9
							43	4	468	9							
10	2728	X	2113	-0-	-615 B	-0-	582	1	970	3	Y	443	442	0			10
							74	4	487	9							
11	2580	X	2152	-0-	-428 B	-0-	452	1	940	3	Y	599	595	0			14
							101	4	659	9							
12	2542	X	2314	-0-	-228 B	-0-	478	1	1043	3	Y	612	619	0			7
							120	4	673	9							
01	2542	X	1983	-0-	-559 B	-0-	475	1	840	3	Y	507	506	0			8
							110	4	558	9							
02	T. A.		1775	-0-	1775 B	1775	427	1	796	3	Y	427	426	0			9
							82	4	470	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9180	X	7767	-0-	-1413 B	-0-	1671	1	5197	3	Y	341	446	0			93
							524	4	375	9							
10	9486	X	7583	-0-	-1903 B	-0-	1039	1	5317	3	Y	405	352	0			146
							781	4	446	9							
11	9210	X	5317	-0-	-3893 B	-0-	938	1	3637	3	Y	381	405	0			122
							323	4	419	9							
12	9517	X	3339	-0-	-6178 B	-0-	383	1	2478	3	Y	216	235	0			103
							240	4	238	9							
01	9517	X	2719	-0-	-6798 B	-0-	185	1	2254	3	Y	203	234	0			72
							57	4	223	9							
02	7252	X	2276	-0-	-4976 B	-0-	204	1	1752	3	Y	223	207	0			88
							75	4	245	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	30008	X	15948	-0-	-14060 B	-0-	740	1	12604	3	Y	2300	2308	0			20
							74	4	2530	9							
08	20708	X	13666	-0-	-7042 B	-0-	588	1	10853	3	Y	1975	1972	0			23
							52	4	2173	9							
09	20040	X	5244	-0-	-14796 B	-0-	220	1	4186	3	Y	746	756	0			13
							17	4	821	9							
10	16926	X	9583	-0-	-7343 B	-0-	550	1	7059	3	Y	1762	1738	0			37
							36	4	1938	9							
11	15420	X	9060	-0-	-6360 B	-0-	608	1	6845	3	Y	1395	1410	0			22
							72	4	1535	9							
12	15934	X	10439	-0-	-5495 B	-0-	727	1	8703	3	Y	813	830	0			5
							115	4	894	9							
01	13671	X	10165	-0-	-3506 B	-0-	749	1	7663	3	Y	1478	1471	0			12
							127	4	1626	9							
02	8652	X	8430	-0-	-222 B	-0-	775	1	6134	3	Y	1310	1311	0			11
							80	4	1441	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4710	X	3830	-0-	-880 B	-0-	556	1	2988	3	Y	102	157	0			28
							174	4	112	9							
10	5673	X	4203	-0-	-1470 B	-0-	367	1	3424	3	Y	124	107	0			45
							276	4	136	9							
11	9490	X	9490	-0-	-0- B	-0-	618	1	8097	3	Y	511	393	0			163
							213	4	562	9							
12	12806	X	12806	-0-	-0- B	-0-	755	1	10908	3	Y	610	483	0			290
							472	4	671	9							
01	5518	X	3319	-0-	-2199 B	-0-	266	1	2881	3	Y	82	343	0			29
							82	4	90	9							
02	8848	X	1759	-0-	-7089 B	-0-	146	1	1539	3	Y	18	40	0			7
							54	4	20	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7781	X	7617	-0-	-164 B	-0-	776	1	5866	3	Y	763	758	0			14
							136	4	839	9							
08	7285	X	6379	-0-	-906 B	-0-	721	1	4811	3	Y	715	714	0			15
							60	4	787	9							
09	7050	X	4361	-0-	-2689 B	-0-	647	1	3018	3	Y	587	589	0			13
							50	4	646	9							
10	7626	X	2361	-0-	-5265 B	-0-	764	1	743	3	Y	688	685	0			16
							97	4	757	9							
11	7380	X	1147	-0-	-6233 B	-0-	233	1	468	3	Y	358	366	0			8
							52	4	394	9							
12	7626	X	984	-0-	-6642 B	-0-	176	1	45	4	Y	694	694	0			8
							763	9									
01	27823	X	27823	-0-	-0- B	-0-	1638	1	25083	3	Y	674	671	0			11
							361	4	741	9							
*02	28541	X	28541	-0-	-0- B	-0-	1787	1	25761	3	Y	614	612	0			13
							318	4	675	9							

MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	78	X	78	-0-	-0- B	-0-	47	1	27	3	Y	1	1	0			-0-
							3	4	1	9							
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	T. A.		31	-0-	31 B	31	26	1	3	4	Y	2	2	0			-0-
							2	9									
01	T. A.		-0-	-0-	-0- B	31					Y	-0-					-0-
*02	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	43114	X	43114	-0-	-0- B	-0-	1871	1	38989	3	Y	1929	1938	0			52
							132	4	2122	9							
08	44648	X	44648	-0-	-0- B	-0-	2132	1	40193	3	Y	1987	1982	0			57
							137	4	2186	9							
09	44400	X	36654	-0-	-7746 B	-0-	1929	1	32638	3	Y	1751	1756	0			52
							161	4	1926	9							
10	45880	X	43855	-0-	-2025 B	-0-	2169	1	39314	3	Y	1900	1887	0			65
							282	4	2090	9							
11	44400	X	38300	-0-	-6100 B	-0-	1887	1	34208	3	Y	1781	1791	0			55
							246	4	1959	9							
12	44640	X	33560	-0-	-11080 B	-0-	1901	1	29942	3	Y	1394	1398	0			51
							184	4	1533	9							
01	44640	X	31855	-0-	-12785 B	-0-	1806	1	27701	3	Y	1804	1832	0			23
							364	4	1984	9							
02	39620	X	36595	-0-	-3025 B	-0-	2467	1	31643	3	Y	2046	2046	0			23
							234	4	2251	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6696	X	601	-0-	-6095 B	-0-	451	1	42	3	Y	69	102	0			2
							32	4	76	9							
08	7409	X	1837	-0-	-5572 B	-0-	493	1	1168	3	Y	131	129	0			4
							32	4	144	9							
09	7170	X	156	-0-	-7014 B	-0-	101	1	9	4	Y	42	45	0			1
							46	9									
10	4092	X	2074	-0-	-2018 B	-0-	485	1	1392	3	Y	120	117	0			4
							65	4	132	9							
11	1950	X	699	-0-	-1251 B	-0-	243	1	339	3	Y	78	80	0			2
							31	4	86	9							
12	6041	X	6041	-0-	-0- B	-0-	377	1	5225	3	Y	365	354	0			13
							37	4	402	9							
01	3961	X	3961	-0-	-0- B	-0-	557	1	3030	3	Y	235	245	0			3
							115	4	259	9							
*02	3149	X	3149	-0-	-0- B	-0-	616	1	2014	3	Y	417	415	0			5
							60	4	459	9							

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

*07	43741	X	36344	-0-	-7397 B	-0-	1601	1	32827	3	Y	1639	1647	0			44
							113	4	1803	9							
08	43741	X	36521	-0-	-7220 B	-0-	1761	1	32806	3	Y	1673	1669	0			48
							114	4	1840	9							
09	42330	X	26361	-0-	-15969 B	-0-	1424	1	23308	3	Y	1373	1380	0			41
							119	4	1510	9							
10	36580	X	24614	-0-	-11966 B	-0-	1213	1	21832	3	Y	1283	1280	0			44
							158	4	1411	9							
11	35340	X	27932	-0-	-7408 B	-0-	1632	1	24397	3	Y	1537	1533	0			48
							212	4	1691	9							
12	36518	X	31972	-0-	-4546 B	-0-	1949	1	28059	3	Y	1614	1603	0			59
							189	4	1775	9							
01	36518	X	22039	-0-	-14479 B	-0-	1156	1	19563	3	Y	989	1035	0			13
							232	4	1088	9							
02	26068	X	16851	-0-	-9217 B	-0-	1107	1	14662	3	Y	888	891	0			10
							105	4	977	9							

MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

*07	12896	X	8656	-0-	-4240 B	-0-	503	1	7575	3	Y	493	488	0			13
							36	4	542	9							
08	11935	X	10173	-0-	-1762 B	-0-	630	1	9000	3	Y	456	456	0			13
							41	4	502	9							
09	11460	X	9088	-0-	-2372 B	-0-	612	1	7874	3	Y	501	499	0			15
							51	4	551	9							
10	10848	X	10848	-0-	-0- B	-0-	700	1	9511	3	Y	495	493	0			17
							92	4	545	9							
11	10364	X	10364	-0-	-0- B	-0-	632	1	9109	3	Y	492	494	0			15
							82	4	541	9							
12	10912	X	10912	-0-	-0- B	-0-	633	1	9671	3	Y	497	494	0			18
							61	4	547	9							
01	10850	X	10744	-0-	-106 B	-0-	619	1	9450	3	Y	500	512	0			6
							125	4	550	9							
02	9800	X	7178	-0-	-2622 B	-0-	646	1	5943	3	Y	479	480	0			5
							62	4	527	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11580	X	10841	-0-	-739 B	-0-	967	1	9272	3	Y	272	340	0			74
							303	4	299	9							
10	11997	X	10256	-0-	-1741 B	-0-	477	1	9013	3	Y	370	309	0			135
							359	4	407	9							
11	12546	X	12546	-0-	-0- B	-0-	578	1	11213	3	Y	505	479	0			161
							199	4	556	9							
12	11997	X	8122	-0-	-3875 B	-0-	363	1	7069	3	Y	421	382	0			200
							227	4	463	9							
01	11191	X	9940	-0-	-1251 B	-0-	685	1	8547	3	Y	452	491	0			161
							211	4	497	9							
02	11704	X	8578	-0-	-3126 B	-0-	684	1	7225	3	Y	379	390	0			150
							252	4	417	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

09	14220	X	11566	-0-	-2654 B	-0-	987	1	9933	3	Y	306	415	0			83
							309	4	337	9							
10	14694	X	11725	-0-	-2969 B	-0-	543	1	10242	3	Y	484	388	0			179
							408	4	532	9							
11	14220	X	11571	-0-	-2649 B	-0-	584	1	10125	3	Y	601	588	0			192
							201	4	661	9							
12	14322	X	10264	-0-	-4058 B	-0-	459	1	8923	3	Y	541	476	0			257
							287	4	595	9							
01	11966	X	6161	-0-	-5805 B	-0-	427	1	5324	3	Y	253	420	0			90
							132	4	278	9							
02	10808	X	13	-0-	-10795 B	-0-	4	1	1	4	Y	7	94	0			3
							8	9									

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

*07	4052	X	4052	-0-	-0- B	-0-	871	1	2628	3	Y	425	421	0			6
							85	4	468	9							
08	4340	X	372	-0-	-3968 B	-0-	285	1	26	4	Y	55	60	0			1
							61	9									
09	4200	X	-0-	-0-	-4200 B	-0-					Y	-0-	1	0			-0-
10	4340	X	-0-	-0-	-4340 B	-0-					Y	-0-					-0-
11	3930	X	-0-	-0-	-3930 B	-0-					Y	-0-					-0-
12	4061	X	-0-	-0-	-4061 B	-0-					Y	-0-					-0-
01	372	X	-0-	-0-	-372 B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

*07	5890	X	5271	-0-	-619 B	-0-	768	1	3713	3	Y	595	598	0			11
							135	4	655	9							
08	5549	X	5501	-0-	-48 B	-0-	794	1	4276	3	Y	332	336	0			7
							66	4	365	9							
09	5370	X	3424	-0-	-1946 B	-0-	733	1	2456	3	Y	163	166	0			4
							56	4	179	9							
10	5456	X	3970	-0-	-1486 B	-0-	976	1	2621	3	Y	227	226	0			5
							123	4	250	9							
11	5310	X	4307	-0-	-1003 B	-0-	993	1	2859	3	Y	212	212	0			5
							222	4	233	9							
12	5487	X	3918	-0-	-1569 B	-0-	731	1	2552	3	Y	412	412	0			5
							182	4	453	9							
01	5487	X	4409	-0-	-1078 B	-0-	665	1	2719	3	Y	793	785	0			13
							153	4	872	9							
02	4032	X	3338	-0-	-694 B	-0-	613	1	2020	3	Y	535	536	0			12
							116	4	589	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13091	X	13091	-0-	-0- B	-0-	1723	1	10380	3	Y	407	406	0			111
							540	4	448	9							
10	10243	X	10243	-0-	-0- B	-0-	973	1	8128	3	Y	374	355	0			130
							731	4	411	9							
11	10011	X	10011	-0-	-0- B	-0-	959	1	8238	3	Y	440	430	0			140
							330	4	484	9							
12	13268	X	5466	-0-	-7802 B	-0-	291	1	4712	3	Y	255	274	0			121
							182	4	281	9							
01	13268	X	5980	-0-	-7288 B	-0-	410	1	5125	3	Y	290	308	0			103
							126	4	319	9							
02	10360	X	5659	-0-	-4701 B	-0-	445	1	4712	3	Y	307	288	0			122
							164	4	338	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7812	X	7058	-0-	-754 B	-0-	651	1	5002	3	Y	1174	1168	0			22
							114	4	1291	9							
08	7347	X	6776	-0-	-571 B	-0-	729	1	5144	3	Y	766	772	0			16
							60	4	843	9							
09	7050	X	6796	-0-	-254 B	-0-	733	1	4856	3	Y	1046	1039	0			23
							56	4	1151	9							
10	7285	X	7049	-0-	-236 B	-0-	799	1	4947	3	Y	1094	1092	0			25
							100	4	1203	9							
11	6840	X	5236	-0-	-1604 B	-0-	558	1	3584	3	Y	882	887	0			20
							124	4	970	9							
12	7068	X	6128	-0-	-940 B	-0-	577	1	4091	3	Y	1199	1205	0			14
							141	4	1319	9							
01	7037	X	6671	-0-	-366 B	-0-	574	1	4886	3	Y	983	981	0			16
							130	4	1081	9							
02	6356	X	5327	-0-	-1029 B	-0-	587	1	3712	3	Y	835	833	0			18
							109	4	919	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9048	X	9048	-0-	-0- B	-0-	1008	1	7405	3	Y	290	339	0			79
							316	4	319	9							
10	7471	X	6170	-0-	-1301 B	-0-	290	1	5497	3	Y	150	169	0			60
							218	4	165	9							
11	8850	X	4655	-0-	-4195 B	-0-	374	1	3777	3	Y	341	292	0			109
							129	4	375	9							
12	9145	X	6805	-0-	-2340 B	-0-	372	1	5862	3	Y	308	270	0			147
							232	4	339	9							
01	9227	X	9227	-0-	-0- B	-0-	643	1	8057	3	Y	299	340	0			106
							198	4	329	9							
*02	13633	X	13633	-0-	-0- B	-0-	1100	1	11682	3	Y	405	351	0			160
							405	4	446	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17639	X	15228	-0-	-2411 B	-0-	1020	1	13154	3	Y	871	867	0			31
							96	4	958	9							
08	16399	X	14750	-0-	-1649 B	-0-	1002	1	12740	3	Y	831	844	0			18
							94	4	914	9							
09	15870	X	13363	-0-	-2507 B	-0-	961	1	11533	3	Y	741	746	0			13
							54	4	815	9							
10	15810	X	8502	-0-	-7308 B	-0-	756	1	6977	3	Y	670	666	0			17
							32	4	737	9							
11	17509	X	17509	-0-	-0- B	-0-	1189	1	15155	3	Y	907	899	0			25
							167	4	998	9							
12	16421	X	16421	-0-	-0- B	-0-	1345	1	13923	3	Y	950	962	0			13
							108	4	1045	9							
01	14756	X	8450	-0-	-6306 B	-0-	734	1	6929	3	Y	608	610	0			11
							118	4	669	9							
*02	20285	X	20285	-0-	-0- B	-0-	1468	1	17267	3	Y	1062	1041	0			32
							382	4	1168	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

*07	5244	X	5244	-0-	-0- B	-0-	695	1	3760	3	Y	606	601	0			11
							122	4	667	9							
08	4886	X	4886	-0-	-0- B	-0-	682	1	3741	3	Y	369	372	0			8
							57	4	406	9							
09	4380	X	4370	-0-	-10 B	-0-	689	1	3375	3	Y	230	233	0			5
							53	4	253	9							
10	5004	X	5004	-0-	-0- B	-0-	850	1	3377	3	Y	609	600	0			14
							107	4	670	9							
11	4524	X	4524	-0-	-0- B	-0-	619	1	3141	3	Y	569	570	0			13
							138	4	626	9							
12	4871	X	4871	-0-	-0- B	-0-	643	1	3287	3	Y	711	715	0			9
							159	4	782	9							
01	4829	X	4829	-0-	-0- B	-0-	645	1	3619	3	Y	380	383	0			6
							147	4	418	9							
02	4508	X	3713	-0-	-795 B	-0-	600	1	2587	3	Y	375	373	0			8
							113	4	413	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

*07	19530	X	11764	-0-	-7766 B	-0-	1138	1	8891	3	Y	1567	1573	0			19
							11	4	1724	9							
08	13268	X	11707	-0-	-1561 B	-0-	1185	1	8904	3	Y	1466	1462	0			23
							5	4	1613	9							
09	12480	X	11433	-0-	-1047 B	-0-	1252	1	8631	3	Y	1404	1401	0			26
							6	4	1544	9							
10	12059	X	11235	-0-	-824 B	-0-	1317	1	8346	3	Y	1422	1418	0			30
							8	4	1564	9							
11	11460	X	10722	-0-	-738 B	-0-	1300	1	7740	3	Y	1519	1525	0			24
							11	4	1671	9							
12	11811	X	9199	-0-	-2612 B	-0-	986	1	6505	3	Y	1548	1547	0			25
							5	4	1703	9							
01	12445	X	12445	-0-	-0- B	-0-	1307	1	9127	3	Y	1823	1813	0			35
							6	4	2005	9							
02	10668	X	8737	-0-	-1931 B	-0-	1149	1	5943	3	Y	1489	1485	0			39
							7	4	1638	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13206	X	10793	-0-	-2413 B	-0-	844	1	8690	3	Y	1070	1084	0			16
							82	4	1177	9							
08	13206	X	11150	-0-	-2056 B	-0-	825	1	9063	3	Y	1080	1078	0			18
							74	4	1188	9							
09	12780	X	10291	-0-	-2489 B	-0-	771	1	8460	3	Y	940	937	0			21
							26	4	1034	9							
10	11005	X	9791	-0-	-1214 B	-0-	788	1	7921	3	Y	927	927	0			21
							62	4	1020	9							
11	10800	X	10354	-0-	-446 B	-0-	846	1	8352	3	Y	938	934	0			25
							124	4	1032	9							
12	11160	X	11056	-0-	-104 B	-0-	893	1	9041	3	Y	992	996	0			21
							31	4	1091	9							
01	11977	X	11977	-0-	-0- B	-0-	920	1	9990	3	Y	924	927	0			18
							51	4	1016	9							
02	9660	X	6857	-0-	-2803 B	-0-	519	1	5757	3	Y	498	506	0			10
							33	4	548	9							

FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4743	X	4722	-0-	-21 B	-0-	922	1	3280	3	Y	391	392	0			6
							90	4	430	9							
08	4743	X	4406	-0-	-337 B	-0-	879	1	3103	3	Y	314	315	0			5
							79	4	345	9							
09	4020	X	2710	-0-	-1310 B	-0-	778	1	1561	3	Y	314	312	0			7
							26	4	345	9							
10	4712	X	2706	-0-	-2006 B	-0-	805	1	1508	3	Y	300	300	0			7
							63	4	330	9							
11	4560	X	1929	-0-	-2631 B	-0-	734	1	853	3	Y	214	215	0			6
							107	4	235	9							
12	4712	X	1051	-0-	-3661 B	-0-	476	1	363	3	Y	177	179	0			4
							17	4	195	9							
01	4402	X	552	-0-	-3850 B	-0-	505	1	19	3	Y	-0-	4	0			-0-
							28	4									
02	2520	X	650	-0-	-1870 B	-0-	158	1	430	3	Y	47	46	0			1
							10	4	52	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6199	X	6199	-0-	-0- B	-0-	1072	1	4341	3	Y	619	618	0			9
							105	4	681	9							
08	6601	X	6601	-0-	-0- B	-0-	1054	1	4896	3	Y	506	507	0			8
							94	4	557	9							
09	5398	X	5398	-0-	-0- B	-0-	895	1	3856	3	Y	561	556	0			13
							30	4	617	9							
10	6200	X	5203	-0-	-997 B	-0-	987	1	3458	3	Y	618	617	0			14
							78	4	680	9							
11	6180	X	5172	-0-	-1008 B	-0-	975	1	3512	3	Y	493	494	0			13
							143	4	542	9							
12	6386	X	4900	-0-	-1486 B	-0-	436	1	3896	3	Y	503	505	0			11
							15	4	553	9							
01	6386	X	4367	-0-	-2019 B	-0-	386	1	3449	3	Y	464	466	0			9
							22	4	510	9							
02	T. A.		3144	-0-	3144 B	3144	234	1	2529	3	Y	333	336	0			6
							15	4	366	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2697	X	1298	-0-	-1399 B	-0-	776	1	193	3	Y	173	172	0			3
							139	4	190	9							
08	2697	X	1013	-0-	-1684 B	-0-	673	1	120	3	Y	149	149	0			3
							56	4	164	9							
09	2490	X	1278	-0-	-1212 B	-0-	829	1	235	3	Y	136	136	0			3
							64	4	150	9							
10	2230	X	2230	-0-	-0- B	-0-	947	1	482	3	Y	619	608	0			14
							120	4	681	9							
11	1260	X	1041	-0-	-219 B	-0-	628	1	49	3	Y	203	212	0			5
							141	4	223	9							
12	1333	X	1141	-0-	-192 B	-0-	505	1	160	3	Y	316	317	0			4
							128	4	348	9							
01	2232	X	2166	-0-	-66 B	-0-	573	1	1108	3	Y	320	319	0			5
							133	4	352	9							
*02	2447	X	2447	-0-	-0- B	-0-	596	1	1460	3	Y	252	252	0			5
							114	4	277	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

*07	2383	X	2383	-0-	-0- B	-0-	733	1	1199	3	Y	291	294	0			5
							131	4	320	9							
08	3268	X	3268	-0-	-0- B	-0-	874	1	1992	3	Y	299	298	0			6
							73	4	329	9							
09	3990	X	2327	-0-	-1663 B	-0-	864	1	1132	3	Y	241	242	0			5
							66	4	265	9							
10	4123	X	2177	-0-	-1946 B	-0-	927	1	893	3	Y	218	218	0			5
							117	4	240	9							
11	3990	X	1602	-0-	-2388 B	-0-	626	1	630	3	Y	187	188	0			4
							140	4	206	9							
12	3255	X	575	-0-	-2680 B	-0-	193	1	144	3	Y	172	174	0			2
							49	4	189	9							
01	3255	X	836	-0-	-2419 B	-0-	381	1	89	4	Y	333	330	0			5
							366	9									
02	2184	X	842	-0-	-1342 B	-0-	474	1	2	3	Y	250	250	0			5
							91	4	275	9							

MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

*07	4991	X	4488	-0-	-503 B	-0-	813	1	3270	3	Y	298	293	0			10
							77	4	328	9							
08	4991	X	2728	-0-	-2263 B	-0-	779	1	1602	3	Y	247	252	0			5
							75	4	272	9							
09	3540	X	807	-0-	-2733 B	-0-	530	1	40	3	Y	189	191	0			3
							29	4	208	9							
10	4495	X	951	-0-	-3544 B	-0-	639	1	26	4	Y	260	256	0			7
							286	9									
11	4350	X	1072	-0-	-3278 B	-0-	595	1	82	4	Y	359	356	0			10
							395	9									
12	4495	X	2367	-0-	-2128 B	-0-	883	1	747	3	Y	604	606	0			8
							73	4	664	9							
01	2728	X	2253	-0-	-475 B	-0-	850	1	816	3	Y	406	406	0			8
							140	4	447	9							
*02	2410	X	2410	-0-	-0- B	-0-	680	1	1426	3	Y	105	110	0			3
							188	4	116	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15097	X	11076	-0-	-4021 B	-0-	1168	1	9512	3	Y	260	259	0			9
							110	4	286	9							
08	13516	X	1133	-0-	-12383 B	-0-	253	1	821	3	Y	32	40	0			1
							24	4	35	9							
09	12780	X	10110	-0-	-2670 B	-0-	1184	1	8601	3	Y	235	232	0			4
							66	4	259	9							
10	13206	X	12149	-0-	-1057 B	-0-	1225	1	9885	3	Y	897	878	0			23
							52	4	987	9							
11	14392	X	14392	-0-	-0- B	-0-	1320	1	11543	3	Y	1223	1212	0			34
							184	4	1345	9							
12	14429	X	14429	-0-	-0- B	-0-	1456	1	11296	3	Y	1417	1431	0			20
							118	4	1559	9							
01	12571	X	12571	-0-	-0- B	-0-	1361	1	9686	3	Y	1185	1183	0			22
							220	4	1304	9							
*02	29156	X	29156	-0-	-0- B	-0-	2076	1	25606	3	Y	850	847	0			25
							539	4	935	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

*07	11408	X	8569	-0-	-2839 B	-0-	892	1	5991	3	Y	1454	1472	0			22
							87	4	1599	9							
08	11129	X	8720	-0-	-2409 B	-0-	887	1	6218	3	Y	1396	1395	0			23
							79	4	1536	9							
09	9360	X	8247	-0-	-1113 B	-0-	836	1	5846	3	Y	1397	1388	0			32
							28	4	1537	9							
10	9672	X	7851	-0-	-1821 B	-0-	855	1	5492	3	Y	1306	1309	0			29
							67	4	1437	9							
11	9360	X	7295	-0-	-2065 B	-0-	784	1	4870	3	Y	1387	1379	0			37
							115	4	1526	9							
12	8711	X	3632	-0-	-5079 B	-0-	314	1	1950	3	Y	1234	1245	0			26
							11	4	1357	9							
01	8711	X	3351	-0-	-5360 B	-0-	288	1	1838	3	Y	1099	1103	0			22
							16	4	1209	9							
02	7700	X	3124	-0-	-4576 B	-0-	264	1	1770	3	Y	975	978	0			19
							17	4	1073	9							

CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

*07	23684	X	6299	-0-	-17385 B	-0-	947	1	4269	3	Y	924	938	0			25
							67	4	1016	9							
08	15221	X	4161	-0-	-11060 B	-0-	1059	1	2226	3	Y	734	738	0			21
							69	4	807	9							
09	14730	X	3863	-0-	-10867 B	-0-	1002	1	2127	3	Y	590	593	0			18
							85	4	649	9							
10	15221	X	5152	-0-	-10069 B	-0-	1116	1	2917	3	Y	881	869	0			30
							150	4	969	9							
11	10020	X	7525	-0-	-2495 B	-0-	1145	1	5265	3	Y	882	885	0			27
							145	4	970	9							
12	7405	X	7405	-0-	-0- B	-0-	1159	1	5111	3	Y	926	919	0			34
							116	4	1019	9							
01	9672	X	9672	-0-	-0- B	-0-	1043	1	6838	3	Y	1434	1450	0			18
							214	4	1577	9							
*02	16947	X	16947	-0-	-0- B	-0-	1485	1	13370	3	Y	1772	1770	0			20
							143	4	1949	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14942	X	12044	-0-	-2898 B	-0-	1018	1	9872	3	Y	984	985	0			26
							72	4	1082	9							
08	14970	X	14970	-0-	-0- B	-0-	1258	1	12343	3	Y	1170	1162	0			34
							82	4	1287	9							
09	17622	X	17622	-0-	-0- B	-0-	1458	1	14707	3	Y	1214	1212	0			36
							122	4	1335	9							
10	13775	X	13775	-0-	-0- B	-0-	1249	1	11138	3	Y	1111	1109	0			38
							166	4	1222	9							
11	14490	X	14448	-0-	-42 B	-0-	1246	1	11832	3	Y	1100	1104	0			34
							160	4	1210	9							
12	18197	X	5942	-0-	-12255 B	-0-	415	1	4102	3	Y	1258	1246	0			46
							41	4	1384	9							
01	20530	X	20530	-0-	-0- B	-0-	1240	1	15861	3	Y	2888	2897	0			37
							252	4	3177	9							
02	16436	X	11941	-0-	-4495 B	-0-	1019	1	9314	3	Y	1373	1395	0			15
							98	4	1510	9							

HEMBY UNIT 'B' AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9765	X	7758	-0-	-2007 B	-0-	630	1	5851	3	Y	1152	1154	0			90
							10	4	1267	9							
08	8866	X	7666	-0-	-1200 B	-0-	632	1	5798	3	Y	1120	1111	0			99
							4	4	1232	9							
09	8580	X	7086	-0-	-1494 B	-0-	636	1	5362	3	Y	982	978	0			103
							8	4	1080	9							
10	8618	X	7496	-0-	-1122 B	-0-	671	1	5647	3	Y	1063	1068	0			98
							9	4	1169	9							
11	7590	X	7067	-0-	-523 B	-0-	697	1	5269	3	Y	985	967	0			116
							17	4	1084	9							
12	7750	X	7651	-0-	-99 B	-0-	764	1	5555	3	Y	1198	1203	0			111
							14	4	1318	9							
01	7657	X	6885	-0-	-772 B	-0-	821	1	4924	3	Y	999	1008	0			102
							41	4	1099	9							
02	6776	X	5455	-0-	-1321 B	-0-	663	1	3845	3	Y	847	831	0			118
							15	4	932	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7285	X	6665	-0-	-620 B	-0-	604	1	5185	3	Y	701	700	0			13
							105	4	771	9							
08	7285	X	6250	-0-	-1035 B	-0-	593	1	4867	3	Y	674	673	0			14
							49	4	741	9							
09	7050	X	6024	-0-	-1026 B	-0-	593	1	4735	3	Y	592	593	0			13
							45	4	651	9							
10	6665	X	6300	-0-	-365 B	-0-	682	1	4869	3	Y	604	603	0			14
							85	4	664	9							
11	6450	X	5728	-0-	-722 B	-0-	596	1	4424	3	Y	523	525	0			12
							133	4	575	9							
12	6665	X	6274	-0-	-391 B	-0-	578	1	4837	3	Y	653	657	0			8
							141	4	718	9							
01	6293	X	5898	-0-	-395 B	-0-	557	1	4480	3	Y	668	665	0			11
							126	4	735	9							
02	5684	X	4274	-0-	-1410 B	-0-	510	1	3106	3	Y	512	512	0			11
							95	4	563	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3131	X	2965	-0-	-166 B	-0-	502	1	1516	3	Y	780	778	0			14
							89	4	858	9							
08	3565	X	2706	-0-	-859 B	-0-	493	1	1340	3	Y	756	754	0			16
							41	4	832	9							
09	3450	X	2293	-0-	-1157 B	-0-	480	1	885	3	Y	810	808	0			18
							37	4	891	9							
10	3565	X	3167	-0-	-398 B	-0-	470	1	1504	3	Y	1031	1025	0			24
							59	4	1134	9							
11	9888	X	9888	-0-	-0- B	-0-	541	1	5865	3	Y	3056	3009	0			71
							120	4	3362	9							
12	2976	X	2692	-0-	-284 B	-0-	482	1	1278	3	Y	737	799	0			9
							121	4	811	9							
01	3162	X	2428	-0-	-734 B	-0-	437	1	1025	3	Y	786	782	0			13
							101	4	865	9							
02	9240	X	1753	-0-	-7487 B	-0-	504	1	424	3	Y	662	661	0			14
							97	4	728	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4836	X	3083	-0-	-1753 B	-0-	524	1	1670	3	Y	724	728	0			13
							93	4	796	9							
08	4048	X	4048	-0-	-0- B	-0-	628	1	2203	3	Y	1059	1050	0			22
							52	4	1165	9							
09	3827	X	3827	-0-	-0- B	-0-	665	1	1675	3	Y	1305	1298	0			29
							51	4	1436	9							
10	3431	X	3431	-0-	-0- B	-0-	644	1	1429	3	Y	1161	1163	0			27
							81	4	1277	9							
11	3973	X	3973	-0-	-0- B	-0-	677	1	1531	3	Y	1466	1459	0			34
							152	4	1613	9							
12	3038	X	2292	-0-	-746 B	-0-	553	1	666	3	Y	849	873	0			10
							139	4	934	9							
01	3038	X	2397	-0-	-641 B	-0-	525	1	840	3	Y	827	824	0			13
							122	4	910	9							
02	3696	X	2077	-0-	-1619 B	-0-	512	1	652	3	Y	741	738	0			16
							98	4	815	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4185	X	2073	-0-	-2112 B	-0-	623	1	881	3	Y	512	516	0			6
							6	4	563	9							
08	3999	X	2190	-0-	-1809 B	-0-	620	1	1028	3	Y	491	489	0			8
							2	4	540	9							
09	2850	X	1758	-0-	-1092 B	-0-	623	1	649	3	Y	439	439	0			8
							3	4	483	9							
10	2945	X	1478	-0-	-1467 B	-0-	642	1	500	3	Y	302	304	0			6
							4	4	332	9							
11	2850	X	607	-0-	-2243 B	-0-	466	1	26	3	Y	102	106	0			2
							3	4	112	9							
12	2201	X	879	-0-	-1322 B	-0-	663	1	6	3	Y	188	187	0			3
							3	4	207	9							
01	2201	X	898	-0-	-1303 B	-0-	661	1	114	3	Y	109	110	0			2
							3	4	120	9							
02	1652	X	787	-0-	-865 B	-0-	620	1	69	3	Y	85	85	0			2
							4	4	94	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11284	X	6119	-0-	-5165 B	-0-	557	1	4171	3	Y	1176	1176	0			22
							97	4	1294	9							
08	9579	X	6570	-0-	-3009 B	-0-	580	1	4591	3	Y	1228	1224	0			26
							48	4	1351	9							
09	8046	X	8046	-0-	-0- B	-0-	659	1	6160	3	Y	1070	1072	0			24
							50	4	1177	9							
10	7502	X	4133	-0-	-3369 B	-0-	689	1	2105	3	Y	1138	1136	0			26
							87	4	1252	9							
11	7260	X	2212	-0-	-5048 B	-0-	571	1	128	4	Y	1375	1369	0			32
							1513	9									
12	8308	X	5171	-0-	-3137 B	-0-	560	1	3484	3	Y	899	920	0			11
							138	4	989	9							
01	8308	X	3845	-0-	-4463 B	-0-	493	1	2194	3	Y	950	946	0			15
							113	4	1045	9							
02	7504	X	3766	-0-	-3738 B	-0-	511	1	1874	3	Y	1167	1157	0			25
							97	4	1284	9							

MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

*07	8928	X	63	-0-	-8865 B	-0-	38	1	3	4	Y	20	19	0			1
							22	9									
08	8928	X	-0-	-0-	-8928 B	-0-					Y	-0-	1	0			-0-
09	8640	X	-0-	-0-	-8640 B	-0-					Y	-0-					-0-
10	6758	X	-0-	-0-	-6758 B	-0-					Y	-0-					-0-
11	60	X	-0-	-0-	-60 B	-0-					Y	-0-					-0-
12	62	X	31	-0-	-31 B	-0-	28	1	3	4	Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
*02	24	N	24	-0-	-0- B	-0-	6	1	16	3	Y	1	1	0			-0-
							1	4	1	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

*07	11532	X	11495	-0-	-37 B	-0-	630	1	10062	3	Y	690	691	0			18
							44	4	759	9							
08	11532	X	11378	-0-	-154 B	-0-	678	1	9910	3	Y	678	677	0			19
							44	4	746	9							
09	11160	X	9696	-0-	-1464 B	-0-	641	1	8273	3	Y	662	661	0			20
							54	4	728	9							
10	11501	X	10828	-0-	-673 B	-0-	684	1	9307	3	Y	679	676	0			23
							90	4	747	9							
11	11130	X	9968	-0-	-1162 B	-0-	614	1	8589	3	Y	624	628	0			19
							79	4	686	9							
12	11501	X	11049	-0-	-452 B	-0-	633	1	9598	3	Y	688	682	0			25
							61	4	757	9							
01	11377	X	9362	-0-	-2015 B	-0-	483	1	8038	3	Y	676	692	0			9
							97	4	744	9							
02	9772	X	620	-0-	-9152 B	-0-	112	1	351	3	Y	133	141	0			1
							11	4	146	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

09	17400	X	10509	-0-	-6891 B	-0-	706	1	8781	3	Y	852	851	0			8
							85	4	937	9							
10	16678	X	12107	-0-	-4571 B	-0-	707	1	10304	3	Y	912	907	0			13
							93	4	1003	9							
11	12510	X	11702	-0-	-808 B	-0-	727	1	9891	3	Y	900	897	0			16
							94	4	990	9							
12	12369	X	629	-0-	-11740 B	-0-	432	1	112	3	Y	27	43	0			-0-
							55	4	30	9							
01	12369	X	964	-0-	-11405 B	-0-	695	1	15	3	Y	133	131	0			2
							108	4	146	9							
02	10948	X	719	-0-	-10229 B	-0-	561	1	12	3	Y	84	84	0			2
							54	4	92	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930	X	3253	-0-	-677 B	-0-	491	1	2212	3	Y	446	446	0			4
							59	4	491	9							
10	4061	X	3231	-0-	-830 B	-0-	463	1	2148	3	Y	508	505	0			7
							61	4	559	9							
11	3930	X	2828	-0-	-1102 B	-0-	459	1	1852	3	Y	416	416	0			7
							59	4	458	9							
12	4061	X	3072	-0-	-989 B	-0-	440	1	1930	3	Y	587	586	0			8
							56	4	646	9							
01	4095	X	4095	-0-	-0- B	-0-	515	1	2738	3	Y	693	691	0			10
							80	4	762	9							
*02	3694	X	3694	-0-	-0- B	-0-	428	1	2621	3	Y	549	548	0			11
							41	4	604	9							

BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8928	X	4315	-0-	-4613 B	-0-	837	1	3120	3	Y	253	255	0			9
							80	4	278	9							
08	9052	X	5294	-0-	-3758 B	-0-	873	1	3752	3	Y	532	530	0			11
							84	4	585	9							
09	8310	X	4843	-0-	-3467 B	-0-	878	1	3243	3	Y	613	613	0			11
							48	4	674	9							
10	5084	X	4642	-0-	-442 B	-0-	868	1	3034	3	Y	640	635	0			16
							36	4	704	9							
11	5130	X	4160	-0-	-970 B	-0-	696	1	2792	3	Y	524	525	0			15
							96	4	576	9							
12	5301	X	3590	-0-	-1711 B	-0-	674	1	2331	3	Y	482	490	0			7
							55	4	530	9							
01	5301	X	3992	-0-	-1309 B	-0-	736	1	2661	3	Y	432	431	0			8
							120	4	475	9							
02	4508	X	657	-0-	-3851 B	-0-	114	1	409	3	Y	94	99	0			3
							31	4	103	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7254	X	3407	-0-	-3847 B	-0-	823	1	2257	3	Y	226	225	0			8
							78	4	249	9							
08	7223	X	3256	-0-	-3967 B	-0-	842	1	2013	3	Y	291	293	0			6
							81	4	320	9							
09	6990	X	1403	-0-	-5587 B	-0-	846	1	329	3	Y	165	168	0			3
							46	4	182	9							
10	7223	X	2321	-0-	-4902 B	-0-	949	1	1098	3	Y	214	212	0			5
							39	4	235	9							
11	3300	X	1368	-0-	-1932 B	-0-	590	1	504	3	Y	175	175	0			5
							81	4	193	9							
12	3410	X	1083	-0-	-2327 B	-0-	406	1	566	3	Y	70	74	0			1
							34	4	77	9							
01	3255	X	786	-0-	-2469 B	-0-	58	1	10	4	Y	653	642	0			12
							718	9									
02	2100	X	1045	-0-	-1055 B	-0-	179	1	731	3	Y	78	88	0			2
							49	4	86	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6541	X	5557	-0-	-984 B	-0-	728	1	4276	3	Y	440	440	0			15
							69	4	484	9							
08	6541	X	5849	-0-	-692 B	-0-	766	1	4537	3	Y	430	436	0			9
							73	4	473	9							
09	6330	X	5707	-0-	-623 B	-0-	774	1	4439	3	Y	410	412	0			7
							43	4	451	9							
10	6045	X	5744	-0-	-301 B	-0-	792	1	4449	3	Y	427	423	0			11
							33	4	470	9							
11	5850	X	5148	-0-	-702 B	-0-	620	1	4036	3	Y	369	370	0			10
							86	4	406	9							
12	8822	X	8822	-0-	-0- B	-0-	1028	1	7214	3	Y	451	455	0			6
							84	4	496	9							
01	9591	X	9591	-0-	-0- B	-0-	964	1	7861	3	Y	555	551	0			10
							155	4	611	9							
02	5320	X	416	-0-	-4904 B	-0-	47	1	256	3	Y	91	98	0			3
							13	4	100	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9125	X	9125	-0-	-0- B	-0-	530	1	8158	3	Y	364	368	0			10
							37	4	400	9							
08	9470	X	9470	-0-	-0- B	-0-	583	1	8441	3	Y	371	370	0			11
							38	4	408	9							
09	9870	X	9297	-0-	-573 B	-0-	593	1	8230	3	Y	385	385	0			11
							50	4	424	9							
10	10199	X	7752	-0-	-2447 B	-0-	542	1	6756	3	Y	348	347	0			12
							71	4	383	9							
11	9870	X	144	-0-	-9726 B	-0-	126	1	2	3	Y	-0-	12	0			-0-
							16	4									
12	9610	X	554	-0-	-9056 B	-0-	51	1	281	3	Y	197	190	0			7
							5	4	217	9							
01	9610	X	2532	-0-	-7078 B	-0-	179	1	2101	3	Y	196	200	0			3
							36	4	216	9							
02	8512	X	4048	-0-	-4464 B	-0-	297	1	3471	3	Y	229	229	0			3
							28	4	252	9							

HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3162	X	982	-0-	-2180 B	-0-	626	1	60	4	Y	269	279	0			9
							296	9									
08	3100	X	695	-0-	-2405 B	-0-	575	1	56	4	Y	58	66	0			1
							64	9									
09	4175	X	4175	-0-	-0- B	-0-	837	1	2750	3	Y	493	485	0			9
							46	4	542	9							
10	4955	X	4955	-0-	-0- B	-0-	927	1	3433	3	Y	505	501	0			13
							39	4	556	9							
11	5556	X	5556	-0-	-0- B	-0-	1000	1	3870	3	Y	498	497	0			14
							138	4	548	9							
12	8328	X	8328	-0-	-0- B	-0-	1031	1	6663	3	Y	516	521	0			9
							66	4	568	9							
01	6916	X	6916	-0-	-0- B	-0-	1152	1	5135	3	Y	457	458	0			8
							126	4	503	9							
*02	5180	X	3005	-0-	-2175 B	-0-	535	1	2171	3	Y	241	245	0			4
							34	4	265	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10044	X	6341	-0-	-3703 B	-0-	1179	1	3855	3	Y	1086	1082	0			38
							112	4	1195	9							
08	6634	X	4425	-0-	-2209 B	-0-	822	1	2788	3	Y	669	693	0			14
							79	4	736	9							
09	6330	X	250	-0-	-6080 B	-0-	12	1	135	3	Y	93	105	0			2
							1	4	102	9							
10	6355	X	245	-0-	-6110 B	-0-	9	1	20	3	Y	196	193	0			5
							216	9									
11	6150	X	641	-0-	-5509 B	-0-	12	1	189	3	Y	398	392	0			11
							2	4	438	9							
12	6355	X	145	-0-	-6210 B	-0-	6	1	85	3	Y	49	59	0			1
							54	9									
01	4433	X	727	-0-	-3706 B	-0-	277	1	41	3	Y	330	325	0			6
							46	4	363	9							
*02	4606	X	4606	-0-	-0- B	-0-	720	1	2651	3	Y	1081	1066	0			21
							46	4	1189	9							

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14079	X	14079	-0-	-0- B	-0-	1234	1	10462	3	Y	2057	2048	0			31
							120	4	2263	9							
08	8822	X	8822	-0-	-0- B	-0-	1012	1	6242	3	Y	1343	1352	0			22
							91	4	1477	9							
09	9156	X	9156	-0-	-0- B	-0-	1022	1	6821	3	Y	1163	1159	0			26
							34	4	1279	9							
10	25968	X	25968	-0-	-0- B	-0-	1385	1	23111	3	Y	1239	1238	0			27
							109	4	1363	9							
11	16607	X	16607	-0-	-0- B	-0-	1419	1	13723	3	Y	1143	1139	0			31
							208	4	1257	9							
12	19186	X	19186	-0-	-0- B	-0-	1290	1	16452	3	Y	1272	1276	0			27
							45	4	1399	9							
01	17241	X	17241	-0-	-0- B	-0-	1118	1	15130	3	Y	846	856	0			17
							62	4	931	9							
02	23464	X	5423	-0-	-18041 B	-0-	534	1	4202	3	Y	594	600	0			11
							34	4	653	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13361	X	12796	-0-	-565 B	-0-	1184	1	10752	3	Y	680	678	0			24
							112	4	748	9							
08	13873	X	13873	-0-	-0- B	-0-	1295	1	11657	3	Y	725	733	0			16
							123	4	798	9							
09	12630	X	11531	-0-	-1099 B	-0-	1189	1	9598	3	Y	616	621	0			11
							66	4	678	9							
10	12803	X	12087	-0-	-716 B	-0-	1168	1	10160	3	Y	645	640	0			16
							49	4	710	9							
11	13050	X	1891	-0-	-11159 B	-0-	533	1	1049	3	Y	214	224	0			6
							74	4	235	9							
12	13485	X	8632	-0-	-4853 B	-0-	740	1	7177	3	Y	595	593	0			8
							60	4	655	9							
01	13485	X	5984	-0-	-7501 B	-0-	525	1	4960	3	Y	377	378	0			7
							84	4	415	9							
02	10920	X	1978	-0-	-8942 B	-0-	287	1	1431	3	Y	165	167	0			5
							78	4	182	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3275	X	3275	-0-	-0-	B	-0-	425	1	2216	3	Y	530	529	0			5
								51	4	583	9							
10	3110	X	3110	-0-	-0-	B	-0-	399	1	2095	3	Y	512	510	0			7
								53	4	563	9							
11	2730	X	2699	-0-	-31	B	-0-	385	1	1757	3	Y	461	460	0			8
								50	4	507	9							
12	2821	X	1227	-0-	-1594	B	-0-	362	1	9	3	Y	736	734	0			10
								46	4	810	9							
01	2821	X	598	-0-	-2223	B	-0-	495	1	17	3	Y	8	18	0			-0-
								77	4	9	9							
02	3052	X	523	-0-	-2529	B	-0-	446	1	17	3	Y	15	15	0			-0-
								43	4	17	9							

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5642	X	4964	-0-	-678	B	-0-	876	1	3078	3	Y	836	840	0			7
								90	4	920	9							
08	5642	X	5280	-0-	-362	B	-0-	813	1	2916	3	Y	1343	1334	0			16
								74	4	1477	9							
09	6230	X	6230	-0-	-0-	B	-0-	784	1	3138	3	Y	2042	2023	0			35
								62	4	2246	9							
10	5725	X	5725	-0-	-0-	B	-0-	725	1	3489	3	Y	1330	1337	0			28
								48	4	1463	9							
11	5591	X	5591	-0-	-0-	B	-0-	771	1	3895	3	Y	759	775	0			12
								90	4	835	9							
12	5952	X	3504	-0-	-2448	B	-0-	651	1	1938	3	Y	734	741	0			5
								108	4	807	9							
01	5952	X	4195	-0-	-1757	B	-0-	586	1	2758	3	Y	682	681	0			6
								101	4	750	9							
02	5824	X	2471	-0-	-3353	B	-0-	342	1	1525	3	Y	516	518	0			4
								36	4	568	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5022	X	4291	-0-	-731	B	-0-	782	1	2784	3	Y	586	587	0			5
								80	4	645	9							
08	4610	X	4610	-0-	-0-	B	-0-	752	1	3174	3	Y	559	558	0			6
								69	4	615	9							
09	4080	X	3864	-0-	-216	B	-0-	687	1	2577	3	Y	495	493	0			8
								55	4	545	9							
10	4278	X	3870	-0-	-408	B	-0-	619	1	2672	3	Y	489	487	0			10
								41	4	538	9							
11	4170	X	3774	-0-	-396	B	-0-	630	1	2496	3	Y	522	524	0			8
								74	4	574	9							
12	4309	X	2264	-0-	-2045	B	-0-	405	1	1378	3	Y	376	382	0			2
								67	4	414	9							
01	4309	X	1879	-0-	-2430	B	-0-	319	1	1336	3	Y	154	155	0			1
								55	4	169	9							
02	3612	X	2375	-0-	-1237	B	-0-	355	1	1546	3	Y	397	395	0			3
								37	4	437	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5735	X	4173	-0-	-1562 B	-0-	939	1	2138	3	Y	913	913	0			14
							92	4	1004	9							
08	6429	X	6429	-0-	-0- B	-0-	1007	1	4580	3	Y	684	687	0			11
							90	4	752	9							
09	4320	X	4004	-0-	-316 B	-0-	883	1	2612	3	Y	436	437	0			10
							29	4	480	9							
10	4490	X	4490	-0-	-0- B	-0-	923	1	2789	3	Y	641	637	0			14
							73	4	705	9							
11	5070	X	4135	-0-	-935 B	-0-	952	1	2371	3	Y	612	609	0			17
							139	4	673	9							
12	5239	X	3258	-0-	-1981 B	-0-	910	1	1770	3	Y	496	502	0			11
							32	4	546	9							
01	5239	X	2574	-0-	-2665 B	-0-	669	1	1374	3	Y	449	451	0			9
							37	4	494	9							
02	4060	X	3194	-0-	-866 B	-0-	757	1	1926	3	Y	421	422	0			8
							48	4	463	9							

URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

*07	8184	X	6421	-0-	-1763 B	-0-	681	1	4532	3	Y	1038	1047	0			16
							66	4	1142	9							
*08	7843	X	6744	-0-	-1099 B	-0-	700	1	4811	3	Y	1064	1063	0			1
							63	4	1170	9							
*09	7590	X	-0-	-0-	-7590 B	-0-					Y	1055	1033	0			23
10	7595	X	-0-	-0-	-7595 B	-0-					Y	1105	1104	0			24
11	6930	X	-0-	-0-	-6930 B	-0-					Y	1268	1258	0			34
12	6758	X	-0-	-0-	-6758 B	-0-					Y	1056	1068	0			22
01	6758	X	6011	-0-	-747 B	-0-	729	1	3779	3	Y	1303	1299	0			26
							70	4	1433	9							
*02	6328	X	4650	-0-	-1678 B	-0-	586	1	2774	3	Y	1139	1143	0			22
							37	4	1253	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

*07	8401	X	7871	-0-	-530 B	-0-	843	1	5630	3	Y	1264	1272	0			15
							8	4	1390	9							
08	7656	X	7656	-0-	-0- B	-0-	840	1	5553	3	Y	1145	1142	0			18
							3	4	1260	9							
09	7260	X	5054	-0-	-2206 B	-0-	791	1	3269	3	Y	901	902	0			17
							3	4	991	9							
10	7502	X	5455	-0-	-2047 B	-0-	1040	1	3331	3	Y	980	977	0			20
							6	4	1078	9							
11	7260	X	6273	-0-	-987 B	-0-	989	1	4361	3	Y	832	839	0			13
							8	4	915	9							
12	7502	X	2778	-0-	-4724 B	-0-	788	1	1281	3	Y	641	644	0			10
							4	4	705	9							
01	7502	X	2248	-0-	-5254 B	-0-	790	1	848	3	Y	551	551	0			10
							4	4	606	9							
*02	5852	X	1557	-0-	-4295 B	-0-	778	1	261	3	Y	466	464	0			12
							5	4	513	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4371	X	2489	-0-	-1882 B	-0-	525	1	1433	3	Y	478	481	0			6
							5	4	526	9							
08	3937	X	2900	-0-	-1037 B	-0-	527	1	1389	3	Y	893	885	0			14
							2	4	982	9							
09	3810	X	3497	-0-	-313 B	-0-	598	1	2244	3	Y	593	596	0			11
							3	4	652	9							
10	3937	X	1292	-0-	-2645 B	-0-	581	1	315	3	Y	357	361	0			7
							3	4	393	9							
11	2970	X	821	-0-	-2149 B	-0-	753	1	4	3	Y	54	60	0			1
							5	4	59	9							
12	3627	X	3607	-0-	-20 B	-0-	1050	1	1732	3	Y	745	734	0			12
							5	4	820	9							
01	3627	X	3091	-0-	-536 B	-0-	932	1	1460	3	Y	632	632	0			12
							4	4	695	9							
*02	3700	X	3700	-0-	-0- B	-0-	846	1	2199	3	Y	591	588	0			15
							5	4	650	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4464	X	3571	-0-	-893 B	-0-	524	1	2143	3	Y	737	734	0			14
							93	4	811	9							
08	4433	X	4071	-0-	-362 B	-0-	548	1	2638	3	Y	763	761	0			16
							46	4	839	9							
09	3870	X	3083	-0-	-787 B	-0-	520	1	1834	3	Y	626	628	0			14
							40	4	689	9							
10	3999	X	1560	-0-	-2439 B	-0-	556	1	469	3	Y	423	427	0			10
							70	4	465	9							
11	3930	X	2184	-0-	-1746 B	-0-	491	1	704	3	Y	799	791	0			18
							110	4	879	9							
12	4061	X	2567	-0-	-1494 B	-0-	479	1	1082	3	Y	805	813	0			10
							120	4	886	9							
01	4061	X	1090	-0-	-2971 B	-0-	401	1	114	3	Y	437	440	0			7
							94	4	481	9							
02	2772	X	1107	-0-	-1665 B	-0-	391	1	198	3	Y	403	401	0			9
							75	4	443	9							

ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8463	X	6186	-0-	-2277 B	-0-	631	1	4434	3	Y	918	912	0			17
							111	4	1010	9							
08	7161	X	5953	-0-	-1208 B	-0-	618	1	4139	3	Y	1041	1036	0			22
							51	4	1145	9							
09	6600	X	5820	-0-	-780 B	-0-	623	1	3963	3	Y	1078	1076	0			24
							48	4	1186	9							
10	7109	X	7109	-0-	-0- B	-0-	772	1	5082	3	Y	1054	1054	0			24
							96	4	1159	9							
11	6264	X	6264	-0-	-0- B	-0-	568	1	4174	3	Y	1269	1264	0			29
							126	4	1396	9							
12	8255	X	8255	-0-	-0- B	-0-	630	1	5475	3	Y	1815	1822	0			22
							153	4	1997	9							
01	8664	X	8664	-0-	-0- B	-0-	728	1	5777	3	Y	1813	1806	0			29
							165	4	1994	9							
02	6412	X	4562	-0-	-1850 B	-0-	581	1	2449	3	Y	1293	1294	0			28
							110	4	1422	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	19499	X	13486	-0-	-6013 B	-0-	669	1	10962	3	Y	1627	1650	0			24
							65	4	1790	9							
08	14911	X	14382	-0-	-529 B	-0-	682	1	11814	3	Y	1659	1656	0			27
							61	4	1825	9							
09	14430	X	12491	-0-	-1939 B	-0-	601	1	10317	3	Y	1412	1407	0			32
							20	4	1553	9							
10	14911	X	12386	-0-	-2525 B	-0-	705	1	9921	3	Y	1550	1548	0			34
							55	4	1705	9							
11	13920	X	12219	-0-	-1701 B	-0-	774	1	9705	3	Y	1478	1472	0			40
							114	4	1626	9							
12	14384	X	4835	-0-	-9549 B	-0-	309	1	3867	3	Y	589	617	0			12
							11	4	648	9							
01	14384	X	1402	-0-	-12982 B	-0-	52	1	1140	3	Y	188	196	0			4
							3	4	207	9							
*02	14515	X	14515	-0-	-0- B	-0-	778	1	11663	3	Y	1841	1810	0			35
							49	4	2025	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

*07	3864	X	3864	-0-	-0- B	-0-	483	1	2435	3	Y	783	779	0			14
							85	4	861	9							
08	3720	X	3452	-0-	-268 B	-0-	466	1	2078	3	Y	790	787	0			17
							39	4	869	9							
09	3600	X	3512	-0-	-88 B	-0-	476	1	2067	3	Y	847	845	0			19
							37	4	932	9							
10	4000	X	4000	-0-	-0- B	-0-	546	1	2481	3	Y	823	823	0			19
							68	4	905	9							
11	5302	X	5302	-0-	-0- B	-0-	568	1	3413	3	Y	1085	1079	0			25
							127	4	1194	9							
12	3819	X	3819	-0-	-0- B	-0-	438	1	1761	3	Y	1374	1383	0			16
							109	4	1511	9							
01	3720	X	1907	-0-	-1813 B	-0-	326	1	596	3	Y	826	829	0			13
							76	4	909	9							
02	4956	X	2335	-0-	-2621 B	-0-	371	1	1109	3	Y	714	712	0			15
							70	4	785	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

*07	19251	X	6967	-0-	-12284 B	-0-	455	1	5959	3	Y	464	461	0			16
							43	4	510	9							
08	11284	X	7448	-0-	-3836 B	-0-	574	1	6246	3	Y	522	527	0			11
							54	4	574	9							
09	10770	X	6310	-0-	-4460 B	-0-	585	1	5506	3	Y	170	178	0			3
							32	4	187	9							
10	8773	X	5253	-0-	-3520 B	-0-	628	1	4217	3	Y	347	341	0			9
							26	4	382	9							
11	7200	X	6407	-0-	-793 B	-0-	735	1	5263	3	Y	279	280	0			8
							102	4	307	9							
12	7440	X	5309	-0-	-2131 B	-0-	644	1	4383	3	Y	217	221	0			4
							43	4	239	9							
01	7440	X	3467	-0-	-3973 B	-0-	432	1	2788	3	Y	174	176	0			2
							56	4	191	9							
*02	5992	X	-0-	-0-	-5992 B	-0-					Y	-0-	2	0			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13485	X	10869	-0-	-2616 B	-0-	742	1	8811	3	Y	1131	1148	0			17
							72	4	1244	9							
08	12152	X	10449	-0-	-1703 B	-0-	606	1	8532	3	Y	1143	1141	0			19
							54	4	1257	9							
09	11730	X	8962	-0-	-2768 B	-0-	547	1	7349	3	Y	953	950	0			22
							18	4	1048	9							
10	12121	X	8699	-0-	-3422 B	-0-	554	1	6998	3	Y	1004	1004	0			22
							43	4	1104	9							
11	11340	X	8387	-0-	-2953 B	-0-	568	1	6588	3	Y	1044	1038	0			28
							83	4	1148	9							
12	10881	X	3397	-0-	-7484 B	-0-	225	1	2643	3	Y	474	492	0			10
							8	4	521	9							
01	14497	X	14497	-0-	-0- B	-0-	763	1	12164	3	Y	1388	1371	0			27
							43	4	1527	9							
*02	11524	X	11524	-0-	-0- B	-0-	695	1	9533	3	Y	1138	1143	0			22
							44	4	1252	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12028	X	8157	-0-	-3871 B	-0-	936	1	6366	3	Y	697	693	0			25
							88	4	767	9							
08	8623	X	8623	-0-	-0- B	-0-	1001	1	6790	3	Y	670	681	0			14
							95	4	737	9							
09	7830	X	6657	-0-	-1173 B	-0-	833	1	5240	3	Y	489	495	0			8
							46	4	538	9							
10	8091	X	5478	-0-	-2613 B	-0-	766	1	4143	3	Y	488	484	0			12
							32	4	537	9							
11	7830	X	4420	-0-	-3410 B	-0-	639	1	3168	3	Y	476	475	0			13
							89	4	524	9							
12	8091	X	2984	-0-	-5107 B	-0-	513	1	2078	3	Y	319	328	0			4
							42	4	351	9							
01	8091	X	2996	-0-	-5095 B	-0-	407	1	1935	3	Y	536	530	0			10
							64	4	590	9							
*02	6216	X	5979	-0-	-237 B	-0-	602	1	4325	3	Y	922	914	0			18
							38	4	1014	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10664	X	5793	-0-	-4871 B	-0-	696	1	4263	3	Y	647	643	0			12
							122	4	712	9							
08	8742	X	5592	-0-	-3150 B	-0-	693	1	4216	3	Y	569	569	0			12
							57	4	626	9							
09	8460	X	3990	-0-	-4470 B	-0-	640	1	2763	3	Y	489	490	0			11
							49	4	538	9							
10	8742	X	4135	-0-	-4607 B	-0-	729	1	2846	3	Y	425	426	0			10
							92	4	468	9							
11	5610	X	4227	-0-	-1383 B	-0-	586	1	2931	3	Y	526	524	0			12
							131	4	579	9							
12	6042	X	6042	-0-	-0- B	-0-	654	1	4423	3	Y	732	735	0			9
							160	4	805	9							
01	5580	X	4642	-0-	-938 B	-0-	548	1	3292	3	Y	615	614	0			10
							125	4	677	9							
*02	16038	X	16038	-0-	-0- B	-0-	1068	1	13700	3	Y	980	969	0			21
							192	4	1078	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	24924	X	20258	-0-	-4666 B	-0-	1211	1	17498	3	Y	1305	1301	0			46
							113	4	1436	9							
08	22444	X	19748	-0-	-2696 B	-0-	1184	1	17078	3	Y	1250	1269	0			27
							111	4	1375	9							
09	20730	X	14667	-0-	-6063 B	-0-	947	1	12542	3	Y	1023	1032	0			18
							53	4	1125	9							
10	21359	X	15187	-0-	-6172 B	-0-	1091	1	12803	3	Y	1134	1123	0			29
							46	4	1247	9							
11	19590	X	14968	-0-	-4622 B	-0-	1184	1	12471	3	Y	1044	1044	0			29
							165	4	1148	9							
12	20243	X	15404	-0-	-4839 B	-0-	1328	1	12660	3	Y	1190	1202	0			17
							107	4	1309	9							
01	19747	X	14523	-0-	-5224 B	-0-	1057	1	12264	3	Y	940	939	0			18
							168	4	1034	9							
02	13972	X	13558	-0-	-414 B	-0-	1116	1	11104	3	Y	949	939	0			28
							294	4	1044	9							

BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8463	X	7949	-0-	-514 B	-0-	777	1	6458	3	Y	525	525	0			10
							136	4	578	9							
08	7919	X	7919	-0-	-0- B	-0-	790	1	6483	3	Y	528	527	0			11
							65	4	581	9							
09	9360	X	7872	-0-	-1488 B	-0-	799	1	6451	3	Y	510	510	0			11
							61	4	561	9							
10	9672	X	7506	-0-	-2166 B	-0-	883	1	5970	3	Y	494	494	0			11
							110	4	543	9							
11	9360	X	7488	-0-	-1872 B	-0-	751	1	6055	3	Y	468	468	0			11
							167	4	515	9							
12	11239	X	11239	-0-	-0- B	-0-	861	1	9618	3	Y	504	509	0			6
							206	4	554	9							
01	13661	X	13661	-0-	-0- B	-0-	854	1	12087	3	Y	483	481	0			8
							189	4	531	9							
*02	12028	X	12028	-0-	-0- B	-0-	895	1	10313	3	Y	598	593	0			13
							162	4	658	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16213	X	11891	-0-	-4322 B	-0-	666	1	9807	3	Y	1230	1246	0			18
							65	4	1353	9							
08	13888	X	12438	-0-	-1450 B	-0-	631	1	10469	3	Y	1165	1164	0			19
							56	4	1282	9							
09	13440	X	11589	-0-	-1851 B	-0-	593	1	9974	3	Y	911	909	0			21
							20	4	1002	9							
10	13454	X	11177	-0-	-2277 B	-0-	681	1	9394	3	Y	954	954	0			21
							53	4	1049	9							
11	12150	X	10769	-0-	-1381 B	-0-	738	1	8888	3	Y	941	937	0			25
							108	4	1035	9							
12	12431	X	4336	-0-	-8095 B	-0-	298	1	3625	3	Y	366	383	0			8
							10	4	403	9							
01	20571	X	20571	-0-	-0- B	-0-	1046	1	17117	3	Y	2136	2102	0			42
							58	4	2350	9							
02	10808	X	8334	-0-	-2474 B	-0-	667	1	6808	3	Y	743	771	0			14
							42	4	817	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HEMBY UNIT 'B' AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6851	X	5356	-0-	-1495 B	-0-	642	1	3840	3	Y	785	807	0			61
							10	4	864	9							
08	6510	X	5898	-0-	-612 B	-0-	857	1	4068	3	Y	880	863	0			78
							5	4	968	9							
09	6300	X	5171	-0-	-1129 B	-0-	864	1	3478	3	Y	744	744	0			78
							11	4	818	9							
10	6510	X	4934	-0-	-1576 B	-0-	881	1	3194	3	Y	770	777	0			71
							12	4	847	9							
11	5790	X	4507	-0-	-1283 B	-0-	960	1	2542	3	Y	892	858	0			105
							24	4	981	9							
12	7619	X	7619	-0-	-0- B	-0-	1138	1	5514	3	Y	861	886	0			80
							20	4	947	9							
01	12541	X	12541	-0-	-0- B	-0-	1495	1	9969	3	Y	912	899	0			93
							74	4	1003	9							
*02	9624	X	9624	-0-	-0- B	-0-	1288	1	7474	3	Y	756	744	0			105
							30	4	832	9							

HEMBY UNIT 'B' AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7378	X	5154	-0-	-2224 B	-0-	698	1	3616	3	Y	754	770	0			59
							11	4	829	9							
08	6727	X	4157	-0-	-2570 B	-0-	704	1	2749	3	Y	636	639	0			56
							4	4	700	9							
09	6360	X	4763	-0-	-1597 B	-0-	790	1	3128	3	Y	759	735	0			80
							10	4	835	9							
10	5518	X	4456	-0-	-1062 B	-0-	807	1	3046	3	Y	538	568	0			50
							11	4	592	9							
11	5340	X	4889	-0-	-451 B	-0-	807	1	3183	3	Y	799	755	0			94
							20	4	879	9							
12	5146	X	859	-0-	-4287 B	-0-	491	1	1	3	Y	325	389	0			30
							9	4	358	9							
01	4929	X	389	-0-	-4540 B	-0-	260	1	13	4	Y	105	124	0			11
							116	9									
02	4564	X	786	-0-	-3778 B	-0-	307	1	7	4	Y	429	380	0			60
							472	9									

KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3999	X	3006	-0-	-993 B	-0-	664	1	1727	3	Y	497	499	0			4
							68	4	547	9							
08	2883	X	2668	-0-	-215 B	-0-	586	1	1468	3	Y	509	507	0			6
							54	4	560	9							
09	2790	X	1697	-0-	-1093 B	-0-	365	1	973	3	Y	300	301	0			5
							29	4	330	9							
10	8697	X	8697	-0-	-0- B	-0-	696	1	7126	3	Y	754	743	0			16
							46	4	829	9							
11	6534	X	6534	-0-	-0- B	-0-	735	1	4528	3	Y	1077	1076	0			17
							86	4	1185	9							
12	3321	X	3321	-0-	-0- B	-0-	614	1	1363	3	Y	1129	1139	0			7
							102	4	1242	9							
01	2883	X	2219	-0-	-664 B	-0-	463	1	804	3	Y	792	792	0			7
							81	4	871	9							
02	7868	X	1319	-0-	-6549 B	-0-	260	1	548	3	Y	440	443	0			4
							27	4	484	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	38192	X	12000	-0-	-26192 B	-0-	907	1	9022	3	Y	1805	1795	0			63
							85	4	1986	9							
08	14074	X	11313	-0-	-2761 B	-0-	892	1	8127	3	Y	2009	2029	0			43
							84	4	2210	9							
09	13620	X	10993	-0-	-2627 B	-0-	902	1	7926	3	Y	1923	1933	0			33
							50	4	2115	9							
10	14074	X	9074	-0-	-5000 B	-0-	786	1	6530	3	Y	1568	1561	0			40
							33	4	1725	9							
11	13620	X	7192	-0-	-6428 B	-0-	715	1	4918	3	Y	1327	1330	0			37
							99	4	1460	9							
12	11997	X	6658	-0-	-5339 B	-0-	619	1	4785	3	Y	1102	1121	0			18
							42	4	1212	9							
01	11346	X	6224	-0-	-5122 B	-0-	603	1	4391	3	Y	1058	1056	0			20
							66	4	1164	9							
*02	7560	X	-0-	-0-	-7560 B	-0-					Y	-0-	20	0			-0-

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15407	X	936	-0-	-14471 B	-0-	394	1	38	4	Y	458	471	0			16
							504	9									
08	7998	X	995	-0-	-7003 B	-0-	424	1	41	4	Y	482	488	0			10
							530	9									
09	9570	X	1992	-0-	-7578 B	-0-	590	1	656	3	Y	649	648	0			11
							32	4	714	9							
10	9889	X	4813	-0-	-5076 B	-0-	501	1	3700	3	Y	537	534	0			14
							21	4	591	9							
11	9570	X	787	-0-	-8783 B	-0-	281	1	5	3	Y	420	422	0			12
							39	4	462	9							
12	2046	X	1200	-0-	-846 B	-0-	516	1	7	3	Y	584	586	0			10
							35	4	642	9							
01	4805	X	1535	-0-	-3270 B	-0-	638	1	40	3	Y	715	711	0			14
							70	4	787	9							
*02	4340	X	-0-	-0-	-4340 B	-0-					Y	-0-	14	0			-0-

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20910	X	19718	-0-	-1192 B	-0-	728	1	16945	3	Y	1780	1777	0			18
							87	4	1958	9							
10	27354	X	27354	-0-	-0- B	-0-	982	1	23528	3	Y	2467	2449	0			36
							130	4	2714	9							
11	21722	X	21722	-0-	-0- B	-0-	785	1	18441	3	Y	2177	2174	0			39
							101	4	2395	9							
12	21607	X	18450	-0-	-3157 B	-0-	746	1	15410	3	Y	1999	2012	0			26
							95	4	2199	9							
01	21607	X	17786	-0-	-3821 B	-0-	690	1	14603	3	Y	2168	2162	0			32
							108	4	2385	9							
02	24696	X	13538	-0-	-11158 B	-0-	612	1	11195	3	Y	1520	1522	0			30
							59	4	1672	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18662	X	15722	-0-	-2940 B	-0-	563	1	12852	3	Y	2092	2097	0			25
							6	4	2301	9							
08	18662	X	16413	-0-	-2249 B	-0-	727	1	13370	3	Y	2103	2095	0			33
							3	4	2313	9							
09	18060	X	16725	-0-	-1335 B	-0-	972	1	13220	3	Y	2298	2288	0			43
							5	4	2528	9							
10	16181	X	16181	-0-	-0- B	-0-	1087	1	12758	3	Y	2116	2115	0			44
							8	4	2328	9							
11	15870	X	15593	-0-	-277 B	-0-	1182	1	12150	3	Y	2046	2058	0			32
							10	4	2251	9							
12	17298	X	15777	-0-	-1521 B	-0-	1262	1	12250	3	Y	2053	2051	0			34
							7	4	2258	9							
01	17298	X	16533	-0-	-765 B	-0-	1226	1	12042	3	Y	2963	2941	0			56
							6	4	3259	9							
*02	14265	X	14265	-0-	-0- B	-0-	1128	1	10734	3	Y	2178	2178	0			56
							7	4	2396	9							

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	47244	X	15158	-0-	-32086 B	-0-	767	1	13401	3	Y	835	857	0			29
							71	4	919	9							
08	38099	X	15781	-0-	-22318 B	-0-	1134	1	12828	3	Y	1556	1552	0			33
							107	4	1712	9							
09	36870	X	17726	-0-	-19144 B	-0-	1413	1	14737	3	Y	1361	1370	0			24
							79	4	1497	9							
10	29822	X	24206	-0-	-5616 B	-0-	1735	1	20822	3	Y	1432	1420	0			36
							74	4	1575	9							
11	28680	X	24509	-0-	-4171 B	-0-	1583	1	21212	3	Y	1356	1354	0			38
							222	4	1492	9							
12	20561	X	20561	-0-	-0- B	-0-	1465	1	17563	3	Y	1287	1307	0			18
							117	4	1416	9							
01	24211	X	10877	-0-	-13334 B	-0-	795	1	9196	3	Y	690	695	0			13
							127	4	759	9							
02	22876	X	1568	-0-	-21308 B	-0-	281	1	965	3	Y	223	229	0			7
							77	4	245	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	26691	X	23572	-0-	-3119 B	-0-	1389	1	20336	3	Y	1561	1557	0			55
							130	4	1717	9							
08	26505	X	23633	-0-	-2872 B	-0-	1444	1	20467	3	Y	1443	1467	0			31
							135	4	1587	9							
09	25650	X	20196	-0-	-5454 B	-0-	1314	1	17442	3	Y	1243	1252	0			22
							73	4	1367	9							
10	26505	X	20045	-0-	-6460 B	-0-	1305	1	17278	3	Y	1278	1268	0			32
							56	4	1406	9							
11	23820	X	19196	-0-	-4624 B	-0-	1206	1	16464	3	Y	1234	1231	0			35
							169	4	1357	9							
12	23622	X	19728	-0-	-3894 B	-0-	1380	1	16813	3	Y	1295	1312	0			18
							110	4	1425	9							
01	23622	X	19802	-0-	-3820 B	-0-	1303	1	16915	3	Y	1252	1246	0			24
							207	4	1377	9							
02	18844	X	15959	-0-	-2885 B	-0-	1403	1	12803	3	Y	1256	1243	0			37
							371	4	1382	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	22165	X	19022	-0-	-3143 B	-0-	1288	1	16538	3	Y	977	972	0			34
							121	4	1075	9							
08	18848	X	18561	-0-	-287 B	-0-	1337	1	16157	3	Y	855	871	0			18
							126	4	941	9							
09	19290	X	16114	-0-	-3176 B	-0-	1210	1	14008	3	Y	754	759	0			13
							67	4	829	9							
10	19933	X	15340	-0-	-4593 B	-0-	1123	1	13365	3	Y	731	726	0			18
							48	4	804	9							
11	19290	X	15796	-0-	-3494 B	-0-	1048	1	13794	3	Y	734	731	0			21
							147	4	807	9							
12	19034	X	16298	-0-	-2736 B	-0-	1147	1	14235	3	Y	749	760	0			10
							92	4	824	9							
01	18569	X	17572	-0-	-997 B	-0-	1150	1	15404	3	Y	760	756	0			14
							182	4	836	9							
02	15036	X	13540	-0-	-1496 B	-0-	1237	1	11129	3	Y	769	760	0			23
							328	4	846	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6355	X	5361	-0-	-994 B	-0-	603	1	4125	3	Y	522	528	0			8
							59	4	574	9							
08	5890	X	5650	-0-	-240 B	-0-	581	1	4446	3	Y	519	519	0			8
							52	4	571	9							
09	5550	X	5363	-0-	-187 B	-0-	559	1	4268	3	Y	470	467	0			11
							19	4	517	9							
10	5735	X	4783	-0-	-952 B	-0-	535	1	3742	3	Y	422	424	0			9
							42	4	464	9							
11	5550	X	4416	-0-	-1134 B	-0-	579	1	3214	3	Y	489	485	0			13
							85	4	538	9							
12	5642	X	4986	-0-	-656 B	-0-	959	1	3242	3	Y	683	682	0			14
							34	4	751	9							
01	5642	X	5046	-0-	-596 B	-0-	509	1	3887	3	Y	565	568	0			11
							28	4	622	9							
*02	5405	X	5405	-0-	-0- B	-0-	533	1	4220	3	Y	562	562	0			11
							34	4	618	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	30566	X	14090	-0-	-16476 B	-0-	864	1	10937	3	Y	2002	2019	0			18
							87	4	2202	9							
08	20801	X	15594	-0-	-5207 B	-0-	999	1	12151	3	Y	2140	2133	0			25
							90	4	2354	9							
09	20040	X	12253	-0-	-7787 B	-0-	831	1	9526	3	Y	1664	1661	0			28
							66	4	1830	9							
10	20708	X	11257	-0-	-9451 B	-0-	819	1	8494	3	Y	1718	1710	0			36
							54	4	1890	9							
11	18240	X	9201	-0-	-9039 B	-0-	742	1	7011	3	Y	1236	1252	0			20
							88	4	1360	9							
12	15593	X	4305	-0-	-11288 B	-0-	422	1	3229	3	Y	533	549	0			4
							68	4	586	9							
01	15593	X	5879	-0-	-9714 B	-0-	798	1	4295	3	Y	590	589	0			5
							137	4	649	9							
02	11424	X	6316	-0-	-5108 B	-0-	888	1	4950	3	Y	351	353	0			3
							92	4	386	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	64108	X	32920	-0-	-31188 B	-0-	220	1	27518	3	Y	4575	4622	0			40
							149	4	5033	9							
08	63457	X	30837	-0-	-32620 B	-0-	196	1	25723	3	Y	4366	4355	0			51
							115	4	4803	9							
09	61410	X	40891	-0-	-20519 B	-0-	1736	1	35030	3	Y	3621	3611	0			61
							142	4	3983	9							
10	58156	X	41758	-0-	-16398 B	-0-	1823	1	34342	3	Y	4975	4931	0			105
							120	4	5473	9							
11	49740	X	40129	-0-	-9611 B	-0-	1754	1	33054	3	Y	4644	4675	0			74
							213	4	5108	9							
12	51428	X	51428	-0-	-0- B	-0-	2300	1	42692	3	Y	5530	5568	0			36
							353	4	6083	9							
01	58122	X	58122	-0-	-0- B	-0-	2641	1	48790	3	Y	5687	5676	0			47
							435	4	6256	9							
*02	48006	X	48006	-0-	-0- B	-0-	2138	1	39936	3	Y	5203	5205	0			45
							209	4	5723	9							

FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

*07	19003	X	16100	-0-	-2903 B	-0-	1092	1	13011	3	Y	1719	1743	0			26
							106	4	1891	9							
08	20987	X	15019	-0-	-5968 B	-0-	1007	1	12149	3	Y	1612	1612	0			26
							90	4	1773	9							
09	20310	X	13158	-0-	-7152 B	-0-	920	1	10623	3	Y	1440	1433	0			33
							31	4	1584	9							
10	20026	X	13331	-0-	-6695 B	-0-	1042	1	10524	3	Y	1530	1529	0			34
							82	4	1683	9							
11	16140	X	13635	-0-	-2505 B	-0-	1149	1	10721	3	Y	1452	1447	0			39
							168	4	1597	9							
12	16089	X	12499	-0-	-3590 B	-0-	1133	1	9948	3	Y	1253	1265	0			27
							40	4	1378	9							
01	15004	X	12586	-0-	-2418 B	-0-	1129	1	9941	3	Y	1321	1322	0			26
							63	4	1453	9							
02	12740	X	10079	-0-	-2661 B	-0-	848	1	8307	3	Y	791	802	0			15
							54	4	870	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

*07	10354	X	8765	-0-	-1589 B	-0-	629	1	6722	3	Y	1230	1257	0			18
							61	4	1353	9							
08	10075	X	10068	-0-	-7 B	-0-	747	1	7475	3	Y	1617	1609	0			26
							67	4	1779	9							
09	10143	X	10143	-0-	-0- B	-0-	740	1	7818	3	Y	1418	1412	0			32
							25	4	1560	9							
10	10075	X	9618	-0-	-457 B	-0-	747	1	7185	3	Y	1479	1478	0			33
							59	4	1627	9							
11	9750	X	8200	-0-	-1550 B	-0-	728	1	5949	3	Y	1287	1285	0			35
							107	4	1416	9							
12	10075	X	8662	-0-	-1413 B	-0-	765	1	6359	3	Y	1374	1380	0			29
							27	4	1511	9							
01	10075	X	8062	-0-	-2013 B	-0-	766	1	6112	3	Y	1037	1045	0			21
							43	4	1141	9							
02	8652	X	5552	-0-	-3100 B	-0-	573	1	4004	3	Y	854	859	0			16
							36	4	939	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9517	X	7925	-0-	-1592 B	-0-	904	1	5739	3	Y	1085	1099	0			16
							88	4	1194	9							
08	7347	X	7147	-0-	-200 B	-0-	818	1	5027	3	Y	1117	1115	0			18
							73	4	1229	9							
09	7110	X	6066	-0-	-1044 B	-0-	783	1	4500	3	Y	688	690	0			16
							26	4	757	9							
10	7347	X	6368	-0-	-979 B	-0-	770	1	4711	3	Y	751	750	0			17
							61	4	826	9							
11	7301	X	7301	-0-	-0- B	-0-	1066	1	4902	3	Y	1070	1058	0			29
							156	4	1177	9							
12	7347	X	6946	-0-	-401 B	-0-	837	1	4938	3	Y	1038	1045	0			22
							29	4	1142	9							
01	7161	X	6992	-0-	-169 B	-0-	797	1	5373	3	Y	706	714	0			14
							45	4	777	9							
02	6804	X	6252	-0-	-552 B	-0-	734	1	4880	3	Y	537	541	0			10
							47	4	591	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	22041	X	14201	-0-	-7840 B	-0-	1085	1	11862	3	Y	1047	1044	0			37
							102	4	1152	9							
08	20150	X	13480	-0-	-6670 B	-0-	1092	1	11203	3	Y	984	1000	0			21
							103	4	1082	9							
09	18780	X	12183	-0-	-6597 B	-0-	1042	1	10184	3	Y	817	824	0			14
							58	4	899	9							
10	18135	X	9923	-0-	-8212 B	-0-	884	1	8192	3	Y	736	731	0			19
							37	4	810	9							
11	14640	X	9487	-0-	-5153 B	-0-	808	1	7829	3	Y	670	670	0			19
							113	4	737	9							
12	14198	X	5570	-0-	-8628 B	-0-	655	1	4310	3	Y	502	514	0			7
							53	4	552	9							
01	13485	X	9204	-0-	-4281 B	-0-	1100	1	6567	3	Y	1235	1219	0			23
							178	4	1359	9							
02	11368	X	9394	-0-	-1974 B	-0-	1052	1	7091	3	Y	880	877	0			26
							283	4	968	9							

MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	52948	X	35937	-0-	-17011 B	-0-	1347	1	28874	3	Y	4993	4987	0			92
							224	4	5492	9							
08	56792	X	33381	-0-	-23411 B	-0-	1421	1	27114	3	Y	4301	4302	0			91
							115	4	4731	9							
09	51030	X	26856	-0-	-24174 B	-0-	1292	1	21892	3	Y	3248	3267	0			72
							99	4	3573	9							
10	44609	X	28211	-0-	-16398 B	-0-	1555	1	23157	3	Y	3008	3010	0			70
							190	4	3309	9							
11	38340	X	23197	-0-	-15143 B	-0-	1266	1	18672	3	Y	2709	2716	0			63
							279	4	2980	9							
12	35929	X	22449	-0-	-13480 B	-0-	1116	1	17885	3	Y	2898	2926	0			35
							260	4	3188	9							
01	33387	X	22582	-0-	-10805 B	-0-	1047	1	18015	3	Y	2992	2979	0			48
							229	4	3291	9							
02	T. A.		16541	-0-	16541 B	16541	873	1	12756	3	Y	2506	2500	0			54
							155	4	2757	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 02/25/2016 TOTAL DEPTH 12601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 02/13/2016 TOTAL DEPTH 12574 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 07/21/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

*07	120683	X	68242	-0-	-52441	B	-0-	2562	1	57343	3	Y	7354	7448	0		110
								248	4	8089	9						
08	91388	X	69742	-0-	-21646	B	-0-	2517	1	59238	3	Y	7058	7053	0		115
								223	4	7764	9						
09	83340	X	59019	-0-	-24321	B	-0-	2119	1	50755	3	Y	5521	5511	0		125
								72	4	6073	9						
10	72912	X	65190	-0-	-7722	B	-0-	2490	1	55880	3	Y	6023	6014	0		134
								195	4	6625	9						
11	70560	X	59242	-0-	-11318	B	-0-	2370	1	50981	3	Y	5039	5037	0		136
								348	4	5543	9						
12	69750	X	55131	-0-	-14619	B	-0-	2227	1	48099	3	Y	4297	4342	0		91
								78	4	4727	9						
01	69750	X	51059	-0-	-18691	B	-0-	2067	1	44793	3	Y	3712	3730	0		73
								116	4	4083	9						
02	58884	X	50137	-0-	-8747	B	-0-	1928	1	44257	3	Y	3483	3489	0		67
								121	4	3831	9						

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

*07	131316	X	59240	-0-	-72076	B	-0-	377	1	51655	3	Y	6297	6396	0		55
								281	4	6927	9						
08	131316	X	70819	-0-	-60497	B	-0-	422	1	62599	3	Y	6834	6810	0		79
								281	4	7517	9						
09	127080	X	86361	-0-	-40719	B	-0-	500	1	76017	3	Y	8680	8612	0		147
								296	4	9548	9						
10	125984	X	51792	-0-	-74192	B	-0-	320	1	45177	3	Y	5588	5617	0		118
								148	4	6147	9						
11	112110	X	57183	-0-	-54927	B	-0-	544	1	50027	3	Y	5738	5764	0		92
								300	4	6312	9						
12	105827	X	105827	-0-	-0-	B	-0-	4862	1	92020	3	Y	7455	7498	0		49
								744	4	8201	9						
01	89249	X	85885	-0-	-3364	B	-0-	4059	1	74807	3	Y	5774	5775	0		48
								668	4	6351	9						
02	80612	X	78878	-0-	-1734	B	-0-	3714	1	69220	3	Y	5074	5078	0		44
								363	4	5581	9						

BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 04/01/2017 TOTAL DEPTH 12574 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 AC WELL #: 4H RRCID -> 284431 COMPL. DATE 06/20/2018 TOTAL DEPTH 12244 PERF.12421 - 17809

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	158382 X	114621	-0-	-43761 B	-0-	402	1	93840	3	N	18490	18383	0			220
						40	4	20339	9							
08	94922 X	87082	-0-	-7840 B	-0-	282	1	71303	3	N	14076	14078	0			218
						13	4	15484	9							
09	91860 X	67752	-0-	-24108 B	-0-	297	1	55553	3	N	10808	10824	0			202
						13	4	11889	9							
10	94922 X	59272	-0-	-35650 B	-0-	362	1	48136	3	N	9777	9775	0			204
						19	4	10755	9							
11	91860 X	49282	-0-	-42578 B	-0-	417	1	39897	3	N	8134	8211	0			127
						21	4	8947	9							
12	94922 X	53496	-0-	-41426 B	-0-	2232	1	43297	3	N	7232	7241	0			118
						12	4	7955	9							
01	87079 X	48774	-0-	-38305 B	-0-	2002	1	39216	3	N	6860	6848	0			130
						10	4	7546	9							
*02	63224 X	40050	-0-	-23174 B	-0-	1811	1	31708	3	N	5927	5904	0			153
						11	4	6520	9							

FRANKE-JOHNSON UNIT AC WELL #: 16H RRCID -> 284525 COMPL. DATE 05/21/2018 TOTAL DEPTH 12423 PERF.12238 - 18195

*07	292868 X	135788	-0-	-157080 B	-0-	533	1	115345	3	Y	17667	17831	0			264
						476	4	19434	9							
08	119922 X	119922	-0-	-0- B	-0-	453	1	102703	3	Y	14905	14926	0			243
						370	4	16396	9							
09	97431 X	97431	-0-	-0- B	-0-	303	1	83933	3	Y	11892	11866	0			269
						114	4	13081	9							
10	79591 X	79591	-0-	-0- B	-0-	291	1	68403	3	Y	9699	9753	0			215
						228	4	10669	9							
11	71310 X	64617	-0-	-6693 B	-0-	202	1	55770	3	Y	7528	7540	0			203
						364	4	8281	9							
12	73687 X	58855	-0-	-14832 B	-0-	206	1	50589	3	Y	7255	7304	0			154
						79	4	7981	9							
01	73687 X	49696	-0-	-23991 B	-0-	150	1	43204	3	Y	5669	5711	0			112
						106	4	6236	9							
02	70840 X	32634	-0-	-38206 B	-0-	279	1	28385	3	Y	3541	3585	0			68
						75	4	3895	9							

DAVILA UNIT AC WELL #: 6H RRCID -> 284824 COMPL. DATE 08/10/2018 TOTAL DEPTH 12055 PERF.12659 - 19332

09	292159 X	169073	-0-	-123086 B	-0-	1121	1	144805	3	Y	20617	20632	0			357
						468	4	22679	9							
10	162223 X	137264	-0-	-24959 B	-0-	946	1	117192	3	Y	17119	17044	0			432
						295	4	18831	9							
11	156990 X	109048	-0-	-47942 B	-0-	774	1	92077	3	Y	14037	14076	0			393
						756	4	15441	9							
12	162223 X	106943	-0-	-55280 B	-0-	761	1	92046	3	Y	12435	12655	0			173
						457	4	13679	9							
01	162223 X	97296	-0-	-64927 B	-0-	640	1	83643	3	Y	11058	11022	0			209
						849	4	12164	9							
02	146524 X	58328	-0-	-88196 B	-0-	3374	1	46405	3	Y	6982	6984	0			207
						869	4	7680	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT AC WELL #: 22H RRCID -> 284871 COMPL. DATE 07/03/2018 TOTAL DEPTH 12256 PERF.12710 - 20868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	SHUT IN	115054	-0-	115054 B	115054	468	1	96758	3	Y	15845	15608	0			237
						398	4	17430	9							
08	234709 X	119655	-0-	-115054 B	-0-	445	1	102555	3	Y	14806	14802	0			241
						368	4	16287	9							
09	114480 X	105661	-0-	-8819 B	-0-	321	1	91110	3	Y	12824	12775	0			290
						124	4	14106	9							
10	118296 X	98900	-0-	-19396 B	-0-	371	1	85756	3	Y	11352	11390	0			252
						286	4	12487	9							
11	114480 X	90298	-0-	-24182 B	-0-	284	1	78482	3	Y	10019	10001	0			270
						511	4	11021	9							
12	118296 X	81290	-0-	-37006 B	-0-	260	1	71815	3	Y	8275	8370	0			175
						112	4	9103	9							
01	118296 X	61420	-0-	-56876 B	-0-	328	1	54365	3	Y	5994	6050	0			119
						134	4	6593	9							
02	98616 X	55151	-0-	-43465 B	-0-	2085	1	48272	3	Y	4239	4277	0			81
						131	4	4663	9							

CHALLENGER UNIT B AC WELL #: 1H RRCID -> 284947 COMPL. DATE 07/11/2018 TOTAL DEPTH 10503 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	P&A-COND	72478	-0-	72478 B	72478	2469	1	35352	3	Y	30517	30297	0			220
						1088	4	33569	9							
12	P&A-COND	-0-	-0-	-0- B	72478					Y	-0-	220	0			-0-
01	P&A-COND	NO RPT	-0-	-0- B	72478					Y	NO RPT					-0-
02	0	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11630 11/14/2018

CHALLENGER UNIT B AC WELL #: 2H RRCID -> 284948 COMPL. DATE 07/04/2018 TOTAL DEPTH 10554 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	P&A-COND	91883	-0-	91883 B	91883	3157	1	45310	3	Y	38205	37930	0			275
						1390	4	42026	9							
12	P&A-COND	-0-	-0-	-0- B	91883					Y	-0-	275	0			-0-
01	P&A-COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	P&A-COND	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11630 11/14/2018

MEDINA-HOFFMAN UNIT AC WELL #: 2H RRCID -> 284979 COMPL. DATE 06/28/2018 TOTAL DEPTH 10979 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0 A	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11660 11/12/2018

CRH UNIT AC WELL #: 2H RRCID -> 284980 COMPL. DATE 08/12/2018 TOTAL DEPTH 10237 PERF. N/A

09	SEALED	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 A	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11607 10/10/2018

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CRH UNIT AC WELL #: 1H RRCID -> 284981 COMPL. DATE 08/24/2018 TOTAL DEPTH 10246 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	0	A	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11607 10/08/2018

FIRE OPAL UNIT AC WELL #: 1H RRCID -> 284982 COMPL. DATE 07/25/2018 TOTAL DEPTH 10817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	0	A	-0-	-0-	-0- B	-0-					N	-0-			-0-
11	0	A	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	0	A	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	0		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	0	A	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11622 10/11/2018

HOLLMAN UNIT AC WELL #: 2H RRCID -> 285018 COMPL. DATE 09/12/2018 TOTAL DEPTH 12429 PERF.12495 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN		73938	-0-	73938 B	73938	604	1	61990	3	Y	10129	9954	0	175
							202	4	11142	9					
10	152332	X	78394	-0-	-73938 B	-0-	632	1	67820	3	Y	8882	8833	0	224
							172	4	9770	9					
11	139590	X	48495	-0-	-91095 B	-0-	397	1	41715	3	Y	5488	5558	0	154
							346	4	6037	9					
12	144243	X	47568	-0-	-96675 B	-0-	1594	1	40381	3	Y	4950	5020	0	84
							148	4	5445	9					
01	144243	X	38640	-0-	-105603 B	-0-	1777	1	32679	3	Y	3646	3659	0	71
							173	4	4011	9					
*02	70812	X	22373	-0-	-48439 B	-0-	1360	1	18024	3	Y	2639	2659	0	51
							86	4	2903	9					

FRANKE-JOHNSON UNIT AC WELL #: 12H RRCID -> 285186 COMPL. DATE 02/07/2018 TOTAL DEPTH 12472 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

FRANKE-JOHNSON UNIT AC WELL #: 8H RRCID -> 285263 COMPL. DATE 03/05/2018 TOTAL DEPTH 12486 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
10	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
11	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	SHUT IN		NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LUNA UNIT AC WELL #: 2H RRCID -> 285883 COMPL. DATE 11/17/2018 TOTAL DEPTH 12242 PERF.12255 - 20149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
12	0	W	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
01	0	W	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-
02	0	W	NO RPT	-0-	-0- B	-0-					Y	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 5H RRCID -> 285916 COMPL. DATE 10/30/2018 TOTAL DEPTH 12490 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
*01	SHUT IN	48420	-0-	48420	B	48420	181	1	40400	3	Y	7035	6896	0		139
							100	4	7739	9						
02	SHUT IN	103602	-0-	103602	B	152022	353	1	85844	3	Y	15618	15458	0		299
							225	4	17180	9						

PIONEER NATURAL RES. USA, INC. 665748
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

ROCKY CREEK RESOURCES, LLC 723541
FIVE STAR UNIT WELL #: 1H RRCID -> 285529 COMPL. DATE 09/01/2018 TOTAL DEPTH 13201 PERF.13616 - 20592

09	0	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EVX MIDSTREAM PARTNERS II LLC 256687
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO 068596
WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

09	16470 X	11891	-0-	-4579	-0-	11294	3	597	9	N	543	376	1			743
10	15128 X	11116	-0-	-4012	-0-	11009	3	107	9	N	97	554	1			286
11	12780 X	10014	-0-	-2766	-0-	9667	3	347	9	N	315					601
12	13206 X	8288	-0-	-4918	-0-	8031	3	257	9	N	234	309	1			526
01	13206 X	9441	-0-	-3765	-0-	9038	3	403	9	N	366	379	1			513
02	11088 X	8442	-0-	-2646	-0-	7999	3	443	9	N	403	574	1			342

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
BORN A WELL #: 1H RRCID -> 260391 COMPL. DATE 12/20/2010 TOTAL DEPTH 13397 PERF.13396 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14604	X	14604	-0-	-0-	-0-	14602	3	2	4	N	-0-					100
10	15249	X	15249	-0-	-0-	-0-	15247	3	2	4	N	-0-					100
11	13646	X	13646	-0-	-0-	-0-	13644	3	2	4	N	-0-					100
12	11570	X	11570	-0-	-0-	-0-	11568	3	2	4	N	-0-					100
01	15252	X	13411	-0-	-1841	-0-	13410	3	1	4	N	-0-					100
02	13776	X	NO RPT	-0-	-13776	-0-					N	NO RPT					100

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19650	X	18695	-0-	-955	-0-	18695	3			N	-0-					-0-
10	21142	X	14315	-0-	-6827	-0-	14315	3			N	-0-					-0-
11	20550	X	10056	-0-	-10494	-0-	10056	3			N	-0-					-0-
12	21235	X	10901	-0-	-10334	-0-	10901	3			N	-0-					-0-
01	21235	X	10390	-0-	-10845	-0-	10390	3			N	-0-					-0-
02	17444	X	9848	-0-	-7596	-0-	9848	3			N	-0-					-0-

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1260	N	315	-0-	-945	-0-	315	3			N	-0-					137
10	930	N	281	-0-	-649	-0-	281	3			N	-0-					137
11	1110	N	401	-0-	-709	-0-	401	3			N	-0-					137
12	843	N	843	-0-	-0-	-0-	808	3	35	9	N	32					169
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					169
*02	630	N	630	-0-	-0-	-0-	630	3			N	-0-					169

HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21450	X	18007	-0-	-3443	-0-	18007	3			N	-0-					63
10	20088	X	16779	-0-	-3309	-0-	16779	3			N	-0-					63
11	18780	X	15008	-0-	-3772	-0-	15007	3	1	9	N	1	1	0			63
12	17435	X	17435	-0-	-0-	-0-	17433	3	2	9	N	2	2	0			63
01	18600	X	16903	-0-	-1697	-0-	16900	3	3	9	N	3	3	0			63
02	16800	X	NO RPT	-0-	-16800	-0-					N	NO RPT					63

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	467	N	467	-0-	-0-	-0-	120	3	347	9	N	315	189	1			175
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					175
11	753	N	753	-0-	-0-	-0-	728	3	25	9	N	23					198
12	882	N	882	-0-	-0-	-0-	882	3			N	-0-					198
01	999	N	999	-0-	-0-	-0-	966	3	33	9	N	30					228
*02	373	N	373	-0-	-0-	-0-	337	3	36	9	N	33					261

BORDOVSKY A7 WELL #: 1 RRCID -> 247044 COMPL. DATE 10/13/2009 TOTAL DEPTH 12875 PERF.12888 - 18204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/12/2018 - P/A 09/12/18

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14460	X	4236	-0-	-10224	-0-	292	1	3226	3	N	653	568	1			268
							718	9									
10	7378	X	946	-0-	-6432	-0-	216	1	521	3	N	190	190	1			268
							209	9									
11	5078	X	5078	-0-	-0-	-0-	28	1	4257	3	N	721	573	1			416
							793	9									
12	4681	X	3310	-0-	-1371	-0-	33	1	2629	3	N	589	758	1			247
							648	9									
01	4681	X	2145	-0-	-2536	-0-	54	1	1587	3	N	458	380	1			325
							504	9									
02	4732	X	2096	-0-	-2636	-0-	377	1	1305	3	N	376	575	1			126
							414	9									

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

09	0	X	-0-	-0-	-0-	-0-					N	-0-					112
10	0	X	-0-	-0-	-0-	-0-					N	-0-					112
11	0	X	-0-	-0-	-0-	-0-					N	-0-					112
12	0	X	-0-	-0-	-0-	-0-					N	-0-					112
01	0	X	-0-	-0-	-0-	-0-					N	-0-					112
02	0	X	-0-	-0-	-0-	-0-					N	-0-					112

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

09	1170	X	-0-	-0-	-1170	-0-					N	21					102
10	1209	X	-0-	-0-	-1209	-0-					N	2					104
11	1170	X	-0-	-0-	-1170	-0-					N	1					105
12	0	X	-0-	-0-	-0-	-0-					N	1					106
01	0	X	-0-	-0-	-0-	-0-					N	-0-					106
02	0	X	-0-	-0-	-0-	-0-					N	-0-					106

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

09	2940	X	2425	-0-	-515	-0-	347	1	1282	3	N	724	334	1			604
							796	9									
10	744	X	-0-	-0-	-744	-0-					N	-0-					604
11	3660	X	1283	-0-	-2377	-0-	1210	3	73	9	N	66	120	1			550
*12	3782	X	807	-0-	-2975	-0-	589	3	218	9	N	198	184	1			564
01	6399	X	6399	-0-	-0-	-0-	4063	3	2336	9	N	2124	2234	1			454
*02	3870	X	3870	-0-	-0-	-0-	2830	3	1040	9	N	945	1113	1			286

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

09	2220	X	218	-0-	-2002	-0-	105	1	113	9	N	103	182	1			161
10	2170	X	437	-0-	-1733	-0-	101	3	336	9	N	305	185	1			281
11	660	X	197	-0-	-463	-0-	59	1	138	9	N	125	190	1			216
12	347	X	347	-0-	-0-	-0-	15	1	166	3	N	151					367
							166	9									
01	434	X	313	-0-	-121	-0-	14	1	158	3	N	128	194	1			301
							141	9									
02	392	X	383	-0-	-9	-0-	336	3	47	9	N	43	191	1			153

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

09	52	X	52	-0-	-0-	-0-	52	1			N	-0-					143
10	92	X	92	-0-	-0-	-0-	92	1			N	-0-					143
11	111	X	111	-0-	-0-	-0-	111	1			N	-0-					143
12	212	X	212	-0-	-0-	-0-	212	1			N	-0-					143
01	249	X	249	-0-	-0-	-0-	249	1			N	-0-					143
*02	170	X	170	-0-	-0-	-0-	170	1			N	-0-					143

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	32					160
10	0	N	-0-	-0-	-0-	-0-					N	2					162
11	0	N	-0-	-0-	-0-	-0-					N	3					165
12	0	N	-0-	-0-	-0-	-0-					N	2					167
01	0	N	-0-	-0-	-0-	-0-					N	1					168
02	0	N	-0-	-0-	-0-	-0-					N	-0-					168

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4460	X	4460	-0-	-0-	-0-	6	1	3244	3	N	1100	553	1			873
							1210	9									
10	4175	X	4175	-0-	-0-	-0-	3406	3	769	9	N	699	869	1			703
11	3480	X	2648	-0-	-832	-0-	2108	3	540	9	N	491	537	1			657
*12	4371	X	3237	-0-	-1134	-0-	2468	3	769	9	N	699	874	1			482
01	4371	X	2089	-0-	-2282	-0-	1379	3	710	9	N	645	504	1			623
02	3948	X	1894	-0-	-2054	-0-	5	1	1441	3	N	407	545	1			485
							448	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2175	N	2175	-0-	-0-	-0-	1483	3	692	9	N	629	377	1			477
10	1674	N	1349	-0-	-325	-0-	805	1	467	3	N	70					547
							77	9									
11	1255	N	1255	-0-	-0-	-0-	419	1	639	3	N	179					726
							197	9									
12	2201	N	135	-0-	-2066	-0-	26	1	109	9	N	99	530	1			295
01	1404	N	1404	-0-	-0-	-0-	194	1	1061	3	N	135	189	1			241
							149	9									
*02	1313	N	1313	-0-	-0-	-0-	486	1	662	3	N	150					391
							165	9									

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9210	X	8862	-0-	-348	-0-	7541	3	1321	9	N	1201	1300	1			276
10	10124	X	10124	-0-	-0-	-0-	9049	3	1075	9	N	977	939	1			314
11	9210	X	-0-	-0-	-9210	-0-					N	4					318
12	9517	X	-0-	-0-	-9517	-0-					N	1					319
01	11487	X	11487	-0-	-0-	-0-	9717	3	1770	9	N	1609	1466	1			462
*02	20264	X	20264	-0-	-0-	-0-	17456	3	2808	9	N	2553	2625	1			390

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	270					374
10	0	N	-0-	-0-	-0-	-0-					N	-0-					374
11	0	N	-0-	-0-	-0-	-0-					N	-0-					374
12	1619	N	1619	-0-	-0-	-0-	1619	3			N	-0-					374
01	3100	N	3185	-0-	85	85	3185	3			N	-0-					374
*02	384	N	299	-0-	-85	-0-	298	1	1	9	N	1					375

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3093	-0-	-177	-0-	232	1	2125	3	N	669	372	1			417
							736	9									
10	3317	X	1396	-0-	-1921	-0-	15	1	1242	3	N	126	191	1			352
							139	9									
11	3120	X	-0-	-0-	-3120	-0-					N	-0-					352
12	3224	X	1293	-0-	-1931	-0-	3	1	1180	3	N	100					452
							110	9									
01	4021	X	4021	-0-	-0-	-0-	1	1	3681	3	N	308	383	1			377
							339	9									
02	2884	X	2790	-0-	-94	-0-	2536	3	254	9	N	231	341	1			267

RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10500	X	8261	-0-	-2239	-0-	519	1	7386	3	N	324	190	1			223
							356	9									
10	1953	X	1128	-0-	-825	-0-	427	1	701	3	N	-0-					223
11	16851	X	16851	-0-	-0-	-0-	624	1	15374	3	N	775	190	1			808
							853	9									
12	15532	X	15532	-0-	-0-	-0-	812	1	14600	3	N	109	360	1			557
							120	9									
01	8525	X	7574	-0-	-951	-0-	871	1	6691	3	N	11	193	1			375
							12	9									
02	9800	X	1498	-0-	-8302	-0-	1494	1	4	9	N	4					379

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7938	X	7938	-0-	-0-	-0-	119	1	6133	3	N	1359	1268	1			289
							191	5	1495	9							
10	7747	X	7747	-0-	-0-	-0-	208	1	5992	3	N	1166	914	1			541
							264	5	1283	9							
11	2670	X	2535	-0-	-135	-0-	53	1	2003	3	N	365	705	1			201
							77	5	402	9							
12	5172	X	5172	-0-	-0-	-0-	11	1	4519	3	N	584	714	1			71
							642	9									
01	2759	X	152	-0-	-2607	-0-	12	1	140	9	N	127					198
02	2492	X	31	-0-	-2461	-0-	1	1	30	9	N	27					225

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2593	X	2593	-0-	-0-	-0-	2207	1	386	9	N	351	190	1			519
10	2631	X	2631	-0-	-0-	-0-	2306	1	325	9	N	295	372	1			442
11	2825	X	2825	-0-	-0-	-0-	2242	1	583	9	N	530	572	1			400
12	2645	X	2645	-0-	-0-	-0-	2334	1	311	9	N	283	382	1			301
01	2712	X	2712	-0-	-0-	-0-	2408	1	304	9	N	276	376	1			201
*02	2259	N	2259	-0-	-0-	-0-	1996	1	263	9	N	239	191	1			249

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2369	N	2369	-0-	-0-	-0-	302	1	862	3	N	1071	749	1			481
							27	5	1178	9							
10	2241	N	2241	-0-	-0-	-0-	189	1	1407	3	N	530	518	1			493
							62	5	583	9							
11	1959	N	1959	-0-	-0-	-0-	337	1	1084	3	N	451	759	1			185
							42	5	496	9							
12	2500	N	2500	-0-	-0-	-0-	300	1	1571	3	N	572	549	1			208
							629	9									
01	2232	N	614	-0-	-1618	-0-	172	1	442	9	N	402	382	1			228
02	1820	N	804	-0-	-1016	-0-	66	1	337	3	N	357	180	1			405
							8	5	393	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3062 X	3062	-0-	-0-	-0-	31	1	1889	3	N	1038	549	1			744
						1142	9									
10	2300 X	2300	-0-	-0-	-0-	18	1	1825	3	N	415	374	1			785
						457	9									
11	2580 X	2160	-0-	-420	-0-	1740	3	420	9	N	382	376	1			791
12	2883 X	2083	-0-	-800	-0-	1720	3	363	9	N	330	762	1			359
01	2883 X	1936	-0-	-947	-0-	1525	3	411	9	N	374	570	1			163
02	2604 X	1532	-0-	-1072	-0-	1150	3	382	9	N	347					510

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4535 X	4535	-0-	-0-	-0-	734	1	2602	3	N	1016	947	1			496
						81	5	1118	9							
10	3978 X	3978	-0-	-0-	-0-	801	1	2128	3	N	868	946	1			418
						94	5	955	9							
11	3522 X	3522	-0-	-0-	-0-	785	1	1808	3	N	782	922	1			278
						69	5	860	9							
12	3442 X	3442	-0-	-0-	-0-	736	1	1872	3	N	758	750	1			286
						834	9									
01	3388 X	3388	-0-	-0-	-0-	694	1	1911	3	N	712	727	1			271
						783	9									
*02	2754 X	2754	-0-	-0-	-0-	605	1	1497	3	N	561	572	1			260
						35	5	617	9							

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3726 X	3726	-0-	-0-	-0-	170	1	2287	3	N	1089	733	1			570
						71	5	1198	9							
10	3291 X	3291	-0-	-0-	-0-	192	1	2332	3	N	604	761	1			413
						103	5	664	9							
11	3046 X	3046	-0-	-0-	-0-	209	1	2112	3	N	585	575	1			423
						81	5	644	9							
12	3019 X	3019	-0-	-0-	-0-	213	1	2143	3	N	603	661	1			365
						663	9									
01	2728 X	820	-0-	-1908	-0-	207	1	613	9	N	557	732	1			190
*02	2851 X	2851	-0-	-0-	-0-	186	1	2034	3	N	531	538	1			183
						47	5	584	9							

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3857 X	3857	-0-	-0-	-0-	3121	3	97	5	N	581	722	1			229
						639	9									
10	3421 X	3421	-0-	-0-	-0-	2612	3	115	5	N	631	378	1			482
						694	9									
11	2822 X	2822	-0-	-0-	-0-	2222	3	85	5	N	468	572	1			378
						515	9									
12	3122 X	3122	-0-	-0-	-0-	2581	3	541	9	N	492	551	1			319
01	2882 X	2882	-0-	-0-	-0-	2401	3	481	9	N	437	549	1			207
*02	2562 X	2562	-0-	-0-	-0-	2051	3	48	5	N	421	328	1			300
						463	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5597	X	5597	-0-	-0-	-0-	1359	1	3084	3	N	962	745	1			510
							96	5	1058	9							
10	5208	X	5050	-0-	-158	-0-	1383	1	2930	3	N	553	560	1			503
							129	5	608	9							
11	5040	X	4736	-0-	-304	-0-	1469	1	2592	3	N	523	550	1			476
							100	5	575	9							
12	5487	X	4967	-0-	-520	-0-	1848	1	2526	3	N	539	566	1			449
							593	9									
01	5487	X	4869	-0-	-618	-0-	1699	1	2609	3	N	510	569	1			390
							561	9									
02	4956	X	3895	-0-	-1061	-0-	1339	1	2038	3	N	428	557	1			261
							47	5	471	9							

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

09	1920	N	1920	-0-	-0-	-0-	21	1	780	3	N	995	357	1			813
							24	5	1095	9							
10	1829	N	1193	-0-	-636	-0-	116	1	472	3	N	531	933	1			411
							21	5	584	9							
11	1200	N	1182	-0-	-18	-0-	191	1	322	3	N	597	572	1			436
							12	5	657	9							
12	1984	N	806	-0-	-1178	-0-	267	1	539	9	N	490	569	1			357
01	1178	N	840	-0-	-338	-0-	282	1	16	3	N	493	381	1			469
							542	9									
02	1092	N	734	-0-	-358	-0-	240	1	494	9	N	449	569	1			349

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

09	2812	X	2812	-0-	-0-	-0-	220	1	1289	3	N	1148	725	1			705
							40	5	1263	9							
10	2790	X	878	-0-	-1912	-0-	209	1	669	9	N	608	1113	1			200
11	2700	X	1875	-0-	-825	-0-	218	1	822	3	N	730	374	1			556
							32	5	803	9							
12	2878	N	2878	-0-	-0-	-0-	238	1	1660	3	N	891	1209	1			238
							980	9									
01	3024	N	3024	-0-	-0-	-0-	249	1	1951	3	N	749	575	1			412
							824	9									
*02	2615	N	2615	-0-	-0-	-0-	200	1	1665	3	N	646	762	1			296
							39	5	711	9							

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

09	9930	X	6920	-0-	-3010	-0-	6813	3	107	9	N	97	137	0			83
10	8990	X	7235	-0-	-1755	-0-	6935	3	300	9	N	273	273	0			83
11	7950	X	6948	-0-	-1002	-0-	1	1	6651	3	N	269	268	0			84
							296	9									
12	7843	X	6915	-0-	-928	-0-	6642	3	273	9	N	248	248	0			84
01	7440	X	6869	-0-	-571	-0-	2	1	6640	3	N	206	228	0			62
							227	9									
02	6524	X	5787	-0-	-737	-0-	5555	3	232	9	N	211	177	0			96

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5280	X	4730	-0-	-550	-0-	3	1	3975	3	N	684	567	1			396
							752	9									
10	5456	X	4155	-0-	-1301	-0-	102	1	3441	3	N	556	748	1			204
							612	9									
11	5160	X	4278	-0-	-882	-0-	135	1	3463	3	N	618	569	1			253
							680	9									
12	5332	X	4760	-0-	-572	-0-	21	1	4032	3	N	643	568	1			328
							707	9									
01	4898	X	3773	-0-	-1125	-0-	2	1	3262	3	N	463	376	1			415
							509	9									
02	4424	X	3905	-0-	-519	-0-	2	1	3399	3	N	458	567	1			306
							504	9									

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10617	X	10617	-0-	-0-	-0-	305	1	7016	3	N	2797	2404	1			555
							219	5	3077	9							
10	28447	X	28447	-0-	-0-	-0-	609	1	19337	3	N	6954	6858	1			651
							852	5	7649	9							
11	37831	X	37831	-0-	-0-	-0-	587	1	26855	3	N	8506	8818	1			339
							1032	5	9357	9							
12	39066	X	39066	-0-	-0-	-0-	672	1	27837	3	N	9597	9325	1			611
							10557	9									
01	30232	X	30232	-0-	-0-	-0-	538	1	21913	3	N	7074	1497	0	6102	1	86
							7781	9									
*02	24365	X	24365	-0-	-0-	-0-	548	1	17206	3	N	5647	5589	0			144
							399	5	6212	9							

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4590	X	1964	-0-	-2626	-0-	458	1	1308	3	N	180	563	1			277
							198	9									
10	5735	X	3105	-0-	-2630	-0-	210	1	2401	3	N	449	191	1			535
							494	9									
11	8477	X	8477	-0-	-0-	-0-	364	1	7245	3	N	789	756	1			568
							868	9									
12	5735	X	4514	-0-	-1221	-0-	2014	1	1686	3	N	740	959	1			349
							814	9									
01	5053	X	4009	-0-	-1044	-0-	722	1	2559	3	N	662	570	1			441
							728	9									
02	5712	X	3641	-0-	-2071	-0-	632	1	2430	3	N	526	746	1			221
							579	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	4652	-0-	-1168	-0-	4033	3	619	9	N	563	563	1			131
10	6014	X	3403	-0-	-2611	-0-	2862	3	541	9	N	492	347	1			276
11	6228	X	6228	-0-	-0-	-0-	5384	3	844	9	N	767	749	1			294
12	5540	X	5540	-0-	-0-	-0-	4746	3	794	9	N	722	761	1			255
01	5337	X	5337	-0-	-0-	-0-	4608	3	729	9	N	663	753	1			165
02	5824	X	5139	-0-	-685	-0-	4462	3	677	9	N	615	548	1			232

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7385	X	7385	-0-	-0-	-0-	365	1	5414	3	N	1306	1299	1			531
							169	5	1437	9							
10	7294	X	7294	-0-	-0-	-0-	334	1	5234	3	N	1359	1652	1			238
							231	5	1495	9							
11	6664	X	6664	-0-	-0-	-0-	364	1	4776	3	N	1219	944	1			513
							183	5	1341	9							
12	6382	X	6382	-0-	-0-	-0-	344	1	4775	3	N	1148	1086	1			575
							1263	9									
01	6138	X	5311	-0-	-827	-0-	237	1	3972	3	N	1002	1129	1			448
							1102	9									
02	5544	X	4908	-0-	-636	-0-	340	1	3452	3	N	942	755	1			635
							80	5	1036	9							

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9100	X	9100	-0-	-0-	-0-	291	1	7590	3	N	1108	749	1			579
							1219	9									
10	8897	X	6324	-0-	-2573	-0-	244	1	5392	3	N	625	552	1			652
							688	9									
11	8680	X	8680	-0-	-0-	-0-	43	1	7978	3	N	599	569	1			682
							659	9									
12	9393	X	9154	-0-	-239	-0-	26	1	8470	3	N	598	561	1			719
							658	9									
01	9621	X	9621	-0-	-0-	-0-	78	1	8843	3	N	636	574	1			781
							700	9									
02	8484	X	7252	-0-	-1232	-0-	161	1	6552	3	N	490	569	1			702
							539	9									

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	2637	-0-	-1593	-0-	279	1	1863	3	N	397	377	1			216
							58	5	437	9							
10	4123	X	2830	-0-	-1293	-0-	293	1	1581	3	N	805	560	1			461
							70	5	886	9							
11	3690	X	1753	-0-	-1937	-0-	71	1	1147	3	N	446	739	1			168
							44	5	491	9							
12	3627	X	-0-	-0-	-3627	-0-					N	178	189	1			157
01	3627	X	-0-	-0-	-3627	-0-					N	154					311
*02	2862	X	2862	-0-	-0-	-0-	2039	3	47	5	N	705	712	1			304
							776	9									

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5820	X	5149	-0-	-671	-0-	192	1	3830	3	N	916	750	1			310
							119	5	1008	9							
10	5642	X	4803	-0-	-839	-0-	170	1	3584	3	N	810	931	1			189
							158	5	891	9							
11	5520	X	5490	-0-	-30	-0-	776	1	3641	3	N	848	742	1			295
							140	5	933	9							
12	5704	X	5488	-0-	-216	-0-	1440	1	3121	3	N	843	935	1			203
							927	9									
01	5704	X	4892	-0-	-812	-0-	1928	1	2137	3	N	752	754	1			201
							827	9									
02	5124	X	2930	-0-	-2194	-0-	147	1	2284	3	N	405	190	1			416
							53	5	446	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4230	X	1076	-0-	-3154	-0-	266	1	810	9	N	736	619	0			295
10	3838	X	3838	-0-	-0-	-0-	490	1	2646	3	N	638	640	0			293
							702	9									
11	3530	X	3530	-0-	-0-	-0-	576	1	2299	3	N	595	596	0			292
							655	9									
12	3694	X	3694	-0-	-0-	-0-	398	1	2619	3	N	615	617	0			290
							677	9									
01	3844	X	3649	-0-	-195	-0-	275	1	2747	3	N	570	609	0			251
							627	9									
02	3472	X	3208	-0-	-264	-0-	204	1	2439	3	N	514	515	0			250
							565	9									

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

09	6090	X	5904	-0-	-186	-0-	271	1	4083	3	N	1409	1131	1			571
							1550	9									
10	6293	X	4961	-0-	-1332	-0-	526	1	3776	3	N	599	757	1			413
							659	9									
11	6090	X	4803	-0-	-1287	-0-	565	1	3593	3	N	586	570	1			429
							645	9									
12	6293	X	4590	-0-	-1703	-0-	532	1	3416	3	N	584	770	1			243
							642	9									
01	6107	X	4492	-0-	-1615	-0-	472	1	3464	3	N	505	386	1			362
							556	9									
02	5516	X	4094	-0-	-1422	-0-	404	1	3105	3	N	532	578	1			316
							585	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

09	66	N	66	-0-	-0-	-0-	62	3	4	9	N	4					165
10	31	N	-0-	-0-	-31	-0-					N	-0-					165
11	0	N	-0-	-0-	-0-	-0-					N	-0-					165
12	124	N	-0-	-0-	-124	-0-					N	-0-					165
01	0	N	-0-	-0-	-0-	-0-					N	-0-					165
02	0	N	-0-	-0-	-0-	-0-					N	-0-					165

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

09	3296	X	3296	-0-	-0-	-0-	2008	3	1288	9	N	1171	566	1			754
10	2573	X	2043	-0-	-530	-0-	1734	3	309	9	N	281	380	1			655
11	2490	X	460	-0-	-2030	-0-	17	1	443	9	N	403	565	1			493
12	3410	X	1125	-0-	-2285	-0-	87	1	658	3	N	345	385	1			453
							380	9									
01	3410	X	1027	-0-	-2383	-0-	169	1	407	3	N	410	386	1			477
							451	9									
02	3080	X	1220	-0-	-1860	-0-	27	1	740	3	N	412	580	1			309
							453	9									

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	-0-	-0-	-7530	-0-					N	341	187	1			289
10	7781	X	5835	-0-	-1946	-0-	5374	3	461	9	N	419					708
11	10935	X	10935	-0-	-0-	-0-	2	1	10054	3	N	799	1101	1			406
							879	9									
12	9528	X	9528	-0-	-0-	-0-	35	1	8772	3	N	655	749	1			312
							721	9									
01	9125	X	9125	-0-	-0-	-0-	32	1	8387	3	N	642	751	1			203
							706	9									
*02	7577	X	7577	-0-	-0-	-0-	15	1	6926	3	N	578	560	1			221
							636	9									

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

09	9810	X	653	-0-	-9157	-0-	514	3	139	9	N	126					524
10	10137	X	233	-0-	-9904	-0-	23	1	174	3	N	33					557
							36	9									
11	4710	X	747	-0-	-3963	-0-	23	1	667	3	N	52	192	1			417
							57	9									
12	682	X	41	-0-	-641	-0-	32	1	9	9	N	8					425
01	682	X	67	-0-	-615	-0-	67	1			N	-0-					425
02	700	X	75	-0-	-625	-0-	64	1	11	9	N	10					435

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

09	160	N	160	-0-	-0-	-0-	160	1			N	-0-					77
10	155	N	155	-0-	-0-	-0-	155	1			N	-0-					77
11	204	N	204	-0-	-0-	-0-	204	1			N	-0-					77
12	189	N	189	-0-	-0-	-0-	189	1			N	-0-					77
01	62	N	31	-0-	-31	-0-	31	1			N	-0-					77
*02	178	N	178	-0-	-0-	-0-	134	1	44	9	N	40					117

KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

09	7080	X	175	-0-	-6905	-0-	129	1	46	9	N	42					299
10	6603	X	5963	-0-	-640	-0-	84	1	5851	3	N	25					324
							28	9									
11	6117	X	6117	-0-	-0-	-0-	23	1	6026	3	N	62	169	1			217
							68	9									
12	2628	X	2628	-0-	-0-	-0-	2537	3	91	9	N	83					300
01	5673	X	1643	-0-	-4030	-0-	52	1	1543	3	N	44					344
							48	9									
02	5712	X	2781	-0-	-2931	-0-	27	1	2696	3	N	53	191	1			206
							58	9									

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

09	5059	X	5059	-0-	-0-	-0-	723	3	4336	9	Y	3942	4041	0			57
10	5177	X	3230	-0-	-1947	-0-	434	3	2796	9	Y	2542	2499	0			100
11	4740	X	2475	-0-	-2265	-0-	1	1	316	3	Y	1962	1615	0	235	1	212
							2158	9									
12	5177	X	1613	-0-	-3564	-0-	1	1	237	3	Y	1250	1355	0			107
							1375	9									
01	5177	X	334	-0-	-4843	-0-	69	3	265	9	Y	241					348
02	4732	X	475	-0-	-4257	-0-	177	3	298	9	Y	271	273	0	232	1	114

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	4859	-0-	-931	-0-	275	1	3902	3	N	620	523	0			194
							682	9									
10	5983	X	4813	-0-	-1170	-0-	282	1	3797	3	N	667	669	0			192
							734	9									
11	5790	X	4150	-0-	-1640	-0-	301	1	3244	3	N	550	550	0			192
							605	9									
12	5239	X	4472	-0-	-767	-0-	242	1	3542	3	N	625	626	0			191
							688	9									
01	5022	X	3728	-0-	-1294	-0-	243	1	2991	3	N	449	489	0			151
							494	9									
*02	4679	X	4679	-0-	-0-	-0-	223	1	3682	3	N	704	704	0			151
							774	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7770	X	7157	-0-	-613	-0-	193	1	6588	3	N	342	558	1			282
							376	9									
10	7593	X	7593	-0-	-0-	-0-	230	1	6900	3	N	421	373	1			330
							463	9									
11	7020	X	4734	-0-	-2286	-0-	243	1	4225	3	N	242	190	1			382
							266	9									
12	8187	X	8187	-0-	-0-	-0-	276	1	7479	3	N	393	378	1			397
							432	9									
01	7595	X	5347	-0-	-2248	-0-	293	1	4709	3	N	314	576	1			135
							345	9									
02	6860	X	4073	-0-	-2787	-0-	264	1	3437	3	N	338	378	1			95
							372	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	1	1	81	9	N	74					204
10	190	N	190	-0-	-0-	-0-	190	1			N	-0-					204
11	53	N	53	-0-	-0-	-0-	53	1			N	-0-					204
12	93	N	8	-0-	-85	-0-	8	1			N	-0-					204
01	93	N	33	-0-	-60	-0-	33	1			N	-0-					204
*02	65	N	65	-0-	-0-	-0-	61	1	4	9	N	4					208

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	6813	-0-	-417	-0-	6583	3	230	9	N	209	202	0			210
10	7223	X	6295	-0-	-928	-0-	1	1	6197	3	N	88	219	0			79
							97	9									
11	6990	X	5628	-0-	-1362	-0-	11	1	5377	3	N	218	218	0			79
							240	9									
12	7130	X	3236	-0-	-3894	-0-	7	1	2999	3	N	209	210	0			78
							230	9									
01	7099	X	2721	-0-	-4378	-0-	30	1	2483	3	N	189	229	0			38
							208	9									
02	6356	X	2366	-0-	-3990	-0-	325	1	1885	3	N	142	134	0			46
							156	9									

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8490	X	7334	-0-	-1156	-0-	6533	3	801	9	N	728	787	0			153
10	8773	X	7548	-0-	-1225	-0-	6642	3	906	9	N	824	825	0			152
11	8490	X	6981	-0-	-1509	-0-	6132	3	849	9	N	772	772	0			152
12	8525	X	7237	-0-	-1288	-0-	6329	3	908	9	N	825	826	0			151
01	8308	X	7013	-0-	-1295	-0-	6181	3	832	9	N	756	797	0			110
02	6832	X	6170	-0-	-662	-0-	5455	3	715	9	N	650	647	0			113

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6660 X	5893	-0-	-767	-0-	435	1	4949	3	N	463	435	0			155
						509	9									
10	6882 X	5679	-0-	-1203	-0-	322	1	4827	3	N	482	482	0			155
						530	9									
11	6660 X	4731	-0-	-1929	-0-	300	1	3948	3	N	439	440	0			154
						483	9									
12	6231 X	5439	-0-	-792	-0-	324	1	4546	3	N	517	520	0			151
						569	9									
01	6231 X	5343	-0-	-888	-0-	351	1	4486	3	N	460	499	0			112
						506	9									
02	5488 X	5131	-0-	-357	-0-	313	1	4343	3	N	432	432	0			112
						475	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

09	6240 X	5908	-0-	-332	-0-	214	1	4806	3	N	807	825	0			205
						888	9									
10	6869 X	6869	-0-	-0-	-0-	59	1	5956	3	N	776	776	0			205
						854	9									
11	5970 X	5689	-0-	-281	-0-	4655	3	1034	9	N	940	935	0			210
12	6107 X	5458	-0-	-649	-0-	4475	3	983	9	N	894	894	0			210
01	6882 X	4116	-0-	-2766	-0-	15	1	3536	3	N	514	486	0			238
						565	9									
02	6216 X	3643	-0-	-2573	-0-	39	1	3029	3	N	523	192	1			569
						575	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

09	6960 X	5295	-0-	-1665	-0-	135	1	4663	3	N	452	375	1			498
						497	9									
10	7130 X	6466	-0-	-664	-0-	103	1	5817	3	N	496	569	1			425
						546	9									
11	7350 X	6121	-0-	-1229	-0-	128	1	5488	3	N	459	558	1			326
						505	9									
12	7595 X	6188	-0-	-1407	-0-	5673	3	515	9	N	468	382	1			412
01	7595 X	5665	-0-	-1930	-0-	9	1	5217	3	N	399	576	1			235
						439	9									
02	5852 X	4099	-0-	-1753	-0-	71	1	3635	3	N	357	380	1			212
						393	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35311	X	35311	-0-	-0-	-0-	617	1	26082	3	N	7090	7194	1			353
							813	5	7799	9							
10	42627	X	42627	-0-	-0-	-0-	473	1	31862	3	N	8079	7781	1			651
							1405	5	8887	9							
11	41104	X	41104	-0-	-0-	-0-	518	1	31641	3	N	7027	6932	1			746
							1215	5	7730	9							
12	22199	X	22199	-0-	-0-	-0-	444	1	17795	3	N	3600	3896	1			450
							3960	9									
01	23474	X	23474	-0-	-0-	-0-	715	1	19229	3	N	3209	3322	1			337
							3530	9									
*02	21834	X	21834	-0-	-0-	-0-	588	1	17993	3	N	2577	2557	1			357
							418	5	2835	9							

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

09	7140	X	449	-0-	-6691	-0-	1	1	212	3	N	208	208	0			201
							7	5	229	9							
10	12508	X	12508	-0-	-0-	-0-	38	1	8951	3	N	2840	2840	0			201
							395	5	3124	9							
11	25281	X	25281	-0-	-0-	-0-	74	1	19004	3	N	4975	4975	0			201
							730	5	5473	9							
12	20667	X	20667	-0-	-0-	-0-	72	1	16202	3	N	3994	3994	0			201
							4393	9									
01	20039	X	20039	-0-	-0-	-0-	72	1	16069	3	N	3544	3584	0			161
							3898	9									
*02	15388	X	15388	-0-	-0-	-0-	54	1	12231	3	N	2563	2523	0			201
							284	5	2819	9							

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

09	7470	X	6993	-0-	-477	-0-	362	1	6203	3	N	389	189	1			335
							428	9									
10	7347	X	6833	-0-	-514	-0-	164	1	6483	3	N	169	181	1			323
							186	9									
11	6900	X	4934	-0-	-1966	-0-	1	1	4751	3	N	165	195	1			293
							182	9									
12	7223	X	5531	-0-	-1692	-0-	5336	3	195	9	N	177	187	1			283
01	7223	X	6236	-0-	-987	-0-	6105	3	131	9	N	119	182	1			220
02	6524	X	4090	-0-	-2434	-0-	3988	3	102	9	N	93					313

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

09	4980	X	324	-0-	-4656	-0-	324	1			N	-0-					179
10	5146	X	1541	-0-	-3605	-0-	147	1	1281	3	N	103	15	0	191	1	76
							113	9									
11	7815	X	7815	-0-	-0-	-0-	7118	3	697	9	N	634	635	0			75
12	5803	X	5803	-0-	-0-	-0-	5155	3	648	9	N	589	590	0			74
01	2542	X	-0-	-0-	-2542	-0-					N	449	488	0			35
02	5348	X	2837	-0-	-2511	-0-	2356	3	481	9	N	437	435	0			37

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	4372	-0-	-128	-0-	3414	3	958	9	N	871	731	1			374
10	4867	X	3893	-0-	-974	-0-	3374	3	519	9	N	472	374	1			472
11	4710	X	2190	-0-	-2520	-0-	43	1	1803	3	N	313	535	1			250
							344	9									
*12	6210	X	6210	-0-	-0-	-0-	98	1	4350	3	N	1602	1480	1			372
							1762	9									
01	10553	X	10553	-0-	-0-	-0-	82	1	7374	3	N	2815	2746	1			441
							3097	9									
*02	4903	X	4903	-0-	-0-	-0-	3440	3	1463	9	N	1330	1628	1			143

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5010	X	4521	-0-	-489	-0-	1	1	4008	3	N	465	547	0			80
							512	9									
10	5549	X	4863	-0-	-686	-0-	4270	3	593	9	N	539	540	0			79
11	5370	X	3352	-0-	-2018	-0-	2806	3	546	9	N	496	496	0			79
12	5549	X	1772	-0-	-3777	-0-	2	1	1244	3	N	478	478	0			79
							526	9									
01	4867	X	539	-0-	-4328	-0-	7	1	532	9	N	484	525	0			38
02	4396	X	-0-	-0-	-4396	-0-					N	473	471	0			40

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3435	-0-	-75	-0-	49	1	3092	3	N	267	393	0			132
							294	9									
10	3627	X	3263	-0-	-364	-0-	7	1	2803	3	N	412	413	0			131
							453	9									
11	3510	X	1236	-0-	-2274	-0-	1	1	792	3	N	403	402	0			132
							443	9									
12	3627	X	904	-0-	-2723	-0-	4	1	453	3	N	406	403	0			135
							447	9									
01	3627	X	357	-0-	-3270	-0-	13	1	344	9	N	313	349	0			99
02	3220	X	-0-	-0-	-3220	-0-					N	389	389	0			99

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18060	X	15287	-0-	-2773	-0-	26	1	14785	3	N	433	940	1			150
							476	9									
10	17887	X	14795	-0-	-3092	-0-	229	1	13658	3	N	825	759	1			216
							908	9									
11	16800	X	14546	-0-	-2254	-0-	189	1	13697	3	N	600	572	1			244
							660	9									
12	16988	X	13255	-0-	-3733	-0-	206	1	12360	3	N	626	576	1			294
							689	9									
01	16244	X	15098	-0-	-1146	-0-	221	1	14206	3	N	610	756	1			148
							671	9									
02	14280	X	13510	-0-	-770	-0-	240	1	12586	3	N	622	567	1			203
							684	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7320 X	6434	-0-	-886	-0-	1	1	6137	3	N	269	360	0			122
						296	9									
10	7564 X	6389	-0-	-1175	-0-	199	1	5769	3	N	383	383	0			122
						421	9									
11	7380 X	6041	-0-	-1339	-0-	292	1	5253	3	N	451	452	0			121
						496	9									
12	7626 X	5942	-0-	-1684	-0-	308	1	5184	3	N	409	409	0			121
						450	9									
01	7626 X	4272	-0-	-3354	-0-	3834	3	438	9	N	398	438	0			81
*02	7021 X	7021	-0-	-0-	-0-	6577	3	444	9	N	404	404	0			81

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10920 X	-0-	-0-	-10920	-0-					N	1					106
10	11284 X	1053	-0-	-10231	-0-	4	1	984	3	N	59					165
						65	9									
11	14351 X	14351	-0-	-0-	-0-	190	1	13735	3	N	387	172	1			380
						426	9									
12	9424 X	5729	-0-	-3695	-0-	263	1	5404	3	N	56	191	1			245
						62	9									
01	8959 X	6556	-0-	-2403	-0-	318	1	6165	3	N	66					311
						73	9									
02	10556 X	6874	-0-	-3682	-0-	318	1	6392	3	N	149	13	0	193	1	254
						164	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8100 X	7614	-0-	-486	-0-	5646	3	176	5	N	1629	1680	1			331
						1792	9									
10	7285 X	6888	-0-	-397	-0-	23	1	4984	3	N	1510	1319	1			522
						220	5	1661	9							
11	8100 X	5236	-0-	-2864	-0-	99	1	3749	3	N	1131	936	1			717
						144	5	1244	9							
12	8370 X	5352	-0-	-3018	-0-	165	1	3986	3	N	1092	1317	1			492
						1201	9									
01	8370 X	5285	-0-	-3085	-0-	168	1	4029	3	N	989	937	1			544
						1088	9									
02	7112 X	4954	-0-	-2158	-0-	154	1	3669	3	N	951	1132	1			363
						85	5	1046	9							

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 04/27/2018 TOTAL DEPTH 13099 PERF.13491 - 17709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920 X	612	-0-	-4308	-0-	322	1	290	9	N	264	184	1			289
10	9449 X	9449	-0-	-0-	-0-	367	1	6666	3	N	1929	1885	1			333
						294	5	2122	9							
11	8611 X	8611	-0-	-0-	-0-	328	1	6261	3	N	1620	1329	1			624
						240	5	1782	9							
12	6524 X	6524	-0-	-0-	-0-	19	1	5141	3	N	1240	1513	1			351
						1364	9									
01	6117 X	6117	-0-	-0-	-0-	16	1	4881	3	N	1109	1139	1			321
						1220	9									
*02	8168 X	8168	-0-	-0-	-0-	6761	3	157	5	N	1136	1066	1			391
						1250	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4559 X	4559	-0-	-0-	-0-	3995	3	564	9	N	513	376	1			297
10	7196 X	7196	-0-	-0-	-0-	13	1	5248	3	N	1759	185	0	1483	1	388
						1935	9									
11	5377 X	5377	-0-	-0-	-0-	137	1	4128	3	N	1011	921	0	186	1	292
						1112	9									
12	4788 X	4788	-0-	-0-	-0-	4082	3	706	9	N	642	572	0	202	1	160
01	5177 X	3365	-0-	-1812	-0-	2885	3	480	9	N	436	478	0			118
02	4676 X	2198	-0-	-2478	-0-	1778	3	420	9	N	382	378	0			122

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5100 X	4677	-0-	-423	-0-	3	1	3468	3	N	998	933	1			331
						108	5	1098	9							
10	5735 X	4613	-0-	-1122	-0-	1	1	3470	3	N	899	750	1			480
						153	5	989	9							
11	5550 X	4137	-0-	-1413	-0-	3063	3	118	5	N	869	916	1			433
						956	9									
12	5735 X	4626	-0-	-1109	-0-	3592	3	1034	9	N	940	905	1			468
01	4836 X	2534	-0-	-2302	-0-	45	1	1526	3	N	875	913	1			430
						963	9									
02	4368 X	3485	-0-	-883	-0-	46	1	2398	3	N	895	922	1			403
						56	5	985	9							

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5865 X	5865	-0-	-0-	-0-	46	1	5350	3	N	426	452	0	187	1	111
						469	9									
10	6594 X	6594	-0-	-0-	-0-	6044	3	550	9	N	500	501	0			110
11	5310 X	4832	-0-	-478	-0-	1	1	4366	3	N	423	423	0			110
						465	9									
12	6076 X	4370	-0-	-1706	-0-	5	1	3789	3	N	524	525	0			109
						576	9									
01	6603 X	707	-0-	-5896	-0-	319	1	44	3	N	313	353	0			69
						344	9									
02	5964 X	352	-0-	-5612	-0-	296	1	56	9	N	51	51	0			69

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12750 X	10555	-0-	-2195	-0-	49	1	8707	3	N	1635	1337	0	278	1	179
						1799	9									
10	13175 X	8992	-0-	-4183	-0-	32	1	7788	3	N	1065	1138	0			106
						1172	9									
11	12750 X	7622	-0-	-5128	-0-	44	1	6249	3	N	1208	1207	0			107
						1329	9									
12	11470 X	8210	-0-	-3260	-0-	23	1	6810	3	N	1252	1253	0			106
						1377	9									
01	10912 X	8365	-0-	-2547	-0-	8	1	7061	3	N	1178	1214	0			70
						1296	9									
02	9856 X	7989	-0-	-1867	-0-	5	1	6796	3	N	1080	1079	0			71
						1188	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10920	X	382	-0-	-10538	-0-	31	1	351	3	N	-0-					92
10	11284	X	2606	-0-	-8678	-0-	183	1	2013	3	N	373	373	1			92
							410	9									
11	10380	X	2433	-0-	-7947	-0-	196	1	1730	3	N	461	101	0	360	1	92
							507	9									
12	4340	X	1456	-0-	-2884	-0-	195	1	983	3	N	253	253	0			92
							278	9									
01	1115	X	1115	-0-	-0-	-0-	207	1	693	3	N	195	235	0			52
							215	9									
*02	551	X	551	-0-	-0-	-0-	84	1	232	3	N	214	174	0			92
							235	9									

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	28500	X	24142	-0-	-4358	-0-	219	1	23175	3	N	680	676	0			93
							748	9									
10	29450	X	25805	-0-	-3645	-0-	227	1	24760	3	N	744	744	0			93
							818	9									
11	28530	X	14885	-0-	-13645	-0-	248	1	13935	3	N	638	638	0			93
							702	9									
12	29016	X	18632	-0-	-10384	-0-	247	1	17541	3	N	767	768	0			92
							844	9									
01	25792	X	21442	-0-	-4350	-0-	215	1	20435	3	N	720	760	0			52
							792	9									
02	23296	X	12085	-0-	-11211	-0-	127	1	11492	3	N	424	424	0			52
							466	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	6563	-0-	-487	-0-	325	1	5195	3	N	948	783	0	189	1	250
							1043	9									
10	7361	X	7361	-0-	-0-	-0-	239	1	6180	3	N	856	858	0			248
							942	9									
11	7050	X	6958	-0-	-92	-0-	10	1	6036	3	N	829	831	0			246
							912	9									
12	8190	X	8190	-0-	-0-	-0-	28	1	7091	3	N	974	976	0			244
							1071	9									
01	7347	X	7286	-0-	-61	-0-	64	1	6266	3	N	869	594	0	194	1	325
							956	9									
02	6636	X	4978	-0-	-1658	-0-	158	1	4118	3	N	638	640	0			323
							702	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10410	X	9566	-0-	-844	-0-	172	1	7888	3	N	1369	1703	1			111
							1506	9									
10	10447	X	9188	-0-	-1259	-0-	90	1	7853	3	N	1132	946	1			297
							1245	9									
11	10110	X	8811	-0-	-1299	-0-	22	1	7668	3	N	1019	957	1			359
							1121	9									
12	9889	X	8635	-0-	-1254	-0-	3	1	7542	3	N	991	1138	1			212
							1090	9									
01	10189	X	10189	-0-	-0-	-0-	8997	3	1192	9	N	1084	1154	1			142
02	8932	X	8674	-0-	-258	-0-	14	1	7640	3	N	927	933	1			136
							1020	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	5142	-0-	-1308	-0-	3710	3	116	5	N	1196	1292	1			327
							1316	9									
10	6665	X	4733	-0-	-1932	-0-	25	1	3520	3	N	939	934	1			332
							155	5	1033	9							
11	6450	X	4223	-0-	-2227	-0-	67	1	3180	3	N	776	728	1			380
							122	5	854	9							
12	6510	X	4213	-0-	-2297	-0-	103	1	3264	3	N	769	718	1			431
							846	9									
01	5301	X	4007	-0-	-1294	-0-	145	1	3084	3	N	707	741	1			397
							778	9									
02	4788	X	3541	-0-	-1247	-0-	94	1	2667	3	N	653	721	1			329
							62	5	718	9							

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

09	4770	X	3359	-0-	-1411	-0-	2484	3	77	5	N	725	547	1			334
							798	9									
10	3193	X	2943	-0-	-250	-0-	2263	3	100	5	N	527	568	1			293
							580	9									
11	3090	X	2306	-0-	-784	-0-	1699	3	65	5	N	493	553	1			233
							542	9									
12	3472	X	2821	-0-	-651	-0-	2316	3	505	9	N	459	364	1			328
01	3472	X	2389	-0-	-1083	-0-	1891	3	498	9	N	453	563	1			218
02	3136	X	2338	-0-	-798	-0-	1793	3	42	5	N	457	367	1			308
							503	9									

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

09	4320	X	2928	-0-	-1392	-0-	244	1	1853	3	N	703	370	1			581
							58	5	773	9							
10	4464	X	4388	-0-	-76	-0-	68	1	3350	3	N	747	741	1			587
							148	5	822	9							
11	4320	X	2306	-0-	-2014	-0-	14	1	1795	3	N	389	573	1			403
							69	5	428	9							
12	4216	X	2569	-0-	-1647	-0-	54	1	2431	3	N	76	188	1			291
							84	9									
01	4402	X	1282	-0-	-3120	-0-	5	1	1179	3	N	89					380
							98	9									
02	3976	X	2485	-0-	-1491	-0-	7	1	2275	3	N	136	180	1			336
							53	5	150	9							

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

09	10320	X	9410	-0-	-910	-0-	561	1	8112	3	N	670	742	1			340
							737	9									
10	10788	X	8994	-0-	-1794	-0-	591	1	8010	3	N	357	387	1			310
							393	9									
11	10440	X	8049	-0-	-2391	-0-	506	1	7192	3	N	319	383	1			246
							351	9									
12	10788	X	6078	-0-	-4710	-0-	280	1	5475	3	N	294	188	1			352
							323	9									
01	9734	X	5434	-0-	-4300	-0-	129	1	4990	3	N	286	389	1			249
							315	9									
02	8792	X	6133	-0-	-2659	-0-	88	1	5599	3	N	405	382	1			272
							446	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9016	X	9016	-0-	-0-	-0-	226	1	8467	3	N	294	364	1			318
							323	9									
10	8217	X	8217	-0-	-0-	-0-	275	1	7758	3	N	167	194	1			291
							184	9									
11	8310	X	4908	-0-	-3402	-0-	286	1	4433	3	N	172	192	1			271
							189	9									
12	9331	X	2464	-0-	-6867	-0-	324	1	1961	3	N	163	193	1			241
							179	9									
01	9331	X	1449	-0-	-7882	-0-	324	1	1014	3	N	101					342
							111	9									
02	8428	X	6517	-0-	-1911	-0-	280	1	5936	3	N	274	191	1			425
							301	9									

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

09	7410	X	6828	-0-	-582	-0-	224	1	5415	3	N	1081	1068	0			139
							1189	9									
10	7378	X	6932	-0-	-446	-0-	283	1	5425	3	N	1113	1114	0			138
							1224	9									
11	7140	X	6481	-0-	-659	-0-	359	1	4954	3	N	1062	1062	0			138
							1168	9									
12	7378	X	6556	-0-	-822	-0-	373	1	4986	3	N	1088	1089	0			137
							1197	9									
01	7254	X	4449	-0-	-2805	-0-	372	1	3447	3	N	573	613	0			97
							630	9									
*02	6644	X	6644	-0-	-0-	-0-	362	1	5058	3	N	1113	1114	0			96
							1224	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

09	10500	X	6823	-0-	-3677	-0-	250	1	6004	3	N	517	567	1			356
							569	9									
10	9362	X	7040	-0-	-2322	-0-	226	1	6111	3	N	639	559	1			436
							703	9									
11	8100	X	6763	-0-	-1337	-0-	253	1	5846	3	N	604	764	1			276
							664	9									
12	8339	X	6769	-0-	-1570	-0-	261	1	5851	3	N	597	570	1			303
							657	9									
01	7471	X	6668	-0-	-803	-0-	225	1	5774	3	N	608	766	1			145
							669	9									
02	6356	X	5558	-0-	-798	-0-	108	1	4887	3	N	512	373	1			284
							563	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

09	6300	X	6194	-0-	-106	-0-	237	1	4553	3	N	1147	1498	1			135
							142	5	1262	9							
10	6510	X	6311	-0-	-199	-0-	255	1	4513	3	N	1222	939	1			418
							199	5	1344	9							
11	6300	X	4702	-0-	-1598	-0-	227	1	3196	3	N	1051	1279	1			190
							123	5	1156	9							
12	6510	X	4891	-0-	-1619	-0-	179	1	3577	3	N	1032	930	1			292
							1135	9									
01	6510	X	4957	-0-	-1553	-0-	147	1	3784	3	N	933	925	1			300
							1026	9									
02	5768	X	4636	-0-	-1132	-0-	191	1	3381	3	N	896	908	1			288
							78	5	986	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 07/03/2014 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6360 X	5891	-0-	-469	-0-	4	1	4618	3	N	1154	1320	1			181
						1269	9									
10	6541 X	5818	-0-	-723	-0-	14	1	4546	3	N	1144	1131	1			194
						1258	9									
11	6330 X	5383	-0-	-947	-0-	380	1	3971	3	N	938	763	1			369
						1032	9									
12	6076 X	5347	-0-	-729	-0-	68	1	4243	3	N	942	954	1			357
						1036	9									
01	6076 X	5322	-0-	-754	-0-	4299	3	1023	9	N	930	958	1			329
02	5488 X	4739	-0-	-749	-0-	3826	3	913	9	N	830	732	1			427

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

09	8940 X	8380	-0-	-560	-0-	13	1	7261	3	N	1005	968	0			131
						1106	9									
10	9350 X	9350	-0-	-0-	-0-	185	1	7995	3	N	1064	1065	0			130
						1170	9									
11	8190 X	8040	-0-	-150	-0-	238	1	6757	3	N	950	950	0			130
						1045	9									
12	8649 X	7860	-0-	-789	-0-	324	1	6553	3	N	894	895	0			129
						983	9									
01	9362 X	9281	-0-	-81	-0-	277	1	7931	3	N	975	1016	0			88
						1073	9									
02	8456 X	7480	-0-	-976	-0-	261	1	6326	3	N	812	812	0			88
						893	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

09	10080 X	8598	-0-	-1482	-0-	120	1	7488	3	N	900	897	0			144
						990	9									
10	10075 X	8997	-0-	-1078	-0-	229	1	7704	3	N	967	968	0			143
						1064	9									
11	9660 X	8954	-0-	-706	-0-	220	1	7707	3	N	934	933	0			144
						1027	9									
12	10013 X	10013	-0-	-0-	-0-	124	1	8753	3	N	1033	1034	0			143
						1136	9									
01	9111 X	9111	-0-	-0-	-0-	127	1	7987	3	N	906	946	0			103
						997	9									
*02	10017 X	10017	-0-	-0-	-0-	115	1	9042	3	N	782	782	0			103
						860	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

09	30030 X	25217	-0-	-4813	-0-	164	1	23228	3	N	1659	1296	0			531
						1825	9									
10	31031 X	26694	-0-	-4337	-0-	33	1	25290	3	N	1246	1329	0			448
						1371	9									
11	28410 X	23015	-0-	-5395	-0-	69	1	21862	3	N	985	987	0			446
						1084	9									
12	29357 X	25025	-0-	-4332	-0-	137	1	23469	3	N	1290	1294	0			442
						1419	9									
01	27063 X	23969	-0-	-3094	-0-	235	1	22399	3	N	1214	1283	0			373
						1335	9									
02	24108 X	22849	-0-	-1259	-0-	201	1	21346	3	N	1184	1184	0			373
						1302	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7860 X	6793	-0-	-1067	-0-	347	1	5746	3	N	636	622	0			123
						700	9									
10	8122 X	6553	-0-	-1569	-0-	514	1	5263	3	N	705	514	0	192	1	122
						776	9									
11	7230 X	5951	-0-	-1279	-0-	472	1	4923	3	N	505	506	0			121
						556	9									
12	7161 X	5361	-0-	-1800	-0-	481	1	4474	3	N	369	365	0			125
						406	9									
01	7006 X	5632	-0-	-1374	-0-	379	1	4790	3	N	421	461	0			85
						463	9									
02	6328 X	4901	-0-	-1427	-0-	320	1	4009	3	N	520	520	0			85
						572	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

09	1741 X	1741	-0-	-0-	-0-	178	1	1126	3	N	397	189	1			391
						437	9									
10	1984 X	1055	-0-	-929	-0-	95	1	819	3	N	128					519
						141	9									
11	1920 X	752	-0-	-1168	-0-	56	1	584	3	N	102					621
						112	9									
12	1984 X	1515	-0-	-469	-0-	4	1	1481	3	N	27	192	1			456
						30	9									
01	2014 X	2014	-0-	-0-	-0-	1	1	1825	3	N	171					627
						188	9									
*02	1681 X	1681	-0-	-0-	-0-	1600	3	81	9	N	74	379	1			322

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

09	10980 X	9974	-0-	-1006	-0-	8734	3	1240	9	N	1127	1041	0			140
10	10974 X	10225	-0-	-749	-0-	9095	3	1130	9	N	1027	1028	0			139
11	10440 X	9827	-0-	-613	-0-	8802	3	1025	9	N	932	933	0			138
12	10540 X	10183	-0-	-357	-0-	9090	3	1093	9	N	994	995	0			137
01	10385 X	9735	-0-	-650	-0-	8758	3	977	9	N	888	928	0			97
02	9296 X	8948	-0-	-348	-0-	8015	3	933	9	N	848	848	0			97

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

09	13530 X	13245	-0-	-285	-0-	189	1	12662	3	N	358	190	1			453
						394	9									
10	15593 X	12639	-0-	-2954	-0-	12285	3	354	9	N	322	377	1			398
11	15090 X	11955	-0-	-3135	-0-	45	1	11521	3	N	354	380	1			372
						389	9									
12	15593 X	12004	-0-	-3589	-0-	8	1	11633	3	N	330	382	1			320
						363	9									
01	14012 X	11834	-0-	-2178	-0-	11494	3	340	9	N	309	370	1			259
02	12376 X	10408	-0-	-1968	-0-	13	1	10108	3	N	261	198	1			322
						287	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	X	7258	-0-	-1202	-0-	6546	3	712	9	N	647	663	0			57
10	8401	X	7376	-0-	-1025	-0-	104	1	6532	3	N	673	673	0			57
							740	9									
11	8040	X	6814	-0-	-1226	-0-	176	1	5948	3	N	627	628	0			56
							690	9									
12	8122	X	6679	-0-	-1443	-0-	70	1	5931	3	N	616	616	0			56
							678	9									
01	7874	X	6458	-0-	-1416	-0-	5810	3	648	9	N	589	602	0			43
*02	8446	X	8446	-0-	-0-	-0-	7618	3	828	9	N	753	754	0			42

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18223	X	18223	-0-	-0-	-0-	17333	3	890	9	N	809	710	0	188	1	103
10	17844	X	17844	-0-	-0-	-0-	16841	3	1003	9	N	912	906	0			109
11	16711	X	16711	-0-	-0-	-0-	15759	3	952	9	N	865	867	0			107
12	18848	X	16751	-0-	-2097	-0-	15792	3	959	9	N	872	876	0			103
01	18817	X	16234	-0-	-2583	-0-	15346	3	888	9	N	807	848	0			62
*02	18405	X	18405	-0-	-0-	-0-	17417	3	988	9	N	898	899	0			61

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6916	X	6916	-0-	-0-	-0-	215	1	5932	3	N	699	569	1			340
							769	9									
10	7285	X	6896	-0-	-389	-0-	250	1	6005	3	N	583	569	1			354
							641	9									
11	7050	X	6239	-0-	-811	-0-	248	1	5399	3	N	538	573	1			319
							592	9									
12	7285	X	5945	-0-	-1340	-0-	261	1	5147	3	N	488	575	1			232
							537	9									
01	7161	X	6055	-0-	-1106	-0-	286	1	5235	3	N	485	381	1			336
							534	9									
02	6468	X	5740	-0-	-728	-0-	42	1	5127	3	N	519	766	1			89
							571	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15510	X	12558	-0-	-2952	-0-	197	1	11638	3	N	657	750	1			407
							723	9									
10	16027	X	10857	-0-	-5170	-0-	364	1	10146	3	N	315	191	1			531
							347	9									
11	15510	X	8885	-0-	-6625	-0-	504	1	8045	3	N	305	384	1			452
							336	9									
12	14136	X	6676	-0-	-7460	-0-	402	1	6013	3	N	237	193	1			496
							261	9									
01	12989	X	7068	-0-	-5921	-0-	42	1	6791	3	N	214	386	1			324
							235	9									
02	11732	X	9952	-0-	-1780	-0-	9632	3	320	9	N	291	388	1			227

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21270	X	19846	-0-	-1424	-0-	18918	3	928	9	N	844	855	0			142
10	20863	X	19914	-0-	-949	-0-	19034	3	880	9	N	800	851	0			91
11	20190	X	18559	-0-	-1631	-0-	17688	3	871	9	N	792	793	0			90
12	20739	X	18773	-0-	-1966	-0-	17890	3	883	9	N	803	804	0			89
01	20522	X	18489	-0-	-2033	-0-	17666	3	823	9	N	748	788	0			49
02	18536	X	15062	-0-	-3474	-0-	14336	3	726	9	N	660	660	0			49

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13151	X	13151	-0-	-0-	-0-	12169	3	982	9	N	893	763	1			233
10	13175	X	12266	-0-	-909	-0-	11714	3	552	9	N	502	384	1			351
11	12750	X	10267	-0-	-2483	-0-	9812	3	455	9	N	414	388	1			377
12	13175	X	10053	-0-	-3122	-0-	29	1	9609	3	N	377	381	1			373
							415	9									
01	13175	X	8769	-0-	-4406	-0-	133	1	8294	3	N	311	192	1			492
							342	9									
02	11900	X	7871	-0-	-4029	-0-	176	1	7282	3	N	375	764	1			103
							413	9									

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

09	9810	X	7675	-0-	-2135	-0-	262	1	6809	3	N	549	490	0			159
							604	9									
10	9300	X	8253	-0-	-1047	-0-	211	1	7318	3	N	658	658	0			159
							724	9									
11	8850	X	7580	-0-	-1270	-0-	22	1	6867	3	N	628	628	0			159
							691	9									
12	9052	X	7483	-0-	-1569	-0-	17	1	6776	3	N	627	628	0			158
							690	9									
01	8587	X	6365	-0-	-2222	-0-	12	1	5749	3	N	549	589	0			118
							604	9									
02	7448	X	6398	-0-	-1050	-0-	13	1	5840	3	N	495	495	0			118
							545	9									

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

09	12000	X	11161	-0-	-839	-0-	9225	3	1936	9	N	1760	1302	1			689
10	12183	X	10696	-0-	-1487	-0-	9399	3	1297	9	N	1179	1298	1			570
11	11790	X	10228	-0-	-1562	-0-	8959	3	1269	9	N	1154	762	1			962
12	12183	X	9710	-0-	-2473	-0-	8505	3	1205	9	N	1095	1691	1			366
01	11532	X	9164	-0-	-2368	-0-	3	1	8083	3	N	980	577	1			769
							1078	9									
02	10416	X	9277	-0-	-1139	-0-	143	1	8004	3	N	1027	1126	1			670
							1130	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

09	5910	X	4719	-0-	-1191	-0-	117	1	3957	3	N	586	585	0			32
							645	9									
10	6107	X	4546	-0-	-1561	-0-	237	1	3684	3	N	568	568	0			32
							625	9									
11	5610	X	4220	-0-	-1390	-0-	233	1	3385	3	N	547	548	0			31
							602	9									
12	5363	X	4108	-0-	-1255	-0-	227	1	3278	3	N	548	548	0			31
							603	9									
01	4991	X	4194	-0-	-797	-0-	140	1	3439	3	N	559	540	0			50
							615	9									
02	4396	X	3191	-0-	-1205	-0-	14	1	2834	3	N	312	19	0	166	1	177
							343	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8510	X	8510	-0-	-0-	-0-	2	1	6874	3	N	1291	1316	1			27
							214	5	1420	9							
10	10633	X	8496	-0-	-2137	-0-	28	1	6463	3	N	1564	1468	1			123
							285	5	1720	9							
11	10290	X	5484	-0-	-4806	-0-	5	1	4342	3	N	882	754	1			251
							167	5	970	9							
12	10633	X	6702	-0-	-3931	-0-	10	1	5364	3	N	1207	1291	1			167
							1328	9									
01	9920	X	6309	-0-	-3611	-0-	111	1	4924	3	N	1158	1123	1			202
							1274	9									
02	7952	X	5700	-0-	-2252	-0-	200	1	4462	3	N	849	934	1			117
							104	5	934	9							

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22530	X	18715	-0-	-3815	-0-	181	1	16487	3	N	1861	1866	1			245
							2047	9									
10	21390	X	18760	-0-	-2630	-0-	195	1	16784	3	N	1619	1535	1			329
							1781	9									
11	20700	X	17682	-0-	-3018	-0-	182	1	15826	3	N	1522	1344	1			507
							1674	9									
12	20925	X	16611	-0-	-4314	-0-	184	1	14875	3	N	1411	1525	1			393
							1552	9									
01	19685	X	16188	-0-	-3497	-0-	172	1	14487	3	N	1390	1351	1			432
							1529	9									
02	17472	X	14233	-0-	-3239	-0-	153	1	12677	3	N	1275	1522	1			185
							1403	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13740	X	11946	-0-	-1794	-0-	209	1	11172	3	N	514	488	0			50
							565	9									
10	13826	X	12388	-0-	-1438	-0-	245	1	11574	3	N	517	517	0			50
							569	9									
11	12960	X	12352	-0-	-608	-0-	236	1	11552	3	N	513	513	0			50
							564	9									
12	13392	X	11403	-0-	-1989	-0-	193	1	10714	3	N	451	451	0			50
							496	9									
01	13258	X	13258	-0-	-0-	-0-	91	1	12663	3	N	458	467	0			41
							504	9									
02	11536	X	7901	-0-	-3635	-0-	19	1	7551	3	N	301	303	0			39
							331	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6720	X	5221	-0-	-1499	-0-	8	1	4774	3	N	399	348	0			76
							439	9									
10	5921	X	5755	-0-	-166	-0-	31	1	5258	3	N	424	424	0			76
							466	9									
11	6570	X	5339	-0-	-1231	-0-	3	1	4888	3	N	407	408	0			75
							448	9									
12	6789	X	5857	-0-	-932	-0-	32	1	5311	3	N	467	468	0			74
							514	9									
01	6789	X	3918	-0-	-2871	-0-	3	1	3638	3	N	252	265	0			61
							277	9									
02	5208	X	5199	-0-	-9	-0-	4779	3	420	9	N	382	378	0			65

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	42600 X	32381	-0-	-10219	-0-	31687	3	694	9	N	631	537	1			197
10	43245 X	33959	-0-	-9286	-0-	33391	3	568	9	N	516	560	1			153
11	35790 X	30557	-0-	-5233	-0-	30001	3	556	9	N	505	548	1			110
12	36983 X	35758	-0-	-1225	-0-	35226	3	532	9	N	484	375	1			219
01	36983 X	34362	-0-	-2621	-0-	33842	3	520	9	N	473	573	1			119
02	30660 X	27875	-0-	-2785	-0-	27413	3	462	9	N	420	386	1			153

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

09	29850 X	18637	-0-	-11213	-0-	419	1	17312	3	N	824	748	1			130
						906	9									
10	27466 X	21285	-0-	-6181	-0-	468	1	20048	3	N	699	724	1			105
						769	9									
11	24990 X	18310	-0-	-6680	-0-	528	1	17101	3	N	619	565	1			159
						681	9									
12	25823 X	21283	-0-	-4540	-0-	545	1	20031	3	N	643	577	1			225
						707	9									
01	21483 X	12518	-0-	-8965	-0-	522	1	11382	3	N	558	575	1			208
						614	9									
02	19236 X	14226	-0-	-5010	-0-	508	1	13070	3	N	589	548	1			249
						648	9									

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

09	2580 X	2580	-0-	-0-	-0-	51	1	1804	3	N	602	377	1			456
						63	4	662	9							
10	2387 X	1911	-0-	-476	-0-	53	1	1591	3	N	237	193	1			500
						6	4	261	9							
*11	2310 X	1519	-0-	-791	-0-	31	1	1238	3	N	227	389	1			338
						250	9									
*12	2666 X	1718	-0-	-948	-0-	29	1	1422	3	N	242	194	1			386
						1	4	266	9							
*01	2666 X	1588	-0-	-1078	-0-	31	1	1316	3	N	216	381	1			221
						3	4	238	9							
02	2408 X	1562	-0-	-846	-0-	7	1	1312	3	N	220	195	1			246
						1	4	242	9							

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

09	3000 N	2152	-0-	-848	193	1	1	1914	3	N	215	381	1			271
						237	9									
10	2480 N	2093	-0-	-387	-0-	6	1	1788	3	N	272	192	1			351
						299	9									
*11	2940 X	1501	-0-	-1439	-0-	2	1	1184	3	N	286	383	1			254
						315	9									
*12	3038 X	2314	-0-	-724	-0-	1959	3	355	9	N	323	192	1			385
*01	3038 X	1889	-0-	-1149	-0-	4	1	1682	3	N	184	392	1			177
						1	4	202	9							
*02	2295 X	2295	-0-	-0-	-0-	1974	3	2	4	N	290	376	1			91
						319	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530 X	-0-	-0-	-7530	-0-					N	-0-					46
10	20802 X	20802	-0-	-0-	-0-	15031	3	663	5	N	4644	4412	1			278
						5108	9									
11	35837 X	35837	-0-	-0-	-0-	26419	3	1015	5	N	7639	7597	1			320
						8403	9									
12	26131 X	26131	-0-	-0-	-0-	19992	3	6139	9	N	5581	5707	1			194
01	18719 X	18719	-0-	-0-	-0-	15182	3	3537	9	N	3215	257	0	2974	1	178
02	7784 X	-0-	-0-	-7784	-0-					N	-0-					178

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

09	17310 X	11442	-0-	-5868	-0-	321	1	10793	3	N	298	160	1			192
						328	9									
10	17887 X	12267	-0-	-5620	-0-	284	1	11770	3	N	194	187	1			199
						213	9									
11	17310 X	13144	-0-	-4166	-0-	268	1	12639	3	N	215	179	1			235
						237	9									
12	15841 X	14081	-0-	-1760	-0-	272	1	13576	3	N	212	375	1			72
						233	9									
01	13094 X	13094	-0-	-0-	-0-	353	1	12490	3	N	228	192	1			108
						251	9									
02	12264 X	8187	-0-	-4077	-0-	365	1	7649	3	N	157	193	1			72
						173	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

09	3404 X	3404	-0-	-0-	-0-	159	1	2300	3	N	859	378	1			590
						945	9									
10	3968 X	3140	-0-	-828	-0-	184	1	2614	3	N	308	381	1			517
						3	4	339	9							
*11	3840 X	2885	-0-	-955	-0-	213	1	2279	3	N	356	566	1			307
						1	4	392	9							
*12	3968 X	3037	-0-	-931	-0-	210	1	2407	3	N	381	358	1			330
						1	4	419	9							
*01	3503 X	2471	-0-	-1032	-0-	214	1	1885	3	N	338	382	1			286
						372	9									
02	3164 X	2800	-0-	-364	-0-	171	1	2207	3	N	384	390	1			280
						422	9									

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

09	15120 X	13877	-0-	-1243	-0-	374	1	12473	3	N	936	914	0			104
						1030	9									
10	15624 X	13597	-0-	-2027	-0-	414	1	12145	3	N	944	945	0			103
						1038	9									
11	15210 X	12942	-0-	-2268	-0-	381	1	11537	3	N	931	932	0			102
						1024	9									
12	15562 X	10815	-0-	-4747	-0-	329	1	9483	3	N	912	913	0			101
						1003	9									
01	14911 X	10316	-0-	-4595	-0-	326	1	9038	3	N	865	878	0			88
						952	9									
02	12964 X	9372	-0-	-3592	-0-	294	1	8201	3	N	797	798	0			87
						877	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

09	10626 X	10626	-0-	-0-	-0-	9479	3	1147	9	N	1043	1049	0			19
10	11191 X	11191	-0-	-0-	-0-	9944	3	1247	9	N	1134	1134	0			19
11	10680 X	10407	-0-	-273	-0-	9257	3	1150	9	N	1045	1045	0			19
12	11171 X	11171	-0-	-0-	-0-	9940	3	1231	9	N	1119	1119	0			19
01	11191 X	10629	-0-	-562	-0-	9473	3	1156	9	N	1051	1065	0			5
02	10108 X	9081	-0-	-1027	-0-	8059	3	1022	9	N	929	929	0			5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15630 X	11660	-0-	-3970	-0-	9	1	10828	3	N	748	758	0			123
						823	9									
10	16151 X	12106	-0-	-4045	-0-	11161	3	945	9	N	859	860	0			122
11	15630 X	8379	-0-	-7251	-0-	7628	3	751	9	N	683	665	0			140
12	14229 X	11050	-0-	-3179	-0-	10129	3	921	9	N	837	840	0			137
01	13051 X	11825	-0-	-1226	-0-	10886	3	939	9	N	854	867	0			124
02	10948 X	8979	-0-	-1969	-0-	8198	3	781	9	N	710	711	0			123

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23670 X	20901	-0-	-2769	-0-	240	1	19321	3	N	1218	1173	0			70
						1340	9									
10	23777 X	21142	-0-	-2635	-0-	243	1	19555	3	N	1222	1222	0			70
						1344	9									
11	22740 X	20225	-0-	-2515	-0-	237	1	18675	3	N	1194	1194	0			70
						1313	9									
12	23498 X	20068	-0-	-3430	-0-	263	1	18467	3	N	1216	1217	0			69
						1338	9									
01	22754 X	19511	-0-	-3243	-0-	230	1	17994	3	N	1170	1183	0			56
						1287	9									
02	19516 X	12991	-0-	-6525	-0-	181	1	11656	3	N	1049	1049	0			56
						1154	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14070 X	379	-0-	-13691	-0-	303	3	76	9	N	69					135
10	13361 X	230	-0-	-13131	-0-	8	1	222	3	N	-0-					135
11	9030 X	25	-0-	-9005	-0-	25	1			N	-0-					135
12	465 X	-0-	-0-	-465	-0-					N	-0-					135
01	465 X	2	-0-	-463	-0-	2	3			N	-0-					135
*02	986 X	986	-0-	-0-	-0-	983	3	3	9	N	3					138

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16740 X	14796	-0-	-1944	-0-	14092	3	704	9	N	640	372	1			527
10	16151 X	14349	-0-	-1802	-0-	14096	3	253	9	N	230	374	1			383
11	15210 X	13631	-0-	-1579	-0-	13370	3	261	9	N	237	190	1			430
12	15717 X	13672	-0-	-2045	-0-	13413	3	259	9	N	235	195	1			470
01	15283 X	13337	-0-	-1946	-0-	13124	3	213	9	N	194	190	1			474
02	13804 X	11878	-0-	-1926	-0-	11655	3	223	9	N	203	381	1			296

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12600 X	12026	-0-	-574	-0-	436	1	10229	3	N	1237	1194	0			66
						1361	9									
10	12989 X	12841	-0-	-148	-0-	473	1	10903	3	N	1332	1333	0			65
						1465	9									
11	12570 X	10694	-0-	-1876	-0-	512	1	9032	3	N	1045	1045	0			65
						1150	9									
12	12648 X	5450	-0-	-7198	-0-	447	1	4465	3	N	489	490	0			64
						538	9									
01	12834 X	9926	-0-	-2908	-0-	340	1	8627	3	N	872	885	0			51
						959	9									
*02	15482 X	15482	-0-	-0-	-0-	391	1	13803	3	N	1171	1159	0			63
						1288	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21480	X	18695	-0-	-2785	-0-	426	1	17427	3	N	765	727	0			65
							842	9									
10	22196	X	18466	-0-	-3730	-0-	426	1	17215	3	N	750	750	0			65
							825	9									
11	19260	X	17204	-0-	-2056	-0-	542	1	15842	3	N	745	746	0			64
							820	9									
12	19902	X	17437	-0-	-2465	-0-	533	1	16062	3	N	765	765	0			64
							842	9									
01	19902	X	16926	-0-	-2976	-0-	532	1	15589	3	N	732	746	0			50
							805	9									
02	17444	X	14984	-0-	-2460	-0-	318	1	13947	3	N	654	653	0			51
							719	9									

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

09	13980	X	8417	-0-	-5563	-0-	7842	3	575	9	N	523	496	0			49
10	14353	X	6063	-0-	-8290	-0-	5506	3	557	9	N	506	507	0			48
11	13890	X	4758	-0-	-9132	-0-	4248	3	510	9	N	464	478	0			34
12	14353	X	5446	-0-	-8907	-0-	4898	3	548	9	N	498	498	0			34
01	13547	X	5200	-0-	-8347	-0-	4675	3	525	9	N	477	491	0			20
02	7868	X	4389	-0-	-3479	-0-	37	1	3850	3	N	456	456	0			20
							502	9									

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

09	11250	X	10180	-0-	-1070	-0-	9706	3	474	9	N	431	391	0			65
10	11191	X	9709	-0-	-1482	-0-	9289	3	420	9	N	382	382	0			65
11	10830	X	8925	-0-	-1905	-0-	8516	3	409	9	N	372	372	0			65
12	10509	X	7381	-0-	-3128	-0-	7033	3	348	9	N	316	315	0			66
01	10509	X	6756	-0-	-3753	-0-	6453	3	303	9	N	275	287	0			54
02	9492	X	8513	-0-	-979	-0-	8091	3	422	9	N	384	385	0			53

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

09	12060	X	11341	-0-	-719	-0-	92	1	10315	3	N	849	755	1			421
							934	9									
10	12400	X	11104	-0-	-1296	-0-	77	1	10465	3	N	511	565	1			367
							562	9									
11	12000	X	10637	-0-	-1363	-0-	9976	3	661	9	N	601	576	1			392
12	12400	X	10542	-0-	-1858	-0-	9884	3	658	9	N	598	576	1			414
01	11718	X	10101	-0-	-1617	-0-	9495	3	606	9	N	551	752	1			213
02	10584	X	5689	-0-	-4895	-0-	11	1	5350	3	N	298	352	1			159
							328	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

09	10710	X	8836	-0-	-1874	-0-	433	1	7442	3	N	874	885	0			50
							961	9									
10	10695	X	9350	-0-	-1345	-0-	434	1	7845	3	N	974	974	0			50
							1071	9									
11	10020	X	9561	-0-	-459	-0-	443	1	8018	3	N	1000	1000	0			50
							1100	9									
12	10322	X	10322	-0-	-0-	-0-	487	1	8690	3	N	1041	1041	0			50
							1145	9									
01	9858	X	9858	-0-	-0-	-0-	462	1	8323	3	N	975	989	0			36
							1073	9									
02	8932	X	8365	-0-	-567	-0-	328	1	7121	3	N	833	833	0			36
							916	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14550 X	12855	-0-	-1695	-0-	12082	3	773	9	N	703	707	0			20
10	13950 X	12999	-0-	-951	-0-	12282	3	717	9	N	652	651	0			21
11	12750 X	12716	-0-	-34	-0-	4	1	11740	3	N	884	691	0	191	1	23
						972	9									
12	13268 X	12615	-0-	-653	-0-	202	1	11644	3	N	699	698	0			24
						769	9									
01	13299 X	12099	-0-	-1200	-0-	261	1	11121	3	N	652	664	0			12
						717	9									
02	12012 X	10470	-0-	-1542	-0-	296	1	9545	3	N	572	573	0			11
						629	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

09	12810 X	11114	-0-	-1696	-0-	238	1	9253	3	N	1475	1447	0			54
						1623	9									
10	12896 X	11601	-0-	-1295	-0-	126	1	9882	3	N	1448	1449	0			53
						1593	9									
11	12060 X	9382	-0-	-2678	-0-	65	1	8070	3	N	1134	1134	0			53
						1247	9									
12	11935 X	10451	-0-	-1484	-0-	16	1	8966	3	N	1335	1335	0			53
						1469	9									
01	11625 X	8635	-0-	-2990	-0-	37	1	7313	3	N	1168	1181	0			40
						1285	9									
02	10472 X	8498	-0-	-1974	-0-	39	1	7143	3	N	1196	1196	0			40
						1316	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

09	8910 X	6361	-0-	-2549	-0-	28	1	5586	3	N	679	650	0			53
						747	9									
10	7564 X	6209	-0-	-1355	-0-	5340	3	869	9	N	790	790	0			53
11	8029 X	8029	-0-	-0-	-0-	7	1	6921	3	N	1001	846	0	181	1	27
						1101	9									
12	7130 X	6705	-0-	-425	-0-	3	1	5822	3	N	800	800	0			27
						880	9									
01	6750 X	6750	-0-	-0-	-0-	5896	3	854	9	N	776	790	0			13
02	7504 X	4344	-0-	-3160	-0-	3557	3	787	9	N	715	714	0			14

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

09	16350 X	14592	-0-	-1758	-0-	213	1	12420	3	N	1781	1755	0			50
						1959	9									
10	16461 X	14567	-0-	-1894	-0-	331	1	12288	3	N	1771	1615	0	169	1	37
						1948	9									
11	15660 X	12516	-0-	-3144	-0-	335	1	10404	3	N	1615	1613	0			39
						1777	9									
12	15624 X	12426	-0-	-3198	-0-	341	1	10314	3	N	1610	1611	0			38
						1771	9									
01	15624 X	10740	-0-	-4884	-0-	317	1	9088	3	N	1214	1226	0			26
						1335	9									
02	13608 X	11270	-0-	-2338	-0-	290	1	9260	3	N	1564	1564	0			26
						1720	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9780	X	8311	-0-	-1469	-0-	218	1	6773	3	N	1200	1219	0			158
							1320	9									
10	9331	X	8253	-0-	-1078	-0-	256	1	6674	3	N	1203	1204	0			157
							1323	9									
11	13742	X	13742	-0-	-0-	-0-	292	1	11669	3	N	1619	1618	0			158
							1781	9									
12	14091	X	14091	-0-	-0-	-0-	236	1	12393	3	N	1329	1331	0			156
							1462	9									
01	11937	X	11937	-0-	-0-	-0-	211	1	10540	3	N	1078	1028	0			206
							1186	9									
02	12824	X	7017	-0-	-5807	-0-	203	1	6144	3	N	609	35	0	751	1	29
							670	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

09	7740	X	5997	-0-	-1743	-0-	5435	3	562	9	N	511	777	0			24
10	7998	X	6332	-0-	-1666	-0-	5455	3	877	9	N	797	797	0			24
11	7740	X	6294	-0-	-1446	-0-	1	1	5453	3	N	764	765	0			23
							840	9									
12	7657	X	5618	-0-	-2039	-0-	4795	3	823	9	N	748	747	0			24
01	7099	X	5065	-0-	-2034	-0-	4343	3	722	9	N	656	630	0			50
02	5880	X	3542	-0-	-2338	-0-	3137	3	405	9	N	368	41	0	368	1	9

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

09	1470	N	633	-0-	-837	-0-	267	1	214	3	N	138	88	0			87
							152	9									
10	1697	N	1697	-0-	-0-	-0-	168	1	1281	3	N	225	225	0			87
							248	9									
11	1704	N	1704	-0-	-0-	-0-	225	1	1222	3	N	234	234	0			87
							257	9									
12	1488	N	1488	-0-	-0-	-0-	246	1	1013	3	N	208	208	0			87
							229	9									
01	1705	N	1182	-0-	-523	-0-	216	1	808	3	N	144	155	0			76
							158	9									
02	1596	N	1011	-0-	-585	-0-	213	1	676	3	N	111					187
							122	9									

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

09	4770	X	1217	-0-	-3553	-0-	672	3	21	5	N	476	378	1			123
							524	9									
10	4836	X	-0-	-0-	-4836	-0-					N	-0-					123
11	4680	X	-0-	-0-	-4680	-0-					N	-0-					123
12	4588	X	-0-	-0-	-4588	-0-					N	-0-					123
01	2976	X	-0-	-0-	-2976	-0-					N	-0-					123
*02	2546	X	2546	-0-	-0-	-0-	1829	3	42	5	N	614	525	0	192	1	20
							675	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12120 X	10814	-0-	-1306	-0-	9605	3	1209	9	N	1099	1061	0			71
10	11935 X	10681	-0-	-1254	-0-	9535	3	1146	9	N	1042	1043	0			70
11	11250 X	9833	-0-	-1417	-0-	38	1	8704	3	N	992	992	0			70
						1091	9									
12	11222 X	10175	-0-	-1047	-0-	268	1	8787	3	N	1018	1019	0			69
						1120	9									
01	11160 X	9053	-0-	-2107	-0-	261	1	7824	3	N	880	831	0			118
						968	9									
02	10080 X	8590	-0-	-1490	-0-	242	1	7510	3	N	762	748	1			132
						838	9									

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

09	11133 X	11133	-0-	-0-	-0-	16	1	9759	3	N	958	952	1			87
						304	5	1054	9							
10	10416 X	8393	-0-	-2023	-0-	111	1	6947	3	N	935	933	1			89
						306	5	1029	9							
11	10080 X	9748	-0-	-332	-0-	132	1	8152	3	N	1046	941	1			194
						313	5	1151	9							
12	10416 X	6881	-0-	-3535	-0-	278	1	5712	3	N	810	955	1			49
						891	9									
01	10416 X	9428	-0-	-988	-0-	286	1	8033	3	N	1008	922	1			135
						1109	9									
02	9408 X	7991	-0-	-1417	-0-	298	1	6726	3	N	737	29	0	744	1	99
						156	5	811	9							

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

*08	4340 X	2512	-0-	-1828	-0-	1	1	1892	3	N	563	551	1			59
						619	9									
09	4200 X	1777	-0-	-2423	-0-	1112	3	35	5	N	573	563	1			69
						630	9									
10	4340 X	2512	-0-	-1828	-0-	1781	3	79	5	N	593	556	1			106
						652	9									
11	4020 X	1894	-0-	-2126	-0-	1233	3	47	5	N	558	535	1			129
						614	9									
12	4154 X	1313	-0-	-2841	-0-	694	3	619	9	N	563	545	1			147
01	2511 X	743	-0-	-1768	-0-	55	3	688	9	N	625	568	1			204
02	2268 X	980	-0-	-1288	-0-	447	3	10	5	N	475	30	0	549	1	100
						523	9									

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

09	12417 X	12417	-0-	-0-	-0-	11105	3	1312	9	N	1193	1118	0			131
10	12325 X	12325	-0-	-0-	-0-	11101	3	1224	9	N	1113	1114	0			130
11	11573 X	11573	-0-	-0-	-0-	10423	3	1150	9	N	1045	1045	0			130
12	11485 X	11485	-0-	-0-	-0-	10308	3	1177	9	N	1070	1072	0			128
01	11437 X	11437	-0-	-0-	-0-	10267	3	1170	9	N	1064	1013	0			179
*02	10255 X	10255	-0-	-0-	-0-	9297	3	958	9	N	871	52	0	937	1	61

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	-0-					22
10	0	X	-0-	-0-	-0-	-0-					N	-0-					22
11	0	X	-0-	-0-	-0-	-0-					N	-0-					22
12	0	X	-0-	-0-	-0-	-0-					N	-0-					22
01	0	X	-0-	-0-	-0-	-0-					N	-0-					22
02	0	X	-0-	-0-	-0-	-0-					N	1					23

MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

09	18450	X	14542	-0-	-3908	-0-	325	1	12105	3	N	1920	1927	0			52
							2112	9									
10	17763	X	15464	-0-	-2299	-0-	236	1	12950	3	N	2071	2072	0			51
							2278	9									
11	17190	X	14926	-0-	-2264	-0-	344	1	12329	3	N	2048	2046	0			53
							2253	9									
12	16802	X	15474	-0-	-1328	-0-	274	1	12856	3	N	2131	2132	0			52
							2344	9									
01	15469	X	14501	-0-	-968	-0-	368	1	11953	3	N	1982	1995	0			39
							2180	9									
02	13972	X	13034	-0-	-938	-0-	360	1	10709	3	N	1786	1787	0			38
							1965	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

09	7140	X	7112	-0-	-28	-0-	412	1	5308	3	N	1115	1063	1			134
							165	5	1227	9							
10	6975	X	6769	-0-	-206	-0-	399	1	5098	3	N	952	941	1			145
							225	5	1047	9							
11	5190	X	5170	-0-	-20	-0-	391	1	3906	3	N	657	719	1			83
							150	5	723	9							
12	8256	X	8256	-0-	-0-	-0-	403	1	6864	3	N	899	850	1			132
							989	9									
01	7347	X	6533	-0-	-814	-0-	505	1	5289	3	N	672	741	1			63
							739	9									
*02	7429	X	7429	-0-	-0-	-0-	490	1	5802	3	N	911	894	1			80
							135	5	1002	9							

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

09	14430	X	11161	-0-	-3269	-0-	23	1	9850	3	N	1171	1117	0			86
							1288	9									
10	14911	X	13095	-0-	-1816	-0-	92	1	11408	3	N	1450	1451	0			85
							1595	9									
11	13470	X	12368	-0-	-1102	-0-	4	1	10801	3	N	1421	1421	0			85
							1563	9									
12	13919	X	11944	-0-	-1975	-0-	10460	3	1484	9	N	1349	1350	0			84
01	13082	X	10441	-0-	-2641	-0-	9165	3	1276	9	N	1160	1173	0			71
02	11816	X	10204	-0-	-1612	-0-	8878	3	1326	9	N	1205	1205	0			71

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18060 X	13055	-0-	-5005	-0-	5	1	11044	3	N	1824	1708	0			210
						2006	9									
10	17794 X	14538	-0-	-3256	-0-	14	1	12013	3	N	2283	2285	0	184	1	24
						2511	9									
11	16920 X	15629	-0-	-1291	-0-	193	1	12564	3	N	2611	2612	0			23
						2872	9									
12	17484 X	15899	-0-	-1585	-0-	314	1	12810	3	N	2523	2523	0			23
						2775	9									
01	14997 X	14997	-0-	-0-	-0-	364	1	12104	3	N	2299	2313	0			9
						2529	9									
02	14588 X	12800	-0-	-1788	-0-	330	1	10332	3	N	1944	1944	0			9
						2138	9									

COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

09	11670 X	9624	-0-	-2046	-0-	268	1	8607	3	N	681	918	1			200
						749	9									
10	11408 X	9392	-0-	-2016	-0-	249	1	8345	3	N	725	556	1			369
						798	9									
11	11040 X	8938	-0-	-2102	-0-	260	1	7899	3	N	708	763	1			314
						779	9									
12	10726 X	9171	-0-	-1555	-0-	258	1	8111	3	N	729	754	1			289
						802	9									
01	10571 X	8572	-0-	-1999	-0-	249	1	7612	3	N	646	754	1			181
						711	9									
02	8988 X	7950	-0-	-1038	-0-	163	1	7118	3	N	608	574	1			215
						669	9									

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

09	18720 X	14438	-0-	-4282	-0-	466	1	11698	3	N	2067	2069	0			102
						2274	9									
10	18910 X	16448	-0-	-2462	-0-	410	1	13410	3	N	2389	2390	0			101
						2628	9									
11	16950 X	14305	-0-	-2645	-0-	315	1	11636	3	N	2140	2140	0			101
						2354	9									
12	16895 X	14759	-0-	-2136	-0-	417	1	11832	3	N	2282	2282	0			101
						2510	9									
01	16833 X	13958	-0-	-2875	-0-	385	1	11371	3	N	2002	2016	0			87
						2202	9									
02	14868 X	12479	-0-	-2389	-0-	308	1	10150	3	N	1837	1837	0			87
						2021	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6587	X	6587	-0-	-0-	-0-	462	1	5542	3	N	530	530	0			29
							583	9									
10	10239	X	10239	-0-	-0-	-0-	454	1	8873	3	N	829	829	0			29
							912	9									
11	11745	X	11745	-0-	-0-	-0-	481	1	10281	3	N	894	894	0			29
							983	9									
12	10521	X	10521	-0-	-0-	-0-	533	1	9033	3	N	868	870	0			27
							955	9									
01	12383	X	12383	-0-	-0-	-0-	518	1	10908	3	N	870	884	0			13
							957	9									
*02	10539	X	10539	-0-	-0-	-0-	484	1	9230	3	N	750	748	0			15
							825	9									

LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	29310	X	12320	-0-	-16990	-0-	309	1	9793	3	N	2016	1856	1			187
							2218	9									
10	31718	X	31718	-0-	-0-	-0-	430	1	25005	3	N	5712	275	0	5432	1	192
							6283	9									
11	24083	X	24083	-0-	-0-	-0-	423	1	18986	3	N	4249	4221	0	173	1	47
							4674	9									
12	22501	X	22501	-0-	-0-	-0-	532	1	18610	3	N	3054	2798	0	191	1	112
							3359	9									
01	31713	X	20278	-0-	-11435	-0-	530	1	16803	3	N	2677	2689	0			100
							2945	9									
02	28644	X	17560	-0-	-11084	-0-	488	1	14861	3	N	2010	2013	0			97
							2211	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	50310	X	29185	-0-	-21125	-0-	80	1	28217	3	N	807	758	1			83
							888	9									
10	44764	X	37913	-0-	-6851	-0-	155	1	37059	3	N	635	557	1			161
							699	9									
11	38169	X	38169	-0-	-0-	-0-	510	1	37177	3	N	438	385	1			214
							482	9									
12	38626	X	37954	-0-	-672	-0-	426	1	37031	3	N	452	577	1			89
							497	9									
01	38626	X	37579	-0-	-1047	-0-	358	1	36747	3	N	431	378	1			142
							474	9									
02	35616	X	33359	-0-	-2257	-0-	341	1	32621	3	N	361	372	1			131
							397	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22260	X	10557	-0-	-11703	-0-	575	1	7789	3	N	1773	1881	1			420
							243	5	1950	9							
10	19592	X	10179	-0-	-9413	-0-	554	1	7390	3	N	1735	1876	1			279
							326	5	1909	9							
11	15120	X	8547	-0-	-6573	-0-	539	1	6053	3	N	1566	1508	1			337
							232	5	1723	9							
12	15004	X	7778	-0-	-7226	-0-	458	1	5922	3	N	1271	1311	1			297
							1398	9									
01	15004	X	8588	-0-	-6416	-0-	532	1	6540	3	N	1378	1508	1			167
							1516	9									
02	9856	X	3715	-0-	-6141	-0-	129	1	3004	3	N	465	376	1			256
							70	5	512	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22620 X	20084	-0-	-2536	-0-	17552	3	2532	9	N	2302	2300	0			26
10	18321 X	18263	-0-	-58	-0-	628	1	15180	3	N	2232	2232	0			26
						2455	9									
11	20850 X	16577	-0-	-4273	-0-	71	1	14310	3	N	1996	1994	0			28
						2196	9									
12	21545 X	15562	-0-	-5983	-0-	13481	3	2081	9	N	1892	1888	0			32
01	21545 X	13852	-0-	-7693	-0-	11942	3	1910	9	N	1736	1745	0			23
02	18732 X	13073	-0-	-5659	-0-	11257	3	1816	9	N	1651	1651	0			23

ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

09	22260 X	-0-	-0-	-22260	-0-					N	94	37	0			133
10	23002 X	-0-	-0-	-23002	-0-					N	29					162
11	15840 X	-0-	-0-	-15840	-0-					N	128					290
12	16368 X	3839	-0-	-12529	-0-	3297	3	542	9	N	493	557	1			226
01	10633 X	2256	-0-	-8377	-0-	2008	3	248	9	N	225	388	1			63
02	0 X	-0-	-0-	-0-	-0-					N	21					84

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

09	45180 X	35598	-0-	-9582	-0-	33648	3	1950	9	N	1773	1788	0			47
10	47337 X	32627	-0-	-14710	-0-	30890	3	1737	9	N	1579	1580	0			46
11	45810 X	33716	-0-	-12094	-0-	31924	3	1792	9	N	1629	1629	0			46
12	47337 X	21087	-0-	-26250	-0-	9	1	20000	3	N	980	980	0			46
						1078	9									
01	41943 X	30645	-0-	-11298	-0-	29019	3	1626	9	N	1478	1407	0			117
02	33236 X	26229	-0-	-7007	-0-	24889	3	1340	9	N	1218	1129	1			206

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

09	19920 X	18909	-0-	-1011	-0-	1	1	17254	3	N	1504	1456	0			155
						1654	9									
10	20367 X	14912	-0-	-5455	-0-	85	1	13486	3	N	1219	1220	0			154
						1341	9									
11	20730 X	15366	-0-	-5364	-0-	232	1	13716	3	N	1289	1290	0			153
						1418	9									
12	21421 X	16797	-0-	-4624	-0-	233	1	15136	3	N	1298	1300	0			151
						1428	9									
01	21421 X	12917	-0-	-8504	-0-	329	1	11425	3	N	1057	1015	0			193
						1163	9									
02	17640 X	9341	-0-	-8299	-0-	291	1	8269	3	N	710	754	1			149
						781	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

09	39271 X	39271	-0-	-0-	-0-	306	1	37174	3	N	1628	1644	0			108
						1791	9									
10	41664 X	38724	-0-	-2940	-0-	314	1	36796	3	N	1467	1469	0			106
						1614	9									
11	40920 X	36065	-0-	-4855	-0-	315	1	34177	3	N	1430	1430	0			106
						1573	9									
12	42284 X	27118	-0-	-15166	-0-	349	1	25590	3	N	1072	1073	0			105
						1179	9									
01	42284 X	33378	-0-	-8906	-0-	378	1	31507	3	N	1357	1297	0			165
						1493	9									
02	36652 X	26591	-0-	-10061	-0-	308	1	25116	3	N	1061	60	0	1154	1	12
						1167	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	38970	X	22673	-0-	-16297	-0-	223	1	19204	3	N	2951	2949	0			27
							3246	9									
10	36487	X	23508	-0-	-12979	-0-	277	1	19810	3	N	3110	3059	0			78
							3421	9									
11	31530	X	24418	-0-	-7112	-0-	319	1	20751	3	N	3044	3044	0			78
							3348	9									
12	29946	X	25608	-0-	-4338	-0-	352	1	21870	3	N	3078	3079	0			77
							3386	9									
01	25792	X	22860	-0-	-2932	-0-	342	1	19611	3	N	2643	2656	0			64
							2907	9									
02	22792	X	21671	-0-	-1121	-0-	294	1	18779	3	N	2362	2358	0			68
							2598	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

09	45955	X	45955	-0-	-0-	-0-	11	1	43351	3	Y	2357	2416	0			34
							2593	9									
10	44299	X	27754	-0-	-16545	-0-	21	1	26061	3	Y	1520	1494	0			60
							1672	9									
11	42870	X	20336	-0-	-22534	-0-	71	1	18976	3	Y	1172	965	0	140	1	127
							1289	9									
12	44299	X	15077	-0-	-29222	-0-	33	1	14222	3	Y	747	810	0			64
							822	9									
01	44299	X	4313	-0-	-39986	-0-	28	1	4127	3	Y	144					208
							158	9									
02	36820	X	10791	-0-	-26029	-0-	17	1	10596	3	Y	162	163	0	139	1	68
							178	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 10/11/2018 TOTAL DEPTH 11803 PERF.12071 - 20058

09	112740	X	106800	-0-	-5940	-0-	519	1	89608	3	N	15157	14888	0	189	1	115
							16673	9									
10	125178	X	101548	-0-	-23630	-0-	454	1	85721	3	N	13975	13881	0	173	1	36
							15373	9									
11	121140	X	99247	-0-	-21893	-0-	387	1	83922	3	N	13580	13580	0			36
							14938	9									
12	125178	X	80840	-0-	-44338	-0-	306	1	68833	3	N	10637	10432	0			241
							11701	9									
01	110360	X	101483	-0-	-8877	-0-	302	1	89454	3	N	10661	10432	0	378	1	92
							11727	9									
02	99680	X	72080	-0-	-27600	-0-	244	1	61904	3	N	9029	8890	0			231
							9932	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SCHENDEL UNIT A 189 WELL #: 4 RRCID -> 284660 COMPL. DATE 09/25/2018 TOTAL DEPTH 12960 PERF.13666 - 18109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	25902	-0-	25902	454512	79	1	18953	3	Y	5708	5708	0			-0-
						591	5	6279	9							
*10	485426 X	30914	-0-	-454512	-0-	89	1	21197	3	Y	7904	7904	0			-0-
						934	5	8694	9							
*11	36720 X	34660	-0-	-2060	-0-	97	1	25143	3	Y	7685	7685	0			-0-
						966	5	8454	9							
*12	43518 X	43518	-0-	-0-	-0-	154	1	34774	3	Y	7809	7809	0			-0-
						8590	9									
*01	40987 X	40987	-0-	-0-	-0-	145	1	32373	3	Y	7699	7699	0			-0-
						8469	9									
*02	31642 X	31642	-0-	-0-	-0-	113	1	25792	3	Y	4671	4671	0			-0-
						599	5	5138	9							

SCHENDEL UNIT A 189 WELL #: 6 RRCID -> 284822 COMPL. DATE 10/02/2018 TOTAL DEPTH 13331 PERF.13583 - 18455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	54987	-0-	54987	622418	169	1	40715	3	Y	11667	11667	0			-0-
						1269	5	12834	9							
*10	661583 X	39165	-0-	-622418	-0-	114	1	26918	3	Y	9951	9951	0			-0-
						1187	5	10946	9							
*11	38928 X	38928	-0-	-0-	-0-	106	1	27463	3	Y	9367	9367	0			-0-
						1055	5	10304	9							
*12	38037 X	30107	-0-	-7930	-0-	98	1	22091	3	Y	7198	7198	0			-0-
						7918	9									
*01	43215 X	43215	-0-	-0-	-0-	151	1	33846	3	Y	8380	8380	0			-0-
						9218	9									
*02	39797 X	39797	-0-	-0-	-0-	139	1	31535	3	Y	6719	6719	0			-0-
						732	5	7391	9							

ESKEW WEST UNIT WELL #: 6 RRCID -> 284827 COMPL. DATE 10/25/2018 TOTAL DEPTH 12211 PERF.12791 - 19364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN	17602	-0-	17602	17602	17	1	13996	3	Y	3263	3263	0			-0-
						3589	9									
11	SHUT IN	96214	-0-	96214	113816	125	1	78577	3	Y	15920	15920	0			-0-
						17512	9									
12	255722 X	141906	-0-	-113816	-0-	132	1	119123	3	Y	20592	20592	0			-0-
						22651	9									
01	181487 X	181487	-0-	-0-	-0-	122	1	155330	3	Y	23668	23668	0			-0-
						26035	9									
*02	133852 X	133852	-0-	-0-	-0-	48	1	116567	3	Y	15670	15670	0			-0-
						17237	9									

SCHENDEL UNIT A 189 WELL #: 5 RRCID -> 284831 COMPL. DATE 11/01/2017 TOTAL DEPTH 13092 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	44802	-0-	44802	532221	135	1	32400	3	Y	10234	10234	0			-0-
						1010	5	11257	9							
10	SHUT IN	36685	-0-	36685	568906	113	1	26868	3	Y	7745	7745	0			-0-
						1184	5	8520	9							
11	SHUT IN	49199	-0-	49199	618105	143	1	36881	3	Y	9780	9780	0			-0-
						1417	5	10758	9							
12	SHUT IN	18189	-0-	18189	636294	59	1	13388	3	Y	4311	4311	0			-0-
						4742	9									
01	SHUT IN	16605	-0-	16605	652899	58	1	13008	3	Y	3217	3217	0			-0-
						3539	9									
02	SHUT IN	31429	-0-	31429	684328	109	1	24717	3	Y	5481	5481	0			-0-
						574	5	6029	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ESKEW WEST UNIT WELL #: 5 RRCID -> 285051 COMPL. DATE 04/14/2018 TOTAL DEPTH 12251 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN	11148	-0-	11148	11148	11	1	8980	3	Y	1961	1961	0			-0-
						2157	9									
11	SHUT IN	6856	-0-	6856	18004	10	1	6056	3	Y	718	718	0			-0-
						790	9									
12	SHUT IN	63	-0-	63	18067	63	3			Y	-0-					-0-
01	SHUT IN	473	-0-	473	18540	473	3			Y	-0-					-0-
02	SHUT IN	62	-0-	62	18602	62	3			Y	-0-					-0-

ESKEW WEST UNIT WELL #: 4 RRCID -> 285064 COMPL. DATE 10/25/2018 TOTAL DEPTH 12180 PERF.12841 - 20497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN	17396	-0-	17396	17396	17	1	13543	3	Y	3487	3487	0			-0-
						3836	9									
11	SHUT IN	102703	-0-	102703	120099	131	1	82682	3	Y	18082	18082	0			-0-
						19890	9									
12	248941 X	128842	-0-	-120099	-0-	118	1	106355	3	Y	20335	20335	0			-0-
						22369	9									
01	143370 X	143370	-0-	-0-	-0-	95	1	120646	3	Y	20572	20572	0			-0-
						22629	9									
*02	153985 X	153985	-0-	-0-	-0-	55	1	132954	3	Y	19069	19069	0			-0-
						20976	9									

YANTA CATTLE CO. A-288 WELL #: 3 RRCID -> 285142 COMPL. DATE 03/08/2018 TOTAL DEPTH 13310 PERF.13533 - 19505

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	170910 X	98857	-0-	-72053	-0-	1214	1	79658	3	N	14094	13698	1			765
						2482	5	15503	9							
10	176607 X	97033	-0-	-79574	-0-	1190	1	77880	3	N	13209	13214	1			760
						3433	5	14530	9							
11	170910 X	81845	-0-	-89065	-0-	720	1	66464	3	N	11007	11253	1			514
						2553	5	12108	9							
12	176607 X	68639	-0-	-107968	-0-	690	1	57594	3	N	9414	9486	1			442
						10355	9									
01	102145 X	73960	-0-	-28185	-0-	688	1	62320	3	N	9956	9975	1			423
						10952	9									
02	92260 X	39292	-0-	-52968	-0-	604	1	32178	3	N	5239	4981	1			681
						747	5	5763	9							

ESKEW WEST UNIT WELL #: 3 RRCID -> 285297 COMPL. DATE 10/24/2018 TOTAL DEPTH 12239 PERF.12923 - 20763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SHUT IN	15239	-0-	15239	15239	16	1	12502	3	Y	2474	2474	0			-0-
						2721	9									
11	SHUT IN	42453	-0-	42453	57692	57	1	35869	3	Y	5934	5934	0			-0-
						6527	9									
12	116502 X	58810	-0-	-57692	-0-	57	1	51783	3	Y	6336	6336	0			-0-
						6970	9									
01	44051 X	37664	-0-	-6387	-0-	27	1	33764	3	Y	3521	3521	0			-0-
						3873	9									
*02	52776 X	52776	-0-	-0-	-0-	20	1	47720	3	Y	4578	4578	0			-0-
						5036	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHENDEL UNIT A 189 WELL #: 3 RRCID -> 285496 COMPL. DATE 10/05/2018 TOTAL DEPTH 13273 PERF.13581 - 18425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	41605	-0-	41605	465189	128	1	30854	3	Y	8784	8784	0			-0-
						961	5	9662	9							
*10	493515 X	28326	-0-	-465189	-0-	89	1	21123	3	Y	5621	5621	0			-0-
						931	5	6183	9							
*11	36810 X	35256	-0-	-1554	-0-	101	1	26131	3	Y	7291	7291	0			-0-
						1004	5	8020	9							
*12	38037 X	32649	-0-	-5388	-0-	114	1	25654	3	Y	6255	6255	0			-0-
						6881	9									
*01	38037 X	32260	-0-	-5777	-0-	111	1	24745	3	Y	6731	6731	0			-0-
						7404	9									
*02	34356 X	23043	-0-	-11313	-0-	78	1	17676	3	Y	4435	4435	0			-0-
						410	5	4879	9							

A. VAUGHN UNIT A WELL #: 3 RRCID -> 285540 COMPL. DATE 04/23/2018 TOTAL DEPTH 13012 PERF. N/A

09	SHUT IN	195702	-0-	195702	265343	174	1	137574	3	N	48788	48788	0			-0-
						4287	5	53667	9							
10	SHUT IN	165977	-0-	165977	431320	109	1	116933	3	N	39800	39800	0			-0-
						5155	5	43780	9							
11	SHUT IN	139423	-0-	139423	570743	36	1	99521	3	N	32766	32766	0			-0-
						3823	5	36043	9							
12	SHUT IN	123265	-0-	123265	694008	92223	3	31042	9	N	28220	28220	0			-0-
01	SHUT IN	108906	-0-	108906	802914	1	1	82096	3	N	24372	24372	0			-0-
						26809	9									
02	SHUT IN	58866	-0-	58866	861780	8	1	43598	3	N	12953	12953	0			-0-
						1012	5	14248	9							

A. VAUGHN UNIT A WELL #: 4 RRCID -> 286169 COMPL. DATE 05/06/2018 TOTAL DEPTH 13091 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. VAUGHN UNIT A WELL #: 5 RRCID -> 286178 COMPL. DATE 05/20/2018 TOTAL DEPTH 13023 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

09	750 N	746	-0-	-4	-0-	542	3	204	9	N	185	173	1			311
10	837 N	708	-0-	-129	-0-	476	3	232	9	N	211	184	1			338
11	780 N	628	-0-	-152	-0-	412	3	216	9	N	196	159	1			375
12	806 N	484	-0-	-322	-0-	61	1	261	3	N	147	180	1			342
						162	9									
*01	744 N	483	-0-	-261	-0-	147	1	66	3	N	245	188	1			399
						270	9									
*02	1141 N	1141	-0-	-0-	-0-	149	1	699	3	N	266	348	1			317
						293	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1410 X	1059	-0-	-351	-0-	931	1	20	3	N	98	143	1			155
						108	9									
10	7295 X	7295	-0-	-0-	-0-	983	1	4720	3	N	1447	1162	1			440
						1592	9									
11	4986 X	4986	-0-	-0-	-0-	1113	1	2842	3	N	937	1156	1			221
						1031	9									
12	3909 X	3909	-0-	-0-	-0-	1099	1	2015	3	N	723	761	1			183
						795	9									
*01	5611 X	3643	-0-	-1968	-0-	1109	1	1765	3	N	699	742	1			140
						769	9									
02	5068 X	2885	-0-	-2183	-0-	933	1	1392	3	N	509	357	1			292
						560	9									

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 09/04/2014 TOTAL DEPTH 13256 PERF.13386 - 18554

09	8100 X	7212	-0-	-888	-0-	571	1	5474	3	N	1061	1128	1			362
						1167	9									
10	8370 X	6067	-0-	-2303	-0-	258	1	4662	3	N	1043	1140	1			265
						1147	9									
11	8100 X	6065	-0-	-2035	-0-	4914	3	1151	9	N	1046	747	1			564
12	7440 X	6256	-0-	-1184	-0-	4999	3	1257	9	N	1143	1338	1			369
*01	7440 X	5747	-0-	-1693	-0-	4605	3	1142	9	N	1038	1093	1			314
02	6720 X	5131	-0-	-1589	-0-	4094	3	1037	9	N	943	965	1			292

ENCANA OIL & GAS(USA) INC. 251691
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

09	360 N	-0-	-0-	-360	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

09	3150 X	2233	-0-	-917	-0-	280	1	1644	3	Y	281	281	0			3
						309	9									
10	3255 X	-0-	-0-	-3255	-0-					Y	-0-	3	0			-0-
11	3120 X	-0-	-0-	-3120	-0-					Y	-0-					-0-
12	2573 X	-0-	-0-	-2573	-0-					Y	-0-					-0-
01	2294 X	-0-	-0-	-2294	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

L.B. HAILEY UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

09	47159 X	47159	-0-	-0-	-0-	1583	1	40334	3	Y	4564	4592	1	2	8	74
						222	4	5020	9							
10	48561 X	48561	-0-	-0-	-0-	1973	1	41380	3	Y	4246	4291	1			29
						537	4	4671	9							
11	18656 X	18656	-0-	-0-	-0-	910	1	14874	3	Y	2510	2476	1			63
						111	4	2761	9							
12	12395 X	12395	-0-	-0-	-0-	688	1	9908	3	Y	1547	1560	1			50
						97	4	1702	9							
01	10873 X	10873	-0-	-0-	-0-	609	1	8279	3	Y	1800	1806	1			44
						5	4	1980	9							
02	DLQ G-10	9194	-0-	9194	9194	659	1	7643	3	Y	743	755	1			32
						75	4	817	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
L.B. HAILEY UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	189891	-0-	186891	186891	5913	1	150615	3	Y	29576	29361	1	12	8	477
							829	4	32534	9							
10	3100	N	192512	-0-	189412	376303	7564	1	158679	3	Y	22006	22330	1			153
							2062	4	24207	9							
11	3000	N	130481	-0-	127481	503784	6669	1	109029	3	Y	12699	12534	1			318
							814	4	13969	9							
12	3100	N	105464	-0-	102364	606148	6073	1	87477	3	Y	10054	10045	1			327
							855	4	11059	9							
01	3100	N	79234	-0-	76134	682282	4808	1	65404	3	Y	8162	8287	1			202
							44	4	8978	9							
02	DLQ	G-10	61388	-0-	61388	743670	4302	1	49866	3	Y	6119	6055	1			266
							489	4	6731	9							

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4193	-0-	-1327	-0-	133	1	3388	3	Y	594	578	1			27
							19	4	653	9							
10	5704	X	2856	-0-	-2848	-0-	92	1	1933	3	Y	733	745	1			15
							25	4	806	9							
11	5310	X	3638	-0-	-1672	-0-	172	1	2812	3	Y	575	569	1			21
							21	4	633	9							
12	6548	X	6548	-0-	-0-	-0-	342	1	4929	3	Y	1117	1090	1			48
							48	4	1229	9							
01	8640	X	8640	-0-	-0-	-0-	509	1	6924	3	Y	1093	1126	1			15
							5	4	1202	9							
02	DLQ	G-10	11066	-0-	11066	11066	774	1	8972	3	Y	1120	1097	1			38
							88	4	1232	9							

MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	41998	X	41998	-0-	-0-	-0-	1345	1	34270	3	Y	5631	5460	1	1	8	252
							189	4	6194	9							
10	38475	X	38475	-0-	-0-	-0-	1495	1	31370	3	Y	4729	4884	1			97
							408	4	5202	9							
11	37401	X	37401	-0-	-0-	-0-	1916	1	31329	3	Y	3565	3533	1			129
							234	4	3922	9							
12	41839	X	41839	-0-	-0-	-0-	2453	1	35347	3	Y	3357	3341	1			145
							346	4	3693	9							
01	42886	X	42886	-0-	-0-	-0-	2666	1	36266	3	Y	3572	3669	1			48
							25	4	3929	9							
02	DLQ	G-10	34655	-0-	34655	34655	2490	1	28870	3	Y	2737	2692	1			93
							284	4	3011	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19050	X	13108	-0-	-5942	-0-	1290	1	11459	3	Y	292	296	0	2	8	5
							38	4	321	9							
10	19816	X	19816	-0-	-0-	-0-	2070	1	17341	3	Y	246	244	0	2	8	5
							134	4	271	9							
11	19050	X	5744	-0-	-13306	-0-	594	1	4771	3	Y	312	312	0			5
							36	4	343	9							
12	19003	X	10598	-0-	-8405	-0-	1051	1	8983	3	Y	406	404	0			7
							117	4	447	9							
01	19685	X	13693	-0-	-5992	-0-	1402	1	11982	3	Y	206	208	0			5
							82	4	227	9							
02	DLQ	G-10	19035	-0-	19035	19035	1929	1	16818	3	Y	160	161	0			4
							112	4	176	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10830 X	3321	-0-	-7509	-0-	282	1	2499	3	Y	484	481	0	4	8	8
						8	4	532	9							
10	11964 X	11964	-0-	-0-	-0-	1241	1	10392	3	Y	228	228	0	3	8	5
						80	4	251	9							
11	10830 X	9283	-0-	-1547	-0-	1006	1	8080	3	Y	124	126	0	1	8	2
						61	4	136	9							
12	11191 X	9007	-0-	-2184	-0-	886	1	7570	3	Y	412	407	0			7
						98	4	453	9							
01	11191 X	8071	-0-	-3120	-0-	799	1	6833	3	Y	356	355	0			8
						47	4	392	9							
02	DLQ G-10	7502	-0-	7502	7502	723	1	6307	3	Y	391	389	0			10
						42	4	430	9							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6970 X	6970	-0-	-0-	-0-	553	1	4913	3	Y	1353	1351	0	2	8	22
						16	4	1488	9							
10	18183 X	18183	-0-	-0-	-0-	1816	1	15210	3	Y	945	947	0	1	8	19
						117	4	1040	9							
11	15503 X	15503	-0-	-0-	-0-	1587	1	12747	3	Y	975	977	0	1	8	16
						96	4	1073	9							
12	11377 X	8441	-0-	-2936	-0-	805	1	6877	3	Y	609	615	0			10
						89	4	670	9							
01	13340 X	13340	-0-	-0-	-0-	1286	1	10991	3	Y	898	887	0			21
						75	4	988	9							
02	DLQ G-10	13333	-0-	13333	13333	1262	1	11005	3	Y	902	899	0			24
						74	4	992	9							

KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3603 X	3603	-0-	-0-	-0-	110	1	2818	3	Y	599	566	1			54
						16	4	659	9							
10	3021 X	3021	-0-	-0-	-0-	104	1	2177	3	Y	647	662	1			39
						28	4	712	9							
11	3290 X	3290	-0-	-0-	-0-	158	1	2582	3	Y	483	496	1			26
						19	4	531	9							
12	2821 X	2548	-0-	-273	-0-	145	1	2089	3	Y	267	266	1			27
						20	4	294	9							
01	3930 X	3930	-0-	-0-	-0-	223	1	3028	3	Y	615	611	1			31
						2	4	677	9							
02	DLQ G-10	6107	-0-	6107	6107	419	1	4860	3	Y	709	683	1			57
						48	4	780	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	T. A.	-0-	-0-	-0-	-0-	Y	-0-	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910 X	2401	-0-	-509	-0-	346	1	2032	3	Y	21	21	0			-0-
						23	9									
10	3007 X	2834	-0-	-173	-0-	490	1	2308	3	Y	24	24	0			-0-
						10	4	26	9							
11	2910 X	2406	-0-	-504	-0-	522	1	1847	3	Y	24	24	0			-0-
						11	4	26	9							
12	3007 X	2565	-0-	-442	-0-	508	1	2031	3	Y	23	23	0			-0-
						1	4	25	9							
01	2852 X	2002	-0-	-850	-0-	384	1	1595	3	Y	18	18	0			-0-
						3	4	20	9							
02	DLQ G-10	147	-0-	147	147	27	1	119	3	Y	-0-					-0-
						1	4									

FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5742 X	5742	-0-	-0-	-0-	698	1	4099	3	Y	859	866	0	1	8	66
						945	9									
10	7161 X	4894	-0-	-2267	-0-	658	1	3095	3	Y	1025	982	0	6	8	103
						13	4	1128	9							
11	7710 X	4453	-0-	-3257	-0-	744	1	2630	3	Y	966	972	0	1	8	96
						16	4	1063	9							
12	7967 X	4382	-0-	-3585	-0-	685	1	2741	3	Y	867	862	0			101
						2	4	954	9							
01	7967 X	4076	-0-	-3891	-0-	601	1	2497	3	Y	885	893	0			93
						4	4	974	9							
02	DLQ G-10	4544	-0-	4544	4544	539	1	2338	3	Y	1510	1440	0			163
						6	4	1661	9							

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 11/30/2017 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16700 X	16700	-0-	-0-	-0-	1928	1	11319	3	Y	3139	3153	0	8	8	122
						3453	9									
10	16182 X	13989	-0-	-2193	-0-	1956	1	9208	3	Y	2533	2539	0	18	8	98
						39	4	2786	9							
11	15660 X	13107	-0-	-2553	-0-	2276	1	8049	3	Y	2485	2457	0	5	8	121
						48	4	2734	9							
12	16182 X	11136	-0-	-5046	-0-	1547	1	6195	3	Y	3082	3045	0			158
						4	4	3390	9							
01	16182 X	11810	-0-	-4372	-0-	1637	1	6805	3	Y	3050	3069	0			139
						13	4	3355	9							
02	DLQ G-10	13829	-0-	13829	13829	2173	1	9414	3	Y	2016	2036	0			119
						24	4	2218	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18480 X	9007	-0-	-9473	-0-	819	1	7277	3	Y	806	818	0	4	8	13
						24	4	887	9							
10	19096 X	10795	-0-	-8301	-0-	1040	1	8713	3	Y	886	878	0	3	8	18
						67	4	975	9							
11	15630 X	8097	-0-	-7533	-0-	794	1	6376	3	Y	799	804	0			13
						48	4	879	9							
12	20999 X	20999	-0-	-0-	-0-	2037	1	17412	3	Y	1204	1197	0			20
						226	4	1324	9							
01	10819 X	10439	-0-	-380	-0-	918	1	7841	3	Y	1479	1465	0			34
						53	4	1627	9							
02	DLQ G-10	20389	-0-	20389	20389	1885	1	16436	3	Y	1780	1766	0			48
						110	4	1958	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 11/30/2017 TOTAL DEPTH 12736 PERF.12540 - 17494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13860 X	13538	-0-	-322	-0-	1562	1	9170	3	Y	2551	2571	0	8	8	99
						2806	9									
10	14322 X	10815	-0-	-3507	-0-	1505	1	7083	3	Y	1997	2000	0	19	8	77
						30	4	2197	9							
11	13860 X	11080	-0-	-2780	-0-	1920	1	6791	3	Y	2116	2084	0	6	8	103
						41	4	2328	9							
12	14322 X	10324	-0-	-3998	-0-	1555	1	6223	3	Y	2311	2295	0			119
						4	4	2542	9							
01	14322 X	11093	-0-	-3229	-0-	1640	1	6819	3	Y	2383	2393	0			109
						13	4	2621	9							
02	DLQ G-10	12885	-0-	12885	12885	2047	1	8865	3	Y	1774	1778	0			105
						22	4	1951	9							

LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850 X	4321	-0-	-1529	-0-	589	1	3461	3	Y	246	247	0			2
						271	9									
10	6045 X	5104	-0-	-941	-0-	835	1	3932	3	Y	291	289	0			4
						17	4	320	9							
11	5580 X	4374	-0-	-1206	-0-	890	1	3147	3	Y	289	288	0			5
						19	4	318	9							
12	5394 X	4633	-0-	-761	-0-	864	1	3459	3	Y	280	280	0			5
						2	4	308	9							
01	5115 X	3576	-0-	-1539	-0-	637	1	2650	3	Y	258	258	0			5
						5	4	284	9							
02	DLQ G-10	984	-0-	984	984	140	1	607	3	Y	214	214	0			5
						2	4	235	9							

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 10/24/2017 TOTAL DEPTH 12711 PERF.12660 - 12756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	24120 X	20608	-0-	-3512	-0-	664	1	16919	3	Y	2665	2599	1			239
						93	4	2932	9							
10	24924 X	17884	-0-	-7040	-0-	689	1	14443	3	Y	2332	2429	1	2	8	140
						187	4	2565	9							
11	24120 X	16124	-0-	-7996	-0-	766	1	12535	3	Y	2481	2487	1	1	8	133
						94	4	2729	9							
12	24924 X	16191	-0-	-8733	-0-	855	1	12312	3	Y	2640	2504	1	1	8	268
						120	4	2904	9							
01	24924 X	16136	-0-	-8788	-0-	934	1	12705	3	Y	2262	2416	1			114
						9	4	2488	9							
02	DLQ G-10	14971	-0-	14971	14971	1011	1	11720	3	Y	1932	1890	1			156
						115	4	2125	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 10/24/2017 TOTAL DEPTH 12745 PERF.12685 - 12831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20850 X	20524	-0-	-326	-0-	653	1	16631	3	Y	2863	2772	1	1	8	256
						91	4	3149	9							
10	21545 X	20151	-0-	-1394	-0-	726	1	15238	3	Y	3626	3664	1			218
						198	4	3989	9							
11	20850 X	16041	-0-	-4809	-0-	796	1	13012	3	Y	1942	2056	1			104
						97	4	2136	9							
12	21545 X	16074	-0-	-5471	-0-	844	1	12163	3	Y	2680	2511	1	1	8	272
						119	4	2948	9							
01	21545 X	16626	-0-	-4919	-0-	946	1	12867	3	Y	2549	2693	1			128
						9	4	2804	9							
02	DLQ G-10	5921	-0-	5921	5921	347	1	4018	3	Y	1379	1396	1			111
						39	4	1517	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9760	X	9760	-0-	-0-	-0-	331	1	8452	3	Y	845	824	1			38
							47	4	930	9							
10	9300	X	7073	-0-	-2227	-0-	277	1	5821	3	Y	817	838	1			17
							76	4	899	9							
11	9000	X	5931	-0-	-3069	-0-	295	1	4819	3	Y	710	701	1			26
							36	4	781	9							
12	9300	X	5185	-0-	-4115	-0-	300	1	4324	3	Y	472	478	1			20
							42	4	519	9							
01	9300	X	5467	-0-	-3833	-0-	338	1	4596	3	Y	482	496	1			6
							3	4	530	9							
02	DLQ	G-10	5863	-0-	5863	5863	423	1	4898	3	Y	449	440	1			15
							48	4	494	9							

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	6264	-0-	-36	-0-	781	1	4584	3	Y	817	792	0	1	8	63
							899	9									
10	6705	X	6705	-0-	-0-	-0-	962	1	4527	3	Y	1088	1038	0	3	8	110
							19	4	1197	9							
11	6300	X	6089	-0-	-211	-0-	1088	1	3848	3	Y	1027	1034	0	1	8	102
							23	4	1130	9							
12	6479	X	6028	-0-	-451	-0-	1002	1	4010	3	Y	922	917	0			107
							2	4	1014	9							
01	6510	X	6125	-0-	-385	-0-	999	1	4153	3	Y	877	892	0			92
							8	4	965	9							
02	DLQ	G-10	6479	-0-	6479	6479	1031	1	4465	3	Y	884	880	0			96
							11	4	972	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10830	X	9175	-0-	-1655	-0-	303	1	7720	3	Y	1008	973	1			90
							43	4	1109	9							
10	11191	X	10525	-0-	-666	-0-	423	1	8869	3	Y	1016	1045	1			61
							115	4	1118	9							
11	10590	X	8410	-0-	-2180	-0-	412	1	6738	3	Y	1100	1102	1			59
							50	4	1210	9							
12	10943	X	8555	-0-	-2388	-0-	431	1	6203	3	Y	1692	1579	1			172
							60	4	1861	9							
01	10540	X	7722	-0-	-2818	-0-	428	1	5824	3	Y	1333	1438	1			67
							4	4	1466	9							
02	DLQ	G-10	8146	-0-	8146	8146	540	1	6262	3	Y	1165	1138	1			94
							62	4	1282	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11673 X	11673	-0-	-0-	-0-	1086	1	9641	3	Y	831	829	0	4	8	14
						32	4	914	9							
10	2697 X	2673	-0-	-24	-0-	199	1	1670	3	Y	719	716	0	3	8	14
						13	4	791	9							
11	2610 X	2245	-0-	-365	-0-	187	1	1497	3	Y	500	505	0	1	8	8
						11	4	550	9							
12	12724 X	12724	-0-	-0-	-0-	1214	1	10378	3	Y	906	899	0			15
						135	4	997	9							
01	7194 X	7194	-0-	-0-	-0-	687	1	5874	3	Y	539	541	0			13
						40	4	593	9							
02	DLQ G-10	7685	-0-	7685	7685	747	1	6519	3	Y	341	345	0			9
						44	4	375	9							

KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9690 X	8869	-0-	-821	-0-	285	1	7268	3	Y	1160	1110	1			104
						40	4	1276	9							
10	10385 X	5099	-0-	-5286	-0-	180	1	3784	3	Y	986	1031	1			59
						50	4	1085	9							
11	10050 X	7543	-0-	-2507	-0-	334	1	5467	3	Y	1546	1522	1			83
						41	4	1701	9							
12	10385 X	7964	-0-	-2421	-0-	410	1	5908	3	Y	1444	1380	1			147
						58	4	1588	9							
01	9176 X	7166	-0-	-2010	-0-	414	1	5626	3	Y	1021	1117	1			51
						3	4	1123	9							
02	DLQ G-10	8775	-0-	8775	8775	583	1	6760	3	Y	1242	1193	1			100
						66	4	1366	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7380 X	-0-	-0-	-7380	-0-					Y	-0-					-0-
10	7626 X	-0-	-0-	-7626	-0-					Y	-0-					-0-
11	7380 X	-0-	-0-	-7380	-0-					Y	-0-					-0-
12	18958 X	18958	-0-	-0-	-0-	1073	1	15450	3	Y	2076	2008	1			68
						151	4	2284	9							
01	15410 X	15410	-0-	-0-	-0-	972	1	13222	3	Y	1097	1138	1			27
						9	4	1207	9							
02	DLQ G-10	8097	-0-	8097	8097	549	1	6360	3	Y	1024	1007	1			44
						62	4	1126	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44298 X	44298	-0-	-0-	-0-	1459	1	37179	3	Y	4959	4856	1	1	8	222
						205	4	5455	9							
10	41753 X	41753	-0-	-0-	-0-	1624	1	34066	3	Y	5109	5226	1			105
						443	4	5620	9							
11	43594 X	43594	-0-	-0-	-0-	2189	1	35781	3	Y	4870	4798	1			177
						267	4	5357	9							
12	51386 X	51386	-0-	-0-	-0-	2964	1	42688	3	Y	4834	4802	1			209
						417	4	5317	9							
01	47189 X	47189	-0-	-0-	-0-	2912	1	39622	3	Y	4207	4359	1			57
						27	4	4628	9							
02	DLQ G-10	41609	-0-	41609	41609	2959	1	34297	3	Y	3652	3585	1			124
						336	4	4017	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21182 X	21182	-0-	-0-	-0-	2060	1	18286	3	Y	705	702	0	3	8	12
						60	4	776	9							
10	29599 X	29599	-0-	-0-	-0-	3035	1	25422	3	Y	860	852	0	3	8	17
						196	4	946	9							
11	27315 X	27315	-0-	-0-	-0-	2916	1	23416	3	Y	734	738	0	1	8	12
						176	4	807	9							
12	20577 X	20577	-0-	-0-	-0-	2041	1	17450	3	Y	781	780	0			13
						227	4	859	9							
01	17081 X	10603	-0-	-6478	-0-	998	1	8525	3	Y	929	920	0			22
						58	4	1022	9							
02	DLQ G-10	1460	-0-	1460	1460	80	1	695	3	Y	619	624	0			17
						4	4	681	9							

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	56188 X	56188	-0-	-0-	-0-	1851	1	47150	3	Y	6297	6226	1	1	8	282
						260	4	6927	9							
10	50613 X	50613	-0-	-0-	-0-	2006	1	42078	3	Y	5438	5608	1			112
						547	4	5982	9							
11	45661 X	45661	-0-	-0-	-0-	2321	1	37940	3	Y	4652	4595	1			169
						283	4	5117	9							
12	39416 X	39416	-0-	-0-	-0-	2272	1	32722	3	Y	3729	3737	1			161
						320	4	4102	9							
01	33495 X	33495	-0-	-0-	-0-	2044	1	27812	3	Y	3291	3408	1			44
						19	4	3620	9							
02	DLQ G-10	25917	-0-	25917	25917	1793	1	20784	3	Y	2851	2798	1			97
						204	4	3136	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43792 X	43792	-0-	-0-	-0-	1447	1	36862	3	Y	4800	4695	1	1	8	215
						203	4	5280	9							
10	42209 X	42209	-0-	-0-	-0-	1664	1	34915	3	Y	4705	4823	1			97
						454	4	5176	9							
11	34414 X	34414	-0-	-0-	-0-	1668	1	27271	3	Y	4792	4715	1			174
						204	4	5271	9							
12	27682 X	27682	-0-	-0-	-0-	1523	1	21935	3	Y	3645	3662	1			157
						214	4	4010	9							
01	25499 X	25499	-0-	-0-	-0-	1510	1	20535	3	Y	3127	3242	1			42
						14	4	3440	9							
02	DLQ G-10	16618	-0-	16618	16618	1137	1	13181	3	Y	1974	1949	1			67
						129	4	2171	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14550 X	9536	-0-	-5014	-0-	303	1	7710	3	Y	1346	1318	1			60
						42	4	1481	9							
10	15035 X	7497	-0-	-7538	-0-	295	1	6204	3	Y	834	877	1			17
						81	4	917	9							
11	13830 X	7601	-0-	-6229	-0-	376	1	6147	3	Y	938	921	1			34
						46	4	1032	9							
12	12927 X	8364	-0-	-4563	-0-	469	1	6763	3	Y	968	960	1			42
						67	4	1065	9							
01	12927 X	9245	-0-	-3682	-0-	560	1	7615	3	Y	968	997	1			13
						5	4	1065	9							
02	DLQ G-10	8563	-0-	8563	8563	588	1	6817	3	Y	992	971	1			34
						67	4	1091	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

09	12000 X	10280	-0-	-1720	-0-	337	1	8588	3	Y	1189	1161	1			53
						47	4	1308	9							
10	12400 X	9587	-0-	-2813	-0-	358	1	7518	3	Y	1466	1489	1			30
						98	4	1613	9							
11	11670 X	8809	-0-	-2861	-0-	431	1	7030	3	Y	1178	1165	1			43
						52	4	1296	9							
12	10850 X	9490	-0-	-1360	-0-	528	1	7598	3	Y	1173	1165	1			51
						74	4	1290	9							
01	10850 X	9124	-0-	-1726	-0-	556	1	7560	3	Y	912	951	1			12
						5	4	1003	9							
02	DLQ G-10	7871	-0-	7871	7871	541	1	6279	3	Y	899	880	1			31
						62	4	989	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

09	11397 X	11397	-0-	-0-	-0-	363	1	9243	3	Y	1582	1535	1			142
						51	4	1740	9							
10	13392 X	11224	-0-	-2168	-0-	417	1	8761	3	Y	1756	1792	1			106
						114	4	1932	9							
11	14580 X	8480	-0-	-6100	-0-	403	1	6592	3	Y	1305	1341	1			70
						49	4	1436	9							
12	15066 X	8836	-0-	-6230	-0-	465	1	6703	3	Y	1456	1378	1			148
						66	4	1602	9							
01	15066 X	9523	-0-	-5543	-0-	535	1	7276	3	Y	1552	1622	1			78
						5	4	1707	9							
02	DLQ G-10	6714	-0-	6714	6714	446	1	5166	3	Y	956	957	1			77
						50	4	1052	9							

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					Y	2	2	8			-0-
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

09	14400 X	8941	-0-	-5459	-0-	267	1	6814	3	Y	1656	1595	1			148
						38	4	1822	9							
10	14880 X	11427	-0-	-3453	-0-	425	1	8908	3	Y	1799	1838	1	1	8	108
						115	4	1979	9							
11	14070 X	9832	-0-	-4238	-0-	461	1	7532	3	Y	1621	1642	1			87
						56	4	1783	9							
12	11284 X	10493	-0-	-791	-0-	597	1	8599	3	Y	1103	1078	1			112
						84	4	1213	9							
01	11439 X	10142	-0-	-1297	-0-	586	1	7971	3	Y	1436	1476	1			72
						5	4	1580	9							
02	DLQ G-10	8318	-0-	8318	8318	556	1	6442	3	Y	1143	1123	1			92
						63	4	1257	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	31320	X	31320	-0-	-0-	-0-	1006	1	25630	3	Y	4130	4032	1	1	8	185
							141	4	4543	9							
10	33104	X	33104	-0-	-0-	-0-	1284	1	26928	3	Y	4129	4229	1			85
							350	4	4542	9							
11	34727	X	34727	-0-	-0-	-0-	1731	1	28294	3	Y	4083	4020	1			148
							211	4	4491	9							
12	30838	X	30838	-0-	-0-	-0-	1731	1	24934	3	Y	3572	3566	1			154
							244	4	3929	9							
01	29760	X	25145	-0-	-4615	-0-	1474	1	20050	3	Y	3280	3390	1			44
							13	4	3608	9							
02	DLQ G-10		18443	-0-	18443	18443	1211	1	14036	3	Y	2781	2730	1			95
							137	4	3059	9							

MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

09	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

09	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MCALISTER UNIT WELL #: 23H RRCID -> 284928 COMPL. DATE 12/08/2017 TOTAL DEPTH 12808 PERF.12764 - 16656

09	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT			-0-

MCALISTER UNIT WELL #: 20H RRCID -> 285020 COMPL. DATE 05/03/2018 TOTAL DEPTH 12725 PERF.12772 - 18000

*04	0	-0-	-0-	-0-	-0-	N	-0-			-0-
05	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 24H RRCID -> 285080 COMPL. DATE 04/30/2018 TOTAL DEPTH 12639 PERF.12853 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 10H RRCID -> 285302 COMPL. DATE 06/06/2018 TOTAL DEPTH 12935 PERF.13087 - 16212

09	47094	X	47094	-0-	-0-	-0-	1522	1	35762	3	N	8918	8872	0	46	8	-0-
							9810	9									
10	0	W	56759	-0-	56759	56759	1814	1	44623	3	N	9384	9379	0	5	8	-0-
							10322	9									
11	0	W	31784	-0-	31784	88543	1341	1	25567	3	N	4433	4165	0	268	8	-0-
							4876	9									
12	0	W	29783	-0-	29783	118326	1449	1	24463	3	N	3519	3424	0	95	8	-0-
							3871	9									
01	0	W	18070	-0-	18070	136396	958	1	14268	3	N	2585	2562	0	23	8	-0-
							2844	9									
02	0	W	1798	-0-	1798	138194	133	1	1656	3	N	8	8	0			-0-
							9	9									

L.B. HAILEY UNIT WELL #: 6H RRCID -> 285579 COMPL. DATE 08/12/2018 TOTAL DEPTH 12879 PERF.12764 - 19349

09	0	Z	145784	-0-	145784	247445	4684	1	119314	3	N	19208	19129	1	14	8	310
							657	4	21129	9							
10	0	Z	114133	-0-	114133	361578	4499	1	94371	3	N	12761	12981	1	1	8	89
							1226	4	14037	9							
11	0	Z	115808	-0-	115808	477386	6046	1	98841	3	N	9257	9114	1			232
							738	4	10183	9							
12	0	Z	76617	-0-	76617	554003	4504	1	64872	3	N	6006	6043	1			195
							634	4	6607	9							
01	0	Z	56787	-0-	56787	610790	3544	1	48207	3	N	4549	4632	1			112
							32	4	5004	9							
02	0	Z	39574	-0-	39574	650364	2860	1	33147	3	N	2947	2931	1			128
							325	4	3242	9							

L.B. HAILEY UNIT WELL #: 30H RRCID -> 285580 COMPL. DATE 08/12/2018 TOTAL DEPTH 12820 PERF.12797 - 19081

09	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BBG MIXON UNIT WELL #: 11H RRCID -> 285670 COMPL. DATE 06/05/2018 TOTAL DEPTH 12985 PERF.12901 - 16293

09	236798	X	39910	-0-	-196888	-0-	1357	1	31881	3	N	6065	6064	0	1	8	-0-
							6672	9									
10	61628	X	43197	-0-	-18431	-0-	1420	1	34945	3	N	6211	6211	0			-0-
							6832	9									
11	59640	X	37446	-0-	-22194	-0-	1601	1	30513	3	N	4847	4841	0	6	8	-0-
							5332	9									
12	61628	X	32408	-0-	-29220	-0-	1560	1	26335	3	N	4103	4099	0	4	8	-0-
							4513	9									
01	61628	X	27333	-0-	-34295	-0-	1491	1	22195	3	N	3315	3314	0	1	8	-0-
							3647	9									
02	0	W	22988	-0-	22988	22988	1475	1	18432	3	N	2801	2801	0			-0-
							3081	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
BBG MIXON UNIT WELL #: 18H RRCID -> 285671 COMPL. DATE 06/05/2018 TOTAL DEPTH 12853 PERF.12950 - 16071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	66112	-0-	66112	377969	2107	1	49493	3	N	13193	13193	0			-0-
							14512	9									
10	0	Z	50080	-0-	50080	428049	1527	1	37567	3	N	9987	9987	0			-0-
							10986	9									
11	0	Z	37842	-0-	37842	465891	1485	1	28305	3	N	7320	7320	0			-0-
							8052	9									
12	0	Z	32589	-0-	32589	498480	1456	1	24582	3	N	5955	5955	0			-0-
							6551	9									
01	0	Z	28591	-0-	28591	527071	1427	1	21242	3	N	5384	5384	0			-0-
							5922	9									
02	0	Z	23486	-0-	23486	550557	1350	1	16865	3	N	4792	4792	0			-0-
							5271	9									

ENERGY HUNTER RESOURCES, INC. 252033
GAP BAND WELL #: 2H RRCID -> 284177 COMPL. DATE 01/03/2018 TOTAL DEPTH 12920 PERF.13068 - 16923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	43590	X	19632	-0-	-23958	-0-	1190	1	3237	3	N	3791	4065	1			349
							11035	4	4170	9							
10	31899	X	11897	-0-	-20002	-0-	1675	1	5422	3	N	2147	2060	1			436
							2438	4	2362	9							
11	31290	X	17892	-0-	-13398	-0-	2632	1	11236	3	N	2747	2419	1			764
							1002	4	3022	9							
12	30008	X	14243	-0-	-15765	-0-	2030	1	9258	3	N	1900	2382	1			282
							865	4	2090	9							
01	24924	X	15385	-0-	-9539	-0-	2325	1	9785	3	N	2595	2364	1			513
							420	4	2855	9							
02	18312	X	NO RPT	-0-	-18312	-0-					N	NO RPT					513

EQUINOR TEXAS ONSHORE PROP LLC 253413
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3573	X	3573	-0-	-0-	-0-	101	1	3347	3	N	114	111	0			18
							125	9									
10	4185	X	3765	-0-	-420	-0-	123	1	3506	3	N	124	117	0			25
							136	9									
11	5866	X	5866	-0-	-0-	-0-	157	1	5634	3	N	68	77	0			16
							75	9									
12	4185	X	3687	-0-	-498	-0-	84	1	3413	3	N	173	169	0			20
							190	9									
01	5021	X	5021	-0-	-0-	-0-	108	1	4692	3	N	201	204	0			17
							221	9									
*02	4452	X	3851	-0-	-601	-0-	89	1	3542	3	N	200	192	0			25
							220	9									

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					7
10	0	N	-0-	-0-	-0-	-0-					N	-0-					7
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					7

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

09	3597	X	3597	-0-	-0-	-0-	224	1	3140	3	N	206	210	0		33
							6	4	227	9						
10	4738	X	4738	-0-	-0-	-0-	271	1	4352	3	N	97	110	0		20
							8	4	107	9						
11	3330	X	2735	-0-	-595	-0-	118	1	2420	3	N	175	153	0		42
							4	4	193	9						
12	3720	X	2631	-0-	-1089	-0-	130	1	2306	3	N	174	196	0		20
							4	4	191	9						
01	4216	X	2973	-0-	-1243	-0-	141	1	2585	3	N	221	222	0		19
							4	4	243	9						
*02	3808	X	2652	-0-	-1156	-0-	117	1	2311	3	N	201	195	0		25
							3	4	221	9						

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

09	619	N	619	-0-	-0-	-0-	89	1	530	2	N	-0-				-0-
10	961	N	574	-0-	-387	-0-	62	1	512	2	N	-0-				-0-
11	975	N	975	-0-	-0-	-0-	112	1	863	2	N	-0-				-0-
12	659	N	659	-0-	-0-	-0-	95	1	564	2	N	-0-				-0-
01	913	N	913	-0-	-0-	-0-	234	1	679	2	N	-0-				-0-
*02	868	N	313	-0-	-555	-0-	83	1	230	2	N	-0-				-0-

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

09	3450	X	2431	-0-	-1019	-0-	64	1	2139	3	N	207	187	1		517
							228	9								
10	3565	X	2870	-0-	-695	-0-	88	1	2498	3	N	258	186	1		589
							284	9								
11	2351	X	2351	-0-	-0-	-0-	59	1	2112	3	N	164	193	1		560
							180	9								
12	2511	X	2160	-0-	-351	-0-	48	1	1961	3	N	137	195	1		502
							151	9								
01	2883	X	1923	-0-	-960	-0-	41	1	1793	3	N	81	196	1		387
							89	9								
*02	2604	X	1448	-0-	-1156	-0-	33	1	1292	3	N	112				499
							123	9								

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

09	4050	X	3141	-0-	-909	-0-	83	1	2770	3	N	262	299	0		42
							288	9								
10	4216	X	3397	-0-	-819	-0-	108	1	3061	3	N	207	207	0		42
							228	9								
11	4320	X	-0-	-0-	-4320	-0-					N	-0-	42	0		-0-
12	8869	X	8869	-0-	-0-	-0-	189	1	7656	3	N	931	822	0		109
							1024	9								
01	12184	X	12184	-0-	-0-	-0-	242	1	10523	3	N	1290	1289	0		110
							1419	9								
*02	7134	X	7134	-0-	-0-	-0-	157	1	6241	3	N	669	695	0		84
							736	9								

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

09	4920	X	4368	-0-	-552	-0-	454	1	3843	2	N	57	58	0		9
							8	3	63	9						
10	5084	X	3393	-0-	-1691	-0-	274	1	3074	2	N	35	37	0		7
							6	3	39	9						
11	4260	X	3663	-0-	-597	-0-	271	1	3391	2	N	1	8	0		-0-
							1	9								
12	4526	X	3143	-0-	-1383	-0-	226	1	2856	2	N	47	42	0		5
							9	3	52	9						
01	4526	X	3373	-0-	-1153	-0-	280	1	2957	2	N	107	103	0		9
							18	3	118	9						
*02	4088	X	2041	-0-	-2047	-0-	205	1	1786	2	N	38	42	0		5
							8	3	42	9						

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

09	0	N	-0-	-0-	-0-	-0-					N	-0-				209
10	0	N	-0-	-0-	-0-	-0-					N	-0-				209
11	0	N	-0-	-0-	-0-	-0-					N	-0-				209
12	0	N	-0-	-0-	-0-	-0-					N	-0-				209
01	0	N	-0-	-0-	-0-	-0-					N	-0-				209
*02	0	N	-0-	-0-	-0-	-0-					N	-0-				209

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2214	N	2214	-0-	-0-	-0-	79	1	1480	3	N	594	724	0			95
							2	4	653	9							
10	2077	N	1929	-0-	-148	-0-	74	1	1745	3	N	98	173	0			20
							2	4	108	9							
11	2430	N	1781	-0-	-649	-0-	66	1	1480	3	N	211	181	0			50
							3	4	232	9							
12	2294	N	1676	-0-	-618	-0-	60	1	1442	3	N	157	189	0			18
							1	4	173	9							
01	1922	N	1553	-0-	-369	-0-	57	1	1493	3	N	2	20	0			-0-
							1	4	2	9							
*02	1652	N	1598	-0-	-54	-0-	79	1	1496	3	N	19	17	0			2
							2	4	21	9							

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9330	X	6672	-0-	-2658	-0-	186	1	6186	3	N	273	193	1			418
							300	9									
10	9641	X	6306	-0-	-3335	-0-	201	1	5718	3	N	352	379	1			391
							387	9									
11	5850	X	5560	-0-	-290	-0-	145	1	5196	3	N	199	193	1			397
							219	9									
12	6882	X	6753	-0-	-129	-0-	152	1	6165	3	N	396	387	1			406
							436	9									
01	6882	X	6043	-0-	-839	-0-	131	1	5685	3	N	206	196	1			416
							227	9									
*02	6216	X	5624	-0-	-592	-0-	133	1	5297	3	N	176	195	1			397
							194	9									

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3419	X	3419	-0-	-0-	-0-	94	1	3137	3	N	171	187	1			413
							188	9									
10	3011	X	3011	-0-	-0-	-0-	102	1	2891	3	N	16					429
							18	9									
11	2402	X	2402	-0-	-0-	-0-	65	1	2322	3	N	14					443
							15	9									
12	2354	X	2354	-0-	-0-	-0-	57	1	2297	3	N	-0-					443
01	2204	X	2204	-0-	-0-	-0-	47	1	2047	3	N	100					543
							110	9									
*02	2285	X	2285	-0-	-0-	-0-	55	1	2198	3	N	29					572
							32	9									

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7905	X	7905	-0-	-0-	-0-	203	1	6741	3	N	874	832	0			149
							961	9									
10	7084	X	7084	-0-	-0-	-0-	189	1	5366	3	N	1390	1246	0			293
							1529	9									
11	3316	X	3316	-0-	-0-	-0-	81	1	2910	3	N	295	509	0			79
							325	9									
12	402	X	402	-0-	-0-	-0-	9	1	353	3	N	36	102	0			13
							40	9									
01	914	X	914	-0-	-0-	-0-	19	1	832	3	N	57	56	0			14
							63	9									
*02	493	X	493	-0-	-0-	-0-	11	1	430	3	N	47	46	0			15
							52	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7920	X	6057	-0-	-1863	-0-	613	1	5185	2	N	204	213	0			33
							35	3	224	9							
10	7905	X	5856	-0-	-2049	-0-	459	1	5145	2	N	191	185	0			39
							42	3	210	9							
11	6216	X	5635	-0-	-581	-0-	398	1	4987	2	N	189	183	0			45
							42	3	208	9							
12	5669	X	5669	-0-	-0-	-0-	397	1	5018	2	N	188	211	0			22
							47	3	207	9							
01	4782	X	4782	-0-	-0-	-0-	394	1	4157	2	N	176	183	0			15
							37	3	194	9							
*02	5897	X	5897	-0-	-0-	-0-	578	1	5040	2	N	212	200	0			27
							46	3	233	9							

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

09	4770	X	2609	-0-	-2161	-0-	2066	2	543	9	N	494	494	0			-0-
10	4929	X	2118	-0-	-2811	-0-	1890	2	228	9	N	207	207	0			-0-
11	4680	X	2176	-0-	-2504	-0-	1770	2	406	9	N	369	369	0			-0-
12	4681	X	1989	-0-	-2692	-0-	1727	2	262	9	N	238	238	0			-0-
01	3162	X	1784	-0-	-1378	-0-	1446	2	338	9	N	307	307	0			-0-
*02	2452	X	2452	-0-	-0-	-0-	1715	2	737	9	N	670	670	0			-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

09	7380	X	5855	-0-	-1525	-0-	289	1	5336	3	N	202	219	0			32
							8	4	222	9							
10	7626	X	5424	-0-	-2202	-0-	229	1	4979	3	N	190	183	0			39
							7	4	209	9							
11	6570	X	4625	-0-	-1945	-0-	157	1	4272	3	N	174	171	0			42
							5	4	191	9							
12	6789	X	4753	-0-	-2036	-0-	155	1	4378	3	N	198	217	0			23
							2	4	218	9							
01	6355	X	5016	-0-	-1339	-0-	211	1	4545	3	N	231	234	0			20
							6	4	254	9							
*02	5460	X	4853	-0-	-607	-0-	232	1	4382	3	N	213	206	0			27
							5	4	234	9							

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	478	X	478	-0-	-0-	-0-	3	1	57	3	N	380	348	0			32
							418	9									
*02	0	X	-0-	-0-	-0-	-0-					N	-0-	32	0			-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

09	0	N	-0-	-0-	-0-	-0-					N	-0-					318
10	0	N	-0-	-0-	-0-	-0-					N	-0-					318
11	0	N	-0-	-0-	-0-	-0-					N	-0-					318
12	0	N	-0-	-0-	-0-	-0-					N	-0-					318
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					318
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					318

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11760	X	8507	-0-	-3253	-0-	862	1	7289	2	N	279	290	0			45
							49	3	307	9							
10	11284	X	8853	-0-	-2431	-0-	697	1	7813	2	N	256	249	0			52
							61	3	282	9							
11	10920	X	8056	-0-	-2864	-0-	573	1	7175	2	N	222	221	0			53
							64	3	244	9							
12	9486	X	8484	-0-	-1002	-0-	598	1	7565	2	N	229	255	0			27
							69	3	252	9							
01	8866	X	8343	-0-	-523	-0-	693	1	7311	2	N	247	253	0			21
							67	3	272	9							
*02	7980	X	7621	-0-	-359	-0-	753	1	6572	2	N	216	210	0			27
							58	3	238	9							

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6117	X	6117	-0-	-0-	-0-	158	1	5243	3	N	651	697	0			104
							716	9									
10	6231	X	6200	-0-	-31	-0-	188	1	5351	3	N	601	582	0			123
							661	9									
11	6300	X	5952	-0-	-348	-0-	145	1	5198	3	N	554	546	0			131
							609	9									
12	6572	X	5291	-0-	-1281	-0-	114	1	4640	3	N	488	562	0			57
							537	9									
01	6572	X	5486	-0-	-1086	-0-	108	1	4685	3	N	630	633	0			54
							693	9									
*02	5712	X	5039	-0-	-673	-0-	108	1	4295	3	N	578	560	0			72
							636	9									

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	X	1789	-0-	-731	-0-	52	1	1737	3	N	-0-					-0-
10	2201	X	1787	-0-	-414	-0-	60	1	1714	3	N	12	10	0			2
							13	9									
11	2100	X	1973	-0-	-127	-0-	53	1	1897	3	N	21	18	0			5
							23	9									
12	2139	X	1492	-0-	-647	-0-	35	1	1433	3	N	22	24	0			3
							24	9									
01	1953	X	1650	-0-	-303	-0-	37	1	1603	3	N	9	11	0			1
							10	9									
*02	1848	X	1323	-0-	-525	-0-	31	1	1241	3	N	46	41	0			6
							51	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1320	N	776	-0-	-544	-0-	112	1	664	2	N	-0-					5
10	744	N	738	-0-	-6	-0-	80	1	658	2	N	-0-					5
11	975	N	975	-0-	-0-	-0-	112	1	863	2	N	-0-					5
12	983	N	983	-0-	-0-	-0-	142	1	841	2	N	-0-					5
01	744	N	671	-0-	-73	-0-	172	1	499	2	N	-0-					5
*02	1712	N	1712	-0-	-0-	-0-	456	1	1256	2	N	-0-					5

WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3840	X	-0-	-0-	-3840	-0-					N	-0-					-0-
10	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
11	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38
11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	0	N	-0-	-0-	-0-	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					38

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7668	X	7668	-0-	-0-	-0-	199	1	6630	3	N	763	641	0			122
							839	9									
10	7533	X	6153	-0-	-1380	-0-	187	1	5314	3	N	593	594	0			121
							652	9									
11	4929	X	4929	-0-	-0-	-0-	121	1	4348	3	N	418	439	0			100
							460	9									
12	7936	X	5444	-0-	-2492	-0-	122	1	4968	3	N	322	384	0			38
							354	9									
01	7936	X	2533	-0-	-5403	-0-	51	1	2237	3	N	223	242	0			19
							245	9									
*02	7168	X	4183	-0-	-2985	-0-	102	1	4044	3	N	34	49	0			4
							37	9									

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5640	X	3949	-0-	-1691	-0-	383	1	3236	2	N	251	289	0			40
							54	3	276	9							
10	5580	X	3315	-0-	-2265	-0-	250	1	2797	2	N	192	193	0			39
							57	3	211	9							
11	6013	X	6013	-0-	-0-	-0-	409	1	5106	2	N	345	302	0			82
							118	3	380	9							
12	5797	X	5174	-0-	-623	-0-	347	1	4382	2	N	300	347	0			35
							115	3	330	9							
01	5797	X	5075	-0-	-722	-0-	400	1	4211	2	N	326	333	0			28
							105	3	359	9							
*02	5628	X	4711	-0-	-917	-0-	443	1	3858	2	N	287	279	0			36
							94	3	316	9							

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5693	X	5693	-0-	-0-	-0-	551	1	4651	2	N	373	378	0			60
							81	3	410	9							
10	5239	X	5187	-0-	-52	-0-	393	1	4402	2	N	284	286	0			58
							80	3	312	9							
11	5070	X	4447	-0-	-623	-0-	303	1	3787	2	N	246	245	0			59
							86	3	271	9							
12	5890	X	4264	-0-	-1626	-0-	288	1	3637	2	N	228	260	0			27
							88	3	251	9							
01	5890	X	4684	-0-	-1206	-0-	372	1	3925	2	N	270	274	0			23
							90	3	297	9							
*02	5320	X	3801	-0-	-1519	-0-	360	1	3139	2	N	213	209	0			27
							68	3	234	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	720	N	458	-0-	-262	-0-	7	1	227	3	N	204	225	0			33
							224	9									
10	620	N	563	-0-	-57	-0-	11	1	312	3	N	218	206	0			45
							240	9									
11	894	N	894	-0-	-0-	-0-	17	1	616	3	N	237	225	0			57
							261	9									
12	947	N	947	-0-	-0-	-0-	16	1	634	3	N	270	295	0			32
							297	9									
01	558	N	210	-0-	-348	-0-	3	1	121	3	N	78	103	0			7
							86	9									
*02	840	N	408	-0-	-432	-0-	7	1	290	3	N	101	95	0			13
							111	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

09	5460	X	5344	-0-	-116	-0-	139	1	4625	3	N	527	571	0			84
							580	9									
10	5766	X	5370	-0-	-396	-0-	163	1	4626	3	N	528	504	0			108
							581	9									
11	6000	X	5184	-0-	-816	-0-	126	1	4524	3	N	485	477	0			116
							534	9									
12	6262	X	4772	-0-	-1490	-0-	101	1	4118	3	N	503	560	0			59
							553	9									
01	6262	X	4815	-0-	-1447	-0-	94	1	4097	3	N	567	578	0			48
							624	9									
*02	4984	X	4142	-0-	-842	-0-	88	1	3482	3	N	520	503	0			65
							572	9									

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

09	10260	X	7481	-0-	-2779	-0-	7376	2	105	9	N	95					172
10	10602	X	6149	-0-	-4453	-0-	6149	2			N	-0-					172
11	8370	X	4863	-0-	-3507	-0-	4808	2	55	9	N	50	140	1			82
12	7812	X	4638	-0-	-3174	-0-	4549	2	89	9	N	81					163
01	7719	X	5625	-0-	-2094	-0-	5625	2			N	-0-					163
*02	6972	X	6043	-0-	-929	-0-	6043	2			N	-0-					163

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					168
10	5	N	5	-0-	-0-	-0-	5	2			N	-0-					168
11	30	N	9	-0-	-21	-0-	9	2			N	-0-					168
12	8	N	-0-	-0-	-8	-0-					N	-0-					168
01	5	N	-0-	-0-	-5	-0-					N	-0-					168
*02	9	N	-0-	-0-	-9	-0-					N	-0-					168

PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

09	2247	X	2247	-0-	-0-	-0-	133	1	1866	3	N	223	246	0			36
							3	4	245	9							
10	6640	X	6640	-0-	-0-	-0-	374	1	6010	3	N	223	213	0			46
							11	4	245	9							
11	2490	X	1448	-0-	-1042	-0-	56	1	1140	3	N	227	219	0			54
							2	4	250	9							
12	2604	X	1762	-0-	-842	-0-	74	1	1310	3	N	342	356	0			40
							2	4	376	9							
*01	5673	X	1954	-0-	-3719	-0-	84	1	1533	3	N	304	318	0			26
							3	4	334	9							
*02	3668	X	1529	-0-	-2139	-0-	65	1	1285	3	N	161	167	0			20
							2	4	177	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	30	X	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					218
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

09	330	X	160	-0-	-170	-0-	5	1	154	3	N	1	1	0			-0-
							1	9									
10	341	X	230	-0-	-111	-0-	8	1	216	3	N	5	4	0			1
							6	9									
11	330	X	184	-0-	-146	-0-	5	1	179	3	N	-0-	1	0			-0-
12	341	X	99	-0-	-242	-0-	2	1	97	3	N	-0-					-0-
01	279	X	98	-0-	-181	-0-	2	1	96	3	N	-0-					-0-
*02	196	X	158	-0-	-38	-0-	4	1	154	3	N	-0-					-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

09	12720	X	10801	-0-	-1919	-0-	679	1	9507	3	N	544	550	0			87
							17	4	598	9							
10	12586	X	11185	-0-	-1401	-0-	630	1	10121	3	N	377	387	0			77
							19	4	415	9							
11	10830	X	8397	-0-	-2433	-0-	349	1	7548	3	N	445	416	0			106
							10	4	490	9							
12	11160	X	7302	-0-	-3858	-0-	207	1	6564	3	N	483	532	0			57
							531	9									
01	11191	X	7191	-0-	-4000	-0-	165	1	6371	3	N	595	601	0			51
							655	9									
*02	10080	X	6646	-0-	-3434	-0-	159	1	5841	3	N	587	564	0			74
							646	9									

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

09	4290	X	3624	-0-	-666	-0-	314	1	2650	2	N	504	541	0			81
							106	3	554	9							
10	4123	X	4081	-0-	-42	-0-	281	1	3141	2	N	493	473	0			101
							117	3	542	9							
11	3960	X	3766	-0-	-194	-0-	230	1	2870	2	N	481	467	0			115
							137	3	529	9							
12	3870	X	3870	-0-	-0-	-0-	235	1	2961	2	N	481	540	0			56
							145	3	529	9							
01	4092	X	3764	-0-	-328	-0-	268	1	2818	2	N	492	506	0			42
							137	3	541	9							
*02	3668	X	3419	-0-	-249	-0-	284	1	2471	2	N	482	464	0			60
							134	3	530	9							

THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

09	8910	X	2758	-0-	-6152	-0-	2451	2	307	9	N	279	279	0			-0-
10	9207	X	7621	-0-	-1586	-0-	7221	2	400	9	N	364	364	0			-0-
11	8910	X	6947	-0-	-1963	-0-	6726	2	221	9	N	201	201	0			-0-
12	7905	X	7345	-0-	-560	-0-	6749	2	596	9	N	542	542	0			-0-
01	7626	X	4424	-0-	-3202	-0-	4262	2	162	9	N	147	147	0			-0-
*02	6888	X	3203	-0-	-3685	-0-	3101	2	102	9	N	93	93	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3450	X	214	-0-	-3236	-0-	6	1	202	3	N	5	12	0			1
							6	9									
10	3565	X	21	-0-	-3544	-0-	1	1	20	3	N	-0-	1	0			-0-
11	2220	X	-0-	-0-	-2220	-0-					N	-0-					-0-
12	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
01	465	X	-0-	-0-	-465	-0-					N	-0-					-0-
*02	977	X	977	-0-	-0-	-0-	23	1	915	3	N	35	31	0			4
							39	9									

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

09	4998	X	4998	-0-	-0-	-0-	305	1	4274	3	N	374	366	0			60
							8	4	411	9							
10	7829	X	7829	-0-	-0-	-0-	434	1	6982	3	N	364	350	0			74
							13	4	400	9							
11	4560	X	3985	-0-	-575	-0-	170	1	3479	3	N	301	303	0			72
							5	4	331	9							
12	4712	X	3069	-0-	-1643	-0-	151	1	2676	3	N	216	263	0			25
							4	4	238	9							
*01	4712	X	2712	-0-	-2000	-0-	126	1	2305	3	N	252	256	0			21
							4	4	277	9							
*02	4256	X	-0-	-0-	-4256	-0-					N	-0-	21	0			-0-

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

09	1278	N	1278	-0-	-0-	-0-	184	1	1094	2	N	-0-					-0-
10	1240	N	1039	-0-	-201	-0-	113	1	926	2	N	-0-					-0-
11	1081	N	1081	-0-	-0-	-0-	124	1	957	2	N	-0-					-0-
12	1333	N	1157	-0-	-176	-0-	167	1	990	2	N	-0-					-0-
01	1090	N	1090	-0-	-0-	-0-	279	1	811	2	N	-0-					-0-
*02	1369	N	1369	-0-	-0-	-0-	365	1	1004	2	N	-0-					-0-

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

09	4375	X	4375	-0-	-0-	-0-	124	1	4112	3	N	126					466
							139	9									
10	3656	X	3656	-0-	-0-	-0-	120	1	3403	3	N	121	188	1			399
							133	9									
11	2962	X	2962	-0-	-0-	-0-	77	1	2758	3	N	115	191	1			323
							127	9									
12	3517	X	3517	-0-	-0-	-0-	81	1	3306	3	N	118					441
							130	9									
01	3283	X	3283	-0-	-0-	-0-	71	1	3079	3	N	121					562
							133	9									
*02	3582	X	3582	-0-	-0-	-0-	85	1	3358	3	N	126	195	1			493
							139	9									

REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

09	8400	X	8302	-0-	-98	-0-	842	1	7117	2	N	263	272	0			42
							54	3	289	9							
10	8838	X	8838	-0-	-0-	-0-	696	1	7801	2	N	252	243	0			51
							64	3	277	9							
11	8400	X	6897	-0-	-1503	-0-	486	1	6074	2	N	238	232	0			57
							75	3	262	9							
12	8587	X	8327	-0-	-260	-0-	586	1	7403	2	N	241	270	0			28
							73	3	265	9							
01	8835	X	8231	-0-	-604	-0-	685	1	7236	2	N	227	236	0			19
							60	3	250	9							
*02	7980	X	6867	-0-	-1113	-0-	678	1	5917	2	N	198	192	0			25
							54	3	218	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1380	N	1262	-0-	-118	-0-	115	1	972	2	N	138	162	0			22
							23	3	152	9							
10	1366	N	1366	-0-	-0-	-0-	97	1	1087	2	N	141	134	0			29
							27	3	155	9							
11	1380	N	993	-0-	-387	-0-	60	1	743	2	N	142	137	0			34
							34	3	156	9							
12	1473	N	1473	-0-	-0-	-0-	93	1	1169	2	N	151	167	0			18
							45	3	166	9							
01	1420	N	1420	-0-	-0-	-0-	103	1	1083	2	N	178	181	0			15
							38	3	196	9							
*02	1487	N	1487	-0-	-0-	-0-	132	1	1151	2	N	152	148	0			19
							37	3	167	9							

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11280	X	10701	-0-	-579	-0-	293	1	9750	3	N	598	636	0			96
							658	9									
10	11284	X	10152	-0-	-1132	-0-	321	1	9126	3	N	641	606	0			131
							705	9									
11	10590	X	7380	-0-	-3210	-0-	187	1	6711	3	N	438	464	0			105
							482	9									
12	11067	X	7726	-0-	-3341	-0-	172	1	6998	3	N	505	551	0			59
							556	9									
01	11067	X	8022	-0-	-3045	-0-	163	1	7082	3	N	706	705	0			60
							777	9									
*02	9996	X	7445	-0-	-2551	-0-	163	1	6477	3	N	732	700	0			92
							805	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9450	X	8581	-0-	-869	-0-	226	1	7497	3	N	780	839	0			125
							858	9									
10	9765	X	7836	-0-	-1929	-0-	237	1	6739	3	N	782	747	0			160
							860	9									
11	9450	X	5872	-0-	-3578	-0-	139	1	4998	3	N	668	668	0			160
							735	9									
12	17572	X	17572	-0-	-0-	-0-	378	1	15361	3	N	1666	1631	0			195
							1833	9									
01	11379	X	11379	-0-	-0-	-0-	228	1	9887	3	N	1149	1246	0			98
							1264	9									
*02	8718	X	8718	-0-	-0-	-0-	187	1	7428	3	N	1003	975	0			126
							1103	9									

RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3510	X	3259	-0-	-251	-0-	324	1	2737	2	N	146	157	0			23
							37	3	161	9							
10	3627	X	3218	-0-	-409	-0-	250	1	2805	2	N	119	118	0			24
							32	3	131	9							
11	3510	X	1989	-0-	-1521	-0-	142	1	1778	2	N	49	61	0			12
							15	3	54	9							
12	3379	X	3355	-0-	-24	-0-	233	1	2943	2	N	121	119	0			14
							46	3	133	9							
01	3379	X	3312	-0-	-67	-0-	268	1	2829	2	N	149	150	0			13
							51	3	164	9							
*02	3052	X	2538	-0-	-514	-0-	244	1	2125	2	N	114	113	0			14
							44	3	125	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16980	X	3955	-0-	-13025	-0-	251	1	3511	3	N	170	322	0			27
							6	4	187	9							
10	16988	X	267	-0-	-16721	-0-	15	1	245	3	N	6	32	0			1
							7	9									
11	16800	X	3160	-0-	-13640	-0-	137	1	2813	3	N	187	144	0			44
							4	4	206	9							
12	22776	X	22776	-0-	-0-	-0-	1143	1	20196	3	N	1278	1172	0			150
							31	4	1406	9							
*01	17577	X	16203	-0-	-1374	-0-	778	1	14252	3	N	1044	1105	0			89
							25	4	1148	9							
*02	9188	X	9188	-0-	-0-	-0-	414	1	8173	3	N	535	557	0			67
							12	4	589	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

09	10470	X	9714	-0-	-756	-0-	264	1	8765	3	N	623	674	0			100
							685	9									
10	11811	X	7904	-0-	-3907	-0-	257	1	7299	3	N	316	351	0			65
							348	9									
11	11430	X	182	-0-	-11248	-0-	5	1	166	3	N	10	72	0			3
							11	9									
12	11811	X	-0-	-0-	-11811	-0-					N	-0-	3	0			-0-
01	11594	X	-0-	-0-	-11594	-0-					N	-0-					-0-
*02	13462	X	13462	-0-	-0-	-0-	302	1	11998	3	N	1056	924	0			132
							1162	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

09	7380	X	6543	-0-	-837	-0-	6311	2	232	9	N	211	189	1			327
10	7626	X	4314	-0-	-3312	-0-	4314	2			N	-0-					327
11	6990	X	5549	-0-	-1441	-0-	5363	2	186	9	N	169	191	1			305
12	6978	X	6978	-0-	-0-	-0-	6826	2	152	9	N	138					443
01	6758	X	6031	-0-	-727	-0-	5932	2	99	9	N	90	195	1			338
*02	6104	X	5494	-0-	-610	-0-	5398	2	96	9	N	87	192	1			233

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

09	3840	X	-0-	-0-	-3840	-0-					N	-0-	22	0			-0-
10	3968	X	-0-	-0-	-3968	-0-					N	-0-					-0-
11	3759	X	-0-	-0-	-3759	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

09	7950	X	4459	-0-	-3491	-0-	438	1	3706	2	N	286	192	1			354
							315	9									
10	7440	X	4560	-0-	-2880	-0-	345	1	3868	2	N	315	387	1			282
							347	9									
11	6780	X	5748	-0-	-1032	-0-	397	1	4974	2	N	343	381	1			244
							377	9									
12	5375	X	5375	-0-	-0-	-0-	359	1	4543	2	N	430	385	1			289
							473	9									
01	6874	X	6874	-0-	-0-	-0-	565	1	5975	2	N	304	387	1			206
							334	9									
*02	5376	X	1406	-0-	-3970	-0-	139	1	1213	2	N	49					255
							54	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34020	X	27839	-0-	-6181	-0-	2884	1	24388	2	N	456	554	0			73
							65	3	502	9							
10	40889	X	24186	-0-	-16703	-0-	1933	1	21683	2	N	445	427	0			91
							80	3	490	9							
11	39570	X	26464	-0-	-13106	-0-	1904	1	23842	2	N	546	507	0			130
							117	3	601	9							
12	40889	X	24937	-0-	-15952	-0-	1790	1	22649	2	N	371	458	0			43
							90	3	408	9							
01	29450	X	25056	-0-	-4394	-0-	2115	1	22333	2	N	458	462	0			39
							104	3	504	9							
*02	25984	X	23486	-0-	-2498	-0-	2341	1	20423	2	N	548	518	0			69
							119	3	603	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13620	X	9881	-0-	-3739	-0-	635	1	8899	3	N	301	332	0			48
							16	4	331	9							
10	14988	X	14988	-0-	-0-	-0-	856	1	13763	3	N	312	296	0			64
							26	4	343	9							
11	10410	X	8206	-0-	-2204	-0-	342	1	7494	3	N	327	313	0			78
							10	4	360	9							
12	10757	X	6906	-0-	-3851	-0-	201	1	6360	3	N	314	355	0			37
							345	9									
01	14074	X	6685	-0-	-7389	-0-	157	1	6068	3	N	418	419	0			36
							460	9									
*02	9212	X	6189	-0-	-3023	-0-	153	1	5623	3	N	375	364	0			47
							413	9									

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6930	X	296	-0-	-6634	-0-	15	1	266	3	N	14	12	0			2
							15	9									
10	6975	X	410	-0-	-6565	-0-	19	1	367	3	N	21	19	0			4
							1	4	23	9							
11	5910	X	236	-0-	-5674	-0-	9	1	212	3	N	14	15	0			3
							15	9									
12	5704	X	-0-	-0-	-5704	-0-					N	-0-	3	0			-0-
*01	921	X	921	-0-	-0-	-0-	38	1	812	3	N	64	59	0			5
							1	4	70	9							
*02	2741	X	2741	-0-	-0-	-0-	123	1	2330	3	N	259	232	0			32
							3	4	285	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160	X	18	-0-	-2142	-0-	2	1	16	2	N	-0-	104	0			-0-
10	2232	X	1388	-0-	-844	-0-	104	1	1165	2	N	93	74	0			19
							17	3	102	9							
11	2760	X	2571	-0-	-189	-0-	141	1	1760	2	N	510	408	0			121
							109	3	561	9							
12	2852	X	1887	-0-	-965	-0-	110	1	1378	2	N	297	383	0			35
							72	3	327	9							
01	2852	X	1342	-0-	-1510	-0-	103	1	1082	2	N	124	148	0			11
							21	3	136	9							
*02	2408	X	1238	-0-	-1170	-0-	111	1	969	2	N	121	117	0			15
							25	3	133	9							

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

09	7513	X	7513	-0-	-0-	-0-	176	1	5834	3	N	1366	1556	0			218
							1503	9									
10	6882	X	6183	-0-	-699	-0-	202	1	5742	3	N	217	391	0			44
							239	9									
11	6660	X	5865	-0-	-795	-0-	151	1	5436	3	N	253	237	0			60
							278	9									
12	6882	X	5816	-0-	-1066	-0-	133	1	5399	3	N	258	288	0			30
							284	9									
01	6882	X	5586	-0-	-1296	-0-	122	1	5282	3	N	165	181	0			14
							182	9									
*02	6216	X	5325	-0-	-891	-0-	125	1	4951	3	N	226	212	0			28
							249	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

09	16710	X	-0-	-0-	-16710	-0-					N	-0-					107
10	16864	X	-0-	-0-	-16864	-0-					N	-0-					107
11	16320	X	-0-	-0-	-16320	-0-					N	-0-					107
12	14787	X	5687	-0-	-9100	-0-	136	1	4295	3	N	1142	1009	0			240
							1256	9									
*01	9517	X	9517	-0-	-0-	-0-	193	1	7456	3	N	1698	1687	0			251
							1868	9									
*02	6900	X	6900	-0-	-0-	-0-	153	1	5630	3	N	1015	1032	0			234
							1117	9									

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

09	17760	X	-0-	-0-	-17760	-0-					N	-0-					115
10	4042	X	4042	-0-	-0-	-0-	102	1	3489	3	N	410	326	0			199
							451	9									
11	17670	X	2127	-0-	-15543	-0-	56	1	1876	3	N	177	218	0			158
							195	9									
12	16089	X	-0-	-0-	-16089	-0-					N	-0-	43	0			115
*01	4030	X	-0-	-0-	-4030	-0-					N	958	876	0			197
*02	6742	X	6742	-0-	-0-	-0-	156	1	5715	3	N	792	775	0			214
							871	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15300	X	8791	-0-	-6509	-0-	496	1	6941	3	N	1219	1372	0			195
							13	4	1341	9							
10	14105	X	3952	-0-	-10153	-0-	210	1	3380	3	N	324	453	0			66
							6	4	356	9							
11	14947	X	14947	-0-	-0-	-0-	526	1	10786	3	N	3289	2577	0			778
							17	4	3618	9							
12	14060	X	14060	-0-	-0-	-0-	610	1	10783	3	N	2409	2905	0			282
							17	4	2650	9							
*01	17030	X	17030	-0-	-0-	-0-	708	1	12963	3	N	3033	3056	0			259
							23	4	3336	9							
*02	13555	X	13555	-0-	-0-	-0-	523	1	10335	3	N	2438	2392	0			305
							15	4	2682	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4500	X	1501	-0-	-2999	-0-	71	1	1274	3	N	140	118	0			22
							2	4	154	9							
10	3875	X	3835	-0-	-40	-0-	168	1	3300	3	N	327	282	0			67
							7	4	360	9							
11	3750	X	1974	-0-	-1776	-0-	78	1	1739	3	N	139	172	0			34
							4	4	153	9							
12	3503	X	-0-	-0-	-3503	-0-					N	-0-	34	0			-0-
*01	3933	X	3933	-0-	-0-	-0-	152	1	3271	3	N	460	421	0			39
							4	4	506	9							
*02	5292	X	5292	-0-	-0-	-0-	234	1	4419	3	N	576	543	0			72
							5	4	634	9							

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10812	X	10812	-0-	-0-	-0-	677	1	9484	3	N	576	674	0			92
							17	4	634	9							
10	16410	X	16410	-0-	-0-	-0-	921	1	14803	3	N	598	568	0			122
							28	4	658	9							
11	10350	X	8728	-0-	-1622	-0-	377	1	7736	3	N	548	539	0			131
							12	4	603	9							
12	10695	X	8273	-0-	-2422	-0-	406	1	7174	3	N	620	678	0			73
							11	4	682	9							
01	10695	X	8248	-0-	-2447	-0-	387	1	7087	3	N	693	707	0			59
							12	4	762	9							
*02	9660	X	7298	-0-	-2362	-0-	320	1	6327	3	N	584	570	0			73
							9	4	642	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	1354	-0-	-6056	-0-	66	1	1185	3	N	92	87	0			15
							2	4	101	9							
10	4247	X	3582	-0-	-665	-0-	159	1	3134	3	N	257	219	0			53
							6	4	283	9							
11	1920	X	1094	-0-	-826	-0-	43	1	955	3	N	85	117	0			21
							2	4	94	9							
12	1984	X	-0-	-0-	-1984	-0-					N	-0-	21	0			-0-
*01	3596	X	2708	-0-	-888	-0-	108	1	2314	3	N	257	235	0			22
							3	4	283	9							
*02	3220	X	2765	-0-	-455	-0-	124	1	2354	3	N	258	248	0			32
							3	4	284	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	35310	X	34885	-0-	-425	-0-	34885	2			N	-0-					-0-
10	36487	X	33271	-0-	-3216	-0-	33271	2			N	-0-					-0-
11	33059	X	33059	-0-	-0-	-0-	33059	2			N	-0-					-0-
12	36053	X	32696	-0-	-3357	-0-	32696	2			N	-0-					-0-
01	36053	X	32300	-0-	-3753	-0-	32300	2			N	-0-					-0-
*02	32564	X	29269	-0-	-3295	-0-	29269	2			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	9433	-0-	-2987	-0-	586	1	8210	3	N	565	619	0			90
							15	4	622	9							
10	14024	X	14024	-0-	-0-	-0-	784	1	12600	3	N	560	536	0			114
							24	4	616	9							
11	10800	X	7783	-0-	-3017	-0-	334	1	6847	3	N	537	523	0			128
							11	4	591	9							
12	11284	X	7448	-0-	-3836	-0-	364	1	6435	3	N	581	641	0			68
							10	4	639	9							
01	13671	X	7627	-0-	-6044	-0-	352	1	6441	3	N	748	752	0			64
							11	4	823	9							
*02	8792	X	6655	-0-	-2137	-0-	291	1	5744	3	N	556	550	0			70
							8	4	612	9							

ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12300	X	9434	-0-	-2866	-0-	609	1	8535	3	N	249	269	0			45
							16	4	274	9							
10	15365	X	15365	-0-	-0-	-0-	883	1	14189	3	N	242	233	0			54
							27	4	266	9							
11	10170	X	8808	-0-	-1362	-0-	397	1	8150	3	N	225	220	0			59
							13	4	248	9							
12	10602	X	7004	-0-	-3598	-0-	362	1	6390	3	N	220	248	0			31
							10	4	242	9							
01	15376	X	7622	-0-	-7754	-0-	379	1	6935	3	N	269	272	0			28
							12	4	296	9							
*02	8792	X	6878	-0-	-1914	-0-	319	1	6295	3	N	232	226	0			34
							9	4	255	9							

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18990	X	14745	-0-	-4245	-0-	944	1	13219	3	N	507	578	0			81
							24	4	558	9							
10	23207	X	23207	-0-	-0-	-0-	1323	1	21263	3	N	527	500	0			108
							41	4	580	9							
11	16410	X	11103	-0-	-5307	-0-	493	1	10112	3	N	438	441	0			105
							16	4	482	9							
12	16957	X	11110	-0-	-5847	-0-	565	1	9990	3	N	490	538	0			57
							16	4	539	9							
01	19623	X	12308	-0-	-7315	-0-	604	1	11057	3	N	571	579	0			49
							19	4	628	9							
*02	13776	X	9695	-0-	-4081	-0-	443	1	8749	3	N	445	438	0			56
							13	4	490	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9630	X	1294	-0-	-8336	-0-	1294	2			N	-0-					-0-
10	2959	X	2959	-0-	-0-	-0-	2959	2			N	-0-					-0-
11	4170	X	-0-	-0-	-4170	-0-					N	-0-					-0-
12	4309	X	-0-	-0-	-4309	-0-					N	-0-					-0-
01	4309	X	-0-	-0-	-4309	-0-					N	-0-					-0-
*02	1204	X	6	-0-	-1198	-0-	6	2			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	20010	X	14733	-0-	-5277	-0-	934	1	13079	3	N	633	771	0			101
							24	4	696	9							
10	22846	X	22846	-0-	-0-	-0-	1291	1	20749	3	N	696	655	0			142
							40	4	766	9							
11	17970	X	10313	-0-	-7657	-0-	454	1	9308	3	N	487	512	0			117
							15	4	536	9							
12	18786	X	11302	-0-	-7484	-0-	560	1	9896	3	N	755	784	0			88
							15	4	831	9							
01	21049	X	12643	-0-	-8406	-0-	599	1	10980	3	N	950	957	0			81
							19	4	1045	9							
*02	13748	X	11477	-0-	-2271	-0-	516	1	10189	3	N	688	683	0			86
							15	4	757	9							

MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11640	X	9356	-0-	-2284	-0-	581	1	8132	3	N	571	610	0			91
							15	4	628	9							
10	14227	X	14227	-0-	-0-	-0-	800	1	12854	3	N	498	487	0			102
							25	4	548	9							
11	10320	X	4067	-0-	-6253	-0-	154	1	3586	3	N	294	325	0			71
							4	4	323	9							
12	10664	X	7309	-0-	-3355	-0-	205	1	6487	3	N	561	566	0			66
							617	9									
*01	12152	X	6150	-0-	-6002	-0-	138	1	5331	3	N	619	632	0			53
							681	9									
*02	8736	X	4718	-0-	-4018	-0-	113	1	4137	3	N	425	425	0			53
							468	9									

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10530	X	8403	-0-	-2127	-0-	809	1	6831	2	N	583	601	0			93
							122	3	641	9							
10	10881	X	8318	-0-	-2563	-0-	636	1	7120	2	N	411	420	0			84
							110	3	452	9							
11	10380	X	7965	-0-	-2415	-0-	548	1	6847	2	N	390	381	0			93
							141	3	429	9							
12	8680	X	7903	-0-	-777	-0-	541	1	6827	2	N	368	418	0			43
							130	3	405	9							
01	8680	X	7911	-0-	-769	-0-	615	1	6485	2	N	571	565	0			49
							183	3	628	9							
*02	7840	X	6550	-0-	-1290	-0-	630	1	5495	2	N	302	313	0			38
							93	3	332	9							

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22470	X	21984	-0-	-486	-0-	1394	1	19521	3	N	939	901	0			150
							36	4	1033	9							
10	25672	X	25672	-0-	-0-	-0-	1456	1	23393	3	N	707	713	0			144
							45	4	778	9							
11	19200	X	709	-0-	-18491	-0-	31	1	636	3	N	37	171	0			10
							1	4	41	9							
12	22723	X	15159	-0-	-7564	-0-	763	1	13481	3	N	813	728	0			95
							21	4	894	9							
01	25668	X	17472	-0-	-8196	-0-	836	1	15323	3	N	1169	1164	0			100
							27	4	1286	9							
*02	20524	X	14891	-0-	-5633	-0-	664	1	13113	3	N	995	970	0			125
							19	4	1095	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

09	12420	X	7782	-0-	-4638	-0-	440	1	6870	3	N	420	495	0			67
							10	4	462	9							
10	12834	X	4105	-0-	-8729	-0-	160	1	3600	3	N	309	313	0			63
							5	4	340	9							
11	11430	X	6841	-0-	-4589	-0-	180	1	6060	3	N	546	479	0			130
							601	9									
12	11811	X	4160	-0-	-7651	-0-	116	1	3679	3	N	332	423	0			39
							365	9									
*01	11005	X	6981	-0-	-4024	-0-	155	1	5997	3	N	754	729	0			64
							829	9									
*02	7252	X	6434	-0-	-818	-0-	146	1	5349	3	N	854	811	0			107
							939	9									

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

09	8820	X	8479	-0-	-341	-0-	526	1	7369	3	N	518	557	0			83
							14	4	570	9							
10	13415	X	13415	-0-	-0-	-0-	751	1	12067	3	N	522	498	0			107
							23	4	574	9							
11	9120	X	4588	-0-	-4532	-0-	174	1	4051	3	N	326	355	0			78
							4	4	359	9							
12	9424	X	7701	-0-	-1723	-0-	216	1	6828	3	N	597	605	0			70
							657	9									
*01	13051	X	6242	-0-	-6809	-0-	142	1	5467	3	N	575	596	0			49
							633	9									
*02	7924	X	5602	-0-	-2322	-0-	133	1	4888	3	N	528	511	0			66
							581	9									

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

09	10534	X	10534	-0-	-0-	-0-	282	1	9370	3	N	802	860	0			144
							882	9									
10	12307	X	9543	-0-	-2764	-0-	297	1	8464	3	N	711	694	0			161
							782	9									
11	11910	X	1813	-0-	-10097	-0-	45	1	1603	3	N	150	258	0			53
							165	9									
12	12307	X	7899	-0-	-4408	-0-	176	1	7134	3	N	535	509	0			79
							589	9									
01	11160	X	8671	-0-	-2489	-0-	167	1	7260	3	N	1131	1097	0			113
							1244	9									
*02	9828	X	7128	-0-	-2700	-0-	155	1	6152	3	N	746	749	0			110
							821	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9840	X	8590	-0-	-1250	-0-	561	1	7851	3	N	149	207	0			24
							14	4	164	9							
10	12178	X	12178	-0-	-0-	-0-	706	1	11353	3	N	88	94	0			18
							22	4	97	9							
11	9630	X	3718	-0-	-5912	-0-	153	1	3502	3	N	54	59	0			13
							4	4	59	9							
12	9951	X	5904	-0-	-4047	-0-	180	1	5700	3	N	22	32	0			3
							24	9									
*01	11284	X	4727	-0-	-6557	-0-	115	1	4445	3	N	152	142	0			13
							167	9									
*02	8008	X	4755	-0-	-3253	-0-	112	1	4125	3	N	471	425	0			59
							518	9									

EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15720	X	13730	-0-	-1990	-0-	646	1	11974	3	N	994	1090	0			159
							17	4	1093	9							
10	16182	X	13239	-0-	-2943	-0-	505	1	11620	3	N	1002	956	0			205
							12	4	1102	9							
11	15660	X	12086	-0-	-3574	-0-	389	1	10660	3	N	933	915	0			223
							11	4	1026	9							
12	15407	X	11333	-0-	-4074	-0-	245	1	9962	3	N	1024	1127	0			120
							1126	9									
01	15407	X	12418	-0-	-2989	-0-	402	1	10637	3	N	1245	1259	0			106
							9	4	1370	9							
*02	12824	X	11885	-0-	-939	-0-	548	1	10367	3	N	871	868	0			109
							12	4	958	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14070	X	10537	-0-	-3533	-0-	703	1	9085	3	N	670	736	0			107
							12	4	737	9							
10	13702	X	9707	-0-	-3995	-0-	317	1	8523	3	N	783	730	0			160
							6	4	861	9							
11	13890	X	8506	-0-	-5384	-0-	222	1	7464	3	N	745	727	0			178
							820	9									
12	14508	X	5575	-0-	-8933	-0-	152	1	82	2	N	481	603	0			56
							4812	3	529	9							
*01	14508	X	3750	-0-	-10758	-0-	82	1	3182	3	N	442	460	0			38
							486	9									
*02	9828	X	1557	-0-	-8271	-0-	36	1	1313	3	N	189	203	0			24
							208	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12060	X	10280	-0-	-1780	-0-	593	1	9043	3	N	574	658	0			92
							13	4	631	9							
10	13330	X	4348	-0-	-8982	-0-	147	1	3872	3	N	296	328	0			60
							3	4	326	9							
11	13020	X	5938	-0-	-7082	-0-	157	1	5264	3	N	470	418	0			112
							517	9									
12	13609	X	7809	-0-	-5800	-0-	215	1	1	2	N	715	743	0			84
							6806	3	787	9							
*01	13609	X	7123	-0-	-6486	-0-	158	1	6078	3	N	806	821	0			69
							887	9									
*02	9604	X	7031	-0-	-2573	-0-	162	1	5942	3	N	843	806	0			106
							927	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12600	X	7610	-0-	-4990	-0-	430	1	6852	3	N	289	348	0			46
							10	4	318	9							
10	12586	X	5881	-0-	-6705	-0-	236	1	5332	3	N	278	267	0			57
							7	4	306	9							
11	11760	X	6242	-0-	-5518	-0-	169	1	5667	3	N	369	338	0			88
							406	9									
12	11904	X	5903	-0-	-6001	-0-	168	1	36	2	N	343	391	0			40
							5322	3	377	9							
*01	11284	X	6400	-0-	-4884	-0-	149	1	5732	3	N	472	472	0			40
							519	9									
*02	7112	X	5825	-0-	-1287	-0-	141	1	5181	3	N	457	440	0			57
							503	9									

EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	9667	-0-	-2753	-0-	478	1	8793	3	N	348	371	0			56
							13	4	383	9							
10	12834	X	9763	-0-	-3071	-0-	395	1	8959	3	N	363	345	0			74
							10	4	399	9							
11	12420	X	7828	-0-	-4592	-0-	319	1	7150	3	N	313	312	0			75
							15	4	344	9							
12	12059	X	7879	-0-	-4180	-0-	299	1	7226	3	N	317	355	0			37
							5	4	349	9							
01	10385	X	8740	-0-	-1645	-0-	311	1	8095	3	N	297	309	0			25
							7	4	327	9							
*02	9223	X	9223	-0-	-0-	-0-	442	1	8366	3	N	368	347	0			46
							10	4	405	9							

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	4615	-0-	-2495	-0-	248	1	3472	3	N	808	920	0			129
							6	4	889	9							
10	8055	X	8055	-0-	-0-	-0-	410	1	6586	3	N	951	886	0			194
							13	4	1046	9							
11	5940	X	3089	-0-	-2851	-0-	116	1	2388	3	N	528	595	0			127
							4	4	581	9							
12	6200	X	2777	-0-	-3423	-0-	69	1	2188	3	N	473	545	0			55
							520	9									
*01	7347	X	2656	-0-	-4691	-0-	55	1	2120	3	N	437	455	0			37
							481	9									
*02	4704	X	2020	-0-	-2684	-0-	42	1	1530	3	N	407	393	0			51
							448	9									

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8092	X	8092	-0-	-0-	-0-	211	1	7023	3	N	780	850	0			125
							858	9									
10	8034	X	8034	-0-	-0-	-0-	243	1	6923	3	N	789	753	0			161
							868	9									
11	9060	X	7168	-0-	-1892	-0-	174	1	6258	3	N	669	670	0			160
							736	9									
12	9486	X	6628	-0-	-2858	-0-	141	1	5710	3	N	706	783	0			83
							777	9									
01	9486	X	6325	-0-	-3161	-0-	123	1	5334	3	N	789	805	0			67
							868	9									
*02	7560	X	4768	-0-	-2792	-0-	101	1	3998	3	N	608	599	0			76
							669	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8455	X	8455	-0-	-0-	-0-	237	1	7878	3	N	309	315	0			49
							340	9									
10	8398	X	8398	-0-	-0-	-0-	273	1	7773	3	N	320	304	0			65
							352	9									
11	7320	X	5699	-0-	-1621	-0-	149	1	5349	3	N	183	204	0			44
							201	9									
12	8742	X	7714	-0-	-1028	-0-	177	1	7201	3	N	305	313	0			36
							336	9									
01	8742	X	5191	-0-	-3551	-0-	109	1	4730	3	N	320	329	0			27
							352	9									
*02	7896	X	5597	-0-	-2299	-0-	129	1	5130	3	N	307	296	0			38
							338	9									

NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

09	9681	X	9681	-0-	-0-	-0-	451	1	8055	3	N	1056	1007	0			169
							13	4	1162	9							
10	10686	X	10686	-0-	-0-	-0-	468	1	9208	3	N	902	887	0			184
							18	4	992	9							
11	3180	X	813	-0-	-2367	-0-	32	1	724	3	N	51	221	0			14
							1	4	56	9							
12	3286	X	-0-	-0-	-3286	-0-					N	-0-	14	0			-0-
*01	12131	X	12131	-0-	-0-	-0-	475	1	10218	3	N	1295	1185	0			110
							13	4	1425	9							
*02	8174	X	8174	-0-	-0-	-0-	367	1	6941	3	N	780	792	0			98
							8	4	858	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

09	3944	X	3944	-0-	-0-	-0-	279	1	3329	3	N	302	315	0			48
							4	4	332	9							
10	3844	X	3130	-0-	-714	-0-	99	1	2692	3	N	306	292	0			62
							2	4	337	9							
11	3720	X	2546	-0-	-1174	-0-	65	1	2200	3	N	255	256	0			61
							281	9									
12	4061	X	1570	-0-	-2491	-0-	39	1	121	2	N	160	202	0			19
							1234	3	176	9							
*01	4061	X	1269	-0-	-2792	-0-	28	1	1076	3	N	150	156	0			13
							165	9									
*02	3668	X	2750	-0-	-918	-0-	65	1	2381	3	N	276	254	0			35
							304	9									

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

09	15360	X	14704	-0-	-656	-0-	401	1	13339	3	N	876	951	0			140
							964	9									
10	15779	X	13916	-0-	-1863	-0-	437	1	12435	3	N	949	895	0			194
							1044	9									
11	15270	X	13521	-0-	-1749	-0-	341	1	12263	3	N	834	829	0			199
							917	9									
12	15748	X	14013	-0-	-1735	-0-	314	1	12752	3	N	861	959	0			101
							947	9									
01	15748	X	11308	-0-	-4440	-0-	232	1	10074	3	N	911	934	0			78
							1002	9									
*02	13720	X	10276	-0-	-3444	-0-	232	1	9209	3	N	759	742	0			95
							835	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	4105	-0-	-5	-0-	114	1	3793	3	N	180	194	0			29
							198	9									
10	4402	X	4022	-0-	-380	-0-	130	1	3688	3	N	185	176	0			38
							204	9									
11	4260	X	3714	-0-	-546	-0-	96	1	3439	3	N	163	162	0			39
							179	9									
12	4402	X	3506	-0-	-896	-0-	80	1	3243	3	N	166	186	0			19
							183	9									
01	4309	X	3457	-0-	-852	-0-	74	1	3233	3	N	136	143	0			12
							150	9									
*02	3836	X	2835	-0-	-1001	-0-	65	1	2576	3	N	176	166	0			22
							194	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

09	29190	X	25622	-0-	-3568	-0-	1612	1	22584	3	N	1258	1377	0			201
							42	4	1384	9							
10	43126	X	43126	-0-	-0-	-0-	2434	1	39114	3	N	1366	1288	0			279
							75	4	1503	9							
11	28800	X	18188	-0-	-10612	-0-	784	1	16334	3	N	950	1001	0			228
							25	4	1045	9							
12	29171	X	14769	-0-	-14402	-0-	424	1	13431	3	N	831	962	0			97
							914	9									
*01	30287	X	14107	-0-	-16180	-0-	336	1	12957	3	N	740	774	0			63
							814	9									
*02	23912	X	13267	-0-	-10645	-0-	327	1	12015	3	N	841	799	0			105
							925	9									

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

09	19860	X	16945	-0-	-2915	-0-	1076	1	15065	3	N	705	760	0			113
							28	4	776	9							
10	23426	X	23426	-0-	-0-	-0-	1332	1	21408	3	N	586	579	0			120
							41	4	645	9							
11	18780	X	14103	-0-	-4677	-0-	612	1	12849	3	N	566	551	0			135
							19	4	623	9							
12	19375	X	8773	-0-	-10602	-0-	255	1	8076	3	N	402	490	0			47
							442	9									
*01	21142	X	11277	-0-	-9865	-0-	265	1	10216	3	N	724	709	0			62
							796	9									
*02	15820	X	8795	-0-	-7025	-0-	216	1	7945	3	N	576	566	0			72
							634	9									

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

09	21251	X	21251	-0-	-0-	-0-	1248	1	17485	3	N	2260	2053	0			361
							32	4	2486	9							
10	27328	X	27328	-0-	-0-	-0-	1530	1	24590	3	N	1055	1201	0			215
							47	4	1161	9							
11	11262	X	11262	-0-	-0-	-0-	437	1	10232	3	N	529	619	0			125
							11	4	582	9							
12	17701	X	12678	-0-	-5023	-0-	365	1	11569	3	N	676	722	0			79
							744	9									
*01	17701	X	11622	-0-	-6079	-0-	284	1	10958	3	N	345	395	0			29
							380	9									
*02	15988	X	13880	-0-	-2108	-0-	387	1	12486	3	N	913	828	0			114
							3	4	1004	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15090	X	14513	-0-	-577	-0-	391	1	12987	3	N	1032	1114	0			174
							1135	9									
10	15345	X	15345	-0-	-0-	-0-	491	1	13970	3	N	804	805	0			173
							884	9									
11	14910	X	8972	-0-	-5938	-0-	230	1	8246	3	N	451	509	0			115
							496	9									
12	15593	X	11690	-0-	-3903	-0-	265	1	10777	3	N	589	626	0			78
							648	9									
01	15593	X	11614	-0-	-3979	-0-	242	1	10517	3	N	777	780	0			75
							855	9									
*02	13860	X	10784	-0-	-3076	-0-	243	1	9635	3	N	824	787	0			112
							906	9									

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15240	X	10227	-0-	-5013	-0-	584	1	8895	3	N	668	750	0			107
							13	4	735	9							
10	16306	X	5572	-0-	-10734	-0-	210	1	4886	3	N	427	447	0			87
							6	4	470	9							
11	15780	X	8356	-0-	-7424	-0-	217	1	7290	3	N	772	676	0			183
							849	9									
12	16306	X	8826	-0-	-7480	-0-	246	1	81	2	N	642	750	0			75
							7793	3	706	9							
*01	13206	X	8767	-0-	-4439	-0-	198	1	7654	3	N	832	836	0			71
							915	9									
*02	9548	X	6923	-0-	-2625	-0-	162	1	5957	3	N	731	710	0			92
							804	9									

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13914	X	13914	-0-	-0-	-0-	807	1	11296	3	N	1627	1890	0			260
							21	4	1790	9							
10	18559	X	18559	-0-	-0-	-0-	1020	1	16390	3	N	1016	1069	0			207
							31	4	1118	9							
11	12480	X	9071	-0-	-3409	-0-	321	1	7838	3	N	823	836	0			194
							7	4	905	9							
12	12896	X	11493	-0-	-1403	-0-	315	1	9979	3	N	1090	1156	0			128
							1199	9									
*01	12896	X	10849	-0-	-2047	-0-	242	1	9341	3	N	1151	1181	0			98
							1266	9									
*02	11729	X	11729	-0-	-0-	-0-	298	1	10195	3	N	1123	1080	0			141
							1	4	1235	9							

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10200	X	7546	-0-	-2654	-0-	744	1	6287	2	N	388	417	0			62
							88	3	427	9							
10	10106	X	8293	-0-	-1813	-0-	612	1	6848	2	N	601	540	0			123
							172	3	661	9							
11	8700	X	7567	-0-	-1133	-0-	500	1	6246	2	N	557	547	0			133
							208	3	613	9							
12	7812	X	7493	-0-	-319	-0-	493	1	6212	2	N	528	599	0			62
							207	3	581	9							
01	8308	X	7714	-0-	-594	-0-	593	1	6241	2	N	605	615	0			52
							214	3	666	9							
*02	7448	X	6757	-0-	-691	-0-	624	1	5432	2	N	492	482	0			62
							160	3	541	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16500	X	14221	-0-	-2279	-0-	1402	1	11850	2	N	746	809	0			119
							148	3	821	9							
10	16337	X	14388	-0-	-1949	-0-	1097	1	12286	2	N	740	708	0			151
							191	3	814	9							
11	15810	X	13314	-0-	-2496	-0-	903	1	11279	2	N	797	758	0			190
							255	3	877	9							
12	16058	X	13825	-0-	-2233	-0-	917	1	11567	2	N	932	1013	0			109
							316	3	1025	9							
01	16058	X	14103	-0-	-1955	-0-	1092	1	11502	2	N	1075	1092	0			92
							326	3	1183	9							
*02	13272	X	11625	-0-	-1647	-0-	1114	1	9715	2	N	573	593	0			72
							166	3	630	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14760	X	-0-	-0-	-14760	-0-					N	-0-	112	0			-0-
10	14725	X	8885	-0-	-5840	-0-	381	1	8091	3	N	364	290	0			74
							13	4	400	9							
11	14250	X	6957	-0-	-7293	-0-	185	1	6223	3	N	499	454	0			119
							549	9									
12	14725	X	9354	-0-	-5371	-0-	266	1	8415	3	N	612	659	0			72
							673	9									
*01	10571	X	9349	-0-	-1222	-0-	211	1	8124	3	N	922	915	0			79
							1014	9									
*02	8683	X	8683	-0-	-0-	-0-	202	1	7436	3	N	950	910	0			119
							1045	9									

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14618	X	14618	-0-	-0-	-0-	822	1	11511	3	N	2058	1855	0			329
							21	4	2264	9							
10	22239	X	22239	-0-	-0-	-0-	1219	1	19594	3	N	1263	1334	0			258
							37	4	1389	9							
11	7845	X	7845	-0-	-0-	-0-	293	1	6846	3	N	635	743	0			150
							7	4	699	9							
12	18706	X	18706	-0-	-0-	-0-	559	1	17681	3	N	424	524	0			50
							466	9									
*01	21047	X	21047	-0-	-0-	-0-	496	1	19130	3	N	1292	1232	0			110
							1421	9									
*02	9415	X	9415	-0-	-0-	-0-	211	1	7740	3	N	1331	1274	0			167
							1464	9									

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8400	X	6524	-0-	-1876	-0-	185	1	6162	3	N	161	160	0			26
							177	9									
10	8680	X	8160	-0-	-520	-0-	270	1	7675	3	N	195	181	0			40
							215	9									
11	4804	X	4804	-0-	-0-	-0-	126	1	4536	3	N	129	138	0			31
							142	9									
12	6727	X	4736	-0-	-1991	-0-	111	1	4512	3	N	103	122	0			12
							113	9									
01	8153	X	6010	-0-	-2143	-0-	133	1	5757	3	N	109	112	0			9
							120	9									
*02	7364	X	6084	-0-	-1280	-0-	145	1	5764	3	N	159	148	0			20
							175	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7620	X	-0-	-0-	-7620	-0-					N	1299	1279	0			208
10	11098	X	-0-	-0-	-11098	-0-					N	589	677	0			120
11	10740	X	8959	-0-	-1781	-0-	361	1	8194	3	N	358	392	0			86
							10	4	394	9							
12	24049	X	24049	-0-	-0-	-0-	708	1	22417	3	N	840	828	0			98
							924	9									
*01	20755	X	20755	-0-	-0-	-0-	508	1	19594	3	N	594	641	0			51
							653	9									
*02	9621	X	9621	-0-	-0-	-0-	253	1	8534	3	N	757	713	0			95
							1	4	833	9							

KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

09	19680	X	7873	-0-	-11807	-0-	426	1	5970	3	N	1333	1476	0			213
							11	4	1466	9							
10	15221	X	11814	-0-	-3407	-0-	617	1	9913	3	N	1150	1128	0			235
							19	4	1265	9							
11	10740	X	6661	-0-	-4079	-0-	256	1	5261	3	N	1033	1024	0			244
							8	4	1136	9							
12	10354	X	6491	-0-	-3863	-0-	286	1	5054	3	N	1039	1161	0			122
							8	4	1143	9							
*01	11873	X	4433	-0-	-7440	-0-	191	1	3506	3	N	664	729	0			57
							6	4	730	9							
*02	7336	X	5666	-0-	-1670	-0-	218	1	4306	3	N	1033	961	0			129
							6	4	1136	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

09	11910	X	8931	-0-	-2979	-0-	429	1	7884	3	N	551	622	0			88
							12	4	606	9							
10	12400	X	10675	-0-	-1725	-0-	409	1	9291	3	N	876	785	0			179
							11	4	964	9							
11	12000	X	8477	-0-	-3523	-0-	267	1	7425	3	N	707	719	0			167
							7	4	778	9							
12	12400	X	8146	-0-	-4254	-0-	176	1	7147	3	N	748	827	0			88
							823	9									
01	11532	X	9573	-0-	-1959	-0-	325	1	8296	3	N	859	874	0			73
							7	4	945	9							
*02	10068	X	10068	-0-	-0-	-0-	461	1	8716	3	N	801	774	0			100
							10	4	881	9							

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

09	17160	X	8684	-0-	-8476	-0-	539	1	7547	3	N	531	570	0			85
							14	4	584	9							
10	14274	X	14274	-0-	-0-	-0-	800	1	12856	3	N	539	514	0			110
							25	4	593	9							
11	10380	X	7291	-0-	-3089	-0-	316	1	6491	3	N	431	438	0			103
							10	4	474	9							
12	10354	X	7291	-0-	-3063	-0-	363	1	6412	3	N	460	509	0			54
							10	4	506	9							
*01	14260	X	7352	-0-	-6908	-0-	349	1	6395	3	N	543	551	0			46
							11	4	597	9							
*02	8092	X	6484	-0-	-1608	-0-	287	1	5661	3	N	480	466	0			60
							8	4	528	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17940	X	8161	-0-	-9779	-0-	496	1	6946	3	N	642	658	0			103
							13	4	706	9							
10	12312	X	12312	-0-	-0-	-0-	688	1	11054	3	N	499	500	0			102
							21	4	549	9							
11	9540	X	7275	-0-	-2265	-0-	313	1	6425	3	N	479	467	0			114
							10	4	527	9							
12	9517	X	7746	-0-	-1771	-0-	382	1	6748	3	N	550	600	0			64
							11	4	605	9							
*01	12307	X	6593	-0-	-5714	-0-	311	1	5703	3	N	517	537	0			44
							10	4	569	9							
*02	7616	X	6733	-0-	-883	-0-	301	1	5941	3	N	438	427	0			55
							9	4	482	9							

KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21300	X	10718	-0-	-10582	-0-	641	1	8978	3	N	984	1052	0			157
							17	4	1082	9							
10	16417	X	16417	-0-	-0-	-0-	893	1	14358	3	N	1035	981	0			211
							27	4	1139	9							
11	12060	X	8918	-0-	-3142	-0-	365	1	7496	3	N	950	934	0			227
							12	4	1045	9							
12	12276	X	9087	-0-	-3189	-0-	382	1	6752	3	N	1765	1785	0			207
							11	4	1942	9							
*01	16430	X	9076	-0-	-7354	-0-	403	1	7382	3	N	1162	1270	0			99
							13	4	1278	9							
*02	9996	X	8079	-0-	-1917	-0-	335	1	6620	3	N	1013	985	0			127
							10	4	1114	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9393	X	7811	-0-	-1582	-0-	865	1	6407	2	N	410	403	0			60
							88	3	451	9							
*04	8910	X	5962	-0-	-2948	-0-	749	1	4879	2	N	226	255	0			31
							85	3	249	9							
*05	11036	X	9469	-0-	-1567	-0-	1118	1	7966	2	N	279	262	0			48
							78	3	307	9							
*06	10680	X	5150	-0-	-5530	-0-	677	1	4411	2	N	40	81	0			7
							18	3	44	9							
*07	11129	X	5868	-0-	-5261	-0-	703	1	5088	2	N	48	50	0			5
							24	3	53	9							
*08	9455	X	4162	-0-	-5293	-0-	396	1	3694	2	N	44	39	0			10
							24	3	48	9							
*09	9150	X	3860	-0-	-5290	-0-	397	1	3352	2	N	81	78	0			13
							22	3	89	9							
*10	9455	X	5077	-0-	-4378	-0-	407	1	4559	2	N	79	76	0			16
							24	3	87	9							
*11	5712	X	5712	-0-	-0-	-0-	406	1	5087	2	N	178	152	0			42
							23	3	196	9							
*12	5859	X	5728	-0-	-131	-0-	402	1	5083	2	N	200	219	0			23
							23	3	220	9							
*01	5379	X	5379	-0-	-0-	-0-	441	1	4656	2	N	233	236	0			20
							26	3	256	9							
*02	5320	X	4452	-0-	-868	-0-	426	1	3718	2	N	238	228	0			30
							46	3	262	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12180	X	10355	-0-	-1825	-0-	495	1	9137	3	N	645	693	0			103
							13	4	710	9							
10	12524	X	10177	-0-	-2347	-0-	407	1	9080	3	N	617	594	0			126
							11	4	679	9							
11	12120	X	8187	-0-	-3933	-0-	264	1	7331	3	N	532	532	0			126
							7	4	585	9							
12	12183	X	8596	-0-	-3587	-0-	190	1	7704	3	N	638	689	0			75
							702	9									
01	11408	X	9726	-0-	-1682	-0-	327	1	8561	3	N	755	766	0			64
							7	4	831	9							
*02	9898	X	9898	-0-	-0-	-0-	461	1	8717	3	N	645	628	0			81
							10	4	710	9							

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19380	X	9841	-0-	-9539	-0-	279	1	9288	3	Y	249	317	0			40
							274	9									
10	20026	X	10752	-0-	-9274	-0-	354	1	10070	3	Y	298	277	0			61
							328	9									
11	15510	X	12972	-0-	-2538	-0-	346	1	12418	3	Y	189	205	0			45
							208	9									
12	16027	X	12663	-0-	-3364	-0-	293	1	11898	3	Y	429	424	0			50
							472	9									
01	14663	X	10949	-0-	-3714	-0-	232	1	10075	3	Y	584	584	0			50
							642	9									
*02	DLQ G-10		9278	-0-	9278	9278	212	1	8419	3	Y	588	564	0			74
							647	9									

EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12720	X	10975	-0-	-1745	-0-	526	1	9566	3	N	790	854	0			126
							14	4	869	9							
10	13082	X	10996	-0-	-2086	-0-	433	1	9626	3	N	841	795	0			172
							12	4	925	9							
11	12660	X	8941	-0-	-3719	-0-	287	1	7874	3	N	702	706	0			168
							8	4	772	9							
12	12741	X	8634	-0-	-4107	-0-	188	1	7636	3	N	736	818	0			86
							810	9									
01	11656	X	9895	-0-	-1761	-0-	333	1	8565	3	N	899	908	0			77
							8	4	989	9							
*02	10707	X	10707	-0-	-0-	-0-	493	1	9323	3	N	800	777	0			100
							11	4	880	9							

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14395	X	14395	-0-	-0-	-0-	403	1	13386	3	Y	551	589	0			88
							606	9									
10	14174	X	14174	-0-	-0-	-0-	462	1	13140	3	Y	520	502	0			106
							572	9									
11	12060	X	10809	-0-	-1251	-0-	282	1	10146	3	Y	346	369	0			83
							381	9									
12	14880	X	12160	-0-	-2720	-0-	281	1	11419	3	Y	418	452	0			49
							460	9									
01	14880	X	12034	-0-	-2846	-0-	258	1	11225	3	Y	501	507	0			43
							551	9									
*02	DLQ G-10		10169	-0-	10169	10169	236	1	9380	3	Y	503	483	0			63
							553	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16500	X	10914	-0-	-5586	-0-	307	1	10207	3	Y	364	392	0			58
							400	9									
10	16957	X	10989	-0-	-5968	-0-	359	1	10212	3	Y	380	360	0			78
							418	9									
11	16410	X	9284	-0-	-7126	-0-	242	1	8708	3	Y	304	309	0			73
							334	9									
12	15128	X	7346	-0-	-7782	-0-	169	1	6858	3	Y	290	329	0			34
							319	9									
01	11284	X	5926	-0-	-5358	-0-	126	1	5472	3	Y	298	307	0			25
							328	9									
*02	DLQ G-10		5019	-0-	5019	5019	115	1	4573	3	Y	301	288	0			38
							331	9									

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13950	X	7110	-0-	-6840	-0-	720	1	6089	2	Y	220	219	0			35
							59	3	242	9							
10	14415	X	6184	-0-	-8231	-0-	495	1	5546	2	Y	104	118	0			21
							29	3	114	9							
11	10170	X	6976	-0-	-3194	-0-	497	1	6224	2	Y	207	179	0			49
							27	3	228	9							
12	10509	X	6998	-0-	-3511	-0-	492	1	6219	2	Y	236	257	0			28
							27	3	260	9							
01	9486	X	7022	-0-	-2464	-0-	577	1	6095	2	Y	288	291	0			25
							33	3	317	9							
*02	DLQ G-10		6421	-0-	6421	6421	629	1	5491	2	Y	233	229	0			29
							45	3	256	9							

KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15852	X	15852	-0-	-0-	-0-	445	1	14777	3	Y	573	647	0			92
							630	9									
10	14017	X	14017	-0-	-0-	-0-	457	1	13010	3	Y	500	490	0			102
							550	9									
11	15360	X	12650	-0-	-2710	-0-	328	1	11763	3	Y	508	489	0			121
							559	9									
12	15872	X	8930	-0-	-6942	-0-	206	1	8369	3	Y	323	406	0			38
							355	9									
01	15872	X	7006	-0-	-8866	-0-	150	1	6530	3	Y	296	309	0			25
							326	9									
*02	DLQ G-10		5922	-0-	5922	5922	137	1	5457	3	Y	298	286	0			37
							328	9									

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9330	X	6656	-0-	-2674	-0-	689	1	5823	2	Y	105	102	0			17
							28	3	116	9							
10	9641	X	8876	-0-	-765	-0-	715	1	8017	2	Y	104	100	0			21
							30	3	114	9							
11	7380	X	7099	-0-	-281	-0-	512	1	6415	2	Y	140	128	0			33
							18	3	154	9							
12	7626	X	7113	-0-	-513	-0-	507	1	6410	2	Y	161	175	0			19
							19	3	177	9							
01	8866	X	7024	-0-	-1842	-0-	588	1	6209	2	Y	187	190	0			16
							21	3	206	9							
*02	DLQ G-10		5255	-0-	5255	5255	514	1	4480	2	Y	202	193	0			25
							39	3	222	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15630	X	8108	-0-	-7522	-0-	812	1	6859	2	Y	320	297	0			51
							85	3	352	9							
10	16151	X	8909	-0-	-7242	-0-	686	1	7687	2	Y	387	359	0			79
							110	3	426	9							
11	11400	X	10404	-0-	-996	-0-	760	1	9514	2	Y	105	158	0			26
							14	3	116	9							
12	11780	X	10405	-0-	-1375	-0-	751	1	9506	2	Y	122	134	0			14
							14	3	134	9							
01	10633	X	10492	-0-	-141	-0-	894	1	9442	2	Y	128	131	0			11
							15	3	141	9							
*02	DLQ G-10		10027	-0-	10027	10027	1022	1	8918	2	Y	67	70	0			8
							13	3	74	9							

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

09	23130	X	1880	-0-	-21250	-0-	123	1	1721	3	N	30	120	0			5
							3	4	33	9							
10	20894	X	3550	-0-	-17344	-0-	199	1	3202	3	N	130	108	0			27
							6	4	143	9							
11	18900	X	4057	-0-	-14843	-0-	180	1	3688	3	N	166	153	0			40
							6	4	183	9							
12	19747	X	-0-	-0-	-19747	-0-					N	-0-	40	0			-0-
01	19747	X	-0-	-0-	-19747	-0-					N	-0-					-0-
*02	3780	X	-0-	-0-	-3780	-0-					N	-0-					-0-

BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

09	9360	X	812	-0-	-8548	-0-	51	1	719	3	N	37	142	0			6
							1	4	41	9							
10	14136	X	13677	-0-	-459	-0-	772	1	12412	3	N	426	345	0			87
							24	4	469	9							
11	13680	X	-0-	-0-	-13680	-0-					N	-0-	87	0			-0-
12	10478	X	684	-0-	-9794	-0-	33	1	583	3	N	61	54	0			7
							1	4	67	9							
01	13702	X	12549	-0-	-1153	-0-	599	1	10978	3	N	866	799	0			74
							19	4	953	9							
*02	7588	X	7354	-0-	-234	-0-	328	1	6474	3	N	494	506	0			62
							9	4	543	9							

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

09	13860	X	4593	-0-	-9267	-0-	291	1	4079	3	N	196	222	0			31
							7	4	216	9							
10	14322	X	6738	-0-	-7584	-0-	382	1	6144	3	N	182	176	0			37
							12	4	200	9							
11	13860	X	2708	-0-	-11152	-0-	119	1	2434	3	N	137	141	0			33
							4	4	151	9							
12	6634	X	2571	-0-	-4063	-0-	128	1	2268	3	N	155	170	0			18
							4	4	171	9							
01	6727	X	4594	-0-	-2133	-0-	207	1	3789	3	N	537	509	0			46
							7	4	591	9							
*02	4284	X	4043	-0-	-241	-0-	172	1	3397	3	N	426	419	0			53
							5	4	469	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10110	X	7378	-0-	-2732	-0-	777	1	6569	2	Y	24	34	0			4
							6	3	26	9							
10	10447	X	8974	-0-	-1473	-0-	732	1	8207	2	Y	25	24	0			5
							7	3	28	9							
11	7140	X	4075	-0-	-3065	-0-	293	1	3672	2	Y	89	73	0			21
							12	3	98	9							
12	7626	X	4082	-0-	-3544	-0-	290	1	3670	2	Y	100	109	0			12
							12	3	110	9							
01	8959	X	4116	-0-	-4843	-0-	345	1	3645	2	Y	104	107	0			9
							12	3	114	9							
*02	DLQ G-10		4824	-0-	4824	4824	474	1	4132	2	Y	168	156	0			21
							33	3	185	9							

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14550	X	12374	-0-	-2176	-0-	345	1	11456	3	N	521	568	0			83
							573	9									
10	14942	X	11819	-0-	-3123	-0-	380	1	10802	3	N	579	544	0			118
							637	9									
11	14460	X	11098	-0-	-3362	-0-	284	1	10192	3	N	565	548	0			135
							622	9									
12	14043	X	10130	-0-	-3913	-0-	230	1	9344	3	N	505	581	0			59
							556	9									
01	13919	X	9227	-0-	-4692	-0-	193	1	8365	3	N	608	615	0			52
							669	9									
*02	11536	X	8107	-0-	-3429	-0-	186	1	7384	3	N	488	479	0			61
							537	9									

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12060	X	9519	-0-	-2541	-0-	518	1	7262	3	N	1569	1693	0			251
							13	4	1726	9							
10	13507	X	13507	-0-	-0-	-0-	701	1	11261	3	N	1385	1353	0			283
							21	4	1524	9							
11	12060	X	7909	-0-	-4151	-0-	294	1	6041	3	N	1422	1369	0			336
							10	4	1564	9							
12	11904	X	7703	-0-	-4201	-0-	319	1	5630	3	N	1586	1736	0			186
							9	4	1745	9							
01	12462	X	7363	-0-	-5099	-0-	287	1	5261	3	N	1642	1688	0			140
							9	4	1806	9							
*02	8876	X	6948	-0-	-1928	-0-	251	1	4964	3	N	1569	1513	0			196
							7	4	1726	9							

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11310	X	10097	-0-	-1213	-0-	283	1	9393	3	N	383	420	0			61
							421	9									
10	11625	X	9377	-0-	-2248	-0-	304	1	8649	3	N	385	367	0			79
							424	9									
11	11250	X	9356	-0-	-1894	-0-	242	1	8707	3	N	370	361	0			88
							407	9									
12	10974	X	7966	-0-	-3008	-0-	183	1	7420	3	N	330	379	0			39
							363	9									
01	10974	X	7695	-0-	-3279	-0-	162	1	7053	3	N	436	438	0			37
							480	9									
*02	9436	X	6644	-0-	-2792	-0-	153	1	6094	3	N	361	353	0			45
							397	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22650	X	16848	-0-	-5802	-0-	1631	1	13781	2	N	1129	1210	0			181
							194	3	1242	9							
10	23405	X	17516	-0-	-5889	-0-	1313	1	14709	2	N	1130	1080	0			231
							251	3	1243	9							
11	22650	X	15676	-0-	-6974	-0-	1049	1	13108	2	N	1130	1094	0			267
							276	3	1243	9							
12	18600	X	16022	-0-	-2578	-0-	1064	1	13438	2	N	1117	1253	0			131
							291	3	1229	9							
01	18228	X	15804	-0-	-2424	-0-	1226	1	12927	2	N	1232	1258	0			105
							296	3	1355	9							
*02	15820	X	12992	-0-	-2828	-0-	1202	1	10477	2	N	976	959	0			122
							239	3	1074	9							

RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23340	X	11790	-0-	-11550	-0-	330	1	10969	3	N	446	489	0			71
							491	9									
10	19685	X	11431	-0-	-8254	-0-	365	1	10372	3	N	631	573	0			129
							694	9									
11	15930	X	10213	-0-	-5717	-0-	260	1	9341	3	N	556	552	0			133
							612	9									
12	15066	X	9771	-0-	-5295	-0-	217	1	8800	3	N	685	738	0			80
							754	9									
01	14136	X	8984	-0-	-5152	-0-	188	1	8188	3	N	553	586	0			47
							608	9									
*02	11004	X	8605	-0-	-2399	-0-	198	1	7858	3	N	499	484	0			62
							549	9									

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17580	X	11957	-0-	-5623	-0-	1144	1	9659	2	N	903	1001	0			144
							161	3	993	9							
10	18166	X	12092	-0-	-6074	-0-	891	1	9982	2	N	935	888	0			191
							190	3	1029	9							
11	17580	X	11298	-0-	-6282	-0-	748	1	9346	2	N	902	878	0			215
							212	3	992	9							
12	14012	X	10667	-0-	-3345	-0-	698	1	8813	2	N	857	972	0			100
							213	3	943	9							
01	13609	X	11371	-0-	-2238	-0-	870	1	9166	2	N	1006	1020	0			86
							228	3	1107	9							
*02	11172	X	9004	-0-	-2168	-0-	823	1	7168	2	N	760	751	0			95
							177	3	836	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	27900	X	18292	-0-	-9608	-0-	1813	1	15321	2	N	921	1011	0			147
							145	3	1013	9							
10	28830	X	19408	-0-	-9422	-0-	1505	1	16868	2	N	809	791	0			165
							145	3	890	9							
11	27900	X	17815	-0-	-10085	-0-	1232	1	15407	2	N	902	852	0			215
							184	3	992	9							
12	21266	X	17908	-0-	-3358	-0-	1222	1	15437	2	N	946	1050	0			111
							208	3	1041	9							
01	19747	X	17669	-0-	-2078	-0-	1414	1	14918	2	N	1028	1051	0			88
							206	3	1131	9							
*02	17500	X	15440	-0-	-2060	-0-	1473	1	12847	2	N	856	837	0			107
							178	3	942	9							

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

09	5234	X	5234	-0-	-0-	-0-	325	1	4552	3	Y	317	342	0			51
							8	4	349	9							
10	7541	X	7541	-0-	-0-	-0-	422	1	6787	3	Y	290	282	0			59
							13	4	319	9							
11	5730	X	3987	-0-	-1743	-0-	171	1	3505	3	Y	277	270	0			66
							6	4	305	9							
12	5921	X	3436	-0-	-2485	-0-	160	1	2823	3	Y	408	426	0			48
							4	4	449	9							
01	7533	X	3348	-0-	-4185	-0-	143	1	2622	3	Y	525	528	0			45
							5	4	578	9							
*02	DLQ G-10		3244	-0-	3244	3244	136	1	2694	3	Y	373	371	0			47
							4	4	410	9							

MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

09	13020	X	10323	-0-	-2697	-0-	272	1	9036	3	Y	923	901	0			148
							1015	9									
10	10509	X	9235	-0-	-1274	-0-	290	1	8246	3	Y	635	653	0			130
							699	9									
11	8580	X	6682	-0-	-1898	-0-	157	1	5653	3	Y	793	734	0			189
							872	9									
12	17969	X	17969	-0-	-0-	-0-	396	1	16080	3	Y	1357	1387	0			159
							1493	9									
01	10664	X	7343	-0-	-3321	-0-	163	1	7072	3	Y	98	249	0			8
							108	9									
*02	DLQ G-10		5567	-0-	5567	5567	131	1	5206	3	Y	209	191	0			26
							230	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

09	12570	X	8697	-0-	-3873	-0-	245	1	8147	3	Y	277	370	0			44
							305	9									
10	13733	X	10099	-0-	-3634	-0-	325	1	9253	3	Y	474	421	0			97
							521	9									
11	13290	X	4808	-0-	-8482	-0-	111	1	3982	3	Y	650	592	0			155
							715	9									
12	34160	X	34160	-0-	-0-	-0-	710	1	28811	3	Y	4217	3878	0			494
							4639	9									
01	15163	X	15163	-0-	-0-	-0-	332	1	14400	3	Y	392	853	0			33
							431	9									
*02	DLQ G-10		11851	-0-	11851	11851	268	1	10660	3	Y	839	767	0			105
							923	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13020 X	12724	-0-	-296	-0-	350	1	11636	3	Y	671	689	0			107
						738	9									
10	13454 X	12403	-0-	-1051	-0-	392	1	11144	3	Y	788	734	0			161
						867	9									
11	12720 X	6047	-0-	-6673	-0-	136	1	4896	3	Y	923	864	0			220
						1015	9									
12	17481 X	17481	-0-	-0-	-0-	381	1	15469	3	Y	1483	1529	0			174
						1631	9									
01	13144 X	7794	-0-	-5350	-0-	173	1	7535	3	Y	78	245	0			7
						86	9									
*02	DLQ G-10	5788	-0-	5788	5788	138	1	5468	3	Y	165	151	0			21
						182	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12870 X	7627	-0-	-5243	-0-	208	1	6903	3	Y	469	477	0			75
						516	9									
10	10013 X	6692	-0-	-3321	-0-	214	1	6086	3	Y	356	358	0			73
						392	9									
11	6060 X	3051	-0-	-3009	-0-	75	1	2688	3	Y	262	272	0			63
						288	9									
12	16208 X	16208	-0-	-0-	-0-	273	1	11077	3	Y	4416	3962	0			517
						4858	9									
01	7874 X	5739	-0-	-2135	-0-	119	1	5160	3	Y	418	899	0			36
						460	9									
*02	DLQ G-10	4727	-0-	4727	4727	93	1	3687	3	Y	861	789	0			108
						947	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12810 X	12678	-0-	-132	-0-	348	1	11572	3	Y	689	764	0			110
						758	9									
10	13144 X	10106	-0-	-3038	-0-	322	1	9169	3	Y	559	555	0			114
						615	9									
11	12720 X	1591	-0-	-11129	-0-	37	1	1337	3	Y	197	263	0			48
						217	9									
12	13113 X	366	-0-	-12747	-0-	8	1	312	3	Y	42	85	0			5
						46	9									
01	13113 X	2364	-0-	-10749	-0-	52	1	2249	3	Y	57	57	0			5
						63	9									
*02	DLQ G-10	3124	-0-	3124	3124	71	1	2826	3	Y	206	185	0			26
						227	9									

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	21988 X	4292	-0-	-17696	-0-	264	1	3691	3	Y	300	351	0			48
						7	4	330	9							
10	7257 X	7257	-0-	-0-	-0-	402	1	6465	3	Y	344	322	0			70
						12	4	378	9							
11	4124 X	4124	-0-	-0-	-0-	174	1	3562	3	Y	347	334	0			83
						6	4	382	9							
12	3056 X	3056	-0-	-0-	-0-	148	1	2607	3	Y	270	321	0			32
						4	4	297	9							
01	2414 X	2414	-0-	-0-	-0-	110	1	2007	3	Y	267	276	0			23
						3	4	294	9							
*02	DLQ G-10	2488	-0-	2488	2488	111	1	2184	3	Y	173	174	0			22
						3	4	190	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11340 X	5898	-0-	-5442	-0-	364	1	5100	3	Y	386	424	0			62
						9	4	425	9							
10	11563 X	8592	-0-	-2971	-0-	479	1	7701	3	Y	361	349	0			74
						15	4	397	9							
11	11190 X	4583	-0-	-6607	-0-	195	1	4006	3	Y	342	334	0			82
						6	4	376	9							
12	8277 X	2875	-0-	-5402	-0-	140	1	2479	3	Y	229	284	0			27
						4	4	252	9							
01	8587 X	2558	-0-	-6029	-0-	120	1	2191	3	Y	221	229	0			19
						4	4	243	9							
*02	DLQ G-10	3126	-0-	3126	3126	134	1	2638	3	Y	318	297	0			40
						4	4	350	9							

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

09	13941 X	13941	-0-	-0-	-0-	367	1	12201	3	N	1248	1337	0			200
						1373	9									
10	15004 X	14147	-0-	-857	-0-	434	1	12361	3	N	1229	1178	0			251
						1352	9									
11	14520 X	13020	-0-	-1500	-0-	318	1	11427	3	N	1159	1136	0			274
						1275	9									
12	15004 X	12478	-0-	-2526	-0-	268	1	10864	3	N	1224	1355	0			143
						1346	9									
01	14787 X	11516	-0-	-3271	-0-	229	1	9944	3	N	1221	1260	0			104
						1343	9									
*02	13020 X	10315	-0-	-2705	-0-	222	1	8804	3	N	1172	1129	0			147
						1289	9									

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

09	7650 X	5917	-0-	-1733	-0-	369	1	5163	3	N	342	377	0			55
						9	4	376	9							
10	9513 X	9513	-0-	-0-	-0-	533	1	8573	3	N	355	337	0			73
						16	4	391	9							
11	7080 X	4463	-0-	-2617	-0-	186	1	3935	3	N	305	305	0			73
						6	4	336	9							
12	6665 X	4348	-0-	-2317	-0-	121	1	3820	3	N	370	400	0			43
						407	9									
*01	8308 X	4137	-0-	-4171	-0-	92	1	3546	3	N	454	458	0			39
						499	9									
*02	5516 X	5094	-0-	-422	-0-	183	1	4386	3	N	474	454	0			59
						4	4	521	9							

STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

09	5670 X	3083	-0-	-2587	-0-	191	1	2681	3	N	187	290	0			30
						5	4	206	9							
10	8060 X	59	-0-	-8001	-0-	3	1	55	3	N	1	31	0			-0-
						1	9									
11	7800 X	21	-0-	-7779	-0-	1	1	20	3	N	-0-					-0-
12	8060 X	1944	-0-	-6116	-0-	56	1	1780	3	N	98	87	0			11
						108	9									
*01	6944 X	1431	-0-	-5513	-0-	34	1	1305	3	N	84	88	0			7
						92	9									
*02	2884 X	2085	-0-	-799	-0-	91	1	1807	3	N	167	153	0			21
						3	4	184	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11501	X	10336	-0-	-1165	-0-	268	1	9058	3	Y	918	901	0			135
							1010	9									
*04	11249	X	11249	-0-	-0-	-0-	304	1	9817	3	Y	1025	1021	0			139
							1128	9									
*05	11685	X	11685	-0-	-0-	-0-	350	1	10266	3	Y	972	943	0			168
							1069	9									
*06	14152	X	14152	-0-	-0-	-0-	625	1	188	2	Y	1040	1023	0			185
							12177	3	18	4							
*07	16786	X	16786	-0-	-0-	-0-	751	1	251	2	Y	943	1035	0			93
							14725	3	22	4							
*08	12225	X	12225	-0-	-0-	-0-	622	1	134	2	Y	569	536	0			126
							10833	3	10	4							
*09	14220	X	10309	-0-	-3911	-0-	485	1	9211	3	Y	545	584	0			87
							13	4	600	9							
*10	15810	X	9290	-0-	-6520	-0-	362	1	8281	3	Y	580	549	0			118
							9	4	638	9							
*11	15300	X	6788	-0-	-8512	-0-	213	1	5907	3	Y	602	578	0			142
							6	4	662	9							
*12	15810	X	6310	-0-	-9500	-0-	135	1	5472	3	Y	639	706	0			75
							703	9									
*01	12214	X	11743	-0-	-471	-0-	401	1	10409	3	Y	840	843	0			72
							9	4	924	9							
*02	DLQ G-10		6972	-0-	6972	6972	324	1	6134	3	Y	461	475	0			58
							7	4	507	9							

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11966	X	8502	-0-	-3464	-0-	215	1	7275	3	Y	920	905	0			135
							1012	9									
*04	10020	X	7545	-0-	-2475	-0-	199	1	6415	3	Y	846	866	0			115
							931	9									
*05	9424	X	7819	-0-	-1605	-0-	229	1	6709	3	Y	801	778	0			138
							881	9									
*06	8490	X	8436	-0-	-54	-0-	364	1	109	2	Y	783	782	0			139
							7091	3	11	4							
*07	9383	X	9383	-0-	-0-	-0-	412	1	137	2	Y	678	750	0			67
							8076	3	12	4							
*08	9777	X	9777	-0-	-0-	-0-	487	1	105	2	Y	623	552	0			138
							8492	3	8	4							
*09	8370	X	8294	-0-	-76	-0-	383	1	7279	3	Y	565	613	0			90
							10	4	622	9							
*10	8649	X	7529	-0-	-1120	-0-	290	1	6634	3	Y	544	523	0			111
							7	4	598	9							
*11	8370	X	6102	-0-	-2268	-0-	201	1	5558	3	Y	306	345	0			72
							6	4	337	9							
*12	8649	X	5634	-0-	-3015	-0-	127	1	5149	3	Y	325	359	0			38
							358	9									
*01	8649	X	5000	-0-	-3649	-0-	163	1	4215	3	Y	562	552	0			48
							4	4	618	9							
*02	DLQ G-10		4478	-0-	4478	4478	196	1	3708	3	Y	518	501	0			65
							4	4	570	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	9114	X	4127	-0-	-4987	-0-	104	1	3514	3	Y	463	457	0			68
							509	9									
*04	8820	X	3817	-0-	-5003	-0-	103	1	3332	3	Y	347	368	0			47
							382	9									
*05	7471	X	3709	-0-	-3762	-0-	111	1	3259	3	Y	308	302	0			53
							339	9									
*06	5730	X	4451	-0-	-1279	-0-	189	1	57	2	Y	464	435	0			82
							3689	3	6	4							
*07	4123	X	1177	-0-	-2946	-0-	50	1	17	2	Y	118	188	0			12
							979	3	1	4							
*08	5248	X	5248	-0-	-0-	-0-	257	1	55	2	Y	420	339	0			93
							4470	3	4	4							
*09	4470	X	4083	-0-	-387	-0-	188	1	3573	3	Y	288	335	0			46
							5	4	317	9							
*10	4588	X	3872	-0-	-716	-0-	147	1	3376	3	Y	314	296	0			64
							4	4	345	9							
*11	5040	X	3184	-0-	-1856	-0-	94	1	2597	3	Y	445	404	0			105
							3	4	490	9							
*12	5239	X	2984	-0-	-2255	-0-	59	1	2406	3	Y	472	522	0			55
							519	9									
*01	5239	X	3032	-0-	-2207	-0-	92	1	2380	3	Y	507	519	0			43
							2	4	558	9							
*02	DLQ	G-10	4298	-0-	4298	4298	193	1	3653	3	Y	407	399	0			51
							4	4	448	9							

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	8711	X	4977	-0-	-3734	-0-	115	1	3890	3	Y	884	843	0			130
							972	9									
*04	8430	X	5279	-0-	-3151	-0-	130	1	4202	3	Y	861	874	0			117
							947	9									
*05	5983	X	5442	-0-	-541	-0-	150	1	4394	3	Y	816	792	0			141
							898	9									
*06	5923	X	5923	-0-	-0-	-0-	245	1	74	2	Y	745	754	0			132
							4777	3	7	4							
*07	6711	X	6711	-0-	-0-	-0-	286	1	96	2	Y	642	711	0			63
							5615	3	8	4							
*08	7427	X	7427	-0-	-0-	-0-	350	1	76	2	Y	813	696	0			180
							6101	3	6	4							
*09	6447	X	6447	-0-	-0-	-0-	277	1	5271	3	Y	811	861	0			130
							7	4	892	9							
*10	6212	X	6212	-0-	-0-	-0-	219	1	5023	3	Y	876	827	0			179
							6	4	964	9							
*11	5814	X	5814	-0-	-0-	-0-	182	1	5031	3	Y	542	593	0			128
							5	4	596	9							
*12	5983	X	5389	-0-	-594	-0-	115	1	4657	3	Y	561	623	0			66
							617	9									
*01	5983	X	4522	-0-	-1461	-0-	143	1	3717	3	Y	599	614	0			51
							3	4	659	9							
*02	DLQ	G-10	4138	-0-	4138	4138	184	1	3474	3	Y	433	430	0			54
							4	4	476	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12420	X	9480	-0-	-2940	-0-	578	1	8094	3	N	721	764	0			115
							15	4	793	9							
10	15566	X	15566	-0-	-0-	-0-	862	1	13849	3	N	754	715	0			154
							26	4	829	9							
11	9090	X	7150	-0-	-1940	-0-	294	1	6219	3	N	571	588	0			137
							9	4	628	9							
12	9796	X	4258	-0-	-5538	-0-	130	1	4128	3	N	-0-	137	0			-0-
*01	13609	X	4505	-0-	-9104	-0-	110	1	4226	3	N	154	141	0			13
							169	9									
*02	8848	X	7274	-0-	-1574	-0-	268	1	6139	3	N	783	698	0			98
							6	4	861	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	5993	X	5993	-0-	-0-	-0-	155	1	5242	3	Y	542	533	0			80
							596	9									
*04	4433	X	4433	-0-	-0-	-0-	121	1	3891	3	Y	383	411	0			52
							421	9									
*05	4608	X	4608	-0-	-0-	-0-	139	1	4069	3	Y	364	353	0			63
							400	9									
*06	5245	X	5245	-0-	-0-	-0-	233	1	70	2	Y	357	357	0			63
							4542	3	7	4							
*07	6151	X	6151	-0-	-0-	-0-	277	1	92	2	Y	322	353	0			32
							5420	3	8	4							
*08	6907	X	6907	-0-	-0-	-0-	353	1	76	2	Y	290	258	0			64
							6153	3	6	4							
*09	5934	X	5934	-0-	-0-	-0-	281	1	5341	3	Y	277	297	0			44
							7	4	305	9							
*10	5828	X	5706	-0-	-122	-0-	224	1	5124	3	Y	320	299	0			65
							6	4	352	9							
*11	6463	X	6463	-0-	-0-	-0-	202	1	5611	3	Y	585	512	0			138
							6	4	644	9							
*12	6008	X	6008	-0-	-0-	-0-	128	1	5198	3	Y	620	685	0			73
							682	9									
*01	6051	X	6051	-0-	-0-	-0-	195	1	5058	3	Y	722	733	0			62
							4	4	794	9							
*02	DLQ G-10		6095	-0-	6095	6095	277	1	5234	3	Y	525	521	0			66
							6	4	578	9							

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17850	X	16187	-0-	-1663	-0-	791	1	14117	3	N	1143	1254	0			183
							22	4	1257	9							
10	18445	X	15322	-0-	-3123	-0-	683	1	13456	3	N	1051	1019	0			215
							27	4	1156	9							
11	17280	X	12594	-0-	-4686	-0-	493	1	11036	3	N	947	938	0			224
							23	4	1042	9							
12	18042	X	12299	-0-	-5743	-0-	441	1	10660	3	N	1082	1179	0			127
							8	4	1190	9							
*01	18042	X	15375	-0-	-2667	-0-	619	1	13316	3	N	1294	1311	0			110
							17	4	1423	9							
*02	15120	X	12330	-0-	-2790	-0-	564	1	10677	3	N	978	966	0			122
							13	4	1076	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3630	X	1003	-0-	-2627	-0-	52	1	929	3	N	19	34	0			3
							1	4	21	9							
10	3720	X	727	-0-	-2993	-0-	34	1	671	3	N	19	18	0			4
							1	4	21	9							
11	3600	X	353	-0-	-3247	-0-	15	1	331	3	N	5	8	0			1
							1	4	6	9							
12	1240	X	456	-0-	-784	-0-	18	1	425	3	N	12	12	0			1
							13	9									
*01	1240	X	-0-	-0-	-1240	-0-					N	-0-	1	0			-0-
*02	924	X	768	-0-	-156	-0-	34	1	650	3	N	75	66	0			9
							1	4	83	9							

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2645	-0-	-265	-0-	136	1	2421	3	N	76	120	0			12
							4	4	84	9							
10	3007	X	1255	-0-	-1752	-0-	56	1	1109	3	N	80	76	0			16
							2	4	88	9							
11	3270	X	648	-0-	-2622	-0-	26	1	576	3	N	41	47	0			10
							1	4	45	9							
12	3410	X	701	-0-	-2709	-0-	25	1	608	3	N	62	65	0			7
							68	9									
*01	3410	X	760	-0-	-2650	-0-	30	1	649	3	N	73	74	0			6
							1	4	80	9							
*02	2464	X	1002	-0-	-1462	-0-	44	1	828	3	N	117	108	0			15
							1	4	129	9							

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		262	-0-	262	2183	13	1	225	3	Y	22	53	0			4
							24	9									
10	T. A.		1153	-0-	1153	3336	49	1	974	3	Y	116	96	0			24
							2	4	128	9							
11	3336	X	-0-	-0-	-3336	-0-					Y	-0-	24	0			-0-
12	2356	X	1426	-0-	-930	-0-	49	1	1191	3	Y	168	148	0			20
							1	4	185	9							
*01	4340	X	4340	-0-	-0-	-0-	172	1	3703	3	Y	418	402	0			36
							5	4	460	9							
*02	4543	X	4543	-0-	-0-	-0-	202	1	3827	3	Y	463	441	0			58
							5	4	509	9							

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10950	X	5744	-0-	-5206	-0-	286	1	5094	3	Y	324	380	0			52
							8	4	356	9							
10	11315	X	-0-	-0-	-11315	-0-					Y	-0-	52	0			-0-
11	9030	X	54	-0-	-8976	-0-	3	3	51	9	Y	46	35	0			11
12	9455	X	3281	-0-	-6174	-0-	119	1	2867	3	Y	266	246	0			31
							2	4	293	9							
*01	9455	X	1629	-0-	-7826	-0-	68	1	1470	3	Y	81	105	0			7
							2	4	89	9							
*02	DLQ G-10		4723	-0-	4723	4723	219	1	4134	3	Y	332	297	0			42
							5	4	365	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	10681	-0-	10681	16956	542	1	9667	3	Y	415	407	0			66
						15	4	457	9							
10	T. A.	14526	-0-	14526	31482	658	1	12967	3	Y	795	699	0			162
						26	4	875	9							
11	38094 X	6612	-0-	-31482	-0-	260	1	5812	3	Y	480	527	0			115
						12	4	528	9							
12	12400 X	1340	-0-	-11060	-0-	48	1	1168	3	Y	112	214	0			13
						1	4	123	9							
*01	14539 X	6521	-0-	-8018	-0-	265	1	5707	3	Y	493	464	0			42
						7	4	542	9							
*02	14078 X	14078	-0-	-0-	-0-	661	1	12503	3	Y	817	757	0			102
						15	4	899	9							

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

09	3231 X	3231	-0-	-0-	-0-	153	1	2721	3	N	321	371	0			51
						4	4	353	9							
10	4650 X	3711	-0-	-939	-0-	143	1	3060	3	N	457	415	0			93
						5	4	503	9							
11	4500 X	3658	-0-	-842	-0-	110	1	2878	3	N	605	554	0			144
						4	4	666	9							
12	4650 X	3880	-0-	-770	-0-	125	1	3024	3	N	663	729	0			78
						2	4	729	9							
01	5074 X	5074	-0-	-0-	-0-	180	1	3863	3	N	933	931	0			80
						5	4	1026	9							
*02	3416 X	3369	-0-	-47	-0-	141	1	2669	3	N	505	522	0			63
						3	4	556	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

09	16200 X	13426	-0-	-2774	-0-	639	1	11915	3	N	777	817	0			124
						17	4	855	9							
10	15190 X	13363	-0-	-1827	-0-	550	1	11998	3	N	725	701	0			148
						17	4	798	9							
11	14700 X	11279	-0-	-3421	-0-	408	1	10063	3	N	720	696	0			172
						16	4	792	9							
12	15190 X	12329	-0-	-2861	-0-	439	1	10632	3	N	1136	1175	0			133
						8	4	1250	9							
01	14632 X	12585	-0-	-2047	-0-	503	1	10817	3	N	1137	1173	0			97
						14	4	1251	9							
*02	12544 X	10545	-0-	-1999	-0-	490	1	9264	3	N	709	717	0			89
						11	4	780	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

09	5310 X	1463	-0-	-3847	-0-	66	1	930	3	N	423	454	0			68
						2	4	465	9							
10	5425 X	1929	-0-	-3496	-0-	86	1	1383	3	N	415	398	0			85
						3	4	457	9							
11	5250 X	-0-	-0-	-5250	-0-					N	246	272	0			59
12	2418 X	-0-	-0-	-2418	-0-					N	300	324	0			35
01	1922 X	-0-	-0-	-1922	-0-					N	108	134	0			9
*02	1372 X	-0-	-0-	-1372	-0-					N	-0-	9	0			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17070	X	15074	-0-	-1996	-0-	729	1	13555	3	N	700	756	0			112
							20	4	770	9							
10	17639	X	14903	-0-	-2736	-0-	615	1	13469	3	N	728	691	0			149
							18	4	801	9							
11	16080	X	12604	-0-	-3476	-0-	454	1	11232	3	N	819	773	0			195
							17	4	901	9							
12	16802	X	13189	-0-	-3613	-0-	480	1	11612	3	N	989	1068	0			116
							9	4	1088	9							
01	16802	X	13791	-0-	-3011	-0-	556	1	11954	3	N	1150	1168	0			98
							16	4	1265	9							
*02	14056	X	13049	-0-	-1007	-0-	600	1	11356	3	N	981	956	0			123
							14	4	1079	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14413	X	14413	-0-	-0-	-0-	869	1	12169	3	N	1230	1306	0			197
							22	4	1353	9							
*10	21950	X	21950	-0-	-0-	-0-	1209	1	19424	3	N	1164	1123	0			238
							37	4	1280	9							
*11	12120	X	5278	-0-	-6842	-0-	218	1	4477	3	N	524	635	0			127
							7	4	576	9							
12	14880	X	7605	-0-	-7275	-0-	206	1	6524	3	N	795	829	0			93
							875	9									
*01	21948	X	6049	-0-	-15899	-0-	130	1	5017	3	N	820	843	0			70
							902	9									
*02	13440	X	9642	-0-	-3798	-0-	220	1	8080	3	N	1220	1137	0			153
							1342	9									

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11400	X	2749	-0-	-8651	-0-	140	1	1965	3	N	582	645	0			93
							4	4	640	9							
10	10199	X	3845	-0-	-6354	-0-	189	1	3037	3	N	557	536	0			114
							6	4	613	9							
11	6420	X	2997	-0-	-3423	-0-	109	1	2229	3	N	595	567	0			142
							4	4	655	9							
12	5363	X	2459	-0-	-2904	-0-	85	1	1495	3	N	797	846	0			93
							2	4	877	9							
01	3968	X	2694	-0-	-1274	-0-	75	1	1366	3	N	1137	1133	0			97
							2	4	1251	9							
*02	3534	X	3534	-0-	-0-	-0-	117	1	2318	3	N	996	968	0			125
							3	4	1096	9							

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13521	X	13521	-0-	-0-	-0-	657	1	11730	3	N	1014	864	0			162
							19	4	1115	9							
10	13888	X	9231	-0-	-4657	-0-	405	1	7974	3	N	760	767	0			155
							16	4	836	9							
11	13440	X	50	-0-	-13390	-0-	1	1	23	3	N	24	173	0			6
							26	9									
12	13981	X	-0-	-0-	-13981	-0-					N	-0-	6	0			-0-
*01	13981	X	8695	-0-	-5286	-0-	352	1	7573	3	N	691	632	0			59
							10	4	760	9							
*02	12628	X	8451	-0-	-4177	-0-	379	1	7176	3	N	806	764	0			101
							9	4	887	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9930	X	7421	-0-	-2509	-0-	390	1	6966	3	N	49	334	0			8
							11	4	54	9							
10	15283	X	6428	-0-	-8855	-0-	299	1	5885	3	N	211	176	0			43
							12	4	232	9							
11	14790	X	2087	-0-	-12703	-0-	82	1	1830	3	N	155	161	0			37
							4	4	171	9							
12	15283	X	-0-	-0-	-15283	-0-					N	-0-	37	0			-0-
*01	11501	X	10283	-0-	-1218	-0-	408	1	8765	3	N	999	914	0			85
							11	4	1099	9							
*02	7647	X	7647	-0-	-0-	-0-	342	1	6477	3	N	745	737	0			93
							8	4	820	9							

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16170	X	4248	-0-	-11922	-0-	211	1	2954	3	N	980	1240	0			157
							5	4	1078	9							
10	14880	X	6217	-0-	-8663	-0-	312	1	5017	3	N	798	792	0			163
							10	4	878	9							
11	7470	X	4190	-0-	-3280	-0-	144	1	2962	3	N	981	910	0			234
							5	4	1079	9							
12	6324	X	3269	-0-	-3055	-0-	127	1	2237	3	N	820	958	0			96
							3	4	902	9							
01	6231	X	3767	-0-	-2464	-0-	147	1	2696	3	N	835	860	0			71
							5	4	919	9							
*02	5320	X	5320	-0-	-0-	-0-	215	1	4241	3	N	780	753	0			98
							6	4	858	9							

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	180	X	165	-0-	-15	-0-	5	1	85	3	N	68	59	0			11
							75	9									
10	372	X	-0-	-0-	-372	-0-					N	-0-	11	0			-0-
11	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
*01	18998	X	18998	-0-	-0-	-0-	757	1	16270	3	N	1773	1622	0			151
							21	4	1950	9							
*02	11754	X	11754	-0-	-0-	-0-	542	1	10252	3	N	862	905	0			108
							12	4	948	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26520	X	16413	-0-	-10107	-0-	1046	1	14644	3	N	633	744	0			101
							27	4	696	9							
10	27063	X	24908	-0-	-2155	-0-	1415	1	22746	3	N	640	610	0			131
							43	4	704	9							
11	26190	X	13387	-0-	-12803	-0-	558	1	12133	3	N	618	601	0			148
							16	4	680	9							
12	26598	X	8912	-0-	-17686	-0-	256	1	8095	3	N	510	598	0			60
							561	9									
*01	24893	X	11369	-0-	-13524	-0-	265	1	10229	3	N	795	787	0			68
							875	9									
*02	15316	X	3771	-0-	-11545	-0-	92	1	3380	3	N	272	306	0			34
							299	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26610	X	13485	-0-	-13125	-0-	856	1	11994	3	N	557	610	0			89
							22	4	613	9							
10	27125	X	12224	-0-	-14901	-0-	688	1	11063	3	N	411	416	0			84
							21	4	452	9							
11	26250	X	8484	-0-	-17766	-0-	367	1	7536	3	N	517	478	0			123
							12	4	569	9							
12	19592	X	7328	-0-	-12264	-0-	207	1	6537	3	N	531	592	0			62
							584	9									
*01	16430	X	6013	-0-	-10417	-0-	136	1	5258	3	N	563	577	0			48
							619	9									
*02	12600	X	4580	-0-	-8020	-0-	110	1	4022	3	N	407	404	0			51
							448	9									

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23550	X	19340	-0-	-4210	-0-	1227	1	17190	3	N	810	877	0			130
							32	4	891	9							
10	31446	X	31446	-0-	-0-	-0-	1782	1	28635	3	N	885	834	0			181
							55	4	974	9							
11	25260	X	13161	-0-	-12099	-0-	548	1	11859	3	N	671	691	0			161
							16	4	738	9							
12	26102	X	14881	-0-	-11221	-0-	418	1	13225	3	N	1125	1154	0			132
							1238	9									
*01	27280	X	13764	-0-	-13516	-0-	316	1	12186	3	N	1147	1181	0			98
							1262	9									
*02	18060	X	12240	-0-	-5820	-0-	294	1	10813	3	N	1030	999	0			129
							1133	9									

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18570	X	15050	-0-	-3520	-0-	913	1	12786	3	N	1206	1307	0			193
							24	4	1327	9							
10	18445	X	13806	-0-	-4639	-0-	734	1	11799	3	N	1136	1097	0			232
							23	4	1250	9							
11	17850	X	10472	-0-	-7378	-0-	419	1	17	2	N	918	933	0			217
							9013	3	13	4							
12	17856	X	11553	-0-	-6303	-0-	310	1	9815	3	N	1298	1363	0			152
							1428	9									
*01	22258	X	10625	-0-	-11633	-0-	227	1	8774	3	N	1476	1502	0			126
							1624	9									
*02	14056	X	8253	-0-	-5803	-0-	187	1	6859	3	N	1097	1086	0			137
							1207	9									

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	23640	X	3725	-0-	-19915	-0-	238	1	3339	3	N	129	200	0			21
							6	4	142	9							
10	21700	X	16989	-0-	-4711	-0-	973	1	15645	3	N	310	268	0			63
							30	4	341	9							
11	19080	X	-0-	-0-	-19080	-0-					N	-0-	63	0			-0-
12	18755	X	12760	-0-	-5995	-0-	646	1	11411	3	N	623	550	0			73
							18	4	685	9							
01	27781	X	27781	-0-	-0-	-0-	1395	1	25562	3	N	709	722	0			60
							44	4	780	9							
*02	9324	X	7810	-0-	-1514	-0-	353	1	6978	3	N	426	433	0			53
							10	4	469	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45390	X	5953	-0-	-39437	-0-	376	1	5262	3	N	277	492	0			44
							10	4	305	9							
10	64325	X	55932	-0-	-8393	-0-	3187	1	51226	3	N	1292	1072	0			264
							98	4	1421	9							
11	62250	X	-0-	-0-	-62250	-0-					N	-0-	264	0			-0-
12	38316	X	35550	-0-	-2766	-0-	1805	1	31894	3	N	1637	1445	0			192
							50	4	1801	9							
01	56017	X	27764	-0-	-28253	-0-	1349	1	24718	3	N	1504	1568	0			128
							43	4	1654	9							
*02	30828	X	28945	-0-	-1883	-0-	1337	1	26403	3	N	1061	1056	0			133
							38	4	1167	9							

USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34860	X	25202	-0-	-9658	-0-	1642	1	23001	3	N	470	505	0			75
							42	4	517	9							
10	33108	X	18639	-0-	-14469	-0-	1077	1	17309	3	N	200	234	0			41
							33	4	220	9							
11	29700	X	-0-	-0-	-29700	-0-					N	-0-	41	0			-0-
12	30101	X	1399	-0-	-28702	-0-	72	1	1275	3	N	45	40	0			5
							2	4	50	9							
01	48595	X	48595	-0-	-0-	-0-	2455	1	44964	3	N	998	918	0			85
							78	4	1098	9							
*02	44698	X	44698	-0-	-0-	-0-	2122	1	41906	3	N	554	570	0			69
							61	4	609	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	26370	X	22491	-0-	-3879	-0-	1404	1	19668	3	N	1257	1324	0			201
							36	4	1383	9							
10	22940	X	18198	-0-	-4742	-0-	1030	1	16549	3	N	534	626	0			109
							32	4	587	9							
11	37950	X	5382	-0-	-32568	-0-	227	1	4656	3	N	447	449	0			107
							7	4	492	9							
12	23281	X	9765	-0-	-13516	-0-	472	1	8349	3	N	846	854	0			99
							13	4	931	9							
01	24722	X	24722	-0-	-0-	-0-	1198	1	21940	3	N	1405	1384	0			120
							38	4	1546	9							
*02	34757	X	34757	-0-	-0-	-0-	1608	1	31771	3	N	1211	1179	0			152
							46	4	1332	9							

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 06/06/2017 TOTAL DEPTH 13273 PERF.13775 - 18458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	84120	X	9434	-0-	-74686	-0-	609	1	8532	3	N	252	373	0			40
							16	4	277	9							
10	78461	X	33842	-0-	-44619	-0-	1912	1	30728	3	N	1039	867	0			212
							59	4	1143	9							
11	70050	X	18996	-0-	-51054	-0-	849	1	17423	3	N	634	696	0			150
							27	4	697	9							
12	70587	X	51129	-0-	-19458	-0-	2656	1	46927	3	N	1339	1332	0			157
							73	4	1473	9							
01	55707	X	55289	-0-	-418	-0-	2794	1	51177	3	N	1117	1179	0			95
							89	4	1229	9							
*02	50316	X	43543	-0-	-6773	-0-	2053	1	40562	3	N	790	786	0			99
							59	4	869	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 06/06/2017 TOTAL DEPTH 13265 PERF.13981 - 18497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	77580	X	4417	-0-	-73163	-0-	286	1	4000	3	N	113	334	0			18
							7	4	124	9							
10	73408	X	43972	-0-	-29436	-0-	2505	1	40262	3	N	1025	834	0			209
							77	4	1128	9							
11	65400	X	32240	-0-	-33160	-0-	1450	1	29752	3	N	901	895	0			215
							47	4	991	9							
12	65906	X	1884	-0-	-64022	-0-	96	1	1694	3	N	83	288	0			10
							3	4	91	9							
01	49383	X	-0-	-0-	-49383	-0-					N	-0-	10	0			-0-
*02	47888	X	47888	-0-	-0-	-0-	2270	1	44832	3	N	655	573	0			82
							65	4	721	9							

NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	34230	X	20857	-0-	-13373	-0-	1045	1	18639	3	N	1040	1167	0			166
							29	4	1144	9							
10	32550	X	21059	-0-	-11491	-0-	964	1	18986	3	N	974	941	0			199
							38	4	1071	9							
11	27690	X	18698	-0-	-8992	-0-	682	1	16860	3	N	1027	983	0			243
							26	4	1130	9							
12	25637	X	19663	-0-	-5974	-0-	730	1	17660	3	N	1145	1254	0			134
							13	4	1260	9							
01	24986	X	15126	-0-	-9860	-0-	630	1	13545	3	N	848	910	0			72
							18	4	933	9							
*02	19460	X	11716	-0-	-7744	-0-	558	1	10548	3	N	543	547	0			68
							13	4	597	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	22650	X	21776	-0-	-874	-0-	996	1	17765	3	N	2715	2970	0			434
							28	4	2987	9							
10	20367	X	20146	-0-	-221	-0-	900	1	17719	3	N	1355	1512	0			277
							36	4	1491	9							
11	21930	X	16215	-0-	-5715	-0-	640	1	14321	3	N	1113	1127	0			263
							30	4	1224	9							
12	22878	X	17002	-0-	-5876	-0-	616	1	14911	3	N	1331	1438	0			156
							11	4	1464	9							
01	22878	X	17508	-0-	-5370	-0-	715	1	15366	3	N	1279	1326	0			109
							20	4	1407	9							
*02	20328	X	14476	-0-	-5852	-0-	654	1	12374	3	N	1303	1249	0			163
							15	4	1433	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	296174	X	34462	-0-	-261712	-0-	903	1	30539	3	N	2745	2710	0			403
							3020	9									
*04	286620	X	28988	-0-	-257632	-0-	791	1	25503	3	N	2449	2519	0			333
							2694	9									
*05	296174	X	27254	-0-	-268920	-0-	817	1	23969	3	N	2244	2190	0			387
							2468	9									
*06	286620	X	22982	-0-	-263638	-0-	1013	1	305	2	N	1722	1803	0			306
							19741	3	29	4							
*07	36301	X	23980	-0-	-12321	-0-	1059	1	353	2	N	1613	1760	0			159
							20763	3	31	4							
*08	34472	X	21161	-0-	-13311	-0-	1045	1	226	2	N	1509	1334	0			334
							18213	3	17	4							
*09	28980	X	18645	-0-	-10335	-0-	877	1	16308	3	N	1306	1431	0			209
							23	4	1437	9							
*10	27249	X	17354	-0-	-9895	-0-	672	1	15387	3	N	1162	1134	0			237
							17	4	1278	9							
*11	23160	X	15507	-0-	-7653	-0-	510	1	14018	3	Y	876	906	0			207
							15	4	964	9							
*12	23932	X	14499	-0-	-9433	-0-	324	1	13141	3	Y	940	1037	0			110
							1034	9									
*01	21173	X	11688	-0-	-9485	-0-	364	1	10316	3	Y	910	942	0			78
							7	4	1001	9							
*02	24488	X	24488	-0-	-0-	-0-	1156	1	21861	3	Y	1314	1227	0			165
							26	4	1445	9							

BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	276675	X	26005	-0-	-250670	-0-	663	1	22439	3	N	2639	2592	0			388
							2903	9									
*04	267750	X	21371	-0-	-246379	-0-	580	1	18720	3	N	1883	2015	0			256
							2071	9									
*05	276675	X	20320	-0-	-256355	-0-	607	1	17792	3	N	1746	1701	0			301
							1921	9									
*06	267750	X	17128	-0-	-250622	-0-	752	1	226	2	N	1340	1403	0			238
							14654	3	22	4							
*07	17864	X	17864	-0-	-0-	-0-	786	1	262	2	N	1255	1369	0			124
							15412	3	23	4							
*08	26009	X	16139	-0-	-9870	-0-	797	1	172	2	N	1147	1017	0			254
							13895	3	13	4							
*09	21360	X	14644	-0-	-6716	-0-	687	1	12787	3	N	1047	1134	0			167
							18	4	1152	9							
*10	20305	X	13632	-0-	-6673	-0-	527	1	12065	3	N	934	910	0			191
							13	4	1027	9							
*11	17250	X	12737	-0-	-4513	-0-	413	1	11357	3	Y	868	854	0			205
							12	4	955	9							
*12	17825	X	11752	-0-	-6073	-0-	258	1	10478	3	Y	924	1021	0			108
							1016	9									
*01	16151	X	8827	-0-	-7324	-0-	282	1	8005	3	Y	486	553	0			41
							5	4	535	9							
*02	13664	X	9606	-0-	-4058	-0-	459	1	8688	3	Y	408	398	0			51
							10	4	449	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
RUPPERT-RIPPS (SA) B2 WELL #: B 2H RRCID -> 284108 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13818 - 18393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	140250	X	57741	-0-	-82509	-0-	1619	1	53811	3	N	2101	2331	0			336
							2311	9									
10	112809	X	54296	-0-	-58513	-0-	1774	1	50487	3	N	1850	1808	0			378
							2035	9									
11	89040	X	46438	-0-	-42602	-0-	1208	1	43390	3	N	1673	1656	0			395
							1840	9									
12	84847	X	40497	-0-	-44350	-0-	930	1	37755	3	N	1647	1849	0			193
							1812	9									
01	75299	X	34582	-0-	-40717	-0-	735	1	31907	3	N	1764	1807	0			150
							1940	9									
*02	53900	X	29149	-0-	-24751	-0-	675	1	26806	3	N	1516	1476	0			190
							1668	9									

BLACKWELL-EYHORN (SA) B6 WELL #: B 6H RRCID -> 284142 COMPL. DATE 07/20/2017 TOTAL DEPTH 13609 PERF.13751 - 16955

*03	319083	X	23398	-0-	-295685	-0-	617	1	20856	3	N	1750	1777	0			257
							1925	9									
*04	308790	X	20730	-0-	-288060	-0-	572	1	18468	3	N	1536	1584	0			209
							1690	9									
*05	319083	X	19717	-0-	-299366	-0-	599	1	17552	3	N	1424	1387	0			246
							1566	9									
*06	308790	X	16644	-0-	-292146	-0-	742	1	223	2	N	1092	1144	0			194
							14456	3	22	4							
*07	319083	X	17387	-0-	-301696	-0-	776	1	259	2	N	1023	1116	0			101
							15204	3	23	4							
*08	23405	X	17524	-0-	-5881	-0-	881	1	190	2	N	993	874	0			220
							15347	3	14	4							
*09	20730	X	15147	-0-	-5583	-0-	728	1	13546	3	N	775	871	0			124
							20	4	853	9							
*10	19716	X	14179	-0-	-5537	-0-	561	1	12834	3	N	700	681	0			143
							14	4	770	9							
*11	16800	X	12813	-0-	-3987	-0-	419	1	11535	3	Y	770	731	0			182
							12	4	847	9							
*12	17515	X	11771	-0-	-5744	-0-	261	1	10602	3	Y	825	910	0			97
							908	9									
*01	17515	X	11207	-0-	-6308	-0-	346	1	9818	3	Y	942	959	0			80
							7	4	1036	9							
*02	14140	X	4636	-0-	-9504	-0-	189	1	3584	3	Y	781	763	0			98
							4	4	859	9							

SLAUGHTER-RHODES TRUST (SA) C5 WELL #: C 5H RRCID -> 284246 COMPL. DATE 07/07/2017 TOTAL DEPTH 13166 PERF.13768 - 17439

09	13590	X	1477	-0-	-12113	-0-	72	1	1285	3	N	107	137	0			17
							2	4	118	9							
10	8711	X	1232	-0-	-7479	-0-	55	1	1092	3	N	75	77	0			15
							2	4	83	9							
11	6900	X	299	-0-	-6601	-0-	12	1	267	3	N	17	28	0			4
							1	4	19	9							
12	1984	X	819	-0-	-1165	-0-	30	1	714	3	N	67	63	0			8
							1	4	74	9							
01	1984	X	1154	-0-	-830	-0-	47	1	1008	3	N	89	89	0			8
							1	4	98	9							
*02	2673	X	2673	-0-	-0-	-0-	124	1	2352	3	N	176	162	0			22
							3	4	194	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
YOUNG GAS UNIT 1 WELL #: A 2H RRCID -> 284286 COMPL. DATE 11/09/2017 TOTAL DEPTH 12731 PERF.13110 - 19823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	93510	X	49299	-0-	-44211	-0-	2796	1	39159	3	N	6611	7308	0			1057
							72	4	7272	9							
10	84630	X	20404	-0-	-64226	-0-	1091	1	17534	3	N	1587	2320	0			324
							33	4	1746	9							
11	70140	X	53676	-0-	-16464	-0-	2116	1	43414	3	N	7344	5933	0			1735
							68	4	8078	9							
12	67177	X	39195	-0-	-27982	-0-	1764	1	31175	3	N	5643	6717	0			661
							49	4	6207	9							
*01	58528	X	38239	-0-	-20289	-0-	1665	1	30494	3	N	5479	5673	0			467
							53	4	6027	9							
*02	50092	X	29450	-0-	-20642	-0-	1189	1	23478	3	N	4317	4243	0			541
							34	4	4749	9							

GUS TIPS-RUNGE 1 (SA) C2 WELL #: C 2H RRCID -> 284335 COMPL. DATE 12/12/2017 TOTAL DEPTH 13583 PERF.13759 - 18247

09	82170	X	41236	-0-	-40934	-0-	2012	1	37588	3	N	1438	1611	0			230
							54	4	1582	9							
10	69812	X	38976	-0-	-30836	-0-	1637	1	35776	3	N	1376	1325	0			281
							49	4	1514	9							
11	54600	X	31755	-0-	-22845	-0-	1026	1	29402	3	N	1184	1185	0			280
							25	4	1302	9							
12	52049	X	30501	-0-	-21548	-0-	999	1	28221	3	N	1152	1297	0			135
							14	4	1267	9							
01	47585	X	30979	-0-	-16606	-0-	1320	1	28377	3	N	1132	1170	0			97
							37	4	1245	9							
*02	38500	X	27263	-0-	-11237	-0-	1316	1	24887	3	N	936	916	0			117
							30	4	1030	9							

MARLER-SLAUGHTER-RHODES (SA) B1 WELL #: B 1H RRCID -> 284343 COMPL. DATE 02/05/2018 TOTAL DEPTH 13266 PERF.13841 - 20110

09	190350	X	95217	-0-	-95133	-0-	4713	1	84078	3	N	5721	6452	0			915
							133	4	6293	9							
10	155961	X	102192	-0-	-53769	-0-	4648	1	91544	3	N	5287	5122	0			1080
							184	4	5816	9							
11	129600	X	84034	-0-	-45566	-0-	3378	1	75640	3	N	4418	4454	0			1044
							156	4	4860	9							
12	123597	X	84553	-0-	-39044	-0-	3159	1	76422	3	N	4467	4988	0			523
							58	4	4914	9							
01	107508	X	66126	-0-	-41382	-0-	2765	1	59442	3	N	3493	3718	0			298
							77	4	3842	9							
*02	92316	X	85132	-0-	-7184	-0-	4047	1	76561	3	N	4030	3823	0			505
							91	4	4433	9							

KOLO-NELLER-RHODES TRUST (SA) B3 WELL #: B 3H RRCID -> 284344 COMPL. DATE 02/02/2018 TOTAL DEPTH 13299 PERF.13775 - 19271

09	156750	X	67700	-0-	-89050	-0-	3323	1	59292	3	N	4537	5148	0			726
							94	4	4991	9							
10	136121	X	60350	-0-	-75771	-0-	2768	1	54512	3	N	2692	2868	0			550
							109	4	2961	9							
11	95700	X	46030	-0-	-49670	-0-	1866	1	41778	3	N	2091	2147	0			494
							86	4	2300	9							
12	91202	X	44827	-0-	-46375	-0-	1674	1	40489	3	N	2394	2608	0			280
							31	4	2633	9							
01	79329	X	35383	-0-	-43946	-0-	1483	1	31889	3	N	1790	1917	0			153
							42	4	1969	9							
*02	63196	X	40984	-0-	-22212	-0-	1971	1	37291	3	N	1525	1487	0			191
							44	4	1678	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
YOUNG GAS UNIT 1 WELL #: A 4H RRCID -> 284425 COMPL. DATE 11/09/2017 TOTAL DEPTH 12796 PERF.13648 - 20045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	82410	X	55326	-0-	-27084	-0-	3195	1	44752	3	N	6634	7212	0			1061
							82	4	7297	9							
10	77469	X	25726	-0-	-51743	-0-	1391	1	22354	3	N	1762	2463	0			360
							43	4	1938	9							
11	62820	X	37795	-0-	-25025	-0-	1477	1	30309	3	N	5419	4499	0			1280
							48	4	5961	9							
12	63984	X	38094	-0-	-25890	-0-	1712	1	30255	3	N	5527	6160	0			647
							47	4	6080	9							
*01	59241	X	44590	-0-	-14651	-0-	1980	1	36266	3	N	5710	5870	0			487
							63	4	6281	9							
*02	51632	X	37123	-0-	-14509	-0-	1545	1	30509	3	N	4568	4483	0			572
							44	4	5025	9							

KOLO-NELLER_RHODES TRUST (SA) B2 WELL #: B 2H RRCID -> 284426 COMPL. DATE 02/05/2018 TOTAL DEPTH 13168 PERF.13756 - 19909

09	174900	X	81068	-0-	-93832	-0-	4022	1	71754	3	N	4708	5313	0			753
							113	4	5179	9							
10	142476	X	82808	-0-	-59668	-0-	3782	1	74497	3	N	3982	3922	0			813
							149	4	4380	9							
11	114090	X	62025	-0-	-52065	-0-	2503	1	56041	3	N	3059	3149	0			723
							116	4	3365	9							
12	108841	X	47479	-0-	-61362	-0-	1775	1	42948	3	N	2475	2908	0			290
							33	4	2723	9							
01	94674	X	36510	-0-	-58164	-0-	1526	1	32804	3	N	1943	2067	0			166
							43	4	2137	9							
*02	75656	X	47343	-0-	-28313	-0-	2252	1	42598	3	N	2220	2108	0			278
							51	4	2442	9							

RUPPERT-RIPPS (SA) B1 WELL #: B 1H RRCID -> 284427 COMPL. DATE 01/08/2018 TOTAL DEPTH 13750 PERF.13835 - 18001

09	53980	X	53980	-0-	-0-	-0-	1505	1	50031	3	N	2222	2443	0			355
							2444	9									
10	99851	X	50600	-0-	-49251	-0-	1644	1	46790	3	N	1969	1922	0			402
							2166	9									
11	80610	X	44625	-0-	-35985	-0-	1155	1	41482	3	N	1807	1782	0			427
							1988	9									
12	76787	X	39643	-0-	-37144	-0-	905	1	36763	3	N	1795	2012	0			210
							1975	9									
01	70277	X	34880	-0-	-35397	-0-	737	1	32006	3	N	1943	1987	0			166
							2137	9									
*02	50372	X	29369	-0-	-21003	-0-	676	1	26839	3	N	1685	1640	0			211
							1854	9									

YOUNG GAS UNIT 1 WELL #: A 1H RRCID -> 284453 COMPL. DATE 11/09/2017 TOTAL DEPTH 12835 PERF.12991 - 19750

09	92340	X	59469	-0-	-32871	-0-	3447	1	48280	3	N	6957	7577	0			1112
							89	4	7653	9							
10	85746	X	25097	-0-	-60649	-0-	1356	1	21800	3	N	1726	2486	0			352
							42	4	1899	9							
11	74370	X	1700	-0-	-72670	-0-	68	1	1389	3	N	219	519	0			52
							2	4	241	9							
12	73284	X	-0-	-0-	-73284	-0-					N	-0-	52	0			-0-
*01	65441	X	43363	-0-	-22078	-0-	1828	1	33479	3	N	7271	6651	0			620
							58	4	7998	9							
*02	55496	X	34697	-0-	-20799	-0-	1411	1	27879	3	N	4879	4888	0			611
							40	4	5367	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

GUS TIPS-RUNGE 1 (SA) C3 WELL #: C 3H RRCID -> 284455 COMPL. DATE 12/12/2017 TOTAL DEPTH 13575 PERF.13765 - 17871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	90900	X	46787	-0-	-44113	-0-	2276	1	42495	3	N	1777	1968	0			284
							61	4	1955	9							
10	78926	X	45701	-0-	-33225	-0-	1925	1	41923	3	N	1632	1583	0			333
							58	4	1795	9							
11	63210	X	42490	-0-	-20720	-0-	1389	1	39449	3	N	1469	1455	0			347
							36	4	1616	9							
12	60109	X	38208	-0-	-21901	-0-	1241	1	35417	3	N	1394	1578	0			163
							17	4	1533	9							
01	52824	X	37680	-0-	-15144	-0-	1607	1	34540	3	N	1353	1401	0			115
							45	4	1488	9							
*02	43680	X	33564	-0-	-10116	-0-	1621	1	30670	3	N	1124	1098	0			141
							37	4	1236	9							

GUS TIPS-RUNGE 1 (SA) C4 WELL #: C 4H RRCID -> 284456 COMPL. DATE 12/12/2017 TOTAL DEPTH 13526 PERF.13526 - 17865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	109140	X	60725	-0-	-48415	-0-	2932	1	54780	3	N	2668	2961	0			427
							78	4	2935	9							
10	95821	X	57679	-0-	-38142	-0-	2401	1	52489	3	N	2471	2393	0			505
							71	4	2718	9							
11	78300	X	48678	-0-	-29622	-0-	1571	1	44636	3	N	2210	2193	0			522
							40	4	2431	9							
12	76353	X	44855	-0-	-31498	-0-	1446	1	41079	3	N	2100	2376	0			246
							20	4	2310	9							
01	71083	X	45117	-0-	-25966	-0-	1904	1	40929	3	N	2028	2101	0			173
							53	4	2231	9							
*02	56672	X	39922	-0-	-16750	-0-	1908	1	36094	3	N	1706	1665	0			214
							43	4	1877	9							

NELLER-ELIZONDO (SA) D2 WELL #: D 2H RRCID -> 284523 COMPL. DATE 08/07/2017 TOTAL DEPTH 13581 PERF.13425 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	286320	X	25193	-0-	-261127	-0-	1271	1	22678	3	N	1098	1204	0			176
							36	4	1208	9							
10	34038	X	23130	-0-	-10908	-0-	1064	1	20956	3	N	971	949	0			198
							42	4	1068	9							
11	29850	X	18677	-0-	-11173	-0-	693	1	16988	3	N	881	871	0			208
							27	4	969	9							
12	29264	X	18487	-0-	-10777	-0-	695	1	16814	3	N	877	982	0			103
							13	4	965	9							
01	27218	X	19344	-0-	-7874	-0-	812	1	17455	3	N	958	979	0			82
							23	4	1054	9							
*02	23520	X	19744	-0-	-3776	-0-	946	1	17888	3	N	808	789	0			101
							21	4	889	9							

NELLER-ELIZONDO (SA) D3 WELL #: D 3H RRCID -> 284566 COMPL. DATE 08/07/2017 TOTAL DEPTH 13502 PERF.13415 - 17835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	289860	X	32085	-0-	-257775	-0-	1599	1	28526	3	N	1741	1900	0			278
							45	4	1915	9							
10	40176	X	30957	-0-	-9219	-0-	1409	1	27746	3	N	1587	1541	0			324
							56	4	1746	9							
11	35460	X	25224	-0-	-10236	-0-	906	1	22710	3	N	1431	1417	0			338
							34	4	1574	9							
12	34906	X	25146	-0-	-9760	-0-	936	1	22631	3	N	1420	1592	0			166
							17	4	1562	9							
01	33511	X	26205	-0-	-7306	-0-	1087	1	23373	3	N	1559	1592	0			133
							30	4	1715	9							
*02	29960	X	23903	-0-	-6057	-0-	1129	1	21354	3	N	1268	1242	0			159
							25	4	1395	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
KRAUSE GU1 WELL #: A 2H RRCID -> 284572 COMPL. DATE 09/01/2017 TOTAL DEPTH 12560 PERF.13080 - 17399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	217560	X	36184	-0-	-181376	-0-	3591	1	30350	2	N	1783	1895	0			285
							282	3	1961	9							
10	59179	X	36875	-0-	-22304	-0-	2853	1	31989	2	N	1588	1549	0			324
							286	3	1747	9							
11	40590	X	16763	-0-	-23827	-0-	1179	1	14758	2	N	643	815	0			152
							119	3	707	9							
12	41943	X	37	-0-	-41906	-0-	3	1	34	2	N	-0-	152	0			-0-
01	37386	X	8293	-0-	-29093	-0-	704	1	7438	2	N	118	108	0			10
							21	3	130	9							
*02	33768	X	30148	-0-	-3620	-0-	2964	1	25861	2	N	1031	912	0			129
							189	3	1134	9							

GANO-DLUGOSCH (SA) A2 WELL #: A 2H RRCID -> 284791 COMPL. DATE 06/03/2018 TOTAL DEPTH 13979 PERF.14196 - 19764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	331860	X	299076	-0-	-32784	-0-	8479	1	281867	3	N	7936	8871	0			1269
							8730	9									
10	342922	X	248877	-0-	-94045	-0-	8220	1	233885	3	N	6156	6168	0			1257
							6772	9									
11	331860	X	188804	-0-	-143056	-0-	4964	1	178277	3	N	5057	5119	0			1195
							5563	9									
12	342922	X	178702	-0-	-164220	-0-	4175	1	169537	3	N	4536	5200	0			531
							4990	9									
01	341310	X	158824	-0-	-182486	-0-	3466	1	150559	3	N	4363	4522	0			372
							4799	9									
*02	279132	X	144405	-0-	-134727	-0-	3463	1	137577	3	N	3059	3048	0			383
							3365	9									

GANO-DLUGOSCH (SA) A3 WELL #: A 3H RRCID -> 284792 COMPL. DATE 06/03/2018 TOTAL DEPTH 13980 PERF.14207 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	335310	X	235213	-0-	-100097	-0-	6690	1	222395	3	N	5571	6362	0			891
							6128	9									
10	346487	X	190846	-0-	-155641	-0-	6329	1	180098	3	N	4017	4088	0			820
							4419	9									
11	335310	X	142020	-0-	-193290	-0-	3751	1	134708	3	N	3237	3292	0			765
							3561	9									
12	346487	X	128742	-0-	-217745	-0-	3019	1	122564	3	N	2872	3301	0			336
							3159	9									
01	332537	X	118236	-0-	-214301	-0-	2596	1	112750	3	N	2627	2739	0			224
							2890	9									
*02	219520	X	100850	-0-	-118670	-0-	2431	1	96569	3	N	1682	1695	0			211
							1850	9									

GANO-DLUGOSCH (SA) A4 WELL #: A 4H RRCID -> 284793 COMPL. DATE 06/03/2018 TOTAL DEPTH 13983 PERF.14100 - 19557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	354090	X	251503	-0-	-102587	-0-	7152	1	237737	3	N	6013	6802	0			961
							6614	9									
10	365893	X	205537	-0-	-160356	-0-	6806	1	193645	3	N	4624	4641	0			944
							5086	9									
11	339990	X	154360	-0-	-185630	-0-	4073	1	146287	3	N	3636	3721	0			859
							4000	9									
12	351323	X	135154	-0-	-216169	-0-	3172	1	128778	3	N	2913	3431	0			341
							3204	9									
01	342922	X	121593	-0-	-221329	-0-	2671	1	116036	3	N	2624	2741	0			224
							2886	9									
*02	234724	X	109685	-0-	-125039	-0-	2644	1	105055	3	N	1805	1803	0			226
							1986	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

GANO-DLUGOSCH (SA) A5 WELL #: A 5H RRCID -> 284794 COMPL. DATE 06/03/2018 TOTAL DEPTH 13930 PERF.14458 - 19901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	345030	X	263466	-0-	-81564	-0-	7533	1	250419	3	N	5013	5706	0			802
							5514	9									
10	356531	X	210802	-0-	-145729	-0-	7017	1	199649	3	N	3760	3794	0			768
							4136	9									
11	345030	X	158309	-0-	-186721	-0-	4194	1	150628	3	N	3170	3189	0			749
							3487	9									
12	356531	X	143621	-0-	-212910	-0-	3377	1	137132	3	N	2829	3247	0			331
							3112	9									
01	342395	X	136043	-0-	-206352	-0-	2996	1	130158	3	N	2626	2733	0			224
							2889	9									
*02	245896	X	113724	-0-	-132172	-0-	2745	1	109042	3	N	1761	1764	0			221
							1937	9									

GANO-DLUGOSCH (SA) A1 WELL #: A 1H RRCID -> 284795 COMPL. DATE 06/03/2018 TOTAL DEPTH 13935 PERF.14310 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	65520	X	5264	-0-	-60256	-0-	146	1	4852	3	N	242	377	0			39
							266	9									
10	67704	X	4287	-0-	-63417	-0-	138	1	3928	3	N	201	199	0			41
							221	9									
11	48780	X	7757	-0-	-41023	-0-	202	1	7272	3	N	257	237	0			61
							283	9									
12	42811	X	4641	-0-	-38170	-0-	109	1	4414	3	N	107	155	0			13
							118	9									
01	15314	X	1492	-0-	-13822	-0-	33	1	1439	3	N	18	29	0			2
							20	9									
*02	7252	X	5389	-0-	-1863	-0-	127	1	5064	3	N	180	159	0			23
							198	9									

KRAUSE GU1 WELL #: A 4H RRCID -> 284996 COMPL. DATE 09/06/2017 TOTAL DEPTH 12570 PERF.13229 - 17447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	204240	X	44327	-0-	-159913	-0-	4378	1	36995	2	N	2327	2554	0			372
							394	3	2560	9							
10	211048	X	45837	-0-	-165211	-0-	3526	1	39524	2	N	2151	2084	0			439
							421	3	2366	9							
11	204240	X	43318	-0-	-160922	-0-	3001	1	37544	2	N	2154	2084	0			509
							404	3	2369	9							
12	53940	X	42018	-0-	-11922	-0-	2890	1	36535	2	N	1996	2271	0			234
							397	3	2196	9							
01	47554	X	43910	-0-	-3644	-0-	3554	1	37514	2	N	2233	2277	0			190
							386	3	2456	9							
*02	41412	X	35674	-0-	-5738	-0-	3440	1	30001	2	N	1750	1721	0			219
							308	3	1925	9							

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 1H RRCID -> 285786 COMPL. DATE 10/29/2018 TOTAL DEPTH 12713 PERF.13300 - 18440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		106134	-0-	106134	106134	8090	1	90775	2	N	6583	5239	0			1344
							28	3	7241	9							
11	309953	X	203819	-0-	-106134	-0-	14319	1	179243	2	N	8284	7671	0			1957
							1145	3	9112	9							
12	280984	X	191632	-0-	-89352	-0-	13511	1	170906	2	N	5710	6998	0			669
							934	3	6281	9							
01	280984	X	161917	-0-	-119067	-0-	13487	1	142435	2	N	4824	5082	0			411
							689	3	5306	9							
*02	253792	X	121459	-0-	-132333	-0-	12090	1	105499	2	N	3101	3124	0			388
							459	3	3411	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413
USZYNSKI-FURLOW (SA) C 1 WELL #: C 1H RRCID -> 285815 COMPL. DATE 11/10/2018 TOTAL DEPTH 13384 PERF.13641 - 19276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	192404	X	192404	-0-	-0-	-0-	8568	1	175796	3	N	7057	6148	0			1667
							277	4	7763	9							
12	212040	X	193920	-0-	-18120	-0-	9968	1	176130	3	N	6862	7726	0			803
							274	4	7548	9							
01	212040	X	183883	-0-	-28157	-0-	9170	1	167984	3	N	5852	6156	0			499
							292	4	6437	9							
*02	191520	X	130913	-0-	-60607	-0-	6108	1	120646	3	N	3622	3667	0			454
							175	4	3984	9							

WESS 4-SLAUGHTER-RT (SA) C4 WELL #: C 4H RRCID -> 285817 COMPL. DATE 11/08/2018 TOTAL DEPTH 13206 PERF.13622 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		296935	-0-	296935	296935	9932	1	256466	3	N	27472	24652	0			6491
							318	4	30219	9							
12	587223	X	290288	-0-	-296935	-0-	10500	1	254019	3	N	23251	27020	0			2722
							193	4	25576	9							
01	330522	X	262770	-0-	-67752	-0-	8242	1	230562	3	N	21657	22533	0			1846
							143	4	23823	9							
*02	298536	X	204115	-0-	-94421	-0-	4975	1	182692	3	N	14953	14927	0			1872
							16448	9									

WESS 4-SLGTR-ECRR-RT (SA) C5 WELL #: C 5H RRCID -> 285819 COMPL. DATE 11/05/2018 TOTAL DEPTH 13297 PERF.13467 - 20625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		262760	-0-	262760	262760	9032	1	228706	3	N	22467	20064	0			5308
							308	4	24714	9							
12	543561	X	280801	-0-	-262760	-0-	10236	1	247631	3	N	20678	23565	0			2421
							188	4	22746	9							
01	241457	X	241457	-0-	-0-	-0-	7702	1	213927	3	N	17902	18797	0			1526
							136	4	19692	9							
*02	215628	X	179297	-0-	-36331	-0-	4418	1	162239	3	N	11491	11578	0			1439
							12640	9									

REGMUND FAMILY TRUST GAS UNIT 1 WELL #: B 2H RRCID -> 285836 COMPL. DATE 10/29/2018 TOTAL DEPTH 12838 PERF.13139 - 18579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
10	0		5077	-0-	5077	5077	407	1	4559	2	N	79	76	0			16
							24	3	87	9							
11	88938	X	5712	-0-	-83226	-0-	406	1	5087	2	N	178	152	0			42
							23	3	196	9							
12	306342	X	5728	-0-	-300614	-0-	402	1	5083	2	N	200	219	0			23
							23	3	220	9							
01	306342	X	5379	-0-	-300963	-0-	441	1	4656	2	N	233	236	0			20
							26	3	256	9							
*02	276696	X	149061	-0-	-127635	-0-	14799	1	129133	2	N	4110	4078	0			52
							608	3	4521	9							

WESS 4-SLAUGHTER-RT (SA) C3 WELL #: C 3H RRCID -> 285851 COMPL. DATE 11/05/2018 TOTAL DEPTH 13320 PERF.16281 - 22497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		285456	-0-	285456	285456	9675	1	246784	3	N	26068	23145	0			6159
							322	4	28675	9							
12	575434	X	289978	-0-	-285456	-0-	10466	1	253175	3	N	23767	27143	0			2783
							193	4	26144	9							
01	272986	X	259642	-0-	-13344	-0-	8145	1	227614	3	N	21583	22526	0			1840
							142	4	23741	9							
*02	246568	X	201009	-0-	-45559	-0-	4867	1	178719	3	N	15839	15696	0			1983
							17423	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
EQUINOR TEXAS ONSHORE PROP LLC //CONT.// 253413

USZYNSKI-FURLOW (SA) C 3 WELL #: C 3H RRCID -> 285992 COMPL. DATE 11/10/2018 TOTAL DEPTH 13444 PERF.13757 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0		94444	-0-	94444	94444	5284	1	84915	3	N	3712	2954	0			758
							162	4	4083	9							
*11	288430	X	193986	-0-	-94444	-0-	8670	1	177879	3	N	6505	5726	0			1537
							281	4	7156	9							
*12	212319	X	190981	-0-	-21338	-0-	9887	1	174707	3	N	5559	6445	0			651
							272	4	6115	9							
*01	212319	X	154917	-0-	-57402	-0-	7782	1	142561	3	N	3934	4250	0			335
							247	4	4327	9							
*02	191772	X	102445	-0-	-89327	-0-	4809	1	94988	3	N	2282	2331	0			286
							138	4	2510	9							

YOUNG GAS UNIT 1 WELL #: C 3H RRCID -> 286058 COMPL. DATE 01/05/2019 TOTAL DEPTH 12948 PERF.13088 - 18396

*01	132858	X	132858	-0-	-0-	-0-	2727	1	105190	3	N	22674	22970	0			1933
							24941	9									
*02	106744	X	106744	-0-	-0-	-0-	3347	1	84153	3	N	17435	17185	0			2183
							65	4	19179	9							

YOUNG GAS UNIT 1 WELL #: C 2H RRCID -> 286059 COMPL. DATE 01/05/2019 TOTAL DEPTH 12959 PERF.13341 - 17924

*01	145806	X	145806	-0-	-0-	-0-	2903	1	112002	3	N	28092	28454	0			2395
							30901	9									
*02	120148	X	109871	-0-	-10277	-0-	3391	1	85112	3	N	19365	19335	0			2425
							66	4	21302	9							

USZYNSKI-FURLOW (SA) C 2 WELL #: C 2H RRCID -> 286086 COMPL. DATE 11/10/2018 TOTAL DEPTH 13300 PERF.13760 - 19203

11	0		195033	-0-	195033	195033	8615	1	176759	3	N	8527	7339	0			2015
							279	4	9380	9							
*12	382942	X	187909	-0-	-195033	-0-	9595	1	169548	3	N	7729	8839	0			905
							264	4	8502	9							
01	200508	X	149126	-0-	-51382	-0-	7378	1	135151	3	N	5784	6196	0			493
							235	4	6362	9							
*02	181104	X	140245	-0-	-40859	-0-	6523	1	128851	3	N	4258	4218	0			533
							187	4	4684	9							

USZYNSKI-FURLOW (SA) C 4 WELL #: C 4H RRCID -> 286133 COMPL. DATE 11/10/2018 TOTAL DEPTH 11403 PERF.13518 - 19067

11	38856	X	NO RPT	-0-	-38856	-0-					N	NO RPT					-0-
12	200756	X	NO RPT	-0-	-200756	-0-					N	NO RPT					-0-
01	200756	X	NO RPT	-0-	-200756	-0-					N	NO RPT					-0-
02	181328	X	NO RPT	-0-	-181328	-0-					N	NO RPT					-0-

LONESTAR OPERATING, LLC 507495
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

09	2160	X	1748	-0-	-412	-0-	524	1	1143	2	Y	74	58	1			50
							81	9									
10	2449	X	1918	-0-	-531	-0-	554	1	1280	2	Y	76	86	1			40
							84	9									
11	2370	X	827	-0-	-1543	-0-	772	2	55	9	Y	50	42	1			48
12	2449	X	1340	-0-	-1109	-0-	1213	2	127	9	Y	115	112	1			51
*01	2714	X	2714	-0-	-0-	-0-	2601	2	113	9	Y	103	118	1			64
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16530	X	12284	-0-	-4246	-0-	1819	1	10186	2	Y	254	184	1			170
							279	9									
10	16802	X	10933	-0-	-5869	-0-	1833	1	8826	2	Y	249	280	1			139
							274	9									
11	16260	X	7265	-0-	-8995	-0-	7091	2	174	9	Y	158	144	1			153
12	14229	X	7216	-0-	-7013	-0-	6882	2	334	9	Y	304	323	1			134
*01	13485	X	10163	-0-	-3322	-0-	9824	2	339	9	Y	308	335	1			182
02	5096	X	NO RPT	-0-	-5096	-0-					Y	NO RPT					182

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	X	1756	-0-	-6704	-0-	1253	1	305	2	Y	180	138	1			126
							198	9									
10	8401	X	2983	-0-	-5418	-0-	1485	1	1271	2	Y	206	223	1			109
							227	9									
11	7590	X	5596	-0-	-1994	-0-	5488	2	108	9	Y	98	112	1			95
12	7843	X	3022	-0-	-4821	-0-	2617	2	405	9	Y	368	301	1			162
*01	4666	X	4666	-0-	-0-	-0-	4469	2	197	9	Y	179	279	1			153
02	2688	X	NO RPT	-0-	-2688	-0-					Y	NO RPT					153

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11543	X	11543	-0-	-0-	-0-	2284	1	8906	2	Y	321	227	1			203
							353	9									
10	10226	X	10226	-0-	-0-	-0-	2206	1	7688	2	Y	302	341	1			164
							332	9									
11	14071	X	14071	-0-	-0-	-0-	13861	2	210	9	Y	191	170	1			185
12	12834	X	9657	-0-	-3177	-0-	9337	2	320	9	Y	291	348	1			128
*01	12834	X	5007	-0-	-7827	-0-	4645	2	362	9	Y	329	343	1			186
02	10780	X	NO RPT	-0-	-10780	-0-					Y	NO RPT					186

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3607	X	3607	-0-	-0-	-0-	1058	1	2384	2	Y	150	95	1			88
							165	9									
10	3283	X	3283	-0-	-0-	-0-	1076	1	2043	2	Y	149	158	1			79
							164	9									
11	2010	X	987	-0-	-1023	-0-	908	2	79	9	Y	72	81	1			70
12	3720	X	1642	-0-	-2078	-0-	1369	2	273	9	Y	248	209	1			109
*01	4558	X	4558	-0-	-0-	-0-	4185	2	373	9	Y	339	330	1			179
02	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					179

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4506	X	4506	-0-	-0-	-0-	639	1	3482	2	Y	350	261	1			269
							385	9									
10	4484	X	4484	-0-	-0-	-0-	667	1	3425	2	Y	356	453	1			172
							392	9									
11	4230	X	3785	-0-	-445	-0-	3326	2	459	9	Y	417	316	1			273
12	4371	X	3996	-0-	-375	-0-	3600	2	396	9	Y	360	381	1			252
*01	4371	X	3341	-0-	-1030	-0-	3057	2	284	9	Y	258	310	1			200
02	3864	X	NO RPT	-0-	-3864	-0-					Y	NO RPT					200

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12870	X	12109	-0-	-761	-0-	741	1	10920	2	Y	407	309	1			318
							448	9									
10	13299	X	12341	-0-	-958	-0-	754	1	11145	2	Y	402	521	1			199
							442	9									
11	12840	X	10797	-0-	-2043	-0-	10290	2	507	9	Y	461	358	1			302
12	12834	X	9396	-0-	-3438	-0-	8920	2	476	9	Y	433	433	1			302
*01	12524	X	6571	-0-	-5953	-0-	6213	2	358	9	Y	325	375	1			252
02	11312	X	NO RPT	-0-	-11312	-0-					Y	NO RPT					252

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4650	X	2158	-0-	-2492	-0-	2012	2	146	9	Y	133	118	1			119
10	4681	X	3087	-0-	-1594	-0-	2863	2	224	9	Y	204	235	1			88
11	4530	X	2491	-0-	-2039	-0-	2171	2	320	9	Y	291	188	1			191
12	4681	X	3722	-0-	-959	-0-	3444	2	278	9	Y	253	267	1			177
*01	4422	X	4422	-0-	-0-	-0-	4195	2	227	9	Y	206	223	1			160
02	2800	X	NO RPT	-0-	-2800	-0-					Y	NO RPT					160

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	192	N	192	-0-	-0-	-0-	159	2	33	9	Y	30	24	1			28
10	210	N	210	-0-	-0-	-0-	179	2	31	9	Y	28	39	1			17
11	150	N	31	-0-	-119	-0-	20	2	11	9	Y	10	20	1			7
12	186	N	-0-	-0-	-186	-0-					Y	-0-	7	1			-0-
*01	217	N	82	-0-	-135	-0-	46	2	36	9	Y	33	7	1			26
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					26

MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7830	X	6010	-0-	-1820	-0-	592	1	5208	2	Y	191	87	1			149
							210	9									
10	8742	X	5440	-0-	-3302	-0-	566	1	4658	2	Y	196	303	1			42
							216	9									
11	8460	X	6261	-0-	-2199	-0-	6037	2	224	9	Y	204	175	1			71
12	8742	X	4838	-0-	-3904	-0-	4615	2	223	9	Y	203	189	1			85
01	7533	X	5720	-0-	-1813	-0-	5423	2	297	9	Y	270	253	1			102
02	5600	X	NO RPT	-0-	-5600	-0-					Y	NO RPT					102

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8010	X	7364	-0-	-646	-0-	724	1	6377	2	Y	239	108	1			187
							263	9									
10	8277	X	8092	-0-	-185	-0-	848	1	6981	2	Y	239	370	1			56
							263	9									
11	7715	X	7715	-0-	-0-	-0-	7437	2	278	9	Y	253	221	1			88
12	7750	X	7136	-0-	-614	-0-	6828	2	308	9	Y	280	251	1			117
01	8091	X	5269	-0-	-2822	-0-	4917	2	352	9	Y	320	316	1			121
02	2352	X	NO RPT	-0-	-2352	-0-					Y	NO RPT					121

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4380	X	3227	-0-	-1153	-0-	310	1	2731	2	Y	169	79	1			129
							186	9									
10	4340	X	2686	-0-	-1654	-0-	270	1	2227	2	Y	172	269	1			32
							189	9									
11	4200	X	2213	-0-	-1987	-0-	2017	2	196	9	Y	178	148	1			62
12	5005	X	5005	-0-	-0-	-0-	4713	2	292	9	Y	265	216	1			111
01	3906	X	2844	-0-	-1062	-0-	2607	2	237	9	Y	215	244	1			82
02	3024	X	NO RPT	-0-	-3024	-0-					Y	NO RPT					82

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7500	X	7118	-0-	-382	-0-	705	1	6146	2	Y	243	167	1			208
							267	9									
10	7750	X	6918	-0-	-832	-0-	726	1	5898	2	Y	267	358	1			117
							294	9									
11	7500	X	5531	-0-	-1969	-0-	5193	2	338	9	Y	307	288	1			136
12	7347	X	3563	-0-	-3784	-0-	3226	2	337	9	Y	306	251	1			191
01	7347	X	5280	-0-	-2067	-0-	4931	2	349	9	Y	317	210	1			298
02	5348	X	NO RPT	-0-	-5348	-0-					Y	NO RPT					298

MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7863	X	7863	-0-	-0-	-0-	768	1	6767	2	Y	298	136	1			232
							328	9									
10	8004	X	8004	-0-	-0-	-0-	830	1	6840	2	Y	304	469	1			67
							334	9									
11	7020	X	6871	-0-	-149	-0-	6467	2	404	9	Y	367	307	1			127
12	7781	X	6068	-0-	-1713	-0-	5742	2	326	9	Y	296	300	1			123
01	7781	X	6322	-0-	-1459	-0-	6023	2	299	9	Y	272	292	1			103
02	7196	X	NO RPT	-0-	-7196	-0-					Y	NO RPT					103

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	6296	-0-	-1114	-0-	617	1	5431	2	Y	225	101	1			179
							248	9									
10	7440	X	6090	-0-	-1350	-0-	632	1	5201	2	Y	234	358	1			55
							257	9									
11	7290	X	4557	-0-	-2733	-0-	4316	2	241	9	Y	219	198	1			76
12	7533	X	6025	-0-	-1508	-0-	5702	2	323	9	Y	294	247	1			123
01	7533	X	6208	-0-	-1325	-0-	5798	2	410	9	Y	373	355	1			141
02	3500	X	NO RPT	-0-	-3500	-0-					Y	NO RPT					141

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9090	X	8752	-0-	-338	-0-	874	1	7616	2	Y	238	166	1			203
							262	9									
10	9393	X	8733	-0-	-660	-0-	925	1	7513	2	Y	268	357	1			114
							295	9									
11	9090	X	6981	-0-	-2109	-0-	6566	2	415	9	Y	377	324	1			167
12	9052	X	6234	-0-	-2818	-0-	5845	2	389	9	Y	354	300	1			221
01	9052	X	6079	-0-	-2973	-0-	5688	2	391	9	Y	355	243	1			333
02	7392	X	NO RPT	-0-	-7392	-0-					Y	NO RPT					333

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
LONESTAR OPERATING, LLC //CONT.// 507495
BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13470	X	6657	-0-	-6813	-0-	652	1	5687	2	Y	289	196	1			242
							318	9									
10	13919	X	4950	-0-	-8969	-0-	516	1	4191	2	Y	221	350	1			113
							243	9									
11	9570	X	4090	-0-	-5480	-0-	3762	2	328	9	Y	298	279	1			132
12	9889	X	6306	-0-	-3583	-0-	5967	2	339	9	Y	308	248	1			192
01	7812	X	4206	-0-	-3606	-0-	3990	2	216	9	Y	196	201	1			187
02	5236	X	NO RPT	-0-	-5236	-0-					Y	NO RPT					187

T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	16260	X	12180	-0-	-4080	-0-	95	1	11612	2	Y	430	308	1			264
							473	9									
10	15996	X	14057	-0-	-1939	-0-	116	1	13442	2	Y	454	565	1			153
							499	9									
11	14910	X	8521	-0-	-6389	-0-	8143	2	378	9	Y	344	335	1			162
12	15407	X	12152	-0-	-3255	-0-	11690	2	462	9	Y	420	417	1			165
*01	14632	X	8976	-0-	-5656	-0-	8604	2	372	9	Y	338	420	1			83
02	10836	X	NO RPT	-0-	-10836	-0-					Y	NO RPT					83

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	19679	X	19679	-0-	-0-	-0-	132	1	18918	2	Y	572	375	1			325
							629	9									
10	19429	X	19429	-0-	-0-	-0-	143	1	18725	2	Y	510	654	1			181
							561	9									
11	10132	X	10132	-0-	-0-	-0-	9700	2	432	9	Y	393	389	1			185
12	15328	X	15328	-0-	-0-	-0-	14804	2	524	9	Y	476	474	1			187
*01	12400	X	10855	-0-	-1545	-0-	10428	2	427	9	Y	388	480	1			95
02	13692	X	NO RPT	-0-	-13692	-0-					Y	NO RPT					95

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12493	X	1832	-0-	-10661	-0-	723	1	950	3	Y	82	84	0			3
							69	4	90	9							
08	12462	X	7979	-0-	-4483	-0-	701	1	5308	3	Y	1730	1696	0			37
							67	4	1903	9							
09	8790	X	8612	-0-	-178	-0-	901	1	5432	3	Y	2026	2028	0			35
							50	4	2229	9							
10	9185	X	9185	-0-	-0-	-0-	995	1	7009	3	Y	1035	1044	0			26
							42	4	1139	9							
11	12635	X	12635	-0-	-0-	-0-	1031	1	10436	3	Y	931	931	0			26
							144	4	1024	9							
12	9523	X	9523	-0-	-0-	-0-	741	1	7202	3	Y	1382	1389	0			19
							60	4	1520	9							
01	9176	X	4085	-0-	-5091	-0-	316	1	3267	3	Y	410	421	0			8
							51	4	451	9							
02	11788	X	2839	-0-	-8949	-0-	267	1	2403	3	Y	89	94	0			3
							71	4	98	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3906	X	1318	-0-	-2588	-0-	744	1	134	4	Y	400	395	0			7
							440	9									
08	3255	X	1566	-0-	-1689	-0-	755	1	63	4	Y	680	673	0			14
							748	9									
09	2880	X	1728	-0-	-1152	-0-	785	1	60	4	Y	803	799	0			18
							883	9									
10	2976	X	2304	-0-	-672	-0-	960	1	122	4	Y	1111	1103	0			26
							1222	9									
11	1843	X	1843	-0-	-0-	-0-	801	1	180	4	Y	784	792	0			18
							862	9									
12	1798	X	1070	-0-	-728	-0-	601	1	13	3	Y	275	290	0			3
							153	4	303	9							
01	2294	X	505	-0-	-1789	-0-	268	1	109	3	Y	60	62	0			1
							62	4	66	9							
02	1484	N	706	-0-	-778	-0-	395	1	12	3	Y	203	200	0			4
							76	4	223	9							

PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9114	X	5204	-0-	-3910	-0-	722	1	3348	3	Y	967	976	0			14
							70	4	1064	9							
08	7967	X	7408	-0-	-559	-0-	919	1	4315	3	Y	1902	1885	0			31
							82	4	2092	9							
09	7710	X	7110	-0-	-600	-0-	879	1	4198	3	Y	1822	1812	0			41
							29	4	2004	9							
10	7967	X	7287	-0-	-680	-0-	870	1	4497	3	Y	1684	1688	0			37
							68	4	1852	9							
11	7170	X	5400	-0-	-1770	-0-	657	1	3737	3	Y	827	842	0			22
							96	4	910	9							
12	7409	X	6063	-0-	-1346	-0-	651	1	4815	3	Y	522	533	0			11
							23	4	574	9							
01	7418	X	7418	-0-	-0-	-0-	638	1	6188	3	Y	505	506	0			10
							36	4	556	9							
02	6636	X	5838	-0-	-798	-0-	669	1	4509	3	Y	562	561	0			11
							42	4	618	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4526	X	4131	-0-	-395	-0-	831	1	2435	3	Y	779	783	0			9
							8	4	857	9							
08	4247	X	3957	-0-	-290	-0-	833	1	2297	3	Y	749	746	0			12
							3	4	824	9							
09	4050	X	3800	-0-	-250	-0-	872	1	2142	3	Y	711	710	0			13
							4	4	782	9							
10	4185	X	2991	-0-	-1194	-0-	753	1	1593	3	Y	583	584	0			12
							4	4	641	9							
11	4253	X	4253	-0-	-0-	-0-	638	1	2937	3	Y	612	614	0			10
							5	4	673	9							
12	4155	X	4155	-0-	-0-	-0-	787	1	2696	3	Y	607	607	0			10
							4	4	668	9							
01	3968	X	2215	-0-	-1753	-0-	337	1	1355	3	Y	474	475	0			9
							2	4	521	9							
02	3976	X	2280	-0-	-1696	-0-	417	1	1276	3	Y	531	526	0			14
							3	4	584	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12977	X	12977	-0-	-0-	-0-	965	1	8615	3	Y	3080	3109	0			37
							9	4	3388	9							
08	10943	X	10943	-0-	-0-	-0-	914	1	7318	3	Y	2461	2460	0			38
							4	4	2707	9							
09	14550	X	9357	-0-	-5193	-0-	908	1	5923	3	Y	2293	2288	0			43
							4	4	2522	9							
10	15035	X	7533	-0-	-7502	-0-	887	1	4665	3	Y	1796	1801	0			38
							5	4	1976	9							
11	14550	X	6494	-0-	-8056	-0-	864	1	3933	3	Y	1536	1550	0			24
							7	4	1690	9							
12	12989	X	6342	-0-	-6647	-0-	954	1	3826	3	Y	1415	1416	0			23
							5	4	1557	9							
01	10943	X	4622	-0-	-6321	-0-	691	1	2408	3	Y	1382	1379	0			26
							3	4	1520	9							
02	6636	X	2650	-0-	-3986	-0-	462	1	1178	3	Y	915	917	0			24
							3	4	1007	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

*07	2976	X	2652	-0-	-324	-0-	627	1	1590	3	Y	294	293	0			5
							112	4	323	9							
08	2871	X	2871	-0-	-0-	-0-	618	1	1540	3	Y	601	593	0			13
							52	4	661	9							
09	2430	N	2068	-0-	-362	-0-	637	1	1132	3	Y	227	235	0			5
							49	4	250	9							
10	2511	N	1007	-0-	-1504	-0-	720	1	91	4	Y	178	179	0			4
							196	9									
11	2430	N	1586	-0-	-844	-0-	675	1	524	3	Y	214	213	0			5
							152	4	235	9							
12	2139	N	1516	-0-	-623	-0-	509	1	474	3	Y	367	368	0			4
							129	4	404	9							
01	1184	N	1184	-0-	-0-	-0-	296	1	522	3	Y	270	270	0			4
							69	4	297	9							
02	1932	X	1269	-0-	-663	-0-	432	1	537	3	Y	197	197	0			4
							83	4	217	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

*07	1147	N	81	-0-	-1066	-0-	65	1	6	4	Y	9	14	0			-0-
							10	9									
08	806	N	709	-0-	-97	-0-	406	1	36	4	Y	243	239	0			4
							267	9									
09	907	N	907	-0-	-0-	-0-	538	1	18	4	Y	319	316	0			7
							351	9									
10	985	N	985	-0-	-0-	-0-	584	1	46	4	Y	323	323	0			7
							355	9									
11	1679	N	1679	-0-	-0-	-0-	560	1	601	3	Y	396	392	0			11
							82	4	436	9							
12	1071	N	1071	-0-	-0-	-0-	616	1	13	3	Y	382	385	0			8
							22	4	420	9							
01	992	N	584	-0-	-408	-0-	261	1	4	3	Y	276	279	0			5
							15	4	304	9							
02	1568	X	798	-0-	-770	-0-	417	1	7	3	Y	315	314	0			6
							27	4	347	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5208	X	-0-	-0-	-5208	-0-					Y	-0-					-0-
08	2976	X	-0-	-0-	-2976	-0-					Y	-0-					-0-
09	1710	X	-0-	-0-	-1710	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

09	816	N	816	-0-	-0-	-0-	704	1	22	4	N	82	87	1			9
							90	9									
10	1090	N	1090	-0-	-0-	-0-	656	1	21	4	N	375	357	1			27
							413	9									
11	870	N	520	-0-	-350	-0-	366	1	60	3	N	66	87	1			6
							21	4	73	9							
12	837	N	775	-0-	-62	-0-	608	1	71	3	N	70	67	1			9
							19	4	77	9							
01	1085	N	525	-0-	-560	-0-	411	1	33	3	N	62	64	1			7
							13	4	68	9							
*02	693	N	693	-0-	-0-	-0-	501	1	87	3	N	83	79	1			11
							14	4	91	9							

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

*07	5332	X	1526	-0-	-3806	-0-	198	1	949	3	Y	327	323	0			5
							19	4	360	9							
08	4588	X	2339	-0-	-2249	-0-	630	1	531	3	Y	1019	1007	0			17
							57	4	1121	9							
09	4440	X	2639	-0-	-1801	-0-	697	1	1223	3	Y	633	636	0			14
							23	4	696	9							
10	3162	X	2666	-0-	-496	-0-	727	1	1080	3	Y	729	727	0			16
							57	4	802	9							
11	2250	X	2229	-0-	-21	-0-	746	1	917	3	Y	415	420	0			11
							109	4	457	9							
12	2728	X	1181	-0-	-1547	-0-	561	1	337	3	Y	239	245	0			5
							20	4	263	9							
01	2728	X	373	-0-	-2355	-0-	258	1	14	4	Y	92	95	0			2
							101	9									
02	2072	N	1337	-0-	-735	-0-	465	1	4	3	Y	762	749	0			15
							30	4	838	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3999	X	1223	-0-	-2776	-0-	244	1	670	3	Y	259	277	0			4
							24	4	285	9							
08	4432	X	4432	-0-	-0-	-0-	824	1	2426	3	Y	1007	995	0			16
							74	4	1108	9							
09	3870	X	2999	-0-	-871	-0-	766	1	1327	3	Y	801	799	0			18
							25	4	881	9							
10	3906	X	3008	-0-	-898	-0-	788	1	1257	3	Y	819	819	0			18
							62	4	901	9							
11	4290	X	2462	-0-	-1828	-0-	798	1	865	3	Y	620	621	0			17
							117	4	682	9							
12	4433	X	1882	-0-	-2551	-0-	819	1	494	3	Y	491	498	0			10
							29	4	540	9							
01	4433	X	558	-0-	-3875	-0-	293	1	16	4	Y	226	232	0			4
							249	9									
02	2016	X	694	-0-	-1322	-0-	362	1	3	3	Y	278	277	0			5
							23	4	306	9							

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

09	2610	X	1383	-0-	-1227	-0-	660	1	353	3	Y	148	199	0			40
							207	4	163	9							
10	1550	N	364	-0-	-1186	-0-	47	1	131	3	Y	137	122	0			55
							35	4	151	9							
11	1650	N	1462	-0-	-188	-0-	100	1	1016	3	Y	284	248	0			91
							34	4	312	9							
12	1555	N	1555	-0-	-0-	-0-	723	1	50	3	Y	300	248	0			143
							452	4	330	9							
01	1304	N	1304	-0-	-0-	-0-	784	1	40	3	Y	217	283	0			77
							241	4	239	9							
*02	1783	N	1783	-0-	-0-	-0-	1073	1	49	3	Y	242	223	0			96
							395	4	266	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	119	N	119	-0-	-0-	-0-	5	1	113	3	Y	-0-					-0-
							1	4									
01	165	N	165	-0-	-0-	-0-	5	1	116	3	Y	40	39	0			1
							44	9									
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-

KRANER UNIT 'B' WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1650	N	703	-0-	-947	-0-	397	1	124	4	Y	165	162	0			45
							182	9									
10	2108	N	443	-0-	-1665	-0-	186	1	139	4	Y	107	117	0			35
							118	9									
11	2100	N	382	-0-	-1718	-0-	225	1	78	4	Y	72	84	0			23
							79	9									
12	1111	N	1111	-0-	-0-	-0-	652	1	4	3	Y	44	46	0			21
							407	4	48	9							
01	2033	N	2033	-0-	-0-	-0-	1128	1	10	3	Y	497	341	0			177
							348	4	547	9							
*02	1610	N	1610	-0-	-0-	-0-	1137	1	16	3	Y	35	198	0			14
							418	4	39	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17356	X	17356	-0-	-0-	-0-	1263	1	15506	3	Y	426	417	0			15
							118	4	469	9							
08	13618	X	13618	-0-	-0-	-0-	1095	1	11725	3	Y	632	633	0			14
							103	4	695	9							
09	12750	X	10841	-0-	-1909	-0-	923	1	9434	3	Y	394	401	0			7
							51	4	433	9							
10	17360	X	11004	-0-	-6356	-0-	950	1	9735	3	Y	254	255	0			6
							40	4	279	9							
11	16800	X	9935	-0-	-6865	-0-	733	1	8758	3	Y	310	307	0			9
							103	4	341	9							
12	17360	X	10475	-0-	-6885	-0-	805	1	9242	3	Y	330	334	0			5
							65	4	363	9							
01	13609	X	2410	-0-	-11199	-0-	226	1	2003	3	Y	132	134	0			3
							36	4	145	9							
02	10108	X	7147	-0-	-2961	-0-	505	1	6358	3	Y	139	138	0			4
							131	4	153	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3180	X	2802	-0-	-378	-0-	711	1	1511	3	Y	450	450	0			4
							85	4	495	9							
10	2821	X	2394	-0-	-427	-0-	691	1	1206	3	Y	369	368	0			5
							91	4	406	9							
11	3318	X	3318	-0-	-0-	-0-	834	1	1849	3	Y	479	476	0			8
							108	4	527	9							
12	3100	X	1881	-0-	-1219	-0-	622	1	810	3	Y	336	340	0			4
							79	4	370	9							
01	3100	X	1314	-0-	-1786	-0-	655	1	348	3	Y	190	191	0			3
							102	4	209	9							
02	3108	X	2833	-0-	-275	-0-	782	1	1462	3	Y	466	460	0			9
							76	4	513	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

*07	1085	N	529	-0-	-556	-0-	372	1	38	4	Y	108	109	0			1
							119	9									
08	663	N	663	-0-	-0-	-0-	309	1	131	3	Y	176	175	0			2
							29	4	194	9							
09	600	N	356	-0-	-244	-0-	183	1	19	3	Y	126	126	0			2
							15	4	139	9							
10	1921	N	1921	-0-	-0-	-0-	78	1	855	3	Y	894	877	0			19
							5	4	983	9							
11	3000	N	3999	-0-	999	999	295	1	2194	3	Y	1341	1339	0			21
							35	4	1475	9							
12	2323	N	1324	-0-	-999	-0-	168	1	633	3	Y	450	468	0			3
							28	4	495	9							
01	620	N	168	-0-	-452	-0-	6	1	120	3	Y	37	40	0			-0-
							1	4	41	9							
02	3724	X	143	-0-	-3581	-0-	6	1	105	3	Y	28	28	0			-0-
							1	4	31	9							

KRANER UNIT 'B' WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

09	14310	X	3692	-0-	-10618	-0-	530	1	2864	3	Y	120	173	0			33
							166	4	132	9							
10	13485	X	5328	-0-	-8157	-0-	425	1	4301	3	Y	257	193	0			97
							319	4	283	9							
11	5173	X	5173	-0-	-0-	-0-	422	1	4275	3	Y	300	301	0			96
							146	4	330	9							
12	7299	X	7299	-0-	-0-	-0-	694	1	5874	3	Y	270	237	0			129
							434	4	297	9							
01	7462	X	7462	-0-	-0-	-0-	1126	1	5763	3	Y	205	261	0			73
							347	4	226	9							
*02	6466	X	6466	-0-	-0-	-0-	1132	1	4726	3	Y	174	178	0			69
							417	4	191	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

09	2275	N	2275	-0-	-0-	-0-	602	1	1284	3	Y	288	288	1			3
							72	4	317	9							
10	2851	N	2851	-0-	-0-	-0-	577	1	1743	3	Y	414	411	1			6
							76	4	455	9							
11	2818	N	2818	-0-	-0-	-0-	598	1	1761	3	Y	347	347	1			6
							77	4	382	9							
12	2648	N	2648	-0-	-0-	-0-	504	1	1673	3	Y	370	371	1			5
							64	4	407	9							
01	2635	N	1957	-0-	-678	-0-	615	1	985	3	Y	237	238	1			4
							96	4	261	9							
02	2632	X	2039	-0-	-593	-0-	534	1	1187	3	Y	242	241	1			5
							52	4	266	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

*07	10912 X	9173	-0-	-1739	-0-	869	1	7571	3	Y	611	613	0			16
						61	4	672	9							
08	11501 X	10078	-0-	-1423	-0-	993	1	8263	3	Y	688	684	0			20
						65	4	757	9							
09	11130 X	9323	-0-	-1807	-0-	990	1	7561	3	Y	626	627	0			19
						83	4	689	9							
10	11501 X	5653	-0-	-5848	-0-	794	1	4329	3	Y	385	391	0			13
						106	4	424	9							
11	9750 X	7897	-0-	-1853	-0-	1203	1	5895	3	Y	587	582	0			18
						153	4	646	9							
12	10075 X	4899	-0-	-5176	-0-	419	1	4026	3	Y	375	379	0			14
						41	4	413	9							
01	10369 X	10369	-0-	-0-	-0-	625	1	8771	3	Y	770	774	0			10
						126	4	847	9							
02	8708 X	8032	-0-	-676	-0-	642	1	6524	3	Y	732	734	0			8
						61	4	805	9							

DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

*07	7316 X	3175	-0-	-4141	-0-	626	1	1657	3	Y	756	752	0			27
						60	4	832	9							
08	5673 X	553	-0-	-5120	-0-	472	1	46	4	Y	32	58	0			1
						35	9									
09	5490 X	3767	-0-	-1723	-0-	1131	1	1198	3	Y	1251	1230	0			22
						62	4	1376	9							
10	5053 X	2826	-0-	-2227	-0-	892	1	956	3	Y	855	855	0			22
						37	4	941	9							
11	4080 X	2690	-0-	-1390	-0-	534	1	1227	3	Y	777	777	0			22
						74	4	855	9							
12	3906 X	481	-0-	-3425	-0-	148	1	3	3	Y	289	307	0			4
						12	4	318	9							
01	3906 X	750	-0-	-3156	-0-	123	1	20	4	Y	552	546	0			10
						607	9									
02	3528 X	431	-0-	-3097	-0-	88	1	6	3	Y	284	286	0			8
						25	4	312	9							

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

*07	9382 X	9382	-0-	-0-	-0-	972	1	8065	3	Y	230	233	0			8
						92	4	253	9							
08	3968 X	1576	-0-	-2392	-0-	891	1	469	3	Y	118	123	0			3
						86	4	130	9							
09	3840 X	686	-0-	-3154	-0-	373	1	20	4	Y	266	264	0			5
						293	9									
10	5394 X	1132	-0-	-4262	-0-	239	1	609	3	Y	249	248	0			6
						10	4	274	9							
11	5220 X	913	-0-	-4307	-0-	114	1	652	3	Y	119	122	0			3
						16	4	131	9							
12	5394 X	275	-0-	-5119	-0-	17	1	253	3	Y	4	7	0			-0-
						1	4	4	9							
01	1581 X	164	-0-	-1417	-0-	9	1	125	3	Y	26	26	0			-0-
						1	4	29	9							
02	1036 X	219	-0-	-817	-0-	9	1	121	3	Y	79	77	0			2
						2	4	87	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12710	X	5380	-0-	-7330	-0-	545	1	4168	3	Y	571	575	0			15
							39	4	628	9							
08	11718	X	5096	-0-	-6622	-0-	574	1	3812	3	Y	612	609	0			18
							37	4	673	9							
09	11340	X	3991	-0-	-7349	-0-	544	1	2801	3	Y	545	547	0			16
							46	4	600	9							
10	8432	X	3801	-0-	-4631	-0-	579	1	2539	3	Y	551	548	0			19
							77	4	606	9							
11	6030	X	1949	-0-	-4081	-0-	552	1	890	3	Y	397	404	0			12
							70	4	437	9							
12	12153	X	12153	-0-	-0-	-0-	990	1	9502	3	Y	1421	1381	0			52
							98	4	1563	9							
01	6579	X	6579	-0-	-0-	-0-	567	1	5371	3	Y	477	523	0			6
							116	4	525	9							
02	3724	X	485	-0-	-3239	-0-	353	1	34	3	Y	57	62	0			1
							35	4	63	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11853	X	11853	-0-	-0-	-0-	954	1	7983	3	Y	2566	2580	0			38
							93	4	2823	9							
08	9900	X	9900	-0-	-0-	-0-	899	1	6567	3	Y	2140	2143	0			35
							80	4	2354	9							
09	8269	X	8269	-0-	-0-	-0-	814	1	5342	3	Y	1896	1888	0			43
							27	4	2086	9							
10	7182	X	7182	-0-	-0-	-0-	794	1	4337	3	Y	1808	1811	0			40
							62	4	1989	9							
11	5610	X	4643	-0-	-967	-0-	633	1	3545	3	Y	338	369	0			9
							93	4	372	9							
12	5797	X	3178	-0-	-2619	-0-	514	1	2108	3	Y	489	488	0			10
							18	4	538	9							
01	5797	X	3917	-0-	-1880	-0-	355	1	3451	3	Y	83	91	0			2
							20	4	91	9							
02	6916	X	4699	-0-	-2217	-0-	480	1	3516	3	Y	612	602	0			12
							30	4	673	9							

MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8866	X	7488	-0-	-1378	-0-	236	1	5406	3	Y	1676	1677	0			20
							2	4	1844	9							
08	7998	X	7953	-0-	-45	-0-	236	1	5542	3	Y	1976	1965	0			31
							1	4	2174	9							
09	7680	X	6848	-0-	-832	-0-	248	1	5316	3	Y	1166	1175	0			22
							1	4	1283	9							
10	7781	X	7105	-0-	-676	-0-	276	1	5412	3	Y	1286	1281	0			27
							2	4	1415	9							
11	7710	X	7300	-0-	-410	-0-	278	1	5448	3	Y	1428	1433	0			22
							3	4	1571	9							
12	7967	X	7883	-0-	-84	-0-	644	1	5143	3	Y	1903	1894	0			31
							3	4	2093	9							
01	10689	X	10689	-0-	-0-	-0-	947	1	7998	3	Y	1581	1582	0			30
							5	4	1739	9							
*02	8787	X	8787	-0-	-0-	-0-	896	1	5770	3	Y	1924	1904	0			50
							5	4	2116	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9486	X	9486	-0-	-0-	-0-	912	1	5782	3	Y	2531	2566	0			30
							8	4	2784	9							
08	7495	X	7495	-0-	-0-	-0-	830	1	4524	3	Y	1944	1944	0			30
							3	4	2138	9							
09	13920	X	6716	-0-	-7204	-0-	845	1	4067	3	Y	1636	1635	0			31
							4	4	1800	9							
10	14384	X	5969	-0-	-8415	-0-	786	1	3914	3	Y	1149	1156	0			24
							5	4	1264	9							
11	13920	X	11433	-0-	-2487	-0-	377	1	7284	3	Y	3425	3396	0			53
							4	4	3768	9							
12	13137	X	13137	-0-	-0-	-0-	1126	1	7431	3	Y	4158	4143	0			68
							6	4	4574	9							
01	7502	X	7436	-0-	-66	-0-	1019	1	4411	3	Y	1819	1852	0			35
							5	4	2001	9							
02	10668	X	6962	-0-	-3706	-0-	700	1	5246	3	Y	920	931	0			24
							4	4	1012	9							

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

*07	186	X	62	-0-	-124	-0-	57	1	5	4	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	33	1	3	4	Y	3	3	0			-0-
							3	9									
09	510	N	304	-0-	-206	-0-	250	1	14	4	Y	36	35	0			1
							40	9									
10	89	N	89	-0-	-0-	-0-	73	1	3	4	Y	12	13	0			-0-
							13	9									
11	97	N	97	-0-	-0-	-0-	53	1	27	3	Y	9	9	0			-0-
							7	4	10	9							
12	310	N	249	-0-	-61	-0-	84	1	123	3	Y	32	32	0			-0-
							7	4	35	9							
01	850	N	850	-0-	-0-	-0-	647	1	31	3	Y	59	58	0			1
							107	4	65	9							
*02	821	N	821	-0-	-0-	-0-	594	1	35	3	Y	24	24	0			1
							166	4	26	9							

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

*07	3472	X	2880	-0-	-592	-0-	520	1	1739	3	Y	531	533	0			14
							37	4	584	9							
08	3813	X	3801	-0-	-12	-0-	489	1	2741	3	Y	490	490	0			14
							32	4	539	9							
09	3690	X	3413	-0-	-277	-0-	445	1	2478	3	Y	412	414	0			12
							37	4	453	9							
10	3813	X	3036	-0-	-777	-0-	456	1	2075	3	Y	404	402	0			14
							61	4	444	9							
11	3690	X	3575	-0-	-115	-0-	503	1	2548	3	Y	418	419	0			13
							64	4	460	9							
12	3813	X	2810	-0-	-1003	-0-	520	1	1600	3	Y	580	572	0			21
							52	4	638	9							
01	3813	X	2487	-0-	-1326	-0-	511	1	752	3	Y	1016	1024	0			13
							106	4	1118	9							
02	3332	X	1251	-0-	-2081	-0-	217	1	11	3	Y	910	913	0			10
							22	4	1001	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3162	X	3103	-0-	-59	-0-	906	1	1608	3	Y	457	455	0			16
							86	4	503	9							
08	3596	X	2396	-0-	-1200	-0-	860	1	1050	3	Y	366	374	0			8
							83	4	403	9							
09	3480	X	1194	-0-	-2286	-0-	336	1	495	3	Y	314	317	0			5
							18	4	345	9							
10	3596	X	1262	-0-	-2334	-0-	246	1	689	3	Y	288	286	0			7
							10	4	317	9							
11	3330	X	2132	-0-	-1198	-0-	386	1	1370	3	Y	294	293	0			8
							53	4	323	9							
12	3100	X	1866	-0-	-1234	-0-	351	1	1178	3	Y	280	284	0			4
							29	4	308	9							
01	2387	X	1692	-0-	-695	-0-	296	1	1129	3	Y	199	199	0			4
							48	4	219	9							
02	1988	X	17	-0-	-1971	-0-	1	1	13	3	Y	3	7	0			-0-
							3	9									

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

*07	6293	X	3814	-0-	-2479	-0-	740	1	2276	3	Y	662	658	0			23
							70	4	728	9							
08	6293	X	4239	-0-	-2054	-0-	780	1	2722	3	Y	602	612	0			13
							75	4	662	9							
09	5700	X	3654	-0-	-2046	-0-	561	1	2403	3	Y	599	602	0			10
							31	4	659	9							
10	5859	X	3938	-0-	-1921	-0-	460	1	2902	3	Y	506	503	0			13
							19	4	557	9							
11	5070	X	2591	-0-	-2479	-0-	300	1	1687	3	Y	511	510	0			14
							42	4	562	9							
12	4247	X	2166	-0-	-2081	-0-	426	1	1048	3	Y	597	603	0			8
							35	4	657	9							
01	4247	X	805	-0-	-3442	-0-	320	1	26	3	Y	369	370	0			7
							53	4	406	9							
02	3556	X	54	-0-	-3502	-0-	2	1	33	3	Y	16	23	0			-0-
							1	4	18	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

*07	8525	X	7725	-0-	-800	-0-	710	1	5685	3	Y	1203	1210	0			14
							7	4	1323	9							
08	8525	X	7592	-0-	-933	-0-	707	1	5668	3	Y	1104	1101	0			17
							3	4	1214	9							
09	8220	X	7192	-0-	-1028	-0-	735	1	5249	3	Y	1095	1092	0			20
							3	4	1205	9							
10	8060	X	7146	-0-	-914	-0-	779	1	5165	3	Y	1088	1085	0			23
							5	4	1197	9							
11	7800	X	6842	-0-	-958	-0-	798	1	4748	3	Y	1172	1177	0			18
							7	4	1289	9							
12	7719	X	5188	-0-	-2531	-0-	687	1	3405	3	Y	993	995	0			16
							4	4	1092	9							
01	7595	X	1929	-0-	-5666	-0-	560	1	374	3	Y	903	902	0			17
							2	4	993	9							
02	6720	X	1940	-0-	-4780	-0-	256	1	1155	3	Y	479	484	0			12
							2	4	527	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5828	X	5156	-0-	-672	-0-	1106	1	2167	3	Y	1614	1637	0			24
							108	4	1775	9							
08	5146	X	4453	-0-	-693	-0-	666	1	2371	3	Y	1233	1237	0			20
							60	4	1356	9							
09	4980	X	3883	-0-	-1097	-0-	614	1	1952	3	Y	1179	1172	0			27
							20	4	1297	9							
10	6429	X	6429	-0-	-0-	-0-	693	1	4486	3	Y	1087	1090	0			24
							54	4	1196	9							
11	5026	X	5026	-0-	-0-	-0-	865	1	3131	3	Y	821	823	0			22
							127	4	903	9							
12	5146	X	4575	-0-	-571	-0-	755	1	2727	3	Y	969	970	0			21
							27	4	1066	9							
01	5146	X	4543	-0-	-603	-0-	825	1	2837	3	Y	759	765	0			15
							46	4	835	9							
02	5796	X	4369	-0-	-1427	-0-	499	1	2528	3	Y	1191	1183	0			23
							32	4	1310	9							

BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6262	X	4521	-0-	-1741	-0-	709	1	2632	3	Y	1012	1028	0			36
							67	4	1113	9							
08	4061	X	3990	-0-	-71	-0-	672	1	2225	3	Y	935	951	0			20
							64	4	1029	9							
09	3930	X	3473	-0-	-457	-0-	581	1	1990	3	Y	791	797	0			14
							32	4	870	9							
10	4103	X	4103	-0-	-0-	-0-	682	1	2372	3	Y	928	919	0			23
							28	4	1021	9							
11	3930	X	3027	-0-	-903	-0-	615	1	1500	3	Y	752	754	0			21
							85	4	827	9							
12	4061	X	2166	-0-	-1895	-0-	304	1	852	3	Y	895	904	0			12
							25	4	985	9							
01	4061	X	1458	-0-	-2603	-0-	234	1	194	3	Y	901	896	0			17
							39	4	991	9							
02	3696	X	1710	-0-	-1986	-0-	247	1	388	3	Y	915	905	0			27
							68	4	1007	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	2511	X	162	-0-	-2349	-0-	95	1	9	4	Y	53	64	0			1
							58	9									
08	2689	X	2689	-0-	-0-	-0-	785	1	1199	3	Y	577	569	0			9
							70	4	635	9							
09	2430	X	2009	-0-	-421	-0-	796	1	682	3	Y	459	458	0			10
							26	4	505	9							
10	2356	X	1996	-0-	-360	-0-	811	1	659	3	Y	420	421	0			9
							64	4	462	9							
11	2645	X	2645	-0-	-0-	-0-	704	1	1441	3	Y	361	360	0			10
							103	4	397	9							
12	2697	X	1103	-0-	-1594	-0-	92	1	746	3	Y	238	243	0			5
							3	4	262	9							
01	2697	X	1073	-0-	-1624	-0-	120	1	650	3	Y	269	269	0			5
							7	4	296	9							
02	2464	X	354	-0-	-2110	-0-	33	1	242	3	Y	70	74	0			1
							2	4	77	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9393	X	8267	-0-	-1126	-0-	979	1	6145	3	Y	953	961	0			14
							95	4	1048	9							
08	10013	X	6454	-0-	-3559	-0-	838	1	4514	3	Y	934	933	0			15
							75	4	1027	9							
09	9690	X	5728	-0-	-3962	-0-	796	1	3849	3	Y	961	954	0			22
							26	4	1057	9							
10	10013	X	5762	-0-	-4251	-0-	773	1	3997	3	Y	846	849	0			19
							61	4	931	9							
11	8010	X	4062	-0-	-3948	-0-	655	1	2522	3	Y	717	717	0			19
							96	4	789	9							
12	8277	X	4062	-0-	-4215	-0-	679	1	2480	3	Y	799	801	0			17
							24	4	879	9							
01	6448	X	3623	-0-	-2825	-0-	482	1	2355	3	Y	690	693	0			14
							27	4	759	9							
02	5348	X	1104	-0-	-4244	-0-	288	1	39	3	Y	690	691	0			13
							18	4	759	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5022	X	3204	-0-	-1818	-0-	714	1	1861	3	Y	566	568	0			7
							6	4	623	9							
08	3906	X	2818	-0-	-1088	-0-	732	1	1394	3	Y	626	623	0			10
							3	4	689	9							
09	3780	X	2714	-0-	-1066	-0-	721	1	1335	3	Y	595	594	0			11
							3	4	655	9							
10	3720	X	1606	-0-	-2114	-0-	659	1	480	3	Y	421	423	0			9
							4	4	463	9							
11	5162	X	5162	-0-	-0-	-0-	214	1	4024	3	Y	838	834	0			13
							2	4	922	9							
12	3193	X	1748	-0-	-1445	-0-	737	1	719	3	Y	262	271	0			4
							4	4	288	9							
01	3111	X	3111	-0-	-0-	-0-	775	1	2179	3	Y	139	140	0			3
							4	4	153	9							
02	4816	X	1414	-0-	-3402	-0-	426	1	846	3	Y	126	126	0			3
							3	4	139	9							

MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14198	X	11797	-0-	-2401	-0-	1193	1	9671	3	Y	772	780	0			21
							84	4	849	9							
08	12679	X	10900	-0-	-1779	-0-	1193	1	8753	3	Y	796	794	0			23
							78	4	876	9							
09	12270	X	9667	-0-	-2603	-0-	1160	1	7468	3	Y	855	853	0			25
							98	4	941	9							
10	12152	X	11038	-0-	-1114	-0-	1225	1	8037	3	Y	1466	1441	0			50
							163	4	1613	9							
11	11430	X	10475	-0-	-955	-0-	1135	1	7184	3	Y	1828	1821	0			57
							145	4	2011	9							
12	11811	X	9219	-0-	-2592	-0-	1014	1	7375	3	Y	663	696	0			24
							101	4	729	9							
01	11036	X	9796	-0-	-1240	-0-	934	1	7789	3	Y	802	816	0			10
							191	4	882	9							
02	9044	X	2364	-0-	-6680	-0-	465	1	1404	3	Y	408	413	0			5
							46	4	449	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5363	X	4932	-0-	-431	-0-	633	1	2933	3	Y	1140	1138	0			21
							112	4	1254	9							
08	4867	X	4867	-0-	-0-	-0-	635	1	2961	3	Y	1107	1105	0			23
							53	4	1218	9							
09	4980	X	4428	-0-	-552	-0-	628	1	2616	3	Y	1033	1033	0			23
							48	4	1136	9							
10	5146	X	4561	-0-	-585	-0-	673	1	2713	3	Y	992	992	0			23
							84	4	1091	9							
11	4980	X	3284	-0-	-1696	-0-	614	1	1656	3	Y	796	801	0			18
							138	4	876	9							
12	5394	X	5394	-0-	-0-	-0-	614	1	3119	3	Y	1372	1374	0			16
							152	4	1509	9							
01	4867	X	4553	-0-	-314	-0-	560	1	2695	3	Y	1064	1063	0			17
							128	4	1170	9							
02	4144	X	3951	-0-	-193	-0-	533	1	2307	3	Y	918	915	0			20
							101	4	1010	9							

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9252	X	9252	-0-	-0-	-0-	742	1	5961	3	Y	2254	2235	0			79
							70	4	2479	9							
08	9052	X	8497	-0-	-555	-0-	709	1	5459	3	Y	2056	2091	0			44
							67	4	2262	9							
09	8850	X	6794	-0-	-2056	-0-	613	1	4563	3	Y	1440	1459	0			25
							34	4	1584	9							
10	9238	X	8239	-0-	-999	-0-	767	1	5454	3	Y	1805	1784	0			46
							32	4	1986	9							
11	8940	X	6400	-0-	-2540	-0-	628	1	4506	3	Y	1072	1088	0			30
							87	4	1179	9							
12	9238	X	3259	-0-	-5979	-0-	631	1	1437	3	Y	1035	1051	0			14
							52	4	1139	9							
01	8494	X	870	-0-	-7624	-0-	474	1	37	3	Y	255	264	0			5
							78	4	281	9							
02	7448	X	998	-0-	-6450	-0-	542	1	42	3	Y	239	237	0			7
							151	4	263	9							

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7595	X	7134	-0-	-461	-0-	539	1	5414	3	Y	1027	1026	0			36
							51	4	1130	9							
08	8246	X	6790	-0-	-1456	-0-	547	1	5060	3	Y	1028	1042	0			22
							52	4	1131	9							
09	7980	X	6243	-0-	-1737	-0-	564	1	4626	3	Y	929	935	0			16
							31	4	1022	9							
10	8246	X	6320	-0-	-1926	-0-	759	1	4386	3	Y	1039	1029	0			26
							32	4	1143	9							
11	7740	X	5612	-0-	-2128	-0-	513	1	4041	3	Y	897	898	0			25
							71	4	987	9							
12	7130	X	5146	-0-	-1984	-0-	625	1	3434	3	Y	942	954	0			13
							51	4	1036	9							
01	6789	X	4307	-0-	-2482	-0-	570	1	2778	3	Y	787	785	0			15
							93	4	866	9							
02	5824	X	4389	-0-	-1435	-0-	373	1	3106	3	Y	737	730	0			22
							99	4	811	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7905	X	6334	-0-	-1571	-0-	595	1	3244	3	Y	2230	2239	0			60
							42	4	2453	9							
08	7905	X	4480	-0-	-3425	-0-	636	1	2350	3	Y	1320	1342	0			38
							42	4	1452	9							
09	7650	X	3134	-0-	-4516	-0-	800	1	1012	3	Y	1140	1144	0			34
							68	4	1254	9							
10	9598	X	9598	-0-	-0-	-0-	1181	1	6500	3	Y	1599	1578	0			55
							158	4	1759	9							
11	7151	X	7151	-0-	-0-	-0-	1004	1	5291	3	Y	662	696	0			21
							128	4	728	9							
12	6324	X	1411	-0-	-4913	-0-	222	1	917	3	Y	227	240	0			8
							22	4	250	9							
01	9610	X	1107	-0-	-8503	-0-	277	1	128	3	Y	585	586	0			7
							58	4	644	9							
02	8680	X	1011	-0-	-7669	-0-	463	1	47	3	Y	414	416	0			5
							46	4	455	9							

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

*07	10261	X	7727	-0-	-2534	-0-	1047	1	5615	3	Y	878	856	0			31
							99	4	966	9							
08	7657	X	3714	-0-	-3943	-0-	486	1	2475	3	Y	643	660	0			14
							46	4	707	9							
09	7410	X	7246	-0-	-164	-0-	1117	1	5065	3	Y	911	909	0			16
							62	4	1002	9							
10	7657	X	1594	-0-	-6063	-0-	261	1	974	3	Y	316	324	0			8
							11	4	348	9							
11	7410	X	6633	-0-	-777	-0-	641	1	4585	3	Y	1198	1172	0			34
							89	4	1318	9							
12	7657	X	4101	-0-	-3556	-0-	325	1	2848	3	Y	820	843	0			11
							26	4	902	9							
01	7502	X	5134	-0-	-2368	-0-	350	1	3620	3	Y	1007	999	0			19
							56	4	1108	9							
02	6776	X	4071	-0-	-2705	-0-	295	1	2592	3	Y	1005	994	0			30
							78	4	1106	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

*07	2945	X	2288	-0-	-657	-0-	604	1	1000	3	Y	524	525	0			10
							108	4	576	9							
08	2852	X	1272	-0-	-1580	-0-	580	1	219	3	Y	385	387	0			8
							49	4	424	9							
09	2460	X	2117	-0-	-343	-0-	627	1	801	3	Y	583	578	0			13
							48	4	641	9							
10	2542	X	2175	-0-	-367	-0-	898	1	540	3	Y	566	566	0			13
							114	4	623	9							
11	2340	X	1818	-0-	-522	-0-	610	1	507	3	Y	513	514	0			12
							137	4	564	9							
12	2294	X	1953	-0-	-341	-0-	537	1	645	3	Y	577	582	0			7
							136	4	635	9							
01	2201	X	1597	-0-	-604	-0-	516	1	388	3	Y	521	520	0			8
							120	4	573	9							
02	1988	X	1078	-0-	-910	-0-	485	1	55	3	Y	404	403	0			9
							94	4	444	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	1457	N	703	-0-	-754	-0-	478	1	46	4	Y	163	158	0			6
							179	9									
08	1178	N	282	-0-	-896	-0-	214	1	21	4	Y	43	48	0			1
							47	9									
09	918	N	918	-0-	-0-	-0-	625	1	34	4	Y	235	232	0			4
							259	9									
10	1192	N	1192	-0-	-0-	-0-	632	1	26	4	Y	485	477	0			12
							534	9									
11	270	N	178	-0-	-92	-0-	126	1	17	4	Y	32	43	0			1
							35	9									
12	961	N	35	-0-	-926	-0-	8	1	1	4	Y	24	25	0			-0-
							26	9									
01	1178	N	66	-0-	-1112	-0-	20	1	3	4	Y	39	38	0			1
							43	9									
02	168	N	102	-0-	-66	-0-	23	1	6	4	Y	66	65	0			2
							73	9									

MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

*07	6231	X	5144	-0-	-1087	-0-	853	1	2889	3	Y	1267	1273	0			15
							8	4	1394	9							
08	6169	X	5687	-0-	-482	-0-	881	1	3399	3	Y	1276	1271	0			20
							3	4	1404	9							
09	5970	X	5134	-0-	-836	-0-	915	1	2897	3	Y	1198	1196	0			22
							4	4	1318	9							
10	5983	X	5067	-0-	-916	-0-	993	1	2761	3	Y	1188	1185	0			25
							6	4	1307	9							
11	5790	X	4180	-0-	-1610	-0-	718	1	2374	3	Y	984	994	0			15
							6	4	1082	9							
12	5673	X	4164	-0-	-1509	-0-	437	1	2502	3	Y	1112	1109	0			18
							2	4	1223	9							
01	5673	X	4611	-0-	-1062	-0-	331	1	3021	3	Y	1143	1139	0			22
							2	4	1257	9							
02	4788	X	3994	-0-	-794	-0-	311	1	2657	3	Y	931	929	0			24
							2	4	1024	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

*07	10850	X	7400	-0-	-3450	-0-	1261	1	4824	3	Y	1086	1069	0			38
							120	4	1195	9							
08	7719	X	6972	-0-	-747	-0-	1191	1	4369	3	Y	1180	1193	0			25
							114	4	1298	9							
09	7470	X	490	-0-	-6980	-0-	446	1	24	4	Y	18	43	0			-0-
							20	9									
10	7719	X	7165	-0-	-554	-0-	1100	1	5480	3	Y	490	478	0			12
							46	4	539	9							
11	7170	X	5664	-0-	-1506	-0-	1009	1	3464	3	Y	955	940	0			27
							140	4	1051	9							
12	7409	X	5668	-0-	-1741	-0-	820	1	3651	3	Y	1027	1040	0			14
							67	4	1130	9							
01	7161	X	4882	-0-	-2279	-0-	534	1	3367	3	Y	813	812	0			15
							87	4	894	9							
02	6468	X	3347	-0-	-3121	-0-	303	1	2090	3	Y	794	785	0			24
							81	4	873	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7347	X	4702	-0-	-2645	-0-	452	1	3362	3	Y	767	775	0			11
							44	4	844	9							
08	7347	X	5155	-0-	-2192	-0-	555	1	3580	3	Y	882	879	0			14
							50	4	970	9							
09	7110	X	5590	-0-	-1520	-0-	453	1	3453	3	Y	1517	1497	0			34
							15	4	1669	9							
10	6851	X	5632	-0-	-1219	-0-	561	1	3425	3	Y	1456	1458	0			32
							44	4	1602	9							
11	5910	X	3312	-0-	-2598	-0-	338	1	1932	3	Y	903	911	0			24
							49	4	993	9							
12	5766	X	5117	-0-	-649	-0-	687	1	3413	3	Y	903	908	0			19
							24	4	993	9							
01	5766	X	4746	-0-	-1020	-0-	581	1	2448	3	Y	1532	1521	0			30
							32	4	1685	9							
02	5208	X	4852	-0-	-356	-0-	424	1	2932	3	Y	1335	1339	0			26
							27	4	1469	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

*07	12679	X	9260	-0-	-3419	-0-	853	1	7243	3	Y	983	995	0			15
							83	4	1081	9							
08	12679	X	11799	-0-	-880	-0-	1071	1	9321	3	Y	1192	1188	0			19
							96	4	1311	9							
09	12270	X	5451	-0-	-6819	-0-	745	1	3842	3	Y	763	765	0			17
							25	4	839	9							
10	10664	X	9756	-0-	-908	-0-	932	1	7654	3	Y	997	992	0			22
							73	4	1097	9							
11	11430	X	5326	-0-	-6104	-0-	652	1	4172	3	Y	369	381	0			10
							96	4	406	9							
12	11811	X	8599	-0-	-3212	-0-	863	1	7055	3	Y	592	589	0			13
							30	4	651	9							
01	11811	X	3093	-0-	-8718	-0-	308	1	2515	3	Y	230	238	0			5
							17	4	253	9							
02	8820	X	6405	-0-	-2415	-0-	463	1	5349	3	Y	513	508	0			10
							29	4	564	9							

NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

09	17760	X	3266	-0-	-14494	-0-	495	1	2453	3	Y	278	278	0			3
							12	4	306	9							
10	18352	X	3493	-0-	-14859	-0-	570	1	2545	3	Y	320	319	0			4
							26	4	352	9							
11	3511	X	3511	-0-	-0-	-0-	420	1	2848	3	Y	208	207	0			5
							14	4	229	9							
12	3413	X	3413	-0-	-0-	-0-	480	1	2556	3	Y	279	276	0			8
							70	4	307	9							
01	3503	X	2060	-0-	-1443	-0-	251	1	1593	3	Y	182	185	0			5
							16	4	200	9							
02	3276	X	756	-0-	-2520	-0-	233	1	244	3	Y	248	246	0			7
							6	4	273	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4867	X	3995	-0-	-872	-0-	314	1	3440	3	Y	199	200	0			5
							22	4	219	9							
08	4898	X	3877	-0-	-1021	-0-	335	1	3305	3	Y	195	194	0			6
							22	4	215	9							
09	4530	X	3138	-0-	-1392	-0-	267	1	2655	3	Y	176	177	0			5
							22	4	194	9							
10	4681	X	3476	-0-	-1205	-0-	270	1	2975	3	Y	177	176	0			6
							36	4	195	9							
11	4080	X	2171	-0-	-1909	-0-	209	1	1761	3	Y	158	159	0			5
							27	4	174	9							
12	3999	X	2606	-0-	-1393	-0-	218	1	2190	3	Y	161	160	0			6
							21	4	177	9							
01	3875	X	1843	-0-	-2032	-0-	127	1	1497	3	Y	175	179	0			2
							26	4	193	9							
02	3136	X	2030	-0-	-1106	-0-	105	1	1752	3	Y	148	148	0			2
							10	4	163	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10509	X	5653	-0-	-4856	-0-	846	1	3995	3	Y	665	661	0			23
							80	4	732	9							
08	7998	X	5370	-0-	-2628	-0-	1107	1	3345	3	Y	738	745	0			16
							106	4	812	9							
09	7740	X	4387	-0-	-3353	-0-	1092	1	2594	3	Y	583	589	0			10
							60	4	641	9							
10	6200	X	5171	-0-	-1029	-0-	991	1	3446	3	Y	630	624	0			16
							41	4	693	9							
11	5460	X	3500	-0-	-1960	-0-	632	1	2299	3	Y	438	442	0			12
							87	4	482	9							
12	5642	X	3286	-0-	-2356	-0-	468	1	2195	3	Y	532	537	0			7
							38	4	585	9							
01	5363	X	4228	-0-	-1135	-0-	386	1	3191	3	Y	535	532	0			10
							62	4	589	9							
02	4676	X	2921	-0-	-1755	-0-	321	1	1915	3	Y	544	538	0			16
							87	4	598	9							

WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13175	X	9669	-0-	-3506	-0-	1196	1	7857	3	Y	457	452	0			16
							113	4	503	9							
08	10509	X	9922	-0-	-587	-0-	1124	1	7077	3	Y	1467	1451	0			32
							107	4	1614	9							
09	10170	X	9787	-0-	-383	-0-	1168	1	7088	3	Y	1333	1342	0			23
							65	4	1466	9							
10	10509	X	9546	-0-	-963	-0-	1279	1	7833	3	Y	345	359	0			9
							54	4	380	9							
11	9785	X	9785	-0-	-0-	-0-	1316	1	7898	3	Y	353	352	0			10
							183	4	388	9							
12	10106	X	7222	-0-	-2884	-0-	824	1	5962	3	Y	335	340	0			5
							67	4	369	9							
01	10106	X	4906	-0-	-5200	-0-	450	1	4097	3	Y	261	261	0			5
							72	4	287	9							
02	9128	X	197	-0-	-8931	-0-	86	1	7	3	Y	73	76	0			2
							24	4	80	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12896	X	8853	-0-	-4043	-0-	1015	1	6413	3	Y	1230	1215	0			33
							72	4	1353	9							
08	11408	X	8984	-0-	-2424	-0-	1142	1	6263	3	Y	1367	1361	0			39
							75	4	1504	9							
09	9120	X	7944	-0-	-1176	-0-	1068	1	5498	3	Y	1171	1175	0			35
							90	4	1288	9							
10	9424	X	8391	-0-	-1033	-0-	1127	1	5877	3	Y	1124	1120	0			39
							151	4	1236	9							
11	8700	X	7627	-0-	-1073	-0-	1115	1	5163	3	Y	1097	1102	0			34
							142	4	1207	9							
12	8990	X	7886	-0-	-1104	-0-	1109	1	5403	3	Y	1148	1140	0			42
							111	4	1263	9							
01	8990	X	2372	-0-	-6618	-0-	778	1	860	3	Y	520	555	0			7
							162	4	572	9							
02	6972	X	5428	-0-	-1544	-0-	999	1	3331	3	Y	909	906	0			10
							98	4	1000	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

*07	9207	X	7365	-0-	-1842	-0-	827	1	6095	3	Y	350	348	0			9
							58	4	385	9							
08	9207	X	6227	-0-	-2980	-0-	868	1	4974	3	Y	298	298	0			9
							57	4	328	9							
09	8910	X	5133	-0-	-3777	-0-	720	1	3988	3	Y	331	330	0			10
							61	4	364	9							
10	7781	X	4758	-0-	-3023	-0-	679	1	3640	3	Y	316	315	0			11
							91	4	348	9							
11	7140	X	4964	-0-	-2176	-0-	769	1	3698	3	Y	363	363	0			11
							98	4	399	9							
12	7378	X	5664	-0-	-1714	-0-	768	1	4323	3	Y	451	445	0			17
							77	4	496	9							
01	6231	X	594	-0-	-5637	-0-	27	1	540	3	Y	20	37	0			-0-
							5	4	22	9							
02	4788	X	1211	-0-	-3577	-0-	62	1	1139	3	Y	4	4	0			-0-
							6	4	4	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

*07	6293	X	4435	-0-	-1858	-0-	510	1	3211	3	Y	616	626	0			17
							36	4	678	9							
08	5797	X	1230	-0-	-4567	-0-	307	1	712	3	Y	174	186	0			5
							20	4	191	9							
09	5580	X	2161	-0-	-3419	-0-	440	1	1313	3	Y	337	332	0			10
							37	4	371	9							
10	5796	X	5796	-0-	-0-	-0-	909	1	3766	3	Y	908	887	0			31
							122	4	999	9							
11	5580	X	4683	-0-	-897	-0-	814	1	2986	3	Y	709	718	0			22
							103	4	780	9							
12	5156	X	5156	-0-	-0-	-0-	817	1	3292	3	Y	877	867	0			32
							82	4	965	9							
01	5797	X	4194	-0-	-1603	-0-	669	1	2527	3	Y	782	804	0			10
							138	4	860	9							
*02	14653	X	14653	-0-	-0-	-0-	884	1	13022	3	Y	604	607	0			7
							83	4	664	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15345	X	9307	-0-	-6038	-0-	774	1	6837	3	Y	1474	1493	0			22
							75	4	1621	9							
08	11375	X	11375	-0-	-0-	-0-	872	1	8908	3	Y	1379	1379	0			22
							78	4	1517	9							
09	14655	X	14655	-0-	-0-	-0-	996	1	12508	3	Y	1016	1015	0			23
							33	4	1118	9							
10	13306	X	13306	-0-	-0-	-0-	993	1	11618	3	Y	561	572	0			12
							78	4	617	9							
11	12540	X	12540	-0-	-0-	-0-	998	1	10767	3	Y	572	569	0			15
							146	4	629	9							
12	14517	X	14517	-0-	-0-	-0-	1159	1	12646	3	Y	610	612	0			13
							41	4	671	9							
01	9331	X	7045	-0-	-2286	-0-	579	1	6063	3	Y	337	343	0			7
							32	4	371	9							
02	13552	X	6757	-0-	-6795	-0-	523	1	5781	3	Y	382	382	0			7
							33	4	420	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

*07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	155	N	46	-0-	-109	-0-	43	1	3	4	Y	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
10	52	N	52	-0-	-0-	-0-	46	1	6	4	Y	-0-					-0-
11	408	N	408	-0-	-0-	-0-	85	1	312	3	Y	-0-					-0-
							11	4									
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*02	1453	X	1453	-0-	-0-	-0-	549	1	529	3	Y	292	289	0			3
							54	4	321	9							

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

*07	9269	X	7528	-0-	-1741	-0-	713	1	5523	3	Y	1111	1127	0			17
							70	4	1222	9							
08	7894	X	7894	-0-	-0-	-0-	738	1	5726	3	Y	1240	1237	0			20
							66	4	1364	9							
09	7590	X	7044	-0-	-546	-0-	685	1	5030	3	Y	1187	1180	0			27
							23	4	1306	9							
10	7843	X	7050	-0-	-793	-0-	696	1	4927	3	Y	1247	1246	0			28
							55	4	1372	9							
11	7590	X	6820	-0-	-770	-0-	689	1	4601	3	Y	1299	1292	0			35
							101	4	1429	9							
12	7843	X	2856	-0-	-4987	-0-	298	1	1917	3	Y	574	597	0			12
							10	4	631	9							
01	11083	X	11083	-0-	-0-	-0-	989	1	8481	3	Y	1416	1400	0			28
							55	4	1558	9							
02	6580	X	6526	-0-	-54	-0-	670	1	4537	3	Y	1161	1167	0			22
							42	4	1277	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9920	X	9011	-0-	-909	-0-	868	1	6852	3	Y	1096	1110	0			16
							85	4	1206	9							
08	9269	X	8876	-0-	-393	-0-	899	1	6520	3	Y	1252	1248	0			20
							80	4	1377	9							
09	8970	X	7919	-0-	-1051	-0-	830	1	5675	3	Y	1260	1252	0			28
							28	4	1386	9							
10	9269	X	8598	-0-	-671	-0-	866	1	5975	3	Y	1535	1529	0			34
							68	4	1689	9							
11	8940	X	7813	-0-	-1127	-0-	900	1	5370	3	Y	1283	1282	0			35
							132	4	1411	9							
12	9021	X	2836	-0-	-6185	-0-	353	1	1997	3	Y	431	457	0			9
							12	4	474	9							
01	10821	X	10821	-0-	-0-	-0-	1015	1	8014	3	Y	1577	1555	0			31
							57	4	1735	9							
02	7756	X	7414	-0-	-342	-0-	828	1	5024	3	Y	1373	1378	0			26
							52	4	1510	9							

BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15593	X	5548	-0-	-10045	-0-	828	1	3576	3	Y	966	982	0			14
							81	4	1063	9							
08	8563	X	8563	-0-	-0-	-0-	1008	1	6301	3	Y	1058	1055	0			17
							90	4	1164	9							
09	11498	X	11498	-0-	-0-	-0-	1068	1	9268	3	Y	1024	1018	0			23
							36	4	1126	9							
10	11860	X	11860	-0-	-0-	-0-	1080	1	9470	3	Y	1114	1112	0			25
							85	4	1225	9							
11	14647	X	14647	-0-	-0-	-0-	1284	1	11899	3	Y	1160	1154	0			31
							188	4	1276	9							
12	11873	X	6815	-0-	-5058	-0-	573	1	5654	3	Y	516	536	0			11
							20	4	568	9							
01	16828	X	16828	-0-	-0-	-0-	1348	1	13917	3	Y	1353	1337	0			27
							75	4	1488	9							
02	13664	X	10260	-0-	-3404	-0-	989	1	8104	3	Y	1004	1012	0			19
							63	4	1104	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23498	X	12350	-0-	-11148	-0-	946	1	9879	3	Y	1325	1306	0			35
							67	4	1458	9							
08	23498	X	18931	-0-	-4567	-0-	1344	1	15467	3	Y	1848	1830	0			53
							87	4	2033	9							
09	22740	X	16420	-0-	-6320	-0-	1308	1	13360	3	Y	1493	1502	0			44
							110	4	1642	9							
10	22568	X	12756	-0-	-9812	-0-	1319	1	10131	3	Y	1028	1037	0			35
							175	4	1131	9							
11	18330	X	17187	-0-	-1143	-0-	1746	1	13559	3	Y	1508	1496	0			47
							223	4	1659	9							
12	23494	X	23494	-0-	-0-	-0-	2146	1	19469	3	Y	1515	1506	0			56
							212	4	1667	9							
01	19942	X	19942	-0-	-0-	-0-	1743	1	16146	3	Y	1543	1579	0			20
							356	4	1697	9							
*02	20608	X	20608	-0-	-0-	-0-	1698	1	17056	3	Y	1538	1541	0			17
							162	4	1692	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11315	X	8453	-0-	-2862	-0-	1241	1	5700	3	Y	1260	1261	0			11
							126	4	1386	9							
08	11315	X	6409	-0-	-4906	-0-	1120	1	4310	3	Y	797	799	0			9
							102	4	877	9							
09	10950	X	4733	-0-	-6217	-0-	435	1	3284	3	Y	890	884	0			15
							35	4	979	9							
10	8463	X	6747	-0-	-1716	-0-	838	1	4386	3	Y	1334	1321	0			28
							56	4	1467	9							
11	8190	X	4719	-0-	-3471	-0-	952	1	2272	3	Y	1258	1266	0			20
							111	4	1384	9							
12	8463	X	6558	-0-	-1905	-0-	1097	1	3741	3	Y	1399	1410	0			9
							181	4	1539	9							
01	6758	X	5813	-0-	-945	-0-	1114	1	3186	3	Y	1200	1199	0			10
							193	4	1320	9							
02	6104	X	3176	-0-	-2928	-0-	532	1	1905	3	Y	621	626	0			5
							56	4	683	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17019	X	9103	-0-	-7916	-0-	1249	1	6218	3	Y	1372	1374	0			12
							127	4	1509	9							
08	16864	X	9333	-0-	-7531	-0-	1316	1	6530	3	Y	1243	1241	0			14
							120	4	1367	9							
09	6720	X	4997	-0-	-1723	-0-	471	1	3793	3	Y	633	636	0			11
							37	4	696	9							
10	9114	X	4579	-0-	-4535	-0-	438	1	3320	3	Y	720	716	0			15
							29	4	792	9							
11	9030	X	4706	-0-	-4324	-0-	544	1	3140	3	Y	871	872	0			14
							64	4	958	9							
12	9331	X	3900	-0-	-5431	-0-	484	1	2621	3	Y	651	661	0			4
							79	4	716	9							
01	9331	X	3826	-0-	-5505	-0-	555	1	2520	3	Y	595	594	0			5
							96	4	655	9							
02	4676	X	3865	-0-	-811	-0-	457	1	2761	3	Y	545	545	0			5
							47	4	600	9							

MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10199	X	7696	-0-	-2503	-0-	1201	1	5233	3	Y	1036	1040	0			9
							122	4	1140	9							
08	8556	X	6006	-0-	-2550	-0-	996	1	4005	3	Y	831	830	0			10
							91	4	914	9							
09	7800	X	4104	-0-	-3696	-0-	599	1	2775	3	Y	620	619	0			11
							48	4	682	9							
10	7688	X	7280	-0-	-408	-0-	1092	1	4902	3	Y	1104	1092	0			23
							72	4	1214	9							
11	7440	X	6204	-0-	-1236	-0-	989	1	4075	3	Y	932	940	0			15
							115	4	1025	9							
12	7688	X	4533	-0-	-3155	-0-	821	1	2807	3	Y	700	710	0			5
							135	4	770	9							
01	7285	X	4939	-0-	-2346	-0-	948	1	3002	3	Y	750	749	0			6
							164	4	825	9							
02	6580	X	2118	-0-	-4462	-0-	469	1	1281	3	Y	290	293	0			3
							49	4	319	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18011	X	9046	-0-	-8965	-0-	886	1	7224	3	Y	794	802	0			21
							63	4	873	9							
08	17918	X	10440	-0-	-7478	-0-	1238	1	8013	3	Y	1007	999	0			29
							81	4	1108	9							
09	11700	X	9749	-0-	-1951	-0-	1256	1	7415	3	Y	884	887	0			26
							106	4	972	9							
10	12090	X	10490	-0-	-1600	-0-	1338	1	7988	3	Y	896	891	0			31
							178	4	986	9							
11	10620	X	9361	-0-	-1259	-0-	1238	1	7038	3	Y	843	848	0			26
							158	4	927	9							
12	10447	X	10184	-0-	-263	-0-	1271	1	7799	3	Y	897	890	0			33
							127	4	987	9							
01	10478	X	8391	-0-	-2087	-0-	990	1	6244	3	Y	866	888	0			11
							204	4	953	9							
02	9464	X	6569	-0-	-2895	-0-	977	1	4617	3	Y	800	802	0			9
							95	4	880	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11532	X	9228	-0-	-2304	-0-	1128	1	7580	3	Y	368	371	0			3
							115	4	405	9							
08	11439	X	4954	-0-	-6485	-0-	834	1	3866	3	Y	162	163	0			2
							76	4	178	9							
09	10770	X	3681	-0-	-7089	-0-	757	1	2791	3	Y	66	67	0			1
							60	4	73	9							
10	9238	X	6837	-0-	-2401	-0-	816	1	5715	3	Y	229	225	0			5
							54	4	252	9							
11	8940	X	6737	-0-	-2203	-0-	872	1	5631	3	Y	120	123	0			2
							102	4	132	9							
12	9238	X	6212	-0-	-3026	-0-	780	1	3554	3	Y	1591	1583	0			10
							128	4	1750	9							
01	6851	X	374	-0-	-6477	-0-	36	1	314	3	Y	16	26	0			-0-
							6	4	18	9							
*02	8263	X	8263	-0-	-0-	-0-	1003	1	6580	3	Y	524	519	0			5
							104	4	576	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17190	X	17190	-0-	-0-	-0-	1756	1	13583	3	Y	1521	1526	0			13
							178	4	1673	9							
08	19995	X	17278	-0-	-2717	-0-	1780	1	14196	3	Y	1037	1038	0			12
							161	4	1141	9							
09	17430	X	8064	-0-	-9366	-0-	1220	1	6306	3	Y	401	406	0			7
							97	4	441	9							
10	17794	X	10287	-0-	-7507	-0-	1312	1	8887	3	Y	1	8	0			-0-
							87	4	1	9							
11	16710	X	9070	-0-	-7640	-0-	1170	1	7762	3	Y	1	1	0			-0-
							137	4	1	9							
12	17267	X	1442	-0-	-15825	-0-	309	1	1078	3	Y	4	4	0			-0-
							51	4	4	9							
01	17267	X	10444	-0-	-6823	-0-	1223	1	9012	3	Y	-0-					-0-
							209	4									
*02	19210	X	19210	-0-	-0-	-0-	1505	1	14785	3	Y	2515	2493	0			22
							153	4	2767	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5760	X	4800	-0-	-960	-0-	719	1	3021	3	Y	885	882	0			9
							86	4	974	9							
10	5952	X	4553	-0-	-1399	-0-	700	1	2840	3	Y	836	833	0			12
							93	4	920	9							
11	5760	X	4305	-0-	-1455	-0-	680	1	2633	3	Y	822	819	0			15
							88	4	904	9							
12	5394	X	4140	-0-	-1254	-0-	693	1	2574	3	Y	714	720	0			9
							88	4	785	9							
01	4960	X	3452	-0-	-1508	-0-	509	1	1986	3	Y	798	795	0			12
							79	4	878	9							
02	4480	X	2791	-0-	-1689	-0-	497	1	1506	3	Y	673	672	0			13
							48	4	740	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	3879	-0-	-681	-0-	750	1	2149	3	Y	809	806	0			8
							90	4	890	9							
10	4495	X	2506	-0-	-1989	-0-	687	1	1091	3	Y	579	579	0			8
							91	4	637	9							
11	4350	X	4175	-0-	-175	-0-	732	1	2348	3	Y	909	901	0			16
							95	4	1000	9							
12	4340	X	3307	-0-	-1033	-0-	751	1	1665	3	Y	723	730	0			9
							96	4	795	9							
01	3999	X	2979	-0-	-1020	-0-	619	1	1397	3	Y	787	784	0			12
							97	4	866	9							
*02	5329	X	5329	-0-	-0-	-0-	521	1	4012	3	Y	678	677	0			13
							50	4	746	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3540	X	2196	-0-	-1344	-0-	772	1	779	3	Y	503	502	0			5
							92	4	553	9							
10	5590	X	5590	-0-	-0-	-0-	936	1	3459	3	Y	974	965	0			14
							124	4	1071	9							
11	4500	X	4500	-0-	-0-	-0-	881	1	2689	3	Y	742	743	0			13
							114	4	816	9							
12	4581	X	4581	-0-	-0-	-0-	925	1	2658	3	Y	800	803	0			10
							118	4	880	9							
01	5580	X	3580	-0-	-2000	-0-	841	1	1746	3	Y	784	782	0			12
							131	4	862	9							
02	5040	X	2562	-0-	-2478	-0-	522	1	936	3	Y	957	950	0			19
							51	4	1053	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18910	X	12636	-0-	-6274	-0-	1365	1	9293	3	Y	1672	1673	0			15
							139	4	1839	9							
08	15469	X	8010	-0-	-7459	-0-	1026	1	5831	3	Y	963	967	0			11
							94	4	1059	9							
09	13950	X	2817	-0-	-11133	-0-	608	1	1314	3	Y	769	767	0			13
							49	4	846	9							
10	13237	X	11606	-0-	-1631	-0-	986	1	8792	3	Y	1603	1582	0			34
							65	4	1763	9							
11	12240	X	1646	-0-	-10594	-0-	517	1	241	3	Y	753	775	0			12
							60	4	828	9							
12	12648	X	354	-0-	-12294	-0-	175	1	116	3	Y	31	43	0			-0-
							29	4	34	9							
01	11594	X	1903	-0-	-9691	-0-	479	1	1096	3	Y	223	221	0			2
							83	4	245	9							
*02	11563	X	11563	-0-	-0-	-0-	975	1	8732	3	Y	1596	1584	0			14
							100	4	1756	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	19034 X	1959	-0-	-17075	-0-	342	1	1310	3	Y	247	257	0			2
						35	4	272	9							
08	27094 X	8572	-0-	-18522	-0-	566	1	6896	3	Y	963	954	0			11
						51	4	1059	9							
09	26220 X	14019	-0-	-12201	-0-	776	1	11203	3	Y	1798	1778	0			31
						62	4	1978	9							
10	22568 X	19805	-0-	-2763	-0-	1033	1	16135	3	Y	2335	2317	0			49
						68	4	2569	9							
11	10080 X	6790	-0-	-3290	-0-	442	1	5391	3	Y	822	858	0			13
						53	4	904	9							
12	14477 X	283	-0-	-14194	-0-	82	1	9	3	Y	162	174	0			1
						14	4	178	9							
01	19809 X	664	-0-	-19145	-0-	186	1	61	3	Y	349	347	0			3
						33	4	384	9							
02	17892 X	10956	-0-	-6936	-0-	711	1	8964	3	Y	1099	1092	0			10
						72	4	1209	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

*07	12355 X	12355	-0-	-0-	-0-	1062	1	9780	3	Y	1282	1266	0			19
						103	4	1410	9							
08	5332 X	5041	-0-	-291	-0-	767	1	3435	3	Y	700	708	0			11
						69	4	770	9							
09	5160 X	3227	-0-	-1933	-0-	675	1	1899	3	Y	574	572	0			13
						22	4	631	9							
10	10881 X	3667	-0-	-7214	-0-	691	1	2128	3	Y	722	719	0			16
						54	4	794	9							
11	10530 X	2880	-0-	-7650	-0-	728	1	1744	3	Y	274	283	0			7
						107	4	301	9							
12	10881 X	2674	-0-	-8207	-0-	633	1	1746	3	Y	248	250	0			5
						22	4	273	9							
01	5053 X	2680	-0-	-2373	-0-	771	1	1590	3	Y	251	251	0			5
						43	4	276	9							
02	3304 X	3112	-0-	-192	-0-	686	1	2120	3	Y	238	238	0			5
						44	4	262	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

*07	11160 X	9741	-0-	-1419	-0-	1011	1	7141	3	Y	1379	1384	0			37
						72	4	1517	9							
08	11160 X	9842	-0-	-1318	-0-	1112	1	7103	3	Y	1413	1409	0			41
						73	4	1554	9							
09	10800 X	9675	-0-	-1125	-0-	1116	1	6954	3	Y	1374	1374	0			41
						94	4	1511	9							
10	10757 X	9334	-0-	-1423	-0-	1068	1	6299	3	Y	1659	1643	0			57
						142	4	1825	9							
11	9780 X	4721	-0-	-5059	-0-	699	1	2371	3	Y	1420	1433	0			44
						89	4	1562	9							
12	10013 X	2872	-0-	-7141	-0-	711	1	642	3	Y	1315	1311	0			48
						72	4	1447	9							
01	10013 X	9319	-0-	-694	-0-	979	1	6285	3	Y	1685	1711	0			22
						201	4	1854	9							
02	9044 X	2597	-0-	-6447	-0-	707	1	168	3	Y	1502	1507	0			17
						70	4	1652	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7781	X	4782	-0-	-2999	-0-	517	1	3754	3	Y	419	418	0			6
							50	4	461	9							
08	6231	X	5895	-0-	-336	-0-	621	1	4665	3	Y	504	502	0			8
							55	4	554	9							
09	6053	X	6053	-0-	-0-	-0-	565	1	4867	3	Y	547	543	0			12
							19	4	602	9							
10	5921	X	5302	-0-	-619	-0-	638	1	3980	3	Y	576	575	0			13
							50	4	634	9							
11	5700	X	4680	-0-	-1020	-0-	620	1	3397	3	Y	520	519	0			14
							91	4	572	9							
12	6231	X	5800	-0-	-431	-0-	398	1	4113	3	Y	1159	1148	0			25
							14	4	1275	9							
01	6231	X	4623	-0-	-1608	-0-	460	1	3735	3	Y	365	383	0			7
							26	4	402	9							
02	5068	X	3595	-0-	-1473	-0-	288	1	2963	3	Y	296	297	0			6
							18	4	326	9							

MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	29927	X	29927	-0-	-0-	-0-	1347	1	23694	3	Y	4323	4260	0			65
							131	4	4755	9							
08	9742	X	9742	-0-	-0-	-0-	418	1	8249	3	Y	944	994	0			15
							37	4	1038	9							
09	7440	X	4187	-0-	-3253	-0-	531	1	2890	3	Y	680	680	0			15
							18	4	748	9							
10	7812	X	1084	-0-	-6728	-0-	167	1	674	3	Y	209	219	0			5
							13	4	230	9							
11	7560	X	-0-	-0-	-7560	-0-					Y	-0-	5	0			-0-
12	7812	X	-0-	-0-	-7812	-0-					Y	-0-					-0-
01	7812	X	-0-	-0-	-7812	-0-					Y	-0-					-0-
02	3920	X	-0-	-0-	-3920	-0-					Y	-0-					-0-

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4216	X	2369	-0-	-1847	-0-	447	1	1390	3	Y	444	456	0			7
							44	4	488	9							
08	4278	X	3642	-0-	-636	-0-	706	1	2283	3	Y	536	534	0			9
							63	4	590	9							
09	4140	X	3598	-0-	-542	-0-	753	1	2238	3	Y	529	526	0			12
							25	4	582	9							
10	4278	X	3981	-0-	-297	-0-	699	1	2610	3	Y	561	561	0			12
							55	4	617	9							
11	3660	X	2921	-0-	-739	-0-	688	1	1638	3	Y	449	449	0			12
							101	4	494	9							
12	3765	X	3765	-0-	-0-	-0-	644	1	2552	3	Y	496	497	0			11
							23	4	546	9							
01	3968	X	2248	-0-	-1720	-0-	495	1	1179	3	Y	496	497	0			10
							28	4	546	9							
02	3584	X	665	-0-	-2919	-0-	145	1	3	3	Y	462	463	0			9
							9	4	508	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11532	X	6879	-0-	-4653	-0-	598	1	5221	3	Y	911	935	0			14
							58	4	1002	9							
08	11749	X	11445	-0-	-304	-0-	989	1	8877	3	Y	1355	1347	0			22
							88	4	1491	9							
09	11370	X	10465	-0-	-905	-0-	936	1	8204	3	Y	1176	1171	0			27
							31	4	1294	9							
10	11749	X	10508	-0-	-1241	-0-	988	1	8082	3	Y	1236	1236	0			27
							78	4	1360	9							
11	11070	X	7706	-0-	-3364	-0-	828	1	5731	3	Y	933	935	0			25
							121	4	1026	9							
12	11439	X	5406	-0-	-6033	-0-	303	1	3886	3	Y	1096	1098	0			23
							11	4	1206	9							
01	11439	X	4384	-0-	-7055	-0-	292	1	2985	3	Y	992	995	0			20
							16	4	1091	9							
02	9772	X	4201	-0-	-5571	-0-	250	1	2871	3	Y	967	968	0			19
							16	4	1064	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8587	X	5705	-0-	-2882	-0-	484	1	4183	3	Y	901	940	0			13
							47	4	991	9							
08	7750	X	7373	-0-	-377	-0-	738	1	5828	3	Y	674	676	0			11
							66	4	741	9							
09	8190	X	6613	-0-	-1577	-0-	694	1	5196	3	Y	636	633	0			14
							23	4	700	9							
10	8463	X	7057	-0-	-1406	-0-	725	1	5273	3	Y	911	905	0			20
							57	4	1002	9							
11	8190	X	5961	-0-	-2229	-0-	729	1	4599	3	Y	478	485	0			13
							107	4	526	9							
12	7378	X	6741	-0-	-637	-0-	669	1	4639	3	Y	1281	1267	0			27
							24	4	1409	9							
01	7378	X	7111	-0-	-267	-0-	780	1	4837	3	Y	1318	1319	0			26
							44	4	1450	9							
02	6384	X	6163	-0-	-221	-0-	660	1	4230	3	Y	1119	1124	0			21
							42	4	1231	9							

CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6714	X	6714	-0-	-0-	-0-	384	1	5925	3	Y	344	345	0			9
							27	4	378	9							
08	4371	X	2531	-0-	-1840	-0-	313	1	1640	3	Y	507	501	0			15
							20	4	558	9							
09	7080	X	3839	-0-	-3241	-0-	885	1	1915	3	Y	876	865	0			26
							75	4	964	9							
10	7316	X	3485	-0-	-3831	-0-	1003	1	1586	3	Y	692	694	0			24
							135	4	761	9							
11	7080	X	3734	-0-	-3346	-0-	1038	1	1833	3	Y	665	668	0			21
							131	4	732	9							
12	6727	X	3613	-0-	-3114	-0-	1091	1	1716	3	Y	633	631	0			23
							110	4	696	9							
01	3968	X	1759	-0-	-2209	-0-	780	1	335	3	Y	438	455	0			6
							162	4	482	9							
02	3584	X	1434	-0-	-2150	-0-	367	1	626	3	Y	368	370	0			4
							36	4	405	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20100 X	20100	-0-	-0-	-0-	1585	1	15797	3	Y	2369	2371	0			63
						112	4	2606	9							
08	18194 X	18194	-0-	-0-	-0-	1719	1	13979	3	Y	2167	2168	0			62
						112	4	2384	9							
09	13380 X	9665	-0-	-3715	-0-	1370	1	6893	3	Y	1170	1197	0			35
						115	4	1287	9							
10	14714 X	14714	-0-	-0-	-0-	1689	1	10737	3	Y	1875	1846	0			64
						225	4	2063	9							
11	14595 X	14595	-0-	-0-	-0-	1625	1	10592	3	Y	1974	1977	0			61
						207	4	2171	9							
12	14702 X	14702	-0-	-0-	-0-	1634	1	10834	3	Y	1883	1875	0			69
						163	4	2071	9							
01	13826 X	9743	-0-	-4083	-0-	1350	1	6595	3	Y	1381	1432	0			18
						279	4	1519	9							
02	13636 X	10485	-0-	-3151	-0-	1417	1	6963	3	Y	1788	1786	0			20
						138	4	1967	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

*07	5828 X	-0-	-0-	-5828	-0-					Y	-0-	4	0			-0-
08	11138 X	11138	-0-	-0-	-0-	1052	1	7503	3	Y	2263	2226	0			37
						94	4	2489	9							
09	8099 X	8099	-0-	-0-	-0-	946	1	5531	3	Y	1446	1450	0			33
						31	4	1591	9							
10	8322 X	8322	-0-	-0-	-0-	985	1	5529	3	Y	1574	1572	0			35
						77	4	1731	9							
11	10230 X	8266	-0-	-1964	-0-	1008	1	5385	3	Y	1568	1561	0			42
						148	4	1725	9							
12	10571 X	5117	-0-	-5454	-0-	462	1	3233	3	Y	1278	1293	0			27
						16	4	1406	9							
01	10571 X	5959	-0-	-4612	-0-	453	1	4201	3	Y	1164	1168	0			23
						25	4	1280	9							
02	7728 X	4509	-0-	-3219	-0-	355	1	3021	3	Y	1010	1014	0			19
						22	4	1111	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

09	8280 X	7535	-0-	-745	-0-	1192	1	5787	3	Y	166	222	0			45
						373	4	183	9							
10	8401 X	4601	-0-	-3800	-0-	330	1	3902	3	Y	110	119	0			36
						248	4	121	9							
11	7980 X	4072	-0-	-3908	-0-	371	1	3531	3	Y	38	62	0			12
						128	4	42	9							
12	8060 X	7573	-0-	-487	-0-	828	1	5889	3	Y	308	174	0			146
						517	4	339	9							
01	8060 X	6311	-0-	-1749	-0-	1141	1	4547	3	Y	247	305	0			88
						351	4	272	9							
02	7028 X	6420	-0-	-608	-0-	1196	1	4519	3	Y	241	233	0			96
						440	4	265	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

*07	6913	X	5428	-0-	-1485	-0-	623	1	4210	3	Y	533	559	0			42
							9	4	586	9							
08	6696	X	5870	-0-	-826	-0-	706	1	4415	3	Y	677	659	0			60
							4	4	745	9							
09	6480	X	2356	-0-	-4124	-0-	424	1	1562	3	Y	332	357	0			35
							5	4	365	9							
10	6541	X	3323	-0-	-3218	-0-	214	1	2654	3	Y	411	408	0			38
							3	4	452	9							
11	6330	X	4022	-0-	-2308	-0-	251	1	3096	3	Y	608	574	0			72
							6	4	669	9							
12	6376	X	6376	-0-	-0-	-0-	342	1	5134	3	Y	813	809	0			76
							6	4	894	9							
01	5938	X	5938	-0-	-0-	-0-	408	1	4705	3	Y	732	733	0			75
							20	4	805	9							
*02	4273	X	4273	-0-	-0-	-0-	405	1	3210	3	Y	590	583	0			82
							9	4	649	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

*07	15438	X	9569	-0-	-5869	-0-	600	1	8206	3	Y	655	659	0			18
							42	4	721	9							
08	11904	X	9703	-0-	-2201	-0-	690	1	8229	3	Y	672	671	0			19
							45	4	739	9							
09	11460	X	8608	-0-	-2852	-0-	710	1	7134	3	Y	640	640	0			19
							60	4	704	9							
10	10633	X	8343	-0-	-2290	-0-	742	1	6798	3	Y	641	638	0			22
							98	4	705	9							
11	10290	X	7878	-0-	-2412	-0-	614	1	6478	3	Y	643	645	0			20
							79	4	707	9							
12	9703	X	8956	-0-	-747	-0-	665	1	7515	3	Y	646	642	0			24
							65	4	711	9							
01	13935	X	13935	-0-	-0-	-0-	780	1	12325	3	Y	612	628	0			8
							157	4	673	9							
*02	11503	X	11503	-0-	-0-	-0-	778	1	9907	3	Y	676	676	0			8
							74	4	744	9							

KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

09	8760	X	5049	-0-	-3711	-0-	1136	1	3440	3	Y	106	149	0			29
							356	4	117	9							
10	8897	X	5899	-0-	-2998	-0-	769	1	4400	3	Y	138	117	0			50
							578	4	152	9							
11	7440	X	7171	-0-	-269	-0-	847	1	5769	3	Y	239	213	0			76
							292	4	263	9							
12	7688	X	7015	-0-	-673	-0-	489	1	6033	3	Y	170	165	0			81
							306	4	187	9							
01	7688	X	5260	-0-	-2428	-0-	373	1	4685	3	Y	79	132	0			28
							115	4	87	9							
02	6692	X	4462	-0-	-2230	-0-	495	1	3444	3	Y	310	215	0			123
							182	4	341	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6262	X	1287	-0-	-4975	-0-	505	1	610	3	Y	152	163	0			2
							5	4	167	9							
08	4836	X	3469	-0-	-1367	-0-	664	1	2205	3	Y	543	537	0			8
							3	4	597	9							
09	5760	X	4317	-0-	-1443	-0-	974	1	2787	3	Y	502	501	0			9
							4	4	552	9							
10	5952	X	4285	-0-	-1667	-0-	1167	1	2509	3	Y	547	545	0			11
							7	4	602	9							
11	5760	X	3335	-0-	-2425	-0-	1034	1	1752	3	Y	492	495	0			8
							8	4	541	9							
12	4464	X	2854	-0-	-1610	-0-	752	1	1602	3	Y	451	452	0			7
							4	4	496	9							
01	4464	X	4021	-0-	-443	-0-	1126	1	2042	3	Y	771	763	0			15
							5	4	848	9							
*02	4758	X	4758	-0-	-0-	-0-	1297	1	2549	3	Y	822	816	0			21
							8	4	904	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8525	X	7437	-0-	-1088	-0-	941	1	4852	3	Y	1486	1492	0			18
							9	4	1635	9							
08	7626	X	7307	-0-	-319	-0-	946	1	4885	3	Y	1338	1335	0			21
							4	4	1472	9							
09	8790	X	6925	-0-	-1865	-0-	991	1	4569	3	Y	1237	1235	0			23
							4	4	1361	9							
10	9083	X	2950	-0-	-6133	-0-	856	1	1537	3	Y	502	515	0			10
							5	4	552	9							
11	8790	X	954	-0-	-7836	-0-	667	1	23	3	Y	235	241	0			4
							5	4	259	9							
12	7440	X	5400	-0-	-2040	-0-	928	1	3057	3	Y	1282	1265	0			21
							5	4	1410	9							
01	7566	X	7566	-0-	-0-	-0-	1112	1	4848	3	Y	1455	1448	0			28
							5	4	1601	9							
*02	8841	X	8841	-0-	-0-	-0-	1199	1	6386	3	Y	1135	1134	0			29
							7	4	1249	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4309	X	3493	-0-	-816	-0-	862	1	1849	3	Y	704	707	0			8
							8	4	774	9							
08	4371	X	3566	-0-	-805	-0-	891	1	1939	3	Y	666	664	0			10
							3	4	733	9							
09	4230	X	3456	-0-	-774	-0-	933	1	1816	3	Y	639	637	0			12
							4	4	703	9							
10	4371	X	3403	-0-	-968	-0-	1002	1	1695	3	Y	636	635	0			13
							6	4	700	9							
11	3750	X	2408	-0-	-1342	-0-	814	1	805	3	Y	712	714	0			11
							6	4	783	9							
12	3565	X	973	-0-	-2592	-0-	369	1	1	3	Y	546	548	0			9
							2	4	601	9							
01	3565	X	2750	-0-	-815	-0-	420	1	1636	3	Y	629	626	0			12
							2	4	692	9							
02	3220	X	2820	-0-	-400	-0-	443	1	1909	3	Y	423	424	0			11
							3	4	465	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	19437	X	1734	-0-	-17703	-0-	267	1	1381	3	Y	61	63	0			2
							19	4	67	9							
08	19375	X	1717	-0-	-17658	-0-	291	1	1335	3	Y	65	65	0			2
							19	4	72	9							
09	15390	X	1594	-0-	-13796	-0-	287	1	1211	3	Y	65	65	0			2
							24	4	72	9							
10	15903	X	1743	-0-	-14160	-0-	301	1	1241	3	Y	146	143	0			5
							40	4	161	9							
11	2310	X	1692	-0-	-618	-0-	240	1	1216	3	Y	187	186	0			6
							30	4	206	9							
12	1736	X	1705	-0-	-31	-0-	337	1	1204	3	Y	118	120	0			4
							34	4	130	9							
01	1736	X	830	-0-	-906	-0-	130	1	631	3	Y	38	42	0			-0-
							27	4	42	9							
*02	25546	X	25546	-0-	-0-	-0-	1439	1	22319	3	Y	1503	1486	0			17
							135	4	1653	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

09	11220	X	8277	-0-	-2943	-0-	867	1	6553	3	Y	761	759	0			9
							20	4	837	9							
10	11594	X	8956	-0-	-2638	-0-	550	1	7451	3	Y	845	843	0			11
							25	4	930	9							
11	10650	X	8476	-0-	-2174	-0-	546	1	6986	3	Y	841	833	0			19
							19	4	925	9							
12	11005	X	6275	-0-	-4730	-0-	443	1	4986	3	Y	710	708	0			21
							65	4	781	9							
01	8959	X	8214	-0-	-745	-0-	487	1	6880	3	Y	742	743	0			20
							31	4	816	9							
02	8092	X	7457	-0-	-635	-0-	425	1	6266	3	Y	686	687	0			19
							11	4	755	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

09	10052	X	10052	-0-	-0-	-0-	1175	1	7848	3	Y	911	908	0			11
							27	4	1002	9							
10	10385	X	10277	-0-	-108	-0-	1075	1	8064	3	Y	989	987	0			13
							50	4	1088	9							
11	10050	X	9755	-0-	-295	-0-	1048	1	7660	3	Y	919	911	0			21
							36	4	1011	9							
12	10385	X	9527	-0-	-858	-0-	989	1	7511	3	Y	802	799	0			24
							145	4	882	9							
01	10385	X	9286	-0-	-1099	-0-	958	1	7453	3	Y	739	743	0			20
							62	4	813	9							
02	9380	X	6765	-0-	-2615	-0-	791	1	5279	3	Y	614	617	0			17
							20	4	675	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6870	X	5097	-0-	-1773	-0-	900	1	3431	3	Y	677	675	0			8
							21	4	745	9							
10	6603	X	5293	-0-	-1310	-0-	833	1	3588	3	Y	757	755	0			10
							39	4	833	9							
11	5640	X	5163	-0-	-477	-0-	846	1	3494	3	Y	722	716	0			16
							29	4	794	9							
12	5456	X	4934	-0-	-522	-0-	817	1	3300	3	Y	634	631	0			19
							120	4	697	9							
01	5301	X	5281	-0-	-20	-0-	800	1	3779	3	Y	591	594	0			16
							52	4	650	9							
02	4816	X	4613	-0-	-203	-0-	632	1	3517	3	Y	407	412	0			11
							16	4	448	9							

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

*07	20381	X	20381	-0-	-0-	-0-	1222	1	17298	3	Y	1614	1626	0			43
							86	4	1775	9							
08	20227	X	20227	-0-	-0-	-0-	1343	1	17157	3	Y	1491	1491	0			43
							87	4	1640	9							
09	18690	X	16173	-0-	-2517	-0-	1216	1	13377	3	Y	1344	1347	0			40
							102	4	1478	9							
10	20367	X	16388	-0-	-3979	-0-	1226	1	13661	3	Y	1217	1215	0			42
							162	4	1339	9							
11	19710	X	15227	-0-	-4483	-0-	1142	1	12598	3	Y	1218	1222	0			38
							147	4	1340	9							
12	20367	X	15851	-0-	-4516	-0-	1107	1	13433	3	Y	1094	1092	0			40
							108	4	1203	9							
01	20212	X	14049	-0-	-6163	-0-	844	1	12060	3	Y	885	914	0			11
							171	4	974	9							
02	14980	X	8156	-0-	-6824	-0-	683	1	6975	3	Y	394	401	0			4
							65	4	433	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

*07	20708	X	17156	-0-	-3552	-0-	1135	1	14767	3	Y	1067	1051	0			29
							80	4	1174	9							
08	20708	X	562	-0-	-20146	-0-	389	1	26	4	Y	134	159	0			4
							147	9									
09	20040	X	14867	-0-	-5173	-0-	1234	1	12362	3	Y	1061	1033	0			32
							104	4	1167	9							
10	20305	X	14540	-0-	-5765	-0-	1204	1	12208	3	Y	881	883	0			30
							159	4	969	9							
11	16590	X	10517	-0-	-6073	-0-	816	1	8360	3	Y	1124	1119	0			35
							105	4	1236	9							
12	17143	X	547	-0-	-16596	-0-	390	1	94	3	Y	21	55	0			1
							40	4	23	9							
01	15376	X	7793	-0-	-7583	-0-	773	1	6260	3	Y	547	541	0			7
							158	4	602	9							
02	13888	X	7908	-0-	-5980	-0-	627	1	6553	3	Y	607	607	0			7
							60	4	668	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7006 X	4842	-0-	-2164	-0-	772	1	2819	3	Y	1131	1133	0			13
						7	4	1244	9							
08	5456 X	5216	-0-	-240	-0-	808	1	3238	3	Y	1061	1058	0			16
						3	4	1167	9							
09	5280 X	5145	-0-	-135	-0-	856	1	3215	3	Y	973	971	0			18
						4	4	1070	9							
10	5456 X	5340	-0-	-116	-0-	845	1	3729	3	Y	692	696	0			14
						5	4	761	9							
11	5250 X	5165	-0-	-85	-0-	837	1	3401	3	Y	836	837	0			13
						7	4	920	9							
12	5332 X	4443	-0-	-889	-0-	904	1	2384	3	Y	1045	1041	0			17
						5	4	1150	9							
01	5332 X	4214	-0-	-1118	-0-	892	1	2278	3	Y	945	944	0			18
						4	4	1040	9							
02	4816 X	2770	-0-	-2046	-0-	564	1	1580	3	Y	566	569	0			15
						3	4	623	9							

LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

*07	4836 X	3030	-0-	-1806	-0-	581	1	1486	3	Y	871	862	0			10
						5	4	958	9							
08	5118 X	5118	-0-	-0-	-0-	815	1	3256	3	Y	949	944	0			15
						3	4	1044	9							
09	4454 X	4454	-0-	-0-	-0-	842	1	2730	3	Y	798	798	0			15
						4	4	878	9							
10	3196 X	3196	-0-	-0-	-0-	763	1	1745	3	Y	622	624	0			13
						4	4	684	9							
11	4260 X	976	-0-	-3284	-0-	600	1	141	3	Y	210	220	0			3
						4	4	231	9							
12	4402 X	2514	-0-	-1888	-0-	905	1	988	3	Y	560	554	0			9
						5	4	616	9							
01	4915 X	4915	-0-	-0-	-0-	1023	1	2926	3	Y	874	866	0			17
						5	4	961	9							
02	3584 X	3067	-0-	-517	-0-	664	1	1884	3	Y	468	473	0			12
						4	4	515	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

09	10920 X	10570	-0-	-350	-0-	1442	1	8445	3	Y	210	264	0			57
						452	4	231	9							
10	11284 X	10677	-0-	-607	-0-	940	1	7571	3	Y	1327	863	0			521
						706	4	1460	9							
11	10920 X	9215	-0-	-1705	-0-	950	1	7587	3	Y	319	738	0			102
						327	4	351	9							
12	10912 X	8967	-0-	-1945	-0-	895	1	7177	3	Y	305	262	0			145
						559	4	336	9							
01	10912 X	7913	-0-	-2999	-0-	1265	1	6118	3	Y	127	227	0			45
						390	4	140	9							
02	9856 X	6671	-0-	-3185	-0-	1252	1	4914	3	Y	40	69	0			16
						461	4	44	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9796	X	6666	-0-	-3130	-0-	654	1	5432	3	Y	485	493	0			13
							46	4	534	9							
08	17546	X	8054	-0-	-9492	-0-	934	1	6318	3	Y	674	668	0			19
							61	4	741	9							
09	16980	X	7567	-0-	-9413	-0-	925	1	5845	3	Y	654	654	0			19
							78	4	719	9							
10	17546	X	8206	-0-	-9340	-0-	974	1	6363	3	Y	672	668	0			23
							130	4	739	9							
11	11252	X	11252	-0-	-0-	-0-	999	1	9225	3	Y	818	816	0			25
							128	4	900	9							
12	13475	X	13475	-0-	-0-	-0-	1129	1	11104	3	Y	1028	1015	0			38
							111	4	1131	9							
01	8215	X	3299	-0-	-4916	-0-	474	1	2459	3	Y	244	279	0			3
							98	4	268	9							
02	10500	X	1670	-0-	-8830	-0-	493	1	927	3	Y	183	184	0			2
							49	4	201	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12480	X	12480	-0-	-0-	-0-	963	1	10378	3	Y	974	965	0			26
							68	4	1071	9							
08	14384	X	6655	-0-	-7729	-0-	843	1	5205	3	Y	502	514	0			14
							55	4	552	9							
09	13920	X	446	-0-	-13474	-0-	410	1	35	4	Y	1	15	0			-0-
							1	9									
10	14384	X	427	-0-	-13957	-0-	376	1	51	4	Y	-0-					-0-
11	12090	X	115	-0-	-11975	-0-	88	1	6	3	Y	9	9	0			-0-
							11	4	10	9							
12	12493	X	3766	-0-	-8727	-0-	270	1	2977	3	Y	448	432	0			16
							26	4	493	9							
01	6665	X	3230	-0-	-3435	-0-	340	1	2443	3	Y	343	355	0			4
							70	4	377	9							
*02	2472	X	2472	-0-	-0-	-0-	209	1	1857	3	Y	351	351	0			4
							20	4	386	9							

MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	21018	X	15511	-0-	-5507	-0-	947	1	12924	3	Y	1430	1434	0			38
							67	4	1573	9							
08	21018	X	17614	-0-	-3404	-0-	1146	1	14799	3	Y	1450	1446	0			42
							74	4	1595	9							
09	20340	X	14915	-0-	-5425	-0-	1082	1	12264	3	Y	1344	1346	0			40
							91	4	1478	9							
10	19437	X	15485	-0-	-3952	-0-	1094	1	12723	3	Y	1385	1378	0			47
							144	4	1524	9							
11	17040	X	13941	-0-	-3099	-0-	997	1	11246	3	Y	1427	1430	0			44
							128	4	1570	9							
12	17608	X	6362	-0-	-11246	-0-	496	1	4590	3	Y	1115	1118	0			41
							49	4	1227	9							
01	17608	X	10263	-0-	-7345	-0-	655	1	8109	3	Y	1242	1267	0			16
							133	4	1366	9							
02	14000	X	7956	-0-	-6044	-0-	540	1	6302	3	Y	966	971	0			11
							51	4	1063	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6448	X	5050	-0-	-1398	-0-	500	1	4069	3	Y	405	410	0			11
							35	4	446	9							
08	6138	X	4944	-0-	-1194	-0-	596	1	3795	3	Y	467	465	0			13
							39	4	514	9							
09	6420	X	2965	-0-	-3455	-0-	456	1	1917	3	Y	504	502	0			15
							38	4	554	9							
10	6634	X	3391	-0-	-3243	-0-	501	1	2090	3	Y	666	658	0			23
							67	4	733	9							
11	6420	X	2399	-0-	-4021	-0-	366	1	1644	3	Y	312	325	0			10
							46	4	343	9							
12	5053	X	187	-0-	-4866	-0-	110	1	5	3	Y	55	63	0			2
							11	4	61	9							
01	4929	X	403	-0-	-4526	-0-	281	1	13	3	Y	45	46	0			1
							59	4	50	9							
02	3052	X	1269	-0-	-1783	-0-	517	1	363	3	Y	307	305	0			3
							51	4	338	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3072	X	3072	-0-	-0-	-0-	739	1	2059	3	Y	234	233	0			3
							17	4	257	9							
10	3596	X	604	-0-	-2992	-0-	468	1	22	4	Y	104	106	0			1
							114	9									
11	3480	X	381	-0-	-3099	-0-	334	1	18	3	Y	16	17	0			-0-
							11	4	18	9							
12	3596	X	401	-0-	-3195	-0-	318	1	18	3	Y	16	16	0			-0-
							47	4	18	9							
01	3162	X	395	-0-	-2767	-0-	325	1	18	3	Y	28	27	0			1
							21	4	31	9							
02	2856	X	284	-0-	-2572	-0-	108	1	150	3	Y	21	21	0			1
							3	4	23	9							

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14520	X	14520	-0-	-0-	-0-	1281	1	12078	3	Y	1028	1027	0			13
							30	4	1131	9							
10	15810	X	13984	-0-	-1826	-0-	1152	1	12002	3	Y	706	709	0			10
							53	4	777	9							
11	15300	X	13978	-0-	-1322	-0-	1186	1	12216	3	Y	486	485	0			11
							41	4	535	9							
12	15810	X	13041	-0-	-2769	-0-	1100	1	10982	3	Y	725	714	0			22
							161	4	798	9							
01	15004	X	12595	-0-	-2409	-0-	1049	1	10927	3	Y	501	509	0			14
							68	4	551	9							
02	13552	X	10817	-0-	-2735	-0-	885	1	9225	3	Y	622	619	0			17
							23	4	684	9							

NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12150	X	8254	-0-	-3896	-0-	999	1	6738	3	Y	449	451	0			6
							23	4	494	9							
10	17112	X	5215	-0-	-11897	-0-	779	1	3859	3	Y	492	491	0			7
							36	4	541	9							
11	16560	X	6087	-0-	-10473	-0-	819	1	4659	3	Y	528	523	0			12
							28	4	581	9							
12	17112	X	12116	-0-	-4996	-0-	1007	1	9915	3	Y	951	935	0			28
							148	4	1046	9							
01	15128	X	10497	-0-	-4631	-0-	869	1	8864	3	Y	644	654	0			18
							56	4	708	9							
*02	8807	X	8807	-0-	-0-	-0-	806	1	7297	3	Y	621	622	0			17
							21	4	683	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4092	X	2949	-0-	-1143	-0-	1098	1	862	3	Y	802	819	0			12
							107	4	882	9							
08	3782	X	3389	-0-	-393	-0-	855	1	1806	3	Y	592	594	0			10
							77	4	651	9							
09	3660	X	2976	-0-	-684	-0-	775	1	1458	3	Y	652	647	0			15
							26	4	717	9							
10	3782	X	3472	-0-	-310	-0-	790	1	2124	3	Y	451	456	0			10
							62	4	496	9							
11	3270	X	2635	-0-	-635	-0-	721	1	1559	3	Y	226	230	0			6
							106	4	249	9							
12	3379	X	902	-0-	-2477	-0-	181	1	619	3	Y	87	91	0			2
							6	4	96	9							
01	3953	X	3953	-0-	-0-	-0-	444	1	3217	3	Y	243	240	0			5
							25	4	267	9							
02	3136	X	1785	-0-	-1351	-0-	115	1	1492	3	Y	155	157	0			3
							7	4	171	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6231	X	3972	-0-	-2259	-0-	795	1	2534	3	Y	514	524	0			8
							78	4	565	9							
08	5053	X	4428	-0-	-625	-0-	810	1	2978	3	Y	515	515	0			8
							73	4	567	9							
09	4560	X	3607	-0-	-953	-0-	783	1	2222	3	Y	524	520	0			12
							26	4	576	9							
10	4588	X	2856	-0-	-1732	-0-	823	1	1634	3	Y	304	309	0			7
							65	4	334	9							
11	4440	X	3810	-0-	-630	-0-	867	1	2332	3	Y	440	435	0			12
							127	4	484	9							
12	4433	X	3249	-0-	-1184	-0-	606	1	2239	3	Y	348	353	0			7
							21	4	383	9							
01	4433	X	4042	-0-	-391	-0-	611	1	2711	3	Y	624	619	0			12
							34	4	686	9							
02	3556	X	1943	-0-	-1613	-0-	530	1	925	3	Y	413	417	0			8
							34	4	454	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4743	X	2866	-0-	-1877	-0-	746	1	1629	3	Y	380	389	0			6
							73	4	418	9							
08	4092	X	3992	-0-	-100	-0-	908	1	2506	3	Y	452	451	0			7
							81	4	497	9							
09	3960	X	3838	-0-	-122	-0-	871	1	2412	3	Y	478	474	0			11
							29	4	526	9							
10	4362	X	4362	-0-	-0-	-0-	886	1	2899	3	Y	461	462	0			10
							70	4	507	9							
11	3870	X	2985	-0-	-885	-0-	808	1	1646	3	Y	375	375	0			10
							118	4	413	9							
12	3999	X	2126	-0-	-1873	-0-	231	1	1493	3	Y	358	360	0			8
							8	4	394	9							
01	4092	X	2563	-0-	-1529	-0-	298	1	1790	3	Y	416	416	0			8
							17	4	458	9							
02	3948	X	1684	-0-	-2264	-0-	394	1	970	3	Y	268	271	0			5
							25	4	295	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6789	X	4968	-0-	-1821	-0-	766	1	3336	3	Y	719	730	0			11
							75	4	791	9							
08	5952	X	5497	-0-	-455	-0-	797	1	3732	3	Y	815	813	0			13
							71	4	897	9							
09	5730	X	4343	-0-	-1387	-0-	735	1	2654	3	Y	845	839	0			19
							24	4	930	9							
10	5890	X	4201	-0-	-1689	-0-	715	1	2714	3	Y	651	656	0			14
							56	4	716	9							
11	5310	X	3487	-0-	-1823	-0-	696	1	2148	3	Y	492	493	0			13
							102	4	541	9							
12	5487	X	1097	-0-	-4390	-0-	108	1	832	3	Y	139	149	0			3
							4	4	153	9							
01	5487	X	3525	-0-	-1962	-0-	222	1	2786	3	Y	459	453	0			9
							12	4	505	9							
*02	12253	X	12253	-0-	-0-	-0-	870	1	9436	3	Y	1720	1696	0			33
							55	4	1892	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7121	X	7121	-0-	-0-	-0-	654	1	5225	3	Y	1071	1058	0			16
							64	4	1178	9							
08	5766	X	4491	-0-	-1275	-0-	554	1	2857	3	Y	936	937	0			15
							50	4	1030	9							
09	5520	X	5060	-0-	-460	-0-	567	1	3565	3	Y	826	822	0			19
							19	4	909	9							
10	5766	X	4203	-0-	-1563	-0-	609	1	2597	3	Y	863	863	0			19
							48	4	949	9							
11	5580	X	4572	-0-	-1008	-0-	893	1	2517	3	Y	937	931	0			25
							131	4	1031	9							
12	5766	X	4275	-0-	-1491	-0-	691	1	2120	3	Y	1309	1306	0			28
							24	4	1440	9							
01	5239	X	3781	-0-	-1458	-0-	676	1	1343	3	Y	1567	1564	0			31
							38	4	1724	9							
02	4732	X	2563	-0-	-2169	-0-	421	1	1397	3	Y	653	671	0			13
							27	4	718	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7874	X	5168	-0-	-2706	-0-	763	1	3912	3	Y	442	444	0			5
							7	4	486	9							
08	6355	X	4780	-0-	-1575	-0-	744	1	3596	3	Y	397	396	0			6
							3	4	437	9							
09	5850	X	5135	-0-	-715	-0-	784	1	3866	3	Y	438	436	0			8
							3	4	482	9							
10	6014	X	5035	-0-	-979	-0-	840	1	3748	3	Y	402	402	0			8
							5	4	442	9							
11	5820	X	4977	-0-	-843	-0-	850	1	3736	3	Y	349	352	0			5
							7	4	384	9							
12	5301	X	3108	-0-	-2193	-0-	618	1	2270	3	Y	197	199	0			3
							3	4	217	9							
01	7196	X	7196	-0-	-0-	-0-	973	1	5611	3	Y	552	545	0			10
							5	4	607	9							
*02	7431	X	7431	-0-	-0-	-0-	1030	1	5780	3	Y	559	555	0			14
							6	4	615	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7688	X	4740	-0-	-2948	-0-	754	1	3255	3	Y	597	607	0			9
							74	4	657	9							
08	6541	X	5373	-0-	-1168	-0-	785	1	3775	3	Y	675	673	0			11
							70	4	743	9							
09	6330	X	4337	-0-	-1993	-0-	717	1	2831	3	Y	695	690	0			16
							24	4	765	9							
10	6138	X	3979	-0-	-2159	-0-	709	1	2726	3	Y	444	450	0			10
							56	4	488	9							
11	5520	X	3370	-0-	-2150	-0-	609	1	2394	3	Y	253	256	0			7
							89	4	278	9							
12	5363	X	298	-0-	-5065	-0-	89	1	79	3	Y	115	120	0			2
							3	4	127	9							
01	9295	X	9295	-0-	-0-	-0-	736	1	6891	3	Y	1479	1452	0			29
							41	4	1627	9							
02	4060	X	3762	-0-	-298	-0-	377	1	1524	3	Y	1670	1667	0			32
							24	4	1837	9							

MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

*07	10137	X	8671	-0-	-1466	-0-	782	1	6445	3	Y	1306	1312	0			16
							7	4	1437	9							
08	10044	X	8707	-0-	-1337	-0-	777	1	6579	3	Y	1225	1222	0			19
							3	4	1348	9							
09	9600	X	6347	-0-	-3253	-0-	644	1	4685	3	Y	923	925	0			17
							3	4	1015	9							
10	9486	X	5145	-0-	-4341	-0-	658	1	3527	3	Y	869	868	0			18
							4	4	956	9							
11	8760	X	7492	-0-	-1268	-0-	874	1	5343	3	Y	1153	1153	0			18
							7	4	1268	9							
12	8711	X	7294	-0-	-1417	-0-	700	1	4926	3	Y	1513	1506	0			25
							4	4	1664	9							
01	8711	X	7350	-0-	-1361	-0-	837	1	5122	3	Y	1261	1262	0			24
							4	4	1387	9							
*02	7159	X	7159	-0-	-0-	-0-	881	1	4978	3	Y	1177	1171	0			30
							5	4	1295	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

*07	10540	X	2489	-0-	-8051	-0-	809	1	1049	3	Y	442	441	0			8
							145	4	486	9							
08	8153	X	3671	-0-	-4482	-0-	856	1	2160	3	Y	531	528	0			11
							71	4	584	9							
09	7890	X	3069	-0-	-4821	-0-	830	1	1740	3	Y	395	397	0			9
							64	4	435	9							
10	3410	X	3333	-0-	-77	-0-	979	1	1750	3	Y	436	435	0			10
							124	4	480	9							
11	3540	X	3117	-0-	-423	-0-	916	1	1719	3	Y	252	256	0			6
							205	4	277	9							
12	3658	X	1772	-0-	-1886	-0-	670	1	314	3	Y	562	561	0			7
							170	4	618	9							
01	3658	X	3489	-0-	-169	-0-	651	1	1522	3	Y	1059	1049	0			17
							151	4	1165	9							
02	3024	X	2471	-0-	-553	-0-	589	1	1273	3	Y	452	459	0			10
							112	4	497	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11098	X	9565	-0-	-1533	-0-	965	1	7445	3	Y	988	990	0			26
							68	4	1087	9							
08	11098	X	9099	-0-	-1999	-0-	1039	1	6944	3	Y	953	952	0			27
							68	4	1048	9							
09	10740	X	4701	-0-	-6039	-0-	782	1	3291	3	Y	511	523	0			15
							66	4	562	9							
10	10881	X	8152	-0-	-2729	-0-	1273	1	5584	3	Y	1023	1003	0			35
							170	4	1125	9							
11	9270	X	2722	-0-	-6548	-0-	909	1	1223	3	Y	432	454	0			13
							115	4	475	9							
12	9579	X	7065	-0-	-2514	-0-	907	1	5119	3	Y	862	843	0			32
							91	4	948	9							
01	13168	X	13168	-0-	-0-	-0-	1392	1	10064	3	Y	1296	1311	0			17
							286	4	1426	9							
*02	14842	X	14842	-0-	-0-	-0-	1639	1	11833	3	Y	1102	1107	0			12
							158	4	1212	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8742	X	6631	-0-	-2111	-0-	865	1	3590	3	Y	1902	1925	0			28
							84	4	2092	9							
08	8804	X	3954	-0-	-4850	-0-	845	1	1382	3	Y	1501	1505	0			24
							76	4	1651	9							
09	7860	X	4556	-0-	-3304	-0-	907	1	1901	3	Y	1562	1551	0			35
							30	4	1718	9							
10	6634	X	3634	-0-	-3000	-0-	901	1	1154	3	Y	1371	1376	0			30
							71	4	1508	9							
11	6420	X	1992	-0-	-4428	-0-	776	1	17	3	Y	986	989	0			27
							114	4	1085	9							
12	6634	X	976	-0-	-5658	-0-	438	1	13	3	Y	464	481	0			10
							15	4	510	9							
01	4712	X	1569	-0-	-3143	-0-	472	1	6	3	Y	968	959	0			19
							26	4	1065	9							
02	3472	X	868	-0-	-2604	-0-	274	1	7	3	Y	518	527	0			10
							17	4	570	9							

LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23095	X	23095	-0-	-0-	-0-	2805	1	19638	3	Y	388	365	1			368
							225	4	427	9							
08	28644	X	23199	-0-	-5445	-0-	3163	1	19353	3	Y	448	471	1			345
							190	4	493	9							
09	27720	X	17174	-0-	-10546	-0-	609	1	14594	3	Y	249	334	1			260
							1697	4	274	9							
10	28644	X	11654	-0-	-16990	-0-	1100	1	9529	3	Y	185					445
							821	4	204	9							
11	25230	X	1219	-0-	-24011	-0-	53	1	1140	3	Y	16					461
							8	4	18	9							
12	23188	X	10389	-0-	-12799	-0-	2126	1	7738	3	Y	465	378	1			548
							13	4	512	9							
01	23188	X	6234	-0-	-16954	-0-	3263	1	2499	3	Y	424	754	1			218
							6	4	466	9							
*02	16016	X	10673	-0-	-5343	-0-	1669	1	8548	3	Y	394	374	1			238
							23	4	433	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6727	X	4708	-0-	-2019	-0-	650	1	2973	3	Y	882	893	0			16
							115	4	970	9							
08	6355	X	4631	-0-	-1724	-0-	624	1	2913	3	Y	947	943	0			20
							52	4	1042	9							
09	6150	X	4538	-0-	-1612	-0-	608	1	3015	3	Y	789	792	0			17
							47	4	868	9							
10	5983	X	5638	-0-	-345	-0-	778	1	3930	3	Y	757	756	0			18
							97	4	833	9							
11	5298	X	5298	-0-	-0-	-0-	620	1	3839	3	Y	637	640	0			15
							138	4	701	9							
12	4712	X	2537	-0-	-2175	-0-	530	1	1115	3	Y	690	697	0			8
							133	4	759	9							
01	5642	X	3537	-0-	-2105	-0-	504	1	2236	3	Y	619	617	0			10
							116	4	681	9							
02	5096	X	2342	-0-	-2754	-0-	422	1	1359	3	Y	437	438	0			9
							80	4	481	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3875	X	2201	-0-	-1674	-0-	406	1	1097	3	Y	598	619	0			9
							40	4	658	9							
08	4989	X	4989	-0-	-0-	-0-	709	1	2843	3	Y	1249	1238	0			20
							63	4	1374	9							
09	8424	X	8424	-0-	-0-	-0-	855	1	6287	3	Y	1140	1134	0			26
							28	4	1254	9							
10	9417	X	9417	-0-	-0-	-0-	944	1	7315	3	Y	985	989	0			22
							74	4	1084	9							
11	4756	X	4756	-0-	-0-	-0-	722	1	3256	3	Y	611	617	0			16
							106	4	672	9							
12	4728	X	4728	-0-	-0-	-0-	534	1	3607	3	Y	516	521	0			11
							19	4	568	9							
01	6864	X	6864	-0-	-0-	-0-	624	1	5127	3	Y	980	972	0			19
							35	4	1078	9							
02	8512	X	2239	-0-	-6273	-0-	198	1	1490	3	Y	489	499	0			9
							13	4	538	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13144	X	10899	-0-	-2245	-0-	898	1	8414	3	Y	1435	1441	0			17
							8	4	1579	9							
08	12183	X	9982	-0-	-2201	-0-	846	1	7781	3	Y	1229	1227	0			19
							3	4	1352	9							
09	11430	X	10602	-0-	-828	-0-	927	1	8157	3	Y	1376	1369	0			26
							4	4	1514	9							
10	11811	X	11158	-0-	-653	-0-	1065	1	8495	3	Y	1446	1442	0			30
							7	4	1591	9							
11	10740	X	9334	-0-	-1406	-0-	992	1	6957	3	Y	1252	1262	0			20
							8	4	1377	9							
12	10943	X	6971	-0-	-3972	-0-	715	1	5233	3	Y	926	931	0			15
							4	4	1019	9							
01	11160	X	8024	-0-	-3136	-0-	874	1	5827	3	Y	1199	1191	0			23
							4	4	1319	9							
02	10080	X	5210	-0-	-4870	-0-	819	1	3408	3	Y	889	889	0			23
							5	4	978	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8556	X	6449	-0-	-2107	-0-	770	1	4413	3	Y	1083	1100	0			16
							75	4	1191	9							
08	6882	X	6383	-0-	-499	-0-	742	1	4253	3	Y	1202	1198	0			20
							66	4	1322	9							
09	6660	X	5877	-0-	-783	-0-	697	1	3872	3	Y	1168	1162	0			26
							23	4	1285	9							
10	6882	X	3933	-0-	-2949	-0-	653	1	2347	3	Y	802	810	0			18
							51	4	882	9							
11	6570	X	4880	-0-	-1690	-0-	670	1	2865	3	Y	1134	1121	0			31
							98	4	1247	9							
12	6448	X	4957	-0-	-1491	-0-	680	1	2949	3	Y	1185	1191	0			25
							24	4	1304	9							
01	6386	X	5077	-0-	-1309	-0-	809	1	2978	3	Y	1132	1135	0			22
							45	4	1245	9							
*02	5869	X	5869	-0-	-0-	-0-	910	1	3709	3	Y	1084	1085	0			21
							58	4	1192	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

09	7290	X	6164	-0-	-1126	-0-	905	1	4897	3	Y	310	309	0			4
							21	4	341	9							
10	7533	X	6317	-0-	-1216	-0-	877	1	4963	3	Y	396	395	0			5
							41	4	436	9							
11	7290	X	5834	-0-	-1456	-0-	889	1	4526	3	Y	354	351	0			8
							30	4	389	9							
12	7130	X	5580	-0-	-1550	-0-	834	1	4229	3	Y	359	356	0			11
							122	4	395	9							
01	6603	X	2743	-0-	-3860	-0-	435	1	2078	3	Y	184	190	0			5
							28	4	202	9							
02	5740	X	3810	-0-	-1930	-0-	562	1	2950	3	Y	257	255	0			7
							15	4	283	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

*07	6541	X	4235	-0-	-2306	-0-	1013	1	2296	3	Y	834	838	0			10
							9	4	917	9							
08	4619	X	4234	-0-	-385	-0-	1045	1	2298	3	Y	806	804	0			12
							4	4	887	9							
09	4470	X	4116	-0-	-354	-0-	1100	1	2153	3	Y	780	777	0			15
							5	4	858	9							
10	4619	X	3224	-0-	-1395	-0-	1028	1	1516	3	Y	613	615	0			13
							6	4	674	9							
11	4410	X	2505	-0-	-1905	-0-	749	1	1133	3	Y	561	565	0			9
							6	4	617	9							
12	4247	X	2954	-0-	-1293	-0-	834	1	1532	3	Y	531	531	0			9
							4	4	584	9							
01	4247	X	3048	-0-	-1199	-0-	1008	1	1235	3	Y	727	722	0			14
							5	4	800	9							
*02	3901	X	3901	-0-	-0-	-0-	1059	1	2164	3	Y	611	609	0			16
							6	4	672	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11470 X	7523	-0-	-3947	-0-	846	1	5858	3	Y	669	677	0			10
						83	4	736	9							
08	9424 X	8327	-0-	-1097	-0-	849	1	6689	3	Y	648	647	0			11
						76	4	713	9							
09	9120 X	7250	-0-	-1870	-0-	781	1	5790	3	Y	594	592	0			13
						26	4	653	9							
10	8432 X	8370	-0-	-62	-0-	858	1	6773	3	Y	611	610	0			14
						67	4	672	9							
11	10036 X	10036	-0-	-0-	-0-	963	1	8228	3	Y	640	637	0			17
						141	4	704	9							
12	9407 X	9407	-0-	-0-	-0-	967	1	7694	3	Y	647	650	0			14
						34	4	712	9							
01	9970 X	9970	-0-	-0-	-0-	957	1	8254	3	Y	642	643	0			13
						53	4	706	9							
02	9380 X	8800	-0-	-580	-0-	752	1	7394	3	Y	551	553	0			11
						48	4	606	9							

WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

*07	25730 X	14031	-0-	-11699	-0-	1396	1	11362	3	Y	1067	1087	0			29
						99	4	1174	9							
08	24273 X	3137	-0-	-21136	-0-	794	1	1932	3	Y	326	346	0			9
						52	4	359	9							
09	18870 X	15288	-0-	-3582	-0-	1658	1	12098	3	Y	1266	1237	0			38
						139	4	1393	9							
10	19499 X	13651	-0-	-5848	-0-	1514	1	10812	3	Y	1021	1024	0			35
						202	4	1123	9							
11	18870 X	9445	-0-	-9425	-0-	1312	1	7085	3	Y	801	811	0			25
						167	4	881	9							
12	15810 X	4240	-0-	-11570	-0-	963	1	2765	3	Y	377	388	0			14
						97	4	415	9							
01	15810 X	388	-0-	-15422	-0-	256	1	44	3	Y	32	46	0			-0-
						53	4	35	9							
02	14280 X	591	-0-	-13689	-0-	429	1	44	3	Y	68	67	0			1
						43	4	75	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

09	8668 X	8668	-0-	-0-	-0-	1202	1	5571	3	Y	1380	1072	0			376
						377	4	1518	9							
10	6975 X	6032	-0-	-943	-0-	786	1	4653	3	Y	2	256	0			122
						591	4	2	9							
11	6728 X	6728	-0-	-0-	-0-	796	1	5330	3	Y	298	325	0			95
						274	4	328	9							
12	8277 X	4881	-0-	-3396	-0-	687	1	3572	3	Y	175	187	0			83
						429	4	193	9							
01	8277 X	5757	-0-	-2520	-0-	1278	1	3462	3	Y	566	448	0			201
						394	4	623	9							
02	8092 X	5995	-0-	-2097	-0-	1653	1	3219	3	Y	468	483	0			186
						608	4	515	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9512	X	9512	-0-	-0-	-0-	1153	1	7029	3	Y	1107	1094	0			17
							112	4	1218	9							
08	8866	X	7346	-0-	-1520	-0-	1035	1	5225	3	Y	903	905	0			15
							93	4	993	9							
09	8580	X	5739	-0-	-2841	-0-	871	1	4015	3	Y	749	747	0			17
							29	4	824	9							
10	8866	X	6418	-0-	-2448	-0-	996	1	4400	3	Y	858	856	0			19
							78	4	944	9							
11	8580	X	6123	-0-	-2457	-0-	1034	1	4056	3	Y	802	799	0			22
							151	4	882	9							
12	8866	X	6502	-0-	-2364	-0-	1074	1	4240	3	Y	1045	1045	0			22
							38	4	1150	9							
01	7347	X	5838	-0-	-1509	-0-	1075	1	3999	3	Y	640	649	0			13
							60	4	704	9							
02	5768	X	1669	-0-	-4099	-0-	598	1	645	3	Y	353	359	0			7
							38	4	388	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4805	X	344	-0-	-4461	-0-	304	1	22	4	Y	16	18	0			-0-
							18	9									
08	3100	X	537	-0-	-2563	-0-	415	1	27	4	Y	86	84	0			2
							95	9									
09	773	X	773	-0-	-0-	-0-	479	1	40	4	Y	231	226	0			7
							254	9									
10	341	X	313	-0-	-28	-0-	268	1	36	4	Y	8	15	0			-0-
							9	9									
11	510	X	-0-	-0-	-510	-0-					Y	-0-					-0-
12	806	N	-0-	-0-	-806	-0-					Y	-0-					-0-
01	310	N	309	-0-	-1	-0-	102	1	21	4	Y	169	167	0			2
							186	9									
*02	1353	N	1353	-0-	-0-	-0-	553	1	118	3	Y	570	566	0			6
							55	4	627	9							

MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12834	X	9022	-0-	-3812	-0-	911	1	6388	3	Y	1508	1529	0			40
							64	4	1659	9							
08	10881	X	3005	-0-	-7876	-0-	876	1	1346	3	Y	660	681	0			19
							57	4	726	9							
09	10530	X	3105	-0-	-7425	-0-	994	1	1231	3	Y	724	721	0			22
							84	4	796	9							
10	10881	X	9735	-0-	-1146	-0-	1189	1	6035	3	Y	2138	2087	0			73
							159	4	2352	9							
11	10530	X	6323	-0-	-4207	-0-	976	1	3943	3	Y	1164	1201	0			36
							124	4	1280	9							
12	9021	X	2605	-0-	-6416	-0-	257	1	687	3	Y	1486	1467	0			55
							26	4	1635	9							
01	19003	X	19003	-0-	-0-	-0-	1174	1	13564	3	Y	3660	3668	0			47
							239	4	4026	9							
02	8792	X	5469	-0-	-3323	-0-	766	1	2879	3	Y	1590	1619	0			18
							75	4	1749	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7409	X	6057	-0-	-1352	-0-	690	1	4002	3	Y	1180	1194	0			18
							67	4	1298	9							
08	5959	X	5959	-0-	-0-	-0-	659	1	3840	3	Y	1220	1218	0			20
							118	4	1342	9							
09	5625	X	5625	-0-	-0-	-0-	628	1	3682	3	Y	1176	1169	0			27
							21	4	1294	9							
10	5797	X	5521	-0-	-276	-0-	624	1	3701	3	Y	1043	1047	0			23
							49	4	1147	9							
11	5876	X	5876	-0-	-0-	-0-	674	1	3726	3	Y	1252	1241	0			34
							99	4	1377	9							
12	11222	X	11222	-0-	-0-	-0-	655	1	9237	3	Y	1188	1197	0			25
							23	4	1307	9							
01	5797	X	943	-0-	-4854	-0-	522	1	12	3	Y	372	390	0			7
							409	9									
02	5488	X	887	-0-	-4601	-0-	482	1	8	3	Y	333	334	0			6
							31	4	366	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

09	930	N	640	-0-	-290	-0-	478	1	57	4	Y	95	95	0			1
							105	9									
10	899	N	97	-0-	-802	-0-	71	1	9	4	Y	15	16	0			-0-
							17	9									
11	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
12	651	N	512	-0-	-139	-0-	332	1	9	3	Y	117	115	0			2
							42	4	129	9							
01	218	N	218	-0-	-0-	-0-	126	1	6	3	Y	60	61	0			1
							20	4	66	9							
02	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

09	5880	X	5005	-0-	-875	-0-	983	1	3170	3	Y	667	664	0			7
							118	4	734	9							
10	5735	X	1670	-0-	-4065	-0-	733	1	423	3	Y	379	380	0			6
							97	4	417	9							
11	5100	X	4065	-0-	-1035	-0-	850	1	2494	3	Y	555	551	0			10
							110	4	611	9							
12	5177	X	614	-0-	-4563	-0-	285	1	5	3	Y	262	269	0			3
							36	4	288	9							
01	5177	X	4472	-0-	-705	-0-	933	1	2559	3	Y	758	750	0			11
							146	4	834	9							
*02	5359	X	5359	-0-	-0-	-0-	848	1	3702	3	Y	661	659	0			13
							82	4	727	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

09	15090	X	9495	-0-	-5595	-0-	1149	1	6779	3	Y	1299	1296	0			13
							138	4	1429	9							
10	11101	X	11101	-0-	-0-	-0-	1169	1	8837	3	Y	855	856	0			12
							154	4	941	9							
11	14932	X	14932	-0-	-0-	-0-	1311	1	12454	3	Y	907	903	0			16
							169	4	998	9							
12	10199	X	217	-0-	-9982	-0-	161	1	1	3	Y	32	48	0			-0-
							20	4	35	9							
01	11098	X	6878	-0-	-4220	-0-	889	1	4787	3	Y	966	952	0			14
							139	4	1063	9							
02	13944	X	507	-0-	-13437	-0-	411	1	5	3	Y	46	59	0			1
							40	4	51	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4654	-0-	-326	-0-	606	1	3347	3	Y	571	569	0			6
							73	4	628	9							
10	5022	X	4383	-0-	-639	-0-	577	1	3107	3	Y	566	564	0			8
							76	4	623	9							
11	4920	X	4278	-0-	-642	-0-	560	1	3033	3	Y	557	555	0			10
							72	4	613	9							
12	5084	X	459	-0-	-4625	-0-	362	1	5	3	Y	42	51	0			1
							46	4	46	9							
01	5084	X	1254	-0-	-3830	-0-	656	1	218	3	Y	253	250	0			4
							102	4	278	9							
*02	5545	X	5545	-0-	-0-	-0-	799	1	3582	3	Y	988	973	0			19
							77	4	1087	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	15120	X	14315	-0-	-805	-0-	1108	1	12097	3	Y	888	886	0			9
							133	4	977	9							
10	15624	X	6946	-0-	-8678	-0-	762	1	5222	3	Y	783	781	0			11
							101	4	861	9							
11	15120	X	2185	-0-	-12935	-0-	726	1	127	3	Y	1125	1116	0			20
							94	4	1238	9							
12	15432	X	15432	-0-	-0-	-0-	1008	1	12989	3	Y	1187	1192	0			15
							129	4	1306	9							
01	15035	X	6991	-0-	-8044	-0-	704	1	4760	3	Y	1288	1284	0			19
							110	4	1417	9							
02	13356	X	7648	-0-	-5708	-0-	700	1	5938	3	Y	856	858	0			17
							68	4	942	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13575	X	13575	-0-	-0-	-0-	1201	1	11325	3	Y	928	928	0			11
							28	4	1021	9							
10	14477	X	11591	-0-	-2886	-0-	1003	1	10016	3	Y	478	483	0			6
							46	4	526	9							
11	14010	X	10725	-0-	-3285	-0-	1054	1	9098	3	Y	488	483	0			11
							36	4	537	9							
12	14477	X	8547	-0-	-5930	-0-	904	1	6860	3	Y	592	585	0			18
							132	4	651	9							
01	14043	X	1792	-0-	-12251	-0-	372	1	1154	3	Y	220	232	0			6
							24	4	242	9							
02	12684	X	7189	-0-	-5495	-0-	615	1	5954	3	Y	549	540	0			15
							16	4	604	9							

NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11940	X	4423	-0-	-7517	-0-	756	1	3608	3	Y	37	38	0			-0-
							18	4	41	9							
10	12338	X	4772	-0-	-7566	-0-	621	1	3910	3	Y	193	190	0			3
							29	4	212	9							
11	9600	X	5554	-0-	-4046	-0-	662	1	4634	3	Y	214	212	0			5
							23	4	235	9							
12	6894	X	6894	-0-	-0-	-0-	741	1	5646	3	Y	362	356	0			11
							109	4	398	9							
01	5497	X	5497	-0-	-0-	-0-	476	1	4833	3	Y	143	150	0			4
							31	4	157	9							
*02	8574	X	8574	-0-	-0-	-0-	780	1	7215	3	Y	508	498	0			14
							20	4	559	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	150	X	-0-	-0-	-150	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	93	N	93	-0-	-0-	-0-	75	1	5	3	Y	9	9	0			-0-
							3	4	10	9							
12	177	N	177	-0-	-0-	-0-	135	1	10	3	Y	11	11	0			-0-
							20	4	12	9							
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	84	N	30	-0-	-54	-0-	27	1	2	3	Y	-0-					-0-
							1	4									

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

09	7590	X	2628	-0-	-4962	-0-	800	1	1696	3	Y	103	103	0			1
							19	4	113	9							
10	6727	X	3246	-0-	-3481	-0-	632	1	2495	3	Y	82	82	0			1
							29	4	90	9							
11	5401	X	5401	-0-	-0-	-0-	733	1	4521	3	Y	111	109	0			3
							25	4	122	9							
12	4573	X	4573	-0-	-0-	-0-	609	1	3761	3	Y	104	104	0			3
							89	4	114	9							
01	3325	X	3325	-0-	-0-	-0-	373	1	2839	3	Y	81	82	0			2
							24	4	89	9							
02	5040	X	3218	-0-	-1822	-0-	361	1	2674	3	Y	158	156	0			4
							9	4	174	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

09	7350	X	7056	-0-	-294	-0-	914	1	5174	3	Y	861	858	0			11
							21	4	947	9							
10	8091	X	6534	-0-	-1557	-0-	795	1	4799	3	Y	821	821	0			11
							37	4	903	9							
11	7830	X	4896	-0-	-2934	-0-	704	1	3077	3	Y	992	980	0			23
							24	4	1091	9							
12	8091	X	6829	-0-	-1262	-0-	760	1	5033	3	Y	841	839	0			25
							111	4	925	9							
01	7843	X	6408	-0-	-1435	-0-	510	1	5316	3	Y	499	510	0			14
							33	4	549	9							
02	6580	X	5289	-0-	-1291	-0-	649	1	4432	3	Y	174	183	0			5
							17	4	191	9							

NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

09	9300	X	9030	-0-	-270	-0-	847	1	7734	3	Y	390	389	0			5
							20	4	429	9							
10	8990	X	8463	-0-	-527	-0-	663	1	7316	3	Y	412	411	0			6
							31	4	453	9							
11	8700	X	7956	-0-	-744	-0-	622	1	6859	3	Y	413	410	0			9
							21	4	454	9							
12	9331	X	8956	-0-	-375	-0-	777	1	6981	3	Y	985	965	0			29
							114	4	1084	9							
01	11901	X	11901	-0-	-0-	-0-	1046	1	9556	3	Y	1120	1118	0			31
							67	4	1232	9							
*02	9214	X	9214	-0-	-0-	-0-	777	1	7354	3	Y	966	971	0			26
							20	4	1063	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8463	X	5970	-0-	-2493	-0-	1228	1	4184	3	Y	401	402	0			14
							117	4	441	9							
08	7471	X	4552	-0-	-2919	-0-	932	1	3161	3	Y	336	343	0			7
							89	4	370	9							
09	7740	X	6537	-0-	-1203	-0-	983	1	4947	3	Y	503	501	0			9
							54	4	553	9							
10	7998	X	7467	-0-	-531	-0-	1055	1	5700	3	Y	607	601	0			15
							44	4	668	9							
11	7740	X	7201	-0-	-539	-0-	979	1	5423	3	Y	603	601	0			17
							136	4	663	9							
12	6758	X	4468	-0-	-2290	-0-	781	1	3176	3	Y	406	417	0			6
							64	4	447	9							
01	7471	X	4552	-0-	-2919	-0-	691	1	3208	3	Y	491	488	0			9
							113	4	540	9							
02	6748	X	2664	-0-	-4084	-0-	282	1	1847	3	Y	417	414	0			12
							76	4	459	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

*07	8804	X	7636	-0-	-1168	-0-	1332	1	5612	3	Y	514	524	0			18
							127	4	565	9							
08	8804	X	2275	-0-	-6529	-0-	321	1	1646	3	Y	252	265	0			5
							31	4	277	9							
09	12000	X	5211	-0-	-6789	-0-	711	1	4089	3	Y	338	337	0			6
							39	4	372	9							
10	12400	X	8282	-0-	-4118	-0-	1207	1	6236	3	Y	717	705	0			18
							50	4	789	9							
11	12000	X	1245	-0-	-10755	-0-	731	1	4	3	Y	372	380	0			10
							101	4	409	9							
12	7626	X	438	-0-	-7188	-0-	318	1	5	3	Y	80	89	0			1
							27	4	88	9							
01	8277	X	6879	-0-	-1398	-0-	1109	1	4909	3	Y	618	607	0			12
							181	4	680	9							
02	7476	X	5547	-0-	-1929	-0-	1004	1	3812	3	Y	415	415	0			12
							274	4	457	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

09	12360	X	11424	-0-	-936	-0-	444	1	8878	3	Y	1898	1836	1			204
							14	4	2088	9							
10	12772	X	12013	-0-	-759	-0-	391	1	9487	3	Y	1929	1995	1			138
							13	4	2122	9							
11	12360	X	11862	-0-	-498	-0-	355	1	9364	3	Y	1929	1881	1			186
							21	4	2122	9							
12	12617	X	11502	-0-	-1115	-0-	346	1	9165	3	Y	1800	1750	1			236
							11	4	1980	9							
01	12617	X	7694	-0-	-4923	-0-	591	1	4025	3	Y	2781	2693	1			324
							19	4	3059	9							
*02	13000	X	13000	-0-	-0-	-0-	917	1	9915	3	Y	1947	2007	1			264
							26	4	2142	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5081	X	5081	-0-	-0-	-0-	355	1	4321	3	Y	345	347	0			9
							25	4	380	9							
08	5187	X	5187	-0-	-0-	-0-	387	1	4389	3	Y	351	350	0			10
							25	4	386	9							
09	5234	X	5234	-0-	-0-	-0-	392	1	4418	3	Y	355	354	0			11
							33	4	391	9							
10	5363	X	3776	-0-	-1587	-0-	396	1	3012	3	Y	286	287	0			10
							53	4	315	9							
11	5190	X	2428	-0-	-2762	-0-	370	1	1856	3	Y	141	147	0			4
							47	4	155	9							
12	5394	X	582	-0-	-4812	-0-	137	1	374	3	Y	52	54	0			2
							14	4	57	9							
01	5394	X	3812	-0-	-1582	-0-	206	1	3346	3	Y	199	198	0			3
							41	4	219	9							
02	4872	X	2269	-0-	-2603	-0-	156	1	1889	3	Y	190	191	0			2
							15	4	209	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

*07	11160	X	8934	-0-	-2226	-0-	439	1	7691	3	Y	703	707	0			19
							31	4	773	9							
08	11129	X	8872	-0-	-2257	-0-	498	1	7540	3	Y	729	727	0			21
							32	4	802	9							
09	8910	X	6968	-0-	-1942	-0-	488	1	5800	3	Y	581	585	0			17
							41	4	639	9							
10	9021	X	3864	-0-	-5157	-0-	482	1	3035	3	Y	257	265	0			9
							64	4	283	9							
11	8730	X	8193	-0-	-537	-0-	762	1	6661	3	Y	611	601	0			19
							98	4	672	9							
12	8928	X	2789	-0-	-6139	-0-	261	1	2252	3	Y	227	238	0			8
							26	4	250	9							
01	8866	X	4827	-0-	-4039	-0-	335	1	3855	3	Y	517	518	0			7
							68	4	569	9							
02	7644	X	3942	-0-	-3702	-0-	292	1	2766	3	Y	778	776	0			9
							28	4	856	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

*07	6577	X	6577	-0-	-0-	-0-	386	1	5696	3	Y	425	429	0			11
							27	4	468	9							
08	6408	X	6408	-0-	-0-	-0-	434	1	5447	3	Y	454	452	0			13
							28	4	499	9							
09	7080	X	5291	-0-	-1789	-0-	426	1	4333	3	Y	451	451	0			13
							36	4	496	9							
10	7316	X	5737	-0-	-1579	-0-	458	1	4716	3	Y	456	453	0			16
							61	4	502	9							
11	7355	X	7355	-0-	-0-	-0-	466	1	6392	3	Y	397	401	0			12
							60	4	437	9							
12	7671	X	7671	-0-	-0-	-0-	461	1	6614	3	Y	501	495	0			18
							45	4	551	9							
01	6417	X	5729	-0-	-688	-0-	373	1	4828	3	Y	411	424	0			5
							76	4	452	9							
02	6860	X	6322	-0-	-538	-0-	425	1	5413	3	Y	404	405	0			4
							40	4	444	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9176 X	8263	-0-	-913	-0-	1030	1	6258	3	Y	820	812	0			22
						73	4	902	9							
08	8897 X	8350	-0-	-547	-0-	1134	1	6212	3	Y	845	843	0			24
						74	4	930	9							
09	8610 X	6947	-0-	-1663	-0-	1021	1	5118	3	Y	656	660	0			20
						86	4	722	9							
10	8711 X	7566	-0-	-1145	-0-	1162	1	5526	3	Y	657	654	0			23
						155	4	723	9							
11	8070 X	6899	-0-	-1171	-0-	1080	1	4987	3	Y	632	635	0			20
						137	4	695	9							
12	8339 X	7561	-0-	-778	-0-	1072	1	5611	3	Y	701	695	0			26
						107	4	771	9							
01	8339 X	1760	-0-	-6579	-0-	618	1	685	3	Y	298	320	0			4
						129	4	328	9							
02	6832 X	3134	-0-	-3698	-0-	833	1	1550	3	Y	608	605	0			7
						82	4	669	9							

MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

*07	5983 X	1648	-0-	-4335	-0-	679	1	515	3	Y	407	408	0			5
						6	4	448	9							
08	5394 X	568	-0-	-4826	-0-	359	1	1	4	Y	189	191	0			3
						208	9									
09	4770 X	-0-	-0-	-4770	-0-					Y	-0-	3	0			-0-
10	1891 X	-0-	-0-	-1891	-0-					Y	-0-					-0-
11	1590 X	-0-	-0-	-1590	-0-					Y	-0-					-0-
12	1643 X	-0-	-0-	-1643	-0-					Y	-0-					-0-
01	558 X	-0-	-0-	-558	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

09	5280 X	3810	-0-	-1470	-0-	698	1	2584	3	Y	404	404	0			4
						84	4	444	9							
10	4661 X	4661	-0-	-0-	-0-	701	1	3308	3	Y	508	505	0			7
						93	4	559	9							
11	4454 X	4454	-0-	-0-	-0-	686	1	3230	3	Y	408	408	0			7
						89	4	449	9							
12	5433 X	5433	-0-	-0-	-0-	686	1	3507	3	Y	1048	1041	0			14
						87	4	1153	9							
01	4650 X	2570	-0-	-2080	-0-	628	1	1318	3	Y	478	485	0			7
						98	4	526	9							
02	4200 X	1925	-0-	-2275	-0-	485	1	978	3	Y	377	377	0			7
						47	4	415	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

*07	7905 X	4526	-0-	-3379	-0-	771	1	3099	3	Y	530	533	0			19
						73	4	583	9							
08	4712 X	4319	-0-	-393	-0-	753	1	2985	3	Y	463	472	0			10
						72	4	509	9							
09	4560 X	820	-0-	-3740	-0-	514	1	118	3	Y	145	152	0			3
						28	4	160	9							
10	4712 X	3967	-0-	-745	-0-	810	1	2614	3	Y	463	454	0			12
						34	4	509	9							
11	4380 X	3646	-0-	-734	-0-	846	1	2138	3	Y	495	493	0			14
						117	4	545	9							
12	4993 X	4993	-0-	-0-	-0-	886	1	3497	3	Y	502	507	0			9
						58	4	552	9							
01	5222 X	5222	-0-	-0-	-0-	912	1	3681	3	Y	484	484	0			9
						97	4	532	9							
*02	3862 X	3862	-0-	-0-	-0-	645	1	2661	3	Y	468	468	0			9
						41	4	515	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12090	X	8438	-0-	-3652	-0-	926	1	6252	3	Y	1065	1063	0			37
							88	4	1172	9							
08	12028	X	7812	-0-	-4216	-0-	916	1	5782	3	Y	934	951	0			20
							87	4	1027	9							
09	9360	X	5429	-0-	-3931	-0-	750	1	3965	3	Y	612	621	0			11
							41	4	673	9							
10	9672	X	7354	-0-	-2318	-0-	859	1	5526	3	Y	848	838	0			21
							36	4	933	9							
11	8790	X	7773	-0-	-1017	-0-	899	1	5758	3	Y	901	897	0			25
							125	4	991	9							
12	8432	X	4895	-0-	-3537	-0-	703	1	3528	3	Y	555	553	0			27
							53	4	611	9							
01	7812	X	6357	-0-	-1455	-0-	558	1	4615	3	Y	1003	1011	0			19
							81	4	1103	9							
*02	7252	X	6493	-0-	-759	-0-	448	1	5030	3	Y	897	899	0			17
							28	4	987	9							

DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4185	X	3802	-0-	-383	-0-	595	1	2377	3	Y	659	659	0			12
							105	4	725	9							
08	3999	X	3829	-0-	-170	-0-	603	1	2472	3	Y	640	638	0			14
							50	4	704	9							
09	3870	X	3439	-0-	-431	-0-	574	1	2171	3	Y	591	592	0			13
							44	4	650	9							
10	3999	X	3296	-0-	-703	-0-	749	1	1718	3	Y	667	665	0			15
							95	4	734	9							
11	3870	X	2967	-0-	-903	-0-	605	1	1582	3	Y	586	587	0			14
							135	4	645	9							
12	3844	X	2943	-0-	-901	-0-	544	1	1662	3	Y	546	553	0			7
							136	4	601	9							
01	3844	X	2816	-0-	-1028	-0-	508	1	1599	3	Y	538	536	0			9
							117	4	592	9							
02	2772	X	2316	-0-	-456	-0-	472	1	1264	3	Y	445	444	0			10
							90	4	490	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	37377	X	37377	-0-	-0-	-0-	1584	1	27171	3	Y	7698	7642	0			115
							154	4	8468	9							
08	29718	X	29718	-0-	-0-	-0-	1600	1	21594	3	Y	5801	5822	0			94
							143	4	6381	9							
09	22153	X	22153	-0-	-0-	-0-	1321	1	15835	3	Y	4503	4495	0			102
							44	4	4953	9							
10	16368	X	16368	-0-	-0-	-0-	1198	1	11598	3	Y	3162	3194	0			70
							94	4	3478	9							
11	14197	X	14197	-0-	-0-	-0-	1179	1	9839	3	Y	2733	2729	0			74
							173	4	3006	9							
12	10077	X	10077	-0-	-0-	-0-	1041	1	6488	3	Y	2283	2309	0			48
							37	4	2511	9							
01	8562	X	8562	-0-	-0-	-0-	1028	1	5565	3	Y	1738	1752	0			34
							57	4	1912	9							
02	13748	X	6517	-0-	-7231	-0-	796	1	4210	3	Y	1328	1337	0			25
							50	4	1461	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6220	X	6220	-0-	-0-	-0-	970	1	3783	3	Y	1247	1249	0			19
							95	4	1372	9							
08	4836	X	4015	-0-	-821	-0-	962	1	2066	3	Y	819	825	0			13
							86	4	901	9							
09	4680	X	4153	-0-	-527	-0-	935	1	2372	3	Y	741	737	0			17
							31	4	815	9							
10	6231	X	3926	-0-	-2305	-0-	958	1	2097	3	Y	724	725	0			16
							75	4	796	9							
11	6030	X	3401	-0-	-2629	-0-	935	1	1596	3	Y	666	664	0			18
							137	4	733	9							
12	6231	X	3004	-0-	-3227	-0-	966	1	1157	3	Y	770	772	0			16
							34	4	847	9							
01	4278	X	1960	-0-	-2318	-0-	619	1	790	3	Y	469	476	0			9
							35	4	516	9							
02	3864	X	2893	-0-	-971	-0-	772	1	1465	3	Y	552	550	0			11
							49	4	607	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	11005	X	10364	-0-	-641	-0-	936	1	8407	3	Y	868	873	0			23
							66	4	955	9							
08	11377	X	10038	-0-	-1339	-0-	1012	1	8002	3	Y	871	869	0			25
							66	4	958	9							
09	11010	X	8762	-0-	-2248	-0-	979	1	6823	3	Y	798	799	0			24
							82	4	878	9							
10	11377	X	9069	-0-	-2308	-0-	1012	1	7075	3	Y	770	768	0			26
							135	4	847	9							
11	10680	X	7475	-0-	-3205	-0-	872	1	5716	3	Y	705	709	0			22
							111	4	776	9							
12	10354	X	5039	-0-	-5315	-0-	284	1	3217	3	Y	1373	1345	0			50
							28	4	1510	9							
01	10044	X	41	-0-	-10003	-0-	25	1	1	3	Y	9	59	0			-0-
							5	4	10	9							
02	8204	X	-0-	-0-	-8204	-0-					Y	-0-					-0-

KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	9455	X	6373	-0-	-3082	-0-	817	1	4518	3	Y	891	895	0			24
							58	4	980	9							
08	8153	X	5856	-0-	-2297	-0-	817	1	4036	3	Y	864	863	0			25
							53	4	950	9							
09	7890	X	5138	-0-	-2752	-0-	784	1	3565	3	Y	657	662	0			20
							66	4	723	9							
10	7719	X	4830	-0-	-2889	-0-	850	1	3096	3	Y	700	696	0			24
							114	4	770	9							
11	6660	X	4267	-0-	-2393	-0-	790	1	2535	3	Y	765	765	0			24
							100	4	842	9							
12	6386	X	3263	-0-	-3123	-0-	293	1	2423	3	Y	471	478	0			17
							29	4	518	9							
01	8728	X	8728	-0-	-0-	-0-	737	1	6440	3	Y	1273	1274	0			16
							151	4	1400	9							
*02	5129	X	5129	-0-	-0-	-0-	795	1	3175	3	Y	983	988	0			11
							78	4	1081	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
*07	14849	X	9435	-0-	-5414	-0-	829	1	7301	3	Y	1133	1139	0		30
							59	4	1246	9						
08	10726	X	8771	-0-	-1955	-0-	875	1	6628	3	Y	1101	1099	0		32
							57	4	1211	9						
09	10380	X	7720	-0-	-2660	-0-	843	1	5683	3	Y	1021	1023	0		30
							71	4	1123	9						
10	10726	X	7743	-0-	-2983	-0-	866	1	5707	3	Y	959	956	0		33
							115	4	1055	9						
11	9750	X	6920	-0-	-2830	-0-	802	1	5063	3	Y	866	872	0		27
							102	4	953	9						
12	9424	X	6430	-0-	-2994	-0-	355	1	4320	3	Y	1564	1534	0		57
							35	4	1720	9						
01	29071	X	29071	-0-	-0-	-0-	1155	1	22872	3	Y	4375	4376	0		56
							231	4	4813	9						
*02	10817	X	10817	-0-	-0-	-0-	818	1	8234	3	Y	1534	1573	0		17
							78	4	1687	9						

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
*07	7037	X	6567	-0-	-470	-0-	628	1	5093	3	Y	669	669	0		12
							110	4	736	9						
08	6417	X	5922	-0-	-495	-0-	588	1	4629	3	Y	596	595	0		13
							49	4	656	9						
09	6210	X	5414	-0-	-796	-0-	575	1	4225	3	Y	518	520	0		11
							44	4	570	9						
10	6417	X	4950	-0-	-1467	-0-	613	1	3673	3	Y	534	533	0		12
							77	4	587	9						
11	6210	X	4361	-0-	-1849	-0-	509	1	3405	3	Y	303	308	0		7
							114	4	333	9						
12	6417	X	5588	-0-	-829	-0-	542	1	3978	3	Y	850	847	0		10
							133	4	935	9						
01	5921	X	5323	-0-	-598	-0-	450	1	3173	3	Y	1453	1440	0		23
							102	4	1598	9						
02	5040	X	4727	-0-	-313	-0-	519	1	3186	3	Y	841	846	0		18
							97	4	925	9						

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
*07	15593	X	14010	-0-	-1583	-0-	958	1	11635	3	Y	1204	1225	0		18
							93	4	1324	9						
08	15593	X	14639	-0-	-954	-0-	780	1	12572	3	Y	1107	1107	0		18
							69	4	1218	9						
09	14520	X	12976	-0-	-1544	-0-	698	1	11045	3	Y	1100	1093	0		25
							23	4	1210	9						
10	15004	X	12383	-0-	-2621	-0-	712	1	10575	3	Y	945	949	0		21
							56	4	1040	9						
11	14520	X	11999	-0-	-2521	-0-	739	1	10246	3	Y	824	823	0		22
							108	4	906	9						
12	14632	X	4660	-0-	-9972	-0-	291	1	4000	3	Y	326	341	0		7
							10	4	359	9						
01	17916	X	17916	-0-	-0-	-0-	933	1	15813	3	Y	1016	1003	0		20
							52	4	1118	9						
*02	12061	X	12061	-0-	-0-	-0-	654	1	10588	3	Y	707	713	0		14
							41	4	778	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	17081	X	13056	-0-	-4025	-0-	1322	1	10544	3	Y	968	966	0			34
							125	4	1065	9							
08	15934	X	12648	-0-	-3286	-0-	1306	1	9917	3	Y	1183	1192	0			25
							124	4	1301	9							
09	15420	X	11379	-0-	-4041	-0-	1191	1	9166	3	Y	869	879	0			15
							66	4	956	9							
10	15531	X	12321	-0-	-3210	-0-	1553	1	9628	3	Y	977	967	0			25
							65	4	1075	9							
11	13800	X	11316	-0-	-2484	-0-	989	1	9395	3	Y	722	727	0			20
							138	4	794	9							
12	13051	X	10912	-0-	-2139	-0-	1165	1	8784	3	Y	789	798	0			11
							95	4	868	9							
01	12648	X	8033	-0-	-4615	-0-	1018	1	6179	3	Y	610	609	0			12
							165	4	671	9							
02	11116	X	5556	-0-	-5560	-0-	563	1	4384	3	Y	417	417	0			12
							150	4	459	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

*07	9362	X	4160	-0-	-5202	-0-	797	1	2672	3	Y	559	559	0			20
							76	4	615	9							
08	5456	X	3945	-0-	-1511	-0-	815	1	2588	3	Y	422	433	0			9
							78	4	464	9							
09	5190	X	4233	-0-	-957	-0-	828	1	2767	3	Y	538	538	0			9
							46	4	592	9							
10	4991	X	4160	-0-	-831	-0-	889	1	2846	3	Y	353	353	0			9
							37	4	388	9							
11	4110	X	4100	-0-	-10	-0-	917	1	2735	3	Y	292	293	0			8
							127	4	321	9							
12	4371	X	4278	-0-	-93	-0-	866	1	2714	3	Y	583	580	0			11
							57	4	641	9							
01	4654	X	4654	-0-	-0-	-0-	817	1	2749	3	Y	907	900	0			18
							90	4	998	9							
*02	3948	X	3524	-0-	-424	-0-	625	1	2175	3	Y	622	628	0			12
							40	4	684	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

*07	17391	X	13035	-0-	-4356	-0-	947	1	10932	3	Y	970	969	0			34
							89	4	1067	9							
08	17298	X	12896	-0-	-4402	-0-	947	1	10707	3	Y	1048	1059	0			23
							89	4	1153	9							
09	14850	X	12603	-0-	-2247	-0-	955	1	10604	3	Y	901	908	0			16
							53	4	991	9							
10	14105	X	13842	-0-	-263	-0-	1210	1	11589	3	Y	902	895	0			23
							51	4	992	9							
11	14037	X	14037	-0-	-0-	-0-	1065	1	11919	3	Y	822	822	0			23
							149	4	904	9							
12	13020	X	11807	-0-	-1213	-0-	1071	1	9847	3	Y	729	742	0			10
							87	4	802	9							
01	13857	X	12251	-0-	-1606	-0-	1181	1	10109	3	Y	701	698	0			13
							190	4	771	9							
02	13104	X	11453	-0-	-1651	-0-	935	1	9427	3	Y	768	758	0			23
							246	4	845	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	20150	X	16638	-0-	-3512	-0-	900	1	14442	3	Y	1099	1115	0			16
							87	4	1209	9							
08	19034	X	15697	-0-	-3337	-0-	951	1	13515	3	Y	1042	1041	0			17
							85	4	1146	9							
09	18150	X	16352	-0-	-1798	-0-	1012	1	14098	3	Y	1098	1090	0			25
							34	4	1208	9							
10	18042	X	16039	-0-	-2003	-0-	1029	1	13702	3	Y	1115	1115	0			25
							81	4	1227	9							
11	17460	X	14989	-0-	-2471	-0-	1052	1	12739	3	Y	949	948	0			26
							154	4	1044	9							
12	16895	X	5991	-0-	-10904	-0-	420	1	5088	3	Y	425	442	0			9
							15	4	468	9							
01	23332	X	23332	-0-	-0-	-0-	1236	1	18562	3	Y	3150	3097	0			62
							69	4	3465	9							
*02	17068	X	17068	-0-	-0-	-0-	1046	1	14351	3	Y	1459	1493	0			28
							66	4	1605	9							

BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6696	X	5105	-0-	-1591	-0-	1060	1	2943	3	Y	910	912	0			32
							101	4	1001	9							
08	5332	X	5001	-0-	-331	-0-	1127	1	2762	3	Y	913	925	0			20
							108	4	1004	9							
09	5160	X	4272	-0-	-888	-0-	1130	1	1858	3	Y	1111	1112	0			19
							62	4	1222	9							
10	5332	X	4361	-0-	-971	-0-	1139	1	2093	3	Y	984	978	0			25
							47	4	1082	9							
11	5130	X	4557	-0-	-573	-0-	1021	1	2486	3	Y	826	828	0			23
							141	4	909	9							
12	5115	X	3626	-0-	-1489	-0-	1014	1	1900	3	Y	571	586	0			8
							84	4	628	9							
01	4991	X	3184	-0-	-1807	-0-	921	1	1625	3	Y	443	443	0			8
							151	4	487	9							
02	4256	X	1049	-0-	-3207	-0-	153	1	628	3	Y	205	207	0			6
							42	4	226	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8153	X	3137	-0-	-5016	-0-	358	1	2322	3	Y	384	408	0			6
							35	4	422	9							
08	8153	X	4542	-0-	-3611	-0-	458	1	3454	3	Y	535	532	0			9
							41	4	589	9							
09	7890	X	6017	-0-	-1873	-0-	639	1	4654	3	Y	639	634	0			14
							21	4	703	9							
10	7843	X	7392	-0-	-451	-0-	700	1	5898	3	Y	672	671	0			15
							55	4	739	9							
11	8453	X	8453	-0-	-0-	-0-	710	1	6770	3	Y	790	784	0			21
							104	4	869	9							
12	8195	X	8195	-0-	-0-	-0-	699	1	6680	3	Y	719	725	0			15
							25	4	791	9							
01	7737	X	7737	-0-	-0-	-0-	637	1	6241	3	Y	748	748	0			15
							36	4	823	9							
*02	9769	X	9769	-0-	-0-	-0-	743	1	8236	3	Y	675	677	0			13
							47	4	743	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5919	X	5919	-0-	-0-	-0-	712	1	4351	3	Y	715	722	0			11
							69	4	787	9							
08	5766	X	5586	-0-	-180	-0-	667	1	4171	3	Y	625	626	0			10
							60	4	688	9							
09	6060	X	4423	-0-	-1637	-0-	610	1	3204	3	Y	535	533	0			12
							20	4	589	9							
10	6262	X	4275	-0-	-1987	-0-	588	1	3040	3	Y	546	546	0			12
							46	4	601	9							
11	6060	X	3962	-0-	-2098	-0-	568	1	2681	3	Y	573	570	0			15
							83	4	630	9							
12	5921	X	3987	-0-	-1934	-0-	751	1	2357	3	Y	775	774	0			16
							26	4	853	9							
01	5580	X	4345	-0-	-1235	-0-	537	1	3158	3	Y	564	569	0			11
							30	4	620	9							
02	4116	X	3654	-0-	-462	-0-	495	1	2508	3	Y	564	564	0			11
							31	4	620	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	5952	X	4491	-0-	-1461	-0-	770	1	3174	3	Y	429	430	0			6
							75	4	472	9							
08	5952	X	4796	-0-	-1156	-0-	923	1	3236	3	Y	504	502	0			8
							83	4	554	9							
09	5730	X	4999	-0-	-731	-0-	918	1	3438	3	Y	557	552	0			13
							30	4	613	9							
10	5643	X	5643	-0-	-0-	-0-	948	1	3961	3	Y	599	599	0			13
							75	4	659	9							
11	6117	X	6117	-0-	-0-	-0-	991	1	4166	3	Y	741	734	0			20
							145	4	815	9							
12	5177	X	3898	-0-	-1279	-0-	899	1	2751	3	Y	196	212	0			4
							32	4	216	9							
01	5642	X	2611	-0-	-3031	-0-	823	1	1661	3	Y	74	77	0			1
							46	4	81	9							
02	5712	X	1483	-0-	-4229	-0-	476	1	959	3	Y	16	17	0			-0-
							30	4	18	9							

BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6417	X	5752	-0-	-665	-0-	722	1	4157	3	Y	732	731	0			26
							68	4	805	9							
08	6231	X	5843	-0-	-388	-0-	753	1	4274	3	Y	676	687	0			15
							72	4	744	9							
09	6030	X	5224	-0-	-806	-0-	746	1	3752	3	Y	623	627	0			11
							41	4	685	9							
10	6231	X	5032	-0-	-1199	-0-	747	1	3543	3	Y	646	641	0			16
							31	4	711	9							
11	5790	X	3162	-0-	-2628	-0-	554	1	1902	3	Y	572	572	0			16
							77	4	629	9							
12	5828	X	3570	-0-	-2258	-0-	612	1	2286	3	Y	565	573	0			8
							50	4	622	9							
01	5828	X	3488	-0-	-2340	-0-	591	1	2281	3	Y	472	471	0			9
							97	4	519	9							
02	4872	X	484	-0-	-4388	-0-	86	1	267	3	Y	98	104	0			3
							23	4	108	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	7409	X	5854	-0-	-1555	-0-	725	1	4357	3	Y	639	643	0			22
							69	4	703	9							
08	7068	X	5592	-0-	-1476	-0-	646	1	4235	3	Y	590	599	0			13
							62	4	649	9							
09	6840	X	5683	-0-	-1157	-0-	670	1	4116	3	Y	782	781	0			14
							37	4	860	9							
10	7068	X	2612	-0-	-4456	-0-	534	1	1234	3	Y	747	742	0			19
							22	4	822	9							
11	6690	X	2139	-0-	-4551	-0-	385	1	1294	3	Y	370	379	0			10
							53	4	407	9							
12	5859	X	4228	-0-	-1631	-0-	673	1	2680	3	Y	745	745	0			10
							55	4	820	9							
01	5859	X	1825	-0-	-4034	-0-	503	1	836	3	Y	366	369	0			7
							83	4	403	9							
02	5292	X	-0-	-0-	-5292	-0-					Y	1	8	0			-0-

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	6944	X	4614	-0-	-2330	-0-	858	1	2723	3	Y	863	869	0			13
							84	4	949	9							
*08	8339	X	3636	-0-	-4703	-0-	705	1	1914	3	Y	867	866	0			14
							63	4	954	9							
09	8070	X	4732	-0-	-3338	-0-	677	1	3249	3	Y	713	711	0			16
							22	4	784	9							
10	8339	X	5157	-0-	-3182	-0-	748	1	3184	3	Y	1060	1052	0			24
							59	4	1166	9							
11	6780	X	4988	-0-	-1792	-0-	756	1	2819	3	Y	1184	1176	0			32
							111	4	1302	9							
12	5982	X	5982	-0-	-0-	-0-	844	1	3822	3	Y	1169	1176	0			25
							30	4	1286	9							
01	5146	X	4730	-0-	-416	-0-	820	1	2752	3	Y	1011	1016	0			20
							46	4	1112	9							
02	4340	X	3869	-0-	-471	-0-	615	1	2380	3	Y	759	764	0			15
							39	4	835	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8339	X	6395	-0-	-1944	-0-	594	1	4608	3	Y	1079	1083	0			13
							6	4	1187	9							
08	6789	X	6469	-0-	-320	-0-	600	1	4775	3	Y	993	991	0			15
							2	4	1092	9							
09	6570	X	5767	-0-	-803	-0-	615	1	4147	3	Y	911	909	0			17
							3	4	1002	9							
10	6789	X	5196	-0-	-1593	-0-	644	1	3605	3	Y	857	856	0			18
							4	4	943	9							
11	6300	X	4395	-0-	-1905	-0-	602	1	2990	3	Y	725	732	0			11
							5	4	798	9							
12	6479	X	5729	-0-	-750	-0-	795	1	3800	3	Y	1027	1021	0			17
							4	4	1130	9							
01	6479	X	5561	-0-	-918	-0-	786	1	3665	3	Y	1005	1003	0			19
							4	4	1106	9							
02	5376	X	4935	-0-	-441	-0-	778	1	3115	3	Y	943	938	0			24
							5	4	1037	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	4371	X	3966	-0-	-405	-0-	707	1	2232	3	Y	871	878	0			13
							69	4	958	9							
08	3782	X	3546	-0-	-236	-0-	529	1	2190	3	Y	709	711	0			11
							47	4	780	9							
09	3660	X	3158	-0-	-502	-0-	494	1	1889	3	Y	690	685	0			16
							16	4	759	9							
10	4174	X	4174	-0-	-0-	-0-	550	1	2649	3	Y	847	844	0			19
							43	4	932	9							
11	3886	X	3886	-0-	-0-	-0-	557	1	2392	3	Y	777	775	0			21
							82	4	855	9							
12	3782	X	3542	-0-	-240	-0-	545	1	2131	3	Y	770	775	0			16
							19	4	847	9							
01	3915	X	3915	-0-	-0-	-0-	568	1	2259	3	Y	960	957	0			19
							32	4	1056	9							
*02	3592	X	3592	-0-	-0-	-0-	499	1	2107	3	Y	867	869	0			17
							32	4	954	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

*07	7099	X	5654	-0-	-1445	-0-	673	1	3662	3	Y	1194	1198	0			14
							6	4	1313	9							
08	5580	X	5559	-0-	-21	-0-	688	1	3636	3	Y	1120	1117	0			17
							3	4	1232	9							
09	5400	X	4629	-0-	-771	-0-	696	1	2832	3	Y	998	996	0			19
							3	4	1098	9							
10	5580	X	4446	-0-	-1134	-0-	755	1	2713	3	Y	885	886	0			18
							4	4	974	9							
11	5400	X	2211	-0-	-3189	-0-	662	1	828	3	Y	651	659	0			10
							5	4	716	9							
12	5580	X	3211	-0-	-2369	-0-	1082	1	845	3	Y	1162	1153	0			19
							6	4	1278	9							
01	5549	X	4643	-0-	-906	-0-	1118	1	2378	3	Y	1038	1037	0			20
							5	4	1142	9							
02	3920	X	3642	-0-	-278	-0-	910	1	1816	3	Y	828	827	0			21
							5	4	911	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

*07	4520	X	4520	-0-	-0-	-0-	609	1	3049	3	Y	730	733	0			11
							59	4	803	9							
08	4723	X	4723	-0-	-0-	-0-	630	1	3254	3	Y	712	711	0			12
							56	4	783	9							
09	2670	X	2360	-0-	-310	-0-	625	1	1199	3	Y	468	469	0			11
							21	4	515	9							
10	4526	X	3843	-0-	-683	-0-	831	1	2100	3	Y	770	764	0			17
							65	4	847	9							
11	4560	X	3328	-0-	-1232	-0-	780	1	1677	3	Y	688	686	0			19
							114	4	757	9							
12	4712	X	1176	-0-	-3536	-0-	666	1	206	3	Y	255	269	0			5
							23	4	281	9							
01	4712	X	2392	-0-	-2320	-0-	825	1	722	3	Y	726	717	0			14
							46	4	799	9							
02	3472	X	2987	-0-	-485	-0-	747	1	1280	3	Y	830	828	0			16
							47	4	913	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	10540	X	7022	-0-	-3518	-0-	722	1	5225	3	Y	931	935	0			25
							51	4	1024	9							
08	9486	X	7251	-0-	-2235	-0-	805	1	5399	3	Y	904	903	0			26
							53	4	994	9							
09	8490	X	6353	-0-	-2137	-0-	777	1	4618	3	Y	812	814	0			24
							65	4	893	9							
10	8029	X	6627	-0-	-1402	-0-	813	1	4830	3	Y	796	793	0			27
							108	4	876	9							
11	7020	X	5775	-0-	-1245	-0-	746	1	4154	3	Y	709	714	0			22
							95	4	780	9							
12	7254	X	4256	-0-	-2998	-0-	282	1	3055	3	Y	810	802	0			30
							28	4	891	9							
01	7254	X	6911	-0-	-343	-0-	621	1	4774	3	Y	1263	1277	0			16
							127	4	1389	9							
02	5712	X	2606	-0-	-3106	-0-	602	1	1171	3	Y	704	712	0			8
							59	4	774	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

09	11100	X	10388	-0-	-712	-0-	1162	1	7548	3	Y	1399	1392	0			14
							139	4	1539	9							
10	10633	X	8382	-0-	-2251	-0-	1049	1	6168	3	Y	933	933	0			14
							139	4	1026	9							
11	9540	X	8726	-0-	-814	-0-	1074	1	6648	3	Y	786	786	0			14
							139	4	865	9							
12	10726	X	6694	-0-	-4032	-0-	618	1	5115	3	Y	802	806	0			10
							79	4	882	9							
01	10726	X	7694	-0-	-3032	-0-	722	1	5746	3	Y	1012	1007	0			15
							113	4	1113	9							
02	9688	X	6868	-0-	-2820	-0-	631	1	5311	3	Y	786	786	0			15
							61	4	865	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

*07	15789	X	15789	-0-	-0-	-0-	998	1	13286	3	Y	1284	1281	0			45
							93	4	1412	9							
08	19127	X	14959	-0-	-4168	-0-	1060	1	12384	3	Y	1286	1303	0			28
							100	4	1415	9							
09	18510	X	14584	-0-	-3926	-0-	1407	1	11546	3	Y	1412	1416	0			24
							78	4	1553	9							
10	19127	X	11251	-0-	-7876	-0-	1407	1	8363	3	Y	1293	1284	0			33
							59	4	1422	9							
11	16200	X	13395	-0-	-2805	-0-	1041	1	10965	3	Y	1131	1132	0			32
							145	4	1244	9							
12	15779	X	13529	-0-	-2250	-0-	1045	1	11197	3	Y	1094	1111	0			15
							84	4	1203	9							
01	15066	X	13099	-0-	-1967	-0-	985	1	10956	3	Y	910	908	0			17
							157	4	1001	9							
02	13608	X	10704	-0-	-2904	-0-	756	1	8819	3	Y	847	839	0			25
							197	4	932	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
*07	4371 X	2867	-0-	-1504	-0-	555	1	1572	3	Y	583	582	0		11
						99	4	641	9						
08	4340 X	1969	-0-	-2371	-0-	530	1	810	3	Y	532	532	0		11
						44	4	585	9						
09	3390 X	2093	-0-	-1297	-0-	544	1	933	3	Y	522	521	0		12
						42	4	574	9						
10	3348 X	2567	-0-	-781	-0-	641	1	1300	3	Y	495	496	0		11
						81	4	545	9						
11	3240 X	2666	-0-	-574	-0-	526	1	1488	3	Y	485	485	0		11
						118	4	534	9						
12	2915 X	2915	-0-	-0-	-0-	529	1	1411	3	Y	766	768	0		9
						132	4	843	9						
01	2573 X	1676	-0-	-897	-0-	334	1	653	3	Y	556	556	0		9
						77	4	612	9						
02	2492 X	1542	-0-	-950	-0-	420	1	477	3	Y	513	511	0		11
						81	4	564	9						

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

*07	7347 X	5904	-0-	-1443	-0-	820	1	3767	3	Y	1190	1195	0		14
						8	4	1309	9						
08	5797 X	5483	-0-	-314	-0-	807	1	3537	3	Y	1033	1031	0		16
						3	4	1136	9						
09	5610 X	4774	-0-	-836	-0-	790	1	2938	3	Y	948	946	0		18
						3	4	1043	9						
10	5797 X	4625	-0-	-1172	-0-	827	1	2722	3	Y	974	972	0		20
						5	4	1071	9						
11	5610 X	4248	-0-	-1362	-0-	839	1	2444	3	Y	872	878	0		14
						6	4	959	9						
12	5797 X	4369	-0-	-1428	-0-	953	1	2329	3	Y	984	982	0		16
						5	4	1082	9						
01	5487 X	4161	-0-	-1326	-0-	967	1	2145	3	Y	950	948	0		18
						4	4	1045	9						
02	4452 X	3521	-0-	-931	-0-	911	1	1691	3	Y	831	827	0		22
						5	4	914	9						

BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

*07	5890 X	5090	-0-	-800	-0-	570	1	3459	3	Y	914	923	0		14
						56	4	1005	9						
08	4933 X	4933	-0-	-0-	-0-	455	1	3384	3	Y	957	955	0		16
						41	4	1053	9						
09	4710 X	4480	-0-	-230	-0-	429	1	3145	3	Y	811	809	0		18
						14	4	892	9						
10	4867 X	4429	-0-	-438	-0-	441	1	3029	3	Y	840	839	0		19
						35	4	924	9						
11	4710 X	4074	-0-	-636	-0-	448	1	2745	3	Y	741	740	0		20
						66	4	815	9						
12	4867 X	4371	-0-	-496	-0-	470	1	3002	3	Y	802	805	0		17
						17	4	882	9						
01	4867 X	3301	-0-	-1566	-0-	374	1	2194	3	Y	647	651	0		13
						21	4	712	9						
02	4116 X	3331	-0-	-785	-0-	384	1	2250	3	Y	612	613	0		12
						24	4	673	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	3100	X	2598	-0-	-502	-0-	595	1	876	3	Y	972	996	0			15
							58	4	1069	9							
08	2573	X	2573	-0-	-0-	-0-	587	1	670	3	Y	1148	1144	0			19
							53	4	1263	9							
09	2430	X	2293	-0-	-137	-0-	664	1	22	4	Y	1461	1447	0			33
							1607	9									
10	2511	X	2319	-0-	-192	-0-	703	1	425	3	Y	1033	1043	0			23
							55	4	1136	9							
11	2430	X	1945	-0-	-485	-0-	732	1	324	3	Y	711	715	0			19
							107	4	782	9							
12	2511	X	756	-0-	-1755	-0-	294	1	155	3	Y	270	283	0			6
							10	4	297	9							
01	2511	X	1703	-0-	-808	-0-	589	1	701	3	Y	345	344	0			7
							33	4	380	9							
*02	2264	N	2264	-0-	-0-	-0-	672	1	971	3	Y	525	522	0			10
							43	4	578	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	14415	X	9001	-0-	-5414	-0-	774	1	6376	3	Y	1616	1609	0			57
							73	4	1778	9							
08	12338	X	12138	-0-	-200	-0-	1024	1	8760	3	Y	2052	2065	0			44
							97	4	2257	9							
09	11670	X	9472	-0-	-2198	-0-	711	1	7004	3	Y	1562	1579	0			27
							39	4	1718	9							
10	10571	X	7513	-0-	-3058	-0-	697	1	5427	3	Y	1236	1232	0			31
							29	4	1360	9							
11	11760	X	6546	-0-	-5214	-0-	918	1	4786	3	Y	650	663	0			18
							127	4	715	9							
12	12152	X	8782	-0-	-3370	-0-	1033	1	6231	3	Y	1304	1304	0			18
							84	4	1434	9							
01	12152	X	9489	-0-	-2663	-0-	1206	1	6666	3	Y	1292	1286	0			24
							196	4	1421	9							
*02	10889	X	10889	-0-	-0-	-0-	1323	1	7756	3	Y	1321	1306	0			39
							357	4	1453	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12989	X	10939	-0-	-2050	-0-	1031	1	9150	3	Y	601	601	0			21
							97	4	661	9							
08	12710	X	9617	-0-	-3093	-0-	945	1	7874	3	Y	644	651	0			14
							90	4	708	9							
09	12300	X	7507	-0-	-4793	-0-	779	1	6180	3	Y	459	465	0			8
							43	4	505	9							
10	12710	X	4640	-0-	-8070	-0-	765	1	3489	3	Y	322	322	0			8
							32	4	354	9							
11	12030	X	5428	-0-	-6602	-0-	966	1	3852	3	Y	433	429	0			12
							134	4	476	9							
12	10943	X	7795	-0-	-3148	-0-	1223	1	5890	3	Y	529	534	0			7
							100	4	582	9							
01	9610	X	5761	-0-	-3849	-0-	916	1	4293	3	Y	366	366	0			7
							149	4	403	9							
02	7000	X	3010	-0-	-3990	-0-	223	1	2550	3	Y	163	165	0			5
							58	4	179	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18600	X	15903	-0-	-2697	-0-	987	1	13061	3	Y	1603	1602	0			56
							92	4	1763	9							
08	18011	X	14802	-0-	-3209	-0-	943	1	12033	3	Y	1579	1601	0			34
							89	4	1737	9							
09	17430	X	15040	-0-	-2390	-0-	999	1	12280	3	Y	1550	1557	0			27
							56	4	1705	9							
10	18011	X	15499	-0-	-2512	-0-	1034	1	12780	3	Y	1492	1481	0			38
							44	4	1641	9							
11	18328	X	18328	-0-	-0-	-0-	1341	1	15015	3	Y	1622	1615	0			45
							188	4	1784	9							
12	15903	X	13638	-0-	-2265	-0-	1208	1	10730	3	Y	1456	1481	0			20
							98	4	1602	9							
01	15531	X	13662	-0-	-1869	-0-	1214	1	10941	3	Y	1193	1190	0			23
							195	4	1312	9							
02	17108	X	12205	-0-	-4903	-0-	1100	1	9557	3	Y	1142	1131	0			34
							292	4	1256	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	16151	X	4589	-0-	-11562	-0-	509	1	2692	3	Y	1218	1223	0			43
							48	4	1340	9							
08	15438	X	1770	-0-	-13668	-0-	289	1	28	4	Y	1321	1336	0			28
							1453	9									
09	13530	X	12420	-0-	-1110	-0-	978	1	8547	3	Y	2583	2566	0			45
							54	4	2841	9							
10	11749	X	11247	-0-	-502	-0-	1239	1	8135	3	Y	1655	1658	0			42
							52	4	1821	9							
11	8640	X	4341	-0-	-4299	-0-	566	1	2347	3	Y	1227	1235	0			34
							78	4	1350	9							
12	12834	X	6679	-0-	-6155	-0-	718	1	4355	3	Y	1406	1420	0			20
							59	4	1547	9							
01	12834	X	6612	-0-	-6222	-0-	933	1	4110	3	Y	1288	1284	0			24
							152	4	1417	9							
02	10920	X	7330	-0-	-3590	-0-	906	1	4751	3	Y	1298	1283	0			39
							245	4	1428	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	27745	X	23890	-0-	-3855	-0-	1009	1	20670	3	Y	1945	1954	0			52
							71	4	2140	9							
08	27218	X	22440	-0-	-4778	-0-	1035	1	19238	3	Y	1909	1906	0			55
							67	4	2100	9							
09	26340	X	18794	-0-	-7546	-0-	964	1	15827	3	Y	1747	1750	0			52
							81	4	1922	9							
10	27218	X	20762	-0-	-6456	-0-	991	1	17819	3	Y	1657	1652	0			57
							129	4	1823	9							
11	24390	X	18289	-0-	-6101	-0-	877	1	15587	3	Y	1555	1564	0			48
							114	4	1711	9							
12	23901	X	18414	-0-	-5487	-0-	817	1	15788	3	Y	1574	1564	0			58
							78	4	1731	9							
01	22444	X	15073	-0-	-7371	-0-	847	1	13336	3	Y	654	704	0			8
							171	4	719	9							
02	18256	X	13020	-0-	-5236	-0-	956	1	10949	3	Y	931	929	0			10
							91	4	1024	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12360	X	5962	-0-	-6398	-0-	829	1	4128	3	Y	824	824	0			8
							99	4	906	9							
10	13485	X	6653	-0-	-6832	-0-	831	1	5119	3	Y	539	539	0			8
							110	4	593	9							
11	13050	X	6288	-0-	-6762	-0-	765	1	4752	3	Y	611	608	0			11
							99	4	672	9							
12	13485	X	12670	-0-	-815	-0-	1004	1	10764	3	Y	704	706	0			9
							128	4	774	9							
01	9114	X	8882	-0-	-232	-0-	894	1	6606	3	Y	1129	1121	0			17
							140	4	1242	9							
02	6020	X	5547	-0-	-473	-0-	734	1	3787	3	Y	868	868	0			17
							71	4	955	9							

KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

*07	13361	X	11965	-0-	-1396	-0-	795	1	9650	3	Y	1331	1343	0			36
							56	4	1464	9							
08	10912	X	10838	-0-	-74	-0-	820	1	8621	3	Y	1222	1223	0			35
							53	4	1344	9							
09	13380	X	9314	-0-	-4066	-0-	780	1	7237	3	Y	1119	1121	0			33
							66	4	1231	9							
10	13826	X	8214	-0-	-5612	-0-	696	1	6555	3	Y	792	798	0			27
							92	4	871	9							
11	13380	X	8802	-0-	-4578	-0-	801	1	6899	3	Y	908	907	0			28
							103	4	999	9							
12	18087	X	18087	-0-	-0-	-0-	1127	1	15202	3	Y	1498	1471	0			55
							110	4	1648	9							
01	10850	X	9950	-0-	-900	-0-	647	1	8242	3	Y	845	889	0			11
							131	4	930	9							
02	8680	X	7938	-0-	-742	-0-	746	1	6096	3	Y	931	932	0			10
							72	4	1024	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

*07	25296	X	20546	-0-	-4750	-0-	851	1	17450	3	Y	1986	1993	0			53
							60	4	2185	9							
08	22692	X	18004	-0-	-4688	-0-	830	1	15461	3	Y	1508	1518	0			43
							54	4	1659	9							
09	21960	X	14305	-0-	-7655	-0-	731	1	12000	3	Y	1375	1377	0			41
							61	4	1513	9							
10	22692	X	12937	-0-	-9755	-0-	876	1	10574	3	Y	1247	1245	0			43
							115	4	1372	9							
11	21240	X	11394	-0-	-9846	-0-	1056	1	9078	3	Y	1023	1034	0			32
							135	4	1125	9							
12	20553	X	4402	-0-	-16151	-0-	390	1	3657	3	Y	288	309	0			11
							38	4	317	9							
01	18011	X	11874	-0-	-6137	-0-	1037	1	8667	3	Y	1780	1768	0			23
							212	4	1958	9							
02	13356	X	11503	-0-	-1853	-0-	1096	1	8905	3	Y	1269	1278	0			14
							106	4	1396	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	22289	X	15593	-0-	-6696	-0-	900	1	12305	3	Y	2163	2179	0			26
							9	4	2379	9							
08	20956	X	13928	-0-	-7028	-0-	932	1	10837	3	Y	1959	1955	0			30
							4	4	2155	9							
09	20280	X	7906	-0-	-12374	-0-	756	1	5595	3	Y	1411	1415	0			26
							3	4	1552	9							
10	20956	X	10742	-0-	-10214	-0-	940	1	7763	3	Y	1848	1835	0			39
							6	4	2033	9							
11	19020	X	9744	-0-	-9276	-0-	891	1	7125	3	Y	1564	1579	0			24
							8	4	1720	9							
12	15593	X	10544	-0-	-5049	-0-	956	1	7839	3	Y	1585	1583	0			26
							5	4	1744	9							
01	13919	X	9177	-0-	-4742	-0-	894	1	6737	3	Y	1402	1401	0			27
							4	4	1542	9							
02	9716	X	6940	-0-	-2776	-0-	837	1	4931	3	Y	1061	1061	0			27
							5	4	1167	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	13764	X	12996	-0-	-768	-0-	794	1	9960	3	Y	2031	2040	0			24
							8	4	2234	9							
08	17391	X	10768	-0-	-6623	-0-	712	1	8340	3	Y	1557	1557	0			24
							3	4	1713	9							
09	16830	X	9253	-0-	-7577	-0-	709	1	6943	3	Y	1453	1450	0			27
							3	4	1598	9							
10	17391	X	8289	-0-	-9102	-0-	713	1	6096	3	Y	1341	1340	0			28
							5	4	1475	9							
11	14190	X	6770	-0-	-7420	-0-	611	1	4385	3	Y	1608	1611	0			25
							5	4	1769	9							
12	12989	X	6972	-0-	-6017	-0-	731	1	4980	3	Y	1143	1149	0			19
							4	4	1257	9							
01	10757	X	5516	-0-	-5241	-0-	642	1	3703	3	Y	1062	1061	0			20
							3	4	1168	9							
02	7812	X	4353	-0-	-3459	-0-	625	1	2508	3	Y	1105	1096	0			29
							4	4	1216	9							

MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	12214	X	9515	-0-	-2699	-0-	940	1	7005	3	Y	1419	1427	0			17
							9	4	1561	9							
08	10509	X	8974	-0-	-1535	-0-	950	1	6600	3	Y	1291	1288	0			20
							4	4	1420	9							
09	10170	X	7271	-0-	-2899	-0-	944	1	5081	3	Y	1129	1128	0			21
							4	4	1242	9							
10	10509	X	7000	-0-	-3509	-0-	1022	1	4784	3	Y	1080	1078	0			23
							6	4	1188	9							
11	10170	X	6393	-0-	-3777	-0-	981	1	4329	3	Y	977	985	0			15
							8	4	1075	9							
12	9517	X	6906	-0-	-2611	-0-	1040	1	4716	3	Y	1041	1039	0			17
							5	4	1145	9							
01	8959	X	6726	-0-	-2233	-0-	999	1	4677	3	Y	950	949	0			18
							5	4	1045	9							
*02	6023	X	6023	-0-	-0-	-0-	957	1	4151	3	Y	826	823	0			21
							6	4	909	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15438	X	12511	-0-	-2927	-0-	672	1	9521	3	Y	2102	2113	0			25
							6	4	2312	9							
08	13423	X	12206	-0-	-1217	-0-	830	1	9105	3	Y	2062	2055	0			32
							3	4	2268	9							
09	12840	X	10757	-0-	-2083	-0-	855	1	7776	3	Y	1929	1925	0			36
							4	4	2122	9							
10	13268	X	10506	-0-	-2762	-0-	918	1	7460	3	Y	1929	1925	0			40
							6	4	2122	9							
11	12840	X	9666	-0-	-3174	-0-	874	1	6837	3	Y	1771	1783	0			28
							7	4	1948	9							
12	12524	X	9616	-0-	-2908	-0-	917	1	6840	3	Y	1685	1685	0			28
							5	4	1854	9							
01	12214	X	9191	-0-	-3023	-0-	887	1	6488	3	Y	1647	1644	0			31
							4	4	1812	9							
02	8428	X	8015	-0-	-413	-0-	876	1	5581	3	Y	1412	1406	0			37
							5	4	1553	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	29202	X	17109	-0-	-12093	-0-	1489	1	13943	3	Y	1397	1391	0			49
							140	4	1537	9							
08	29419	X	16120	-0-	-13299	-0-	1521	1	13000	3	Y	1323	1344	0			28
							144	4	1455	9							
09	28470	X	13565	-0-	-14905	-0-	1533	1	10728	3	Y	1108	1117	0			19
							85	4	1219	9							
10	23715	X	11906	-0-	-11809	-0-	1289	1	9427	3	Y	1033	1026	0			26
							54	4	1136	9							
11	17490	X	9173	-0-	-8317	-0-	934	1	7223	3	Y	805	808	0			23
							130	4	886	9							
12	17112	X	6606	-0-	-10506	-0-	632	1	5190	3	Y	666	680	0			9
							51	4	733	9							
01	16120	X	4755	-0-	-11365	-0-	412	1	3796	3	Y	437	438	0			8
							66	4	481	9							
02	12656	X	4249	-0-	-8407	-0-	442	1	3118	3	Y	519	512	0			15
							118	4	571	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	35898	X	23768	-0-	-12130	-0-	1468	1	20843	3	Y	1200	1196	0			42
							137	4	1320	9							
08	31992	X	23198	-0-	-8794	-0-	1711	1	20090	3	Y	1124	1142	0			24
							161	4	1236	9							
09	28320	X	21333	-0-	-6987	-0-	1649	1	18423	3	Y	1063	1069	0			18
							92	4	1169	9							
10	29264	X	18883	-0-	-10381	-0-	1425	1	16313	3	Y	985	978	0			25
							61	4	1084	9							
11	24990	X	12897	-0-	-12093	-0-	947	1	11060	3	Y	688	694	0			19
							133	4	757	9							
12	23777	X	11475	-0-	-12302	-0-	934	1	9765	3	Y	637	647	0			9
							75	4	701	9							
01	23188	X	5571	-0-	-17617	-0-	402	1	4799	3	Y	278	282	0			5
							64	4	306	9							
02	19908	X	14838	-0-	-5070	-0-	1324	1	12154	3	Y	918	896	0			27
							350	4	1010	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	24149 X	21568	-0-	-2581	-0-	1676	1	18321	3	Y	1285	1278	0			45
						157	4	1414	9							
08	24831 X	18391	-0-	-6440	-0-	1621	1	14938	3	Y	1525	1537	0			33
						154	4	1678	9							
09	24030 X	15887	-0-	-8143	-0-	1477	1	13092	3	Y	1124	1138	0			19
						82	4	1236	9							
10	24831 X	9545	-0-	-15286	-0-	1039	1	7674	3	Y	716	717	0			18
						44	4	788	9							
11	20880 X	9307	-0-	-11573	-0-	1108	1	7113	3	Y	847	841	0			24
						154	4	932	9							
12	21576 X	13786	-0-	-7790	-0-	1527	1	11027	3	Y	1007	1017	0			14
						124	4	1108	9							
01	18383 X	16895	-0-	-1488	-0-	1669	1	13870	3	Y	988	983	0			19
						269	4	1087	9							
02	14840 X	12953	-0-	-1887	-0-	1273	1	10446	3	Y	814	809	0			24
						339	4	895	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

*07	41261 X	14600	-0-	-26661	-0-	1250	1	12007	3	Y	1114	1131	0			39
						118	4	1225	9							
08	36890 X	22070	-0-	-14820	-0-	2022	1	18079	3	Y	1615	1619	0			35
						192	4	1777	9							
09	35040 X	19623	-0-	-15417	-0-	1974	1	15824	3	Y	1560	1568	0			27
						109	4	1716	9							
10	36208 X	16813	-0-	-19395	-0-	1546	1	9068	3	Y	5576	5462	0			141
						65	4	6134	9							
11	26520 X	4394	-0-	-22126	-0-	574	1	72	3	Y	3335	3383	0			93
						79	4	3669	9							
12	22072 X	1747	-0-	-20325	-0-	686	1	60	3	Y	858	939	0			12
						57	4	944	9							
01	22072 X	1755	-0-	-20317	-0-	684	1	76	3	Y	802	799	0			15
						113	4	882	9							
02	15512 X	1250	-0-	-14262	-0-	335	1	29	3	Y	721	715	0			21
						93	4	793	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

*07	35774 X	9332	-0-	-26442	-0-	683	1	6894	3	Y	1537	1562	0			54
						64	4	1691	9							
08	29078 X	16203	-0-	-12875	-0-	783	1	11156	3	Y	3810	3782	0			82
						73	4	4191	9							
09	28140 X	12581	-0-	-15559	-0-	1224	1	8437	3	Y	2593	2630	0			45
						68	4	2852	9							
10	24955 X	14600	-0-	-10355	-0-	1185	1	10586	3	Y	2526	2507	0			64
						50	4	2779	9							
11	19770 X	11934	-0-	-7836	-0-	914	1	8356	3	Y	2305	2304	0			65
						128	4	2536	9							
12	16213 X	10313	-0-	-5900	-0-	953	1	7121	3	Y	1965	2003	0			27
						77	4	2162	9							
01	16213 X	10165	-0-	-6048	-0-	1010	1	6946	3	Y	1860	1852	0			35
						163	4	2046	9							
02	11732 X	7902	-0-	-3830	-0-	1088	1	5000	3	Y	1380	1374	0			41
						296	4	1518	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	22692 X	12556	-0-	-10136	-0-	1743	1	9285	3	Y	1239	1230	0			44
						165	4	1363	9							
08	22692 X	11808	-0-	-10884	-0-	1366	1	8656	3	Y	1505	1517	0			32
						130	4	1656	9							
09	21960 X	10739	-0-	-11221	-0-	1480	1	7707	3	Y	1336	1345	0			23
						82	4	1470	9							
10	17732 X	7772	-0-	-9960	-0-	1071	1	5603	3	Y	957	956	0			24
						45	4	1053	9							
11	13290 X	4333	-0-	-8957	-0-	501	1	3001	3	Y	692	697	0			19
						70	4	761	9							
12	12555 X	1879	-0-	-10676	-0-	358	1	1220	3	Y	247	263	0			3
						29	4	272	9							
01	11811 X	713	-0-	-11098	-0-	125	1	503	3	Y	59	61	0			1
						20	4	65	9							
02	10024 X	1348	-0-	-8676	-0-	453	1	696	3	Y	67	66	0			2
						125	4	74	9							

DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	8959 X	5231	-0-	-3728	-0-	1198	1	2941	3	Y	889	884	0			31
						114	4	978	9							
08	8897 X	4648	-0-	-4249	-0-	840	1	3011	3	Y	651	668	0			14
						81	4	716	9							
09	5550 X	865	-0-	-4685	-0-	566	1	31	4	Y	244	254	0			4
						268	9									
10	6000 X	6000	-0-	-0-	-0-	888	1	4401	3	Y	613	602	0			15
						37	4	674	9							
11	6955 X	6955	-0-	-0-	-0-	907	1	5239	3	Y	621	619	0			17
						126	4	683	9							
12	5492 X	5492	-0-	-0-	-0-	690	1	4110	3	Y	578	587	0			8
						56	4	636	9							
01	7627 X	7627	-0-	-0-	-0-	711	1	6135	3	Y	606	603	0			11
						114	4	667	9							
02	6496 X	5640	-0-	-856	-0-	521	1	4375	3	Y	551	546	0			16
						138	4	606	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	19719 X	19719	-0-	-0-	-0-	1072	1	16618	3	Y	1754	1769	0			62
						100	4	1929	9							
08	17918 X	16932	-0-	-986	-0-	1159	1	12537	3	Y	2843	2844	0			61
						109	4	3127	9							
09	17340 X	9919	-0-	-7421	-0-	1028	1	7226	3	Y	1462	1498	0			25
						57	4	1608	9							
10	17918 X	9531	-0-	-8387	-0-	1074	1	7058	3	Y	1231	1225	0			31
						45	4	1354	9							
11	17340 X	9257	-0-	-8083	-0-	862	1	7003	3	Y	1156	1155	0			32
						120	4	1272	9							
12	17918 X	9142	-0-	-8776	-0-	1066	1	6573	3	Y	1287	1301	0			18
						87	4	1416	9							
01	16926 X	8585	-0-	-8341	-0-	1056	1	6119	3	Y	1126	1123	0			21
						171	4	1239	9							
02	9268 X	5803	-0-	-3465	-0-	636	1	4168	3	Y	753	752	0			22
						171	4	828	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	22847	X	15658	-0-	-7189	-0-	657	1	13453	3	Y	1365	1374	0			37
							46	4	1502	9							
08	18569	X	12934	-0-	-5635	-0-	594	1	11029	3	Y	1157	1161	0			33
							38	4	1273	9							
09	17970	X	12164	-0-	-5806	-0-	804	1	9877	3	Y	1287	1282	0			38
							67	4	1416	9							
10	18569	X	10647	-0-	-7922	-0-	815	1	8602	3	Y	1020	1023	0			35
							108	4	1122	9							
11	16920	X	8645	-0-	-8275	-0-	807	1	6698	3	Y	943	949	0			29
							103	4	1037	9							
12	21318	X	21318	-0-	-0-	-0-	1315	1	18158	3	Y	1561	1533	0			57
							128	4	1717	9							
01	14472	X	14472	-0-	-0-	-0-	906	1	11757	3	Y	1477	1515	0			19
							184	4	1625	9							
02	11340	X	7803	-0-	-3537	-0-	507	1	6346	3	Y	820	830	0			9
							48	4	902	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	15407	X	11691	-0-	-3716	-0-	884	1	9783	3	Y	853	869	0			13
							86	4	938	9							
08	14818	X	10052	-0-	-4766	-0-	785	1	8365	3	Y	756	757	0			12
							70	4	832	9							
09	14340	X	8059	-0-	-6281	-0-	687	1	6504	3	Y	768	763	0			17
							23	4	845	9							
10	14818	X	6616	-0-	-8202	-0-	664	1	5298	3	Y	547	552	0			12
							52	4	602	9							
11	14130	X	5676	-0-	-8454	-0-	663	1	4364	3	Y	502	500	0			14
							97	4	552	9							
12	11687	X	6499	-0-	-5188	-0-	713	1	5208	3	Y	503	506	0			11
							25	4	553	9							
01	10044	X	4147	-0-	-5897	-0-	633	1	3123	3	Y	324	329	0			6
							35	4	356	9							
02	6944	X	4259	-0-	-2685	-0-	559	1	3295	3	Y	336	336	0			6
							35	4	370	9							

FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23188	X	17682	-0-	-5506	-0-	1132	1	15378	3	Y	965	1001	0			14
							110	4	1062	9							
08	28334	X	13389	-0-	-14945	-0-	922	1	11506	3	Y	799	800	0			13
							82	4	879	9							
09	29490	X	11559	-0-	-17931	-0-	830	1	9842	3	Y	781	776	0			18
							28	4	859	9							
10	30473	X	8256	-0-	-22217	-0-	706	1	6906	3	Y	535	541	0			12
							55	4	589	9							
11	29490	X	6868	-0-	-22622	-0-	704	1	5335	3	Y	660	654	0			18
							103	4	726	9							
12	17670	X	14023	-0-	-3647	-0-	1200	1	11551	3	Y	1118	1112	0			24
							42	4	1230	9							
01	13392	X	12936	-0-	-456	-0-	1259	1	10684	3	Y	839	846	0			17
							70	4	923	9							
02	10780	X	10147	-0-	-633	-0-	1018	1	8392	3	Y	612	617	0			12
							64	4	673	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	18383	X	15506	-0-	-2877	-0-	1390	1	12473	3	Y	1371	1393	0			21
							135	4	1508	9							
08	21049	X	14100	-0-	-6949	-0-	1283	1	11352	3	Y	1227	1228	0			20
							115	4	1350	9							
09	20370	X	10564	-0-	-9806	-0-	880	1	8634	3	Y	928	927	0			21
							29	4	1021	9							
10	21049	X	10617	-0-	-10432	-0-	1005	1	8401	3	Y	1029	1027	0			23
							79	4	1132	9							
11	17640	X	9928	-0-	-7712	-0-	1002	1	7496	3	Y	1166	1158	0			31
							147	4	1283	9							
12	15500	X	8861	-0-	-6639	-0-	654	1	6542	3	Y	1493	1492	0			32
							23	4	1642	9							
01	14105	X	6786	-0-	-7319	-0-	446	1	5823	3	Y	447	470	0			9
							25	4	492	9							
02	9856	X	6288	-0-	-3568	-0-	389	1	5217	3	Y	597	595	0			11
							25	4	657	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	25044	X	25044	-0-	-0-	-0-	1301	1	19261	3	Y	3960	3975	0			59
							126	4	4356	9							
08	22802	X	22802	-0-	-0-	-0-	1210	1	18446	3	Y	2762	2776	0			45
							108	4	3038	9							
09	19848	X	19848	-0-	-0-	-0-	1083	1	16053	3	Y	2433	2423	0			55
							36	4	2676	9							
10	22568	X	17973	-0-	-4595	-0-	1061	1	14694	3	Y	1941	1953	0			43
							83	4	2135	9							
11	21840	X	17064	-0-	-4776	-0-	1103	1	13856	3	Y	1766	1761	0			48
							162	4	1943	9							
12	22568	X	13889	-0-	-8679	-0-	1042	1	11296	3	Y	1376	1395	0			29
							37	4	1514	9							
01	22568	X	15031	-0-	-7537	-0-	1229	1	12083	3	Y	1500	1499	0			30
							69	4	1650	9							
02	16800	X	12548	-0-	-4252	-0-	883	1	10341	3	Y	1153	1161	0			22
							56	4	1268	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	23684	X	19626	-0-	-4058	-0-	1165	1	16126	3	Y	2020	2053	0			30
							113	4	2222	9							
08	23312	X	18908	-0-	-4404	-0-	1089	1	15549	3	Y	1975	1973	0			32
							97	4	2173	9							
09	21120	X	19949	-0-	-1171	-0-	1111	1	16714	3	Y	1897	1886	0			43
							37	4	2087	9							
10	21824	X	18147	-0-	-3677	-0-	1100	1	15091	3	Y	1700	1705	0			38
							86	4	1870	9							
11	21120	X	16468	-0-	-4652	-0-	1087	1	13584	3	Y	1489	1487	0			40
							159	4	1638	9							
12	20615	X	16834	-0-	-3781	-0-	1122	1	14060	3	Y	1466	1475	0			31
							39	4	1613	9							
01	20615	X	16103	-0-	-4512	-0-	1113	1	13564	3	Y	1240	1246	0			25
							62	4	1364	9							
02	16548	X	12974	-0-	-3574	-0-	890	1	10917	3	Y	1010	1016	0			19
							56	4	1111	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	36041	X	36041	-0-	-0-	-0-	1666	1	29203	3	Y	4551	4568	0			40
							166	4	5006	9							
08	32715	X	32715	-0-	-0-	-0-	1411	1	26628	3	Y	4137	4129	0			48
							125	4	4551	9							
09	31470	X	29392	-0-	-2078	-0-	1242	1	24083	3	Y	3608	3595	0			61
							98	4	3969	9							
10	32519	X	27605	-0-	-4914	-0-	1157	1	22437	3	Y	3577	3563	0			75
							76	4	3935	9							
11	40919	X	40919	-0-	-0-	-0-	1714	1	33881	3	Y	4650	4651	0			74
							209	4	5115	9							
12	40198	X	40198	-0-	-0-	-0-	1748	1	33375	3	Y	4371	4416	0			29
							267	4	4808	9							
01	32519	X	29005	-0-	-3514	-0-	1484	1	23782	3	Y	3175	3178	0			26
							246	4	3493	9							
02	38192	X	28729	-0-	-9463	-0-	1768	1	23531	3	Y	2957	2957	0			26
							177	4	3253	9							

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

*07	39897	X	31266	-0-	-8631	-0-	1411	1	24581	3	Y	4667	4694	0			41
							140	4	5134	9							
08	39890	X	39890	-0-	-0-	-0-	1691	1	31856	3	Y	5630	5606	0			65
							150	4	6193	9							
09	34230	X	31838	-0-	-2392	-0-	1319	1	25623	3	Y	4356	4347	0			74
							104	4	4792	9							
10	35371	X	29142	-0-	-6229	-0-	1199	1	23208	3	Y	4233	4218	0			89
							79	4	4656	9							
11	34230	X	26523	-0-	-7707	-0-	1097	1	21438	3	Y	3504	3537	0			56
							134	4	3854	9							
12	35371	X	19628	-0-	-15743	-0-	834	1	15866	3	Y	2545	2584	0			17
							128	4	2800	9							
01	35371	X	20383	-0-	-14988	-0-	1054	1	16326	3	Y	2571	2567	0			21
							175	4	2828	9							
02	27300	X	9984	-0-	-17316	-0-	505	1	7758	3	Y	1519	1527	0			13
							50	4	1671	9							

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

*07	22320	X	1683	-0-	-20637	-0-	549	1	385	3	Y	630	661	0			6
							56	4	693	9							
08	19561	X	1545	-0-	-18016	-0-	615	1	57	4	Y	794	791	0			9
							873	9									
09	18930	X	8015	-0-	-10915	-0-	858	1	4648	3	Y	2219	2190	0			38
							68	4	2441	9							
10	19561	X	9266	-0-	-10295	-0-	887	1	5885	3	Y	2214	2205	0			47
							59	4	2435	9							
11	17580	X	10830	-0-	-6750	-0-	1168	1	7186	3	Y	2126	2139	0			34
							137	4	2339	9							
12	41193	X	41193	-0-	-0-	-0-	2339	1	34214	3	Y	3885	3893	0			26
							366	4	4274	9							
01	29560	X	29560	-0-	-0-	-0-	1578	1	24773	3	Y	2679	2683	0			22
							262	4	2947	9							
*02	22995	X	22995	-0-	-0-	-0-	1324	1	18962	3	Y	2343	2345	0			20
							132	4	2577	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	25451	X	16725	-0-	-8726	-0-	1037	1	13662	3	Y	1754	1753	0			62
							97	4	1929	9							
08	23870	X	14812	-0-	-9058	-0-	974	1	12002	3	Y	1585	1613	0			34
							92	4	1744	9							
09	22170	X	13013	-0-	-9157	-0-	909	1	10559	3	Y	1358	1368	0			24
							51	4	1494	9							
10	22909	X	12947	-0-	-9962	-0-	901	1	10473	3	Y	1395	1384	0			35
							38	4	1535	9							
11	19770	X	12299	-0-	-7471	-0-	824	1	9648	3	Y	1556	1547	0			44
							115	4	1712	9							
12	16740	X	11751	-0-	-4989	-0-	965	1	8913	3	Y	1632	1653	0			23
							78	4	1795	9							
01	14818	X	12755	-0-	-2063	-0-	1253	1	9435	3	Y	1695	1686	0			32
							202	4	1865	9							
02	12152	X	9759	-0-	-2393	-0-	1021	1	7271	3	Y	1085	1085	0			32
							273	4	1194	9							

BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	24769	X	24205	-0-	-564	-0-	1901	1	20754	3	Y	1246	1243	0			44
							179	4	1371	9							
08	27156	X	21503	-0-	-5653	-0-	1803	1	18245	3	Y	1168	1187	0			25
							170	4	1285	9							
09	26280	X	18302	-0-	-7978	-0-	1649	1	15470	3	Y	992	1000	0			17
							92	4	1091	9							
10	27156	X	21291	-0-	-5865	-0-	1822	1	18240	3	Y	1047	1038	0			26
							77	4	1152	9							
11	23970	X	16292	-0-	-7678	-0-	1344	1	13912	3	Y	771	775	0			22
							188	4	848	9							
12	24211	X	20378	-0-	-3833	-0-	1881	1	17266	3	Y	981	989	0			14
							152	4	1079	9							
01	21514	X	16516	-0-	-4998	-0-	1757	1	13709	3	Y	697	698	0			13
							283	4	767	9							
02	19236	X	5931	-0-	-13305	-0-	931	1	4480	3	Y	243	249	0			7
							253	4	267	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	39308	X	30135	-0-	-9173	-0-	1476	1	25198	3	Y	3022	3020	0			106
							137	4	3324	9							
08	36332	X	28080	-0-	-8252	-0-	1417	1	23477	3	Y	2776	2822	0			60
							132	4	3054	9							
09	33000	X	23019	-0-	-9981	-0-	1222	1	19590	3	Y	1944	1970	0			34
							69	4	2138	9							
10	34100	X	24038	-0-	-10062	-0-	1294	1	20633	3	Y	1868	1855	0			47
							56	4	2055	9							
11	33000	X	23000	-0-	-10000	-0-	1243	1	20366	3	Y	1105	1121	0			31
							175	4	1216	9							
12	30132	X	21649	-0-	-8483	-0-	1270	1	18695	3	Y	1439	1450	0			20
							101	4	1583	9							
01	28086	X	23493	-0-	-4593	-0-	1958	1	19056	3	Y	1968	1951	0			37
							314	4	2165	9							
*02	23920	X	23920	-0-	-0-	-0-	1937	1	18912	3	Y	2327	2295	0			69
							511	4	2560	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	53382	X	21661	-0-	-31721	-0-	1601	1	17471	3	Y	2207	2219	0			19
							161	4	2428	9							
08	56389	X	25113	-0-	-31276	-0-	1451	1	20278	3	Y	2958	2943	0			34
							130	4	3254	9							
09	54570	X	28984	-0-	-25586	-0-	1706	1	23826	3	Y	3015	2998	0			51
							135	4	3317	9							
10	56389	X	29299	-0-	-27090	-0-	1715	1	24225	3	Y	2951	2940	0			62
							113	4	3246	9							
11	38970	X	31382	-0-	-7588	-0-	1785	1	26357	3	Y	2750	2768	0			44
							215	4	3025	9							
12	29946	X	27972	-0-	-1974	-0-	1687	1	23307	3	Y	2466	2494	0			16
							265	4	2713	9							
01	29946	X	22555	-0-	-7391	-0-	1351	1	19172	3	Y	1642	1644	0			14
							226	4	1806	9							
02	29288	X	22511	-0-	-6777	-0-	1255	1	18307	3	Y	2567	2559	0			22
							125	4	2824	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

09	38880	X	31755	-0-	-7125	-0-	1820	1	27544	3	Y	2135	2137	0			26
							42	4	2349	9							
10	38192	X	28657	-0-	-9535	-0-	1637	1	24833	3	Y	1919	1919	0			26
							76	4	2111	9							
11	33600	X	24070	-0-	-9530	-0-	1479	1	20638	3	Y	1729	1716	0			39
							51	4	1902	9							
12	34720	X	22479	-0-	-12241	-0-	1424	1	19148	3	Y	1544	1537	0			46
							209	4	1698	9							
01	32829	X	18807	-0-	-14022	-0-	1298	1	16070	3	Y	1232	1244	0			34
							84	4	1355	9							
02	26852	X	17614	-0-	-9238	-0-	1161	1	15129	3	Y	1176	1178	0			32
							30	4	1294	9							

NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

09	42810	X	29131	-0-	-13679	-0-	1741	1	26201	3	Y	1044	1043	0			13
							41	4	1148	9							
10	44237	X	28228	-0-	-16009	-0-	1639	1	25143	3	Y	1245	1241	0			17
							76	4	1370	9							
11	35820	X	23677	-0-	-12143	-0-	1497	1	20776	3	Y	1230	1219	0			28
							51	4	1353	9							
12	37014	X	23337	-0-	-13677	-0-	1517	1	20649	3	Y	863	865	0			26
							222	4	949	9							
01	30101	X	18442	-0-	-11659	-0-	1198	1	15800	3	Y	1243	1235	0			34
							77	4	1367	9							
02	27188	X	17661	-0-	-9527	-0-	1167	1	15789	3	Y	614	631	0			17
							30	4	675	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

09	39690	X	32161	-0-	-7529	-0-	1505	1	26401	3	Y	3836	3825	0			47
							35	4	4220	9							
10	41013	X	35694	-0-	-5319	-0-	1791	1	30706	3	Y	2831	2840	0			38
							83	4	3114	9							
11	32190	X	31451	-0-	-739	-0-	1716	1	26903	3	Y	2521	2502	0			57
							59	4	2773	9							
12	33263	X	22875	-0-	-10388	-0-	1283	1	19659	3	Y	1586	1596	0			47
							188	4	1745	9							
01	35681	X	23686	-0-	-11995	-0-	1342	1	20709	3	Y	1407	1416	0			38
							87	4	1548	9							
02	32228	X	18171	-0-	-14057	-0-	1243	1	15624	3	Y	1156	1163	0			31
							32	4	1272	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	45090	X	12712	-0-	-32378	-0-	566	1	10625	3	Y	1371	1382	0			17
							13	4	1508	9							
10	46593	X	6945	-0-	-39648	-0-	281	1	5869	3	Y	711	718	0			10
							13	4	782	9							
11	35730	X	-0-	-0-	-35730	-0-					Y	-0-	10	0			-0-
12	24950	X	24950	-0-	-0-	-0-	1041	1	20546	3	Y	2918	2831	0			87
							153	4	3210	9							
01	31906	X	31906	-0-	-0-	-0-	1573	1	26805	3	Y	3115	3117	0			85
							101	4	3427	9							
*02	23353	X	23353	-0-	-0-	-0-	1193	1	19559	3	Y	2336	2358	0			63
							31	4	2570	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

09	45180	X	31962	-0-	-13218	-0-	1822	1	27712	3	Y	2169	2167	0			27
							42	4	2386	9							
10	46686	X	29508	-0-	-17178	-0-	1685	1	25491	3	Y	2049	2048	0			28
							78	4	2254	9							
11	37680	X	25838	-0-	-11842	-0-	1502	1	22331	3	Y	1776	1764	0			40
							51	4	1954	9							
12	38936	X	24312	-0-	-14624	-0-	1465	1	20776	3	Y	1687	1677	0			50
							215	4	1856	9							
01	33015	X	23083	-0-	-9932	-0-	1493	1	19813	3	Y	1528	1536	0			42
							96	4	1681	9							
02	29176	X	19129	-0-	-10047	-0-	1233	1	16399	3	Y	1332	1338	0			36
							32	4	1465	9							

KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

*07	32488	X	29805	-0-	-2683	-0-	2059	1	24444	3	Y	2826	2825	0			99
							193	4	3109	9							
08	35247	X	28368	-0-	-6879	-0-	2045	1	23107	3	Y	2748	2788	0			59
							193	4	3023	9							
09	34110	X	21805	-0-	-12305	-0-	1742	1	17564	3	Y	2184	2205	0			38
							97	4	2402	9							
10	35247	X	17889	-0-	-17358	-0-	1392	1	14125	3	Y	2103	2088	0			53
							59	4	2313	9							
11	32820	X	15958	-0-	-16862	-0-	1352	1	12307	3	Y	1918	1917	0			54
							189	4	2110	9							
12	29791	X	19323	-0-	-10468	-0-	1630	1	15660	3	Y	1729	1759	0			24
							131	4	1902	9							
01	28365	X	18856	-0-	-9509	-0-	1711	1	15162	3	Y	1553	1548	0			29
							275	4	1708	9							
02	20356	X	9929	-0-	-10427	-0-	1240	1	7421	3	Y	849	853	0			25
							334	4	934	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

09	44820	X	33092	-0-	-11728	-0-	1752	1	28262	3	Y	2709	2735	0			47
							98	4	2980	9							
10	41819	X	32288	-0-	-9531	-0-	1716	1	27481	3	Y	2743	2721	0			69
							74	4	3017	9							
11	40650	X	31063	-0-	-9587	-0-	1659	1	26512	3	Y	2416	2417	0			68
							234	4	2658	9							
12	42005	X	27859	-0-	-14146	-0-	1600	1	23767	3	Y	2150	2188	0			30
							127	4	2365	9							
01	42005	X	27161	-0-	-14844	-0-	1616	1	23309	3	Y	1801	1797	0			34
							255	4	1981	9							
02	30884	X	22616	-0-	-8268	-0-	1666	1	18482	3	Y	1847	1826	0			55
							436	4	2032	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	67797	X	33310	-0-	-34487	-0-	1641	1	28014	3	Y	3184	3217	0			112
							153	4	3502	9							
08	57753	X	30182	-0-	-27571	-0-	1590	1	24876	3	Y	3244	3286	0			70
							148	4	3568	9							
09	55890	X	24799	-0-	-31091	-0-	1464	1	20376	3	Y	2615	2640	0			45
							82	4	2877	9							
10	57753	X	31225	-0-	-26528	-0-	1791	1	25404	3	Y	3594	3548	0			91
							77	4	3953	9							
11	44340	X	27943	-0-	-16397	-0-	1853	1	22038	3	Y	3447	3441	0			97
							260	4	3792	9							
12	33325	X	25449	-0-	-7876	-0-	1852	1	19994	3	Y	3140	3193	0			44
							149	4	3454	9							
01	31217	X	25098	-0-	-6119	-0-	1775	1	20540	3	Y	2273	2274	0			43
							283	4	2500	9							
02	28196	X	16271	-0-	-11925	-0-	1218	1	13056	3	Y	1525	1523	0			45
							319	4	1678	9							

BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	66202	X	66202	-0-	-0-	-0-	3307	1	57144	3	Y	4949	4947	0			174
							307	4	5444	9							
08	59210	X	45692	-0-	-13518	-0-	2455	1	39045	3	Y	3603	3700	0			77
							229	4	3963	9							
09	72840	X	51618	-0-	-21222	-0-	3059	1	44120	3	Y	3880	3890	0			67
							171	4	4268	9							
10	75268	X	53126	-0-	-22142	-0-	3073	1	45730	3	Y	3810	3781	0			96
							132	4	4191	9							
11	72840	X	53598	-0-	-19242	-0-	2896	1	46271	3	Y	3657	3651	0			102
							408	4	4023	9							
12	66216	X	48892	-0-	-17324	-0-	3016	1	41837	3	Y	3454	3508	0			48
							240	4	3799	9							
01	53351	X	24651	-0-	-28700	-0-	1788	1	20668	3	Y	1736	1751	0			33
							285	4	1910	9							
02	50036	X	576	-0-	-49460	-0-	134	1	6	3	Y	363	385	0			11
							37	4	399	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	66619	X	26735	-0-	-39884	-0-	203	1	22331	3	Y	3709	3767	0			33
							121	4	4080	9							
08	54064	X	50249	-0-	-3815	-0-	360	1	42057	3	Y	6949	6901	0			81
							188	4	7644	9							
09	52320	X	46229	-0-	-6091	-0-	318	1	38801	3	Y	6326	6300	0			107
							151	4	6959	9							
10	54064	X	38341	-0-	-15723	-0-	282	1	31892	3	Y	5512	5503	0			116
							104	4	6063	9							
11	52020	X	45655	-0-	-6365	-0-	344	1	38299	3	Y	6167	6184	0			99
							228	4	6784	9							
12	50251	X	44002	-0-	-6249	-0-	332	1	36960	3	Y	5843	5904	0			38
							283	4	6427	9							
01	50251	X	42295	-0-	-7956	-0-	952	1	35216	3	Y	5293	5287	0			44
							305	4	5822	9							
*02	51911	X	51911	-0-	-0-	-0-	2299	1	42645	3	Y	6129	6120	0			53
							225	4	6742	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	82367	X	70955	-0-	-11412	-0-	464	1	58649	3	Y	10478	10479	0			92
							316	4	11526	9							
08	65999	X	64659	-0-	-1340	-0-	401	1	53274	3	Y	9770	9749	0			113
							237	4	10747	9							
09	63870	X	52019	-0-	-11851	-0-	314	1	42527	3	Y	8194	8168	0			139
							165	4	9013	9							
10	65999	X	47592	-0-	-18407	-0-	301	1	39131	3	Y	7303	7288	0			154
							127	4	8033	9							
11	63870	X	48204	-0-	-15666	-0-	317	1	39865	3	Y	7078	7119	0			113
							236	4	7786	9							
12	67714	X	67714	-0-	-0-	-0-	2907	1	55625	3	Y	7937	7998	0			52
							451	4	8731	9							
01	64666	X	60527	-0-	-4139	-0-	2732	1	50282	3	Y	6421	6420	0			53
							450	4	7063	9							
*02	51426	X	51426	-0-	-0-	-0-	2304	1	42966	3	Y	5392	5398	0			47
							225	4	5931	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	98642	X	62711	-0-	-35931	-0-	435	1	52588	3	Y	8550	8589	0			75
							283	4	9405	9							
08	75485	X	56761	-0-	-18724	-0-	371	1	47825	3	Y	7593	7580	0			88
							213	4	8352	9							
09	73050	X	50651	-0-	-22399	-0-	320	1	42660	3	Y	6824	6796	0			116
							165	4	7506	9							
10	75485	X	47829	-0-	-27656	-0-	316	1	40565	3	Y	6196	6181	0			131
							132	4	6816	9							
11	66450	X	46348	-0-	-20102	-0-	535	1	39275	3	Y	5731	5770	0			92
							234	4	6304	9							
12	62682	X	61954	-0-	-728	-0-	2767	1	52130	3	Y	6030	6082	0			40
							424	4	6633	9							
01	56761	X	53210	-0-	-3551	-0-	2457	1	45089	3	Y	4782	4782	0			40
							404	4	5260	9							
02	47264	X	43758	-0-	-3506	-0-	2000	1	37176	3	Y	3987	3992	0			35
							196	4	4386	9							

MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	107043	X	29897	-0-	-77146	-0-	1116	1	24755	3	Y	3562	3788	0			53
							108	4	3918	9							
08	101432	X	31299	-0-	-70133	-0-	1078	1	25422	3	Y	4276	4259	0			70
							95	4	4704	9							
09	74070	X	47372	-0-	-26698	-0-	1642	1	39376	3	Y	5725	5666	0			129
							56	4	6298	9							
10	76539	X	49623	-0-	-26916	-0-	1839	1	41349	3	Y	5719	5721	0			127
							144	4	6291	9							
11	74070	X	41415	-0-	-32655	-0-	1617	1	34847	3	Y	4285	4296	0			116
							237	4	4714	9							
12	48949	X	45555	-0-	-3394	-0-	1796	1	38842	3	Y	4413	4435	0			94
							63	4	4854	9							
01	49631	X	43720	-0-	-5911	-0-	1752	1	38023	3	Y	3497	3522	0			69
							98	4	3847	9							
02	44828	X	29285	-0-	-15543	-0-	1114	1	25604	3	Y	2270	2295	0			44
							70	4	2497	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	104997	X	54373	-0-	-50624	-0-	1958	1	44059	3	Y	7424	7313	0			111
							190	4	8166	9							
08	83235	X	74493	-0-	-8742	-0-	2598	1	61231	3	Y	9485	9442	0			154
							230	4	10434	9							
09	71721	X	71721	-0-	-0-	-0-	2482	1	59504	3	Y	8774	8730	0			198
							84	4	9651	9							
10	62345	X	62345	-0-	-0-	-0-	2286	1	51379	3	Y	7728	7755	0			171
							179	4	8501	9							
11	72090	X	61860	-0-	-10230	-0-	2400	1	51698	3	Y	6736	6725	0			182
							352	4	7410	9							
12	74493	X	57576	-0-	-16917	-0-	2243	1	48485	3	Y	6154	6206	0			130
							79	4	6769	9							
01	74493	X	40373	-0-	-34120	-0-	1578	1	34218	3	Y	4081	4130	0			81
							88	4	4489	9							
02	66948	X	37732	-0-	-29216	-0-	1401	1	32194	3	Y	3681	3691	0			71
							88	4	4049	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	75912	X	75912	-0-	-0-	-0-	2847	1	63968	3	Y	8019	8081	0			120
							276	4	8821	9							
08	46782	X	46782	-0-	-0-	-0-	1682	1	39525	3	Y	4933	4973	0			80
							149	4	5426	9							
09	62206	X	62206	-0-	-0-	-0-	2250	1	53778	3	Y	5547	5502	0			125
							76	4	6102	9							
10	75919	X	52596	-0-	-23323	-0-	2122	1	45299	3	Y	4554	4578	0			101
							166	4	5009	9							
11	73470	X	52204	-0-	-21266	-0-	2122	1	45547	3	Y	3840	3837	0			104
							311	4	4224	9							
12	75919	X	44904	-0-	-31015	-0-	1830	1	39449	3	Y	3237	3272	0			69
							64	4	3561	9							
01	64294	X	38875	-0-	-25419	-0-	1588	1	34338	3	Y	2600	2618	0			51
							89	4	2860	9							
02	50820	X	31519	-0-	-19301	-0-	1215	1	27854	3	Y	2158	2168	0			41
							76	4	2374	9							

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	32940	X	24584	-0-	-8356	-0-	1494	1	21646	3	Y	1281	1280	0			16
							35	4	1409	9							
10	34038	X	23819	-0-	-10219	-0-	1369	1	20927	3	Y	1327	1325	0			18
							63	4	1460	9							
11	27870	X	20662	-0-	-7208	-0-	1169	1	18104	3	Y	1226	1216	0			28
							40	4	1349	9							
12	28148	X	20189	-0-	-7959	-0-	1281	1	17430	3	Y	1173	1166	0			35
							188	4	1290	9							
01	26257	X	19715	-0-	-6542	-0-	1296	1	17128	3	Y	1097	1102	0			30
							84	4	1207	9							
02	21896	X	16356	-0-	-5540	-0-	1056	1	14174	3	Y	999	1002	0			27
							27	4	1099	9							

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 03/09/2017 TOTAL DEPTH 12758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 03/17/2017 TOTAL DEPTH 12738 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 03/23/2017 TOTAL DEPTH 12734 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 04/08/2017 TOTAL DEPTH 12693 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

*07	49259 X	34239	-0-	-15020	-0-	205	1	29334	3	Y	4128	4148	0			36
						159	4	4541	9							
08	43493 X	32028	-0-	-11465	-0-	181	1	27541	3	Y	3803	3795	0			44
						123	4	4183	9							
09	39750 X	35548	-0-	-4202	-0-	1375	1	29633	3	Y	4019	3995	0			68
						119	4	4421	9							
10	40646 X	40646	-0-	-0-	-0-	1769	1	34248	3	Y	4102	4084	0			86
						117	4	4512	9							
11	44438 X	44438	-0-	-0-	-0-	1920	1	37871	3	Y	4012	4034	0			64
						234	4	4413	9							
12	42539 X	42539	-0-	-0-	-0-	1920	1	36389	3	Y	3578	3618	0			24
						294	4	3936	9							
01	40641 X	40201	-0-	-440	-0-	1891	1	34597	3	Y	3093	3091	0			26
						311	4	3402	9							
02	41468 X	37344	-0-	-4124	-0-	1883	1	31836	3	Y	3126	3125	0			27
						186	4	3439	9							

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 02/03/2016 TOTAL DEPTH 12655 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	82060 X	82060	-0-	-0-	-0-	3128	1	70637	3	Y	7265	7437	0			109
						303	4	7992	9							
08	70833 X	70833	-0-	-0-	-0-	2564	1	60640	3	Y	6729	6728	0			110
						227	4	7402	9							
09	90390 X	56887	-0-	-33503	-0-	2043	1	49090	3	Y	5168	5161	0			117
						69	4	5685	9							
10	93403 X	44702	-0-	-48701	-0-	1983	1	38072	3	Y	4084	4110	0			91
						155	4	4492	9							
11	90390 X	39629	-0-	-50761	-0-	2039	1	33336	3	Y	3595	3589	0			97
						299	4	3955	9							
12	82057 X	36545	-0-	-45512	-0-	1466	1	31737	3	Y	2991	3025	0			63
						52	4	3290	9							
01	70835 X	32230	-0-	-38605	-0-	1296	1	28170	3	Y	2446	2461	0			48
						73	4	2691	9							
02	43932 X	8410	-0-	-35522	-0-	488	1	7141	3	Y	682	717	0			13
						31	4	750	9							

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12356 - 18282

*07	169663 X	111796	-0-	-57867	-0-	491	1	92469	3	Y	16777	17039	0			251
						381	4	18455	9							
08	169663 X	118850	-0-	-50813	-0-	495	1	99409	3	Y	16899	16875	0			275
						357	4	18589	9							
09	164190 X	122278	-0-	-41912	-0-	391	1	105111	3	Y	15121	15054	0			342
						143	4	16633	9							
10	169663 X	98885	-0-	-70778	-0-	369	1	84839	3	Y	12177	12249	0			270
						282	4	13395	9							
11	164190 X	91885	-0-	-72305	-0-	261	1	79492	3	Y	10559	10544	0			285
						517	4	11615	9							
12	169663 X	81471	-0-	-88192	-0-	260	1	70309	3	Y	9812	9889	0			208
						109	4	10793	9							
01	169663 X	68253	-0-	-101410	-0-	191	1	59263	3	Y	7866	7918	0			156
						146	4	8653	9							
02	153244 X	18337	-0-	-134907	-0-	59	1	15676	3	Y	2328	2439	0			45
						41	4	2561	9							

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

*07	33069 X	33069	-0-	-0-	-0-	1195	1	25743	3	Y	5393	5389	0			100
						199	4	5932	9							
08	46314 X	35014	-0-	-11300	-0-	1421	1	27850	3	Y	5116	5108	0			108
						115	4	5628	9							
09	43050 X	31152	-0-	-11898	-0-	1470	1	24944	3	Y	4205	4220	0			93
						112	4	4626	9							
10	40827 X	29205	-0-	-11622	-0-	1529	1	23724	3	Y	3424	3438	0			79
						186	4	3766	9							
11	33870 X	23538	-0-	-10332	-0-	1224	1	18617	3	Y	3115	3122	0			72
						270	4	3427	9							
12	34999 X	22445	-0-	-12554	-0-	1074	1	17869	3	Y	2956	2993	0			35
						250	4	3252	9							
01	34999 X	20645	-0-	-14354	-0-	971	1	16428	3	Y	2757	2748	0			44
						213	4	3033	9							
02	29064 X	12225	-0-	-16839	-0-	758	1	9497	3	Y	1667	1675	0			36
						136	4	1834	9							

SIENKIEWICZ UNIT WELL #: 7H RRCID -> 284097 COMPL. DATE 01/16/2016 TOTAL DEPTH 12727 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 8H RRCID -> 284156 COMPL. DATE 02/24/2018 TOTAL DEPTH 12477 PERF.12321 - 19733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	228904 X	82811	-0-	-146093	-0-	535	1	68918	3	Y	11827	11701	0			416
						348	4	13010	9							
08	166439 X	52773	-0-	-113666	-0-	326	1	46006	3	Y	5639	5934	0			121
						238	4	6203	9							
09	130650 X	43162	-0-	-87488	-0-	399	1	36797	3	Y	5314	5343	0			92
						121	4	5845	9							
10	114669 X	38522	-0-	-76147	-0-	252	1	32731	3	Y	4960	4927	0			125
						83	4	5456	9							
11	92340 X	36138	-0-	-56202	-0-	293	1	30916	3	Y	4247	4253	0			119
						257	4	4672	9							
12	82801 X	33026	-0-	-49775	-0-	233	1	28033	3	Y	4225	4276	0			68
						112	4	4648	9							
01	53661 X	23990	-0-	-29671	-0-	123	1	20486	3	Y	2972	2982	0			58
						112	4	3269	9							
*02	33236 X	-0-	-0-	-33236	-0-					Y	-0-	58	0			-0-

HOLLMAN UNIT WELL #: 10H RRCID -> 284159 COMPL. DATE 02/24/2018 TOTAL DEPTH 12491 PERF.12524 - 19500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	174189 X	50918	-0-	-123271	-0-	326	1	43289	3	Y	6438	6464	0			226
						221	4	7082	9							
08	154194 X	37410	-0-	-116784	-0-	245	1	31504	3	Y	4996	5115	0			107
						165	4	5496	9							
09	112560 X	59002	-0-	-53558	-0-	2113	1	50733	3	Y	5442	5455	0			94
						170	4	5986	9							
10	97681 X	59258	-0-	-38423	-0-	3219	1	50563	3	Y	4852	4824	0			122
						139	4	5337	9							
11	69300 X	45698	-0-	-23602	-0-	2471	1	38622	3	Y	3870	3884	0			108
						348	4	4257	9							
12	60977 X	36786	-0-	-24191	-0-	1938	1	31427	3	Y	2990	3049	0			49
						132	4	3289	9							
01	60977 X	29763	-0-	-31214	-0-	1413	1	25389	3	Y	2558	2557	0			50
						147	4	2814	9							
*02	55076 X	-0-	-0-	-55076	-0-					Y	-0-	50	0			-0-

FRANKE-JOHNSON UNIT WELL #: 16H RRCID -> 284179 COMPL. DATE 05/21/2018 TOTAL DEPTH 12550 PERF.12428 - 18466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	187395 X	132103	-0-	-55292	-0-	585	1	108473	3	Y	20543	20967	0			307
						448	4	22597	9							
08	187395 X	98026	-0-	-89369	-0-	430	1	80147	3	Y	15600	15653	0			254
						289	4	17160	9							
09	181350 X	139664	-0-	-41686	-0-	466	1	118312	3	Y	18841	18669	0			426
						161	4	20725	9							
10	187395 X	114342	-0-	-73053	-0-	441	1	96690	3	Y	15354	15439	0			341
						322	4	16889	9							
11	181350 X	97464	-0-	-83886	-0-	287	1	82130	3	Y	13193	13178	0			356
						535	4	14512	9							
12	144305 X	86840	-0-	-57465	-0-	276	1	73748	3	Y	11546	11657	0			245
						115	4	12701	9							
01	144305 X	77005	-0-	-67300	-0-	211	1	66135	3	Y	9542	9598	0			189
						163	4	10496	9							
02	104832 X	19789	-0-	-85043	-0-	58	1	17264	3	Y	2202	2349	0			42
						45	4	2422	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 9H RRCID -> 284273 COMPL. DATE 02/24/2018 TOTAL DEPTH 12437 PERF.12338 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	200787	X	55094	-0-	-145693	-0-	399	1	45917	3	Y	7767	7774	0			273
							234	4	8544	9							
08	43577	X	43577	-0-	-0-	-0-	324	1	36324	3	Y	6126	6267	0			132
							190	4	6739	9							
09	121350	X	24704	-0-	-96646	-0-	188	1	20274	3	Y	3796	3862	0			66
							66	4	4176	9							
10	89497	X	32933	-0-	-56564	-0-	745	1	26677	3	Y	4947	4888	0			125
							69	4	5442	9							
11	67530	X	41229	-0-	-26301	-0-	2075	1	33631	3	Y	4755	4747	0			133
							292	4	5231	9							
12	55087	X	30131	-0-	-24956	-0-	1487	1	24643	3	Y	3545	3621	0			57
							101	4	3900	9							
01	43586	X	38814	-0-	-4772	-0-	1782	1	32719	3	Y	3754	3739	0			72
							184	4	4129	9							
*02	38472	X	-0-	-0-	-38472	-0-					Y	-0-	72	0			-0-

MAY UNIT 1 WELL #: 11H RRCID -> 284430 COMPL. DATE 11/23/2017 TOTAL DEPTH 12434 PERF. N/A

09	0	%	132859	-0-	132859	551788	531	1	101508	3	Y	27997	27960	0			522
							23	4	30797	9							
10	0	%	122282	-0-	122282	674070	669	1	93402	3	Y	25613	25601	0			534
							37	4	28174	9							
11	0	%	103578	-0-	103578	777648	509	1	79135	3	Y	21721	21916	0			339
							41	4	23893	9							
12	0	%	91351	-0-	91351	868999	372	1	70064	3	Y	18996	19025	0			310
							19	4	20896	9							
01	0	%	82067	-0-	82067	951066	323	1	62731	3	Y	17270	17252	0			328
							16	4	18997	9							
02 P&A COND			NO RPT	-0-	-0-	951066					Y	NO RPT					328

RECLASSIFIED TO OIL DIST. 02 LEASE 10912 06/22/2018

NITSCH UNIT A WELL #: 14H RRCID -> 284510 COMPL. DATE 03/11/2018 TOTAL DEPTH 13068 PERF.12785 - 18412

09	198240	X	42323	-0-	-155917	-0-	247	1	39004	3	Y	2751	2754	0			34
							46	4	3026	9							
10	149978	X	57317	-0-	-92661	-0-	2506	1	52167	3	Y	2298	2301	0			31
							116	4	2528	9							
11	93930	X	36366	-0-	-57564	-0-	1682	1	32842	3	Y	1622	1616	0			37
							58	4	1784	9							
12	70122	X	47830	-0-	-22292	-0-	2425	1	43299	3	Y	1592	1582	0			47
							355	4	1751	9							
01	57319	X	39264	-0-	-18055	-0-	2048	1	35943	3	Y	1037	1056	0			28
							132	4	1141	9							
02	51772	X	26732	-0-	-25040	-0-	1372	1	24236	3	Y	990	991	0			27
							35	4	1089	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 18H RRCID -> 284524 COMPL. DATE 05/21/2018 TOTAL DEPTH 12572 PERF.12900 - 18316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	158007	X	102508	-0-	-55499	-0-	467	1	84227	3	Y	15879	16161	0			238
							347	4	17467	9							
08	158007	X	104877	-0-	-53130	-0-	443	1	87799	3	Y	14836	14832	0			242
							315	4	16320	9							
09	152910	X	115745	-0-	-37165	-0-	383	1	99155	3	Y	14611	14523	0			330
							135	4	16072	9							
10	158007	X	100239	-0-	-57768	-0-	387	1	85502	3	Y	12785	12831	0			284
							286	4	14064	9							
11	152910	X	97429	-0-	-55481	-0-	272	1	83937	3	Y	11521	11494	0			311
							547	4	12673	9							
12	158007	X	92935	-0-	-65072	-0-	272	1	81391	3	Y	10132	10228	0			215
							127	4	11145	9							
01	158007	X	50630	-0-	-107377	-0-	147	1	43351	3	Y	6386	6475	0			126
							107	4	7025	9							
02	103208	X	37887	-0-	-65321	-0-	123	1	32050	3	Y	5118	5146	0			98
							84	4	5630	9							

FRANKE-JOHNSON UNIT WELL #: 19H RRCID -> 284527 COMPL. DATE 05/21/2018 TOTAL DEPTH 12630 PERF.12491 - 18246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	160270	X	64173	-0-	-96097	-0-	283	1	53180	3	Y	9537	9988	0			143
							219	4	10491	9							
08	160270	X	93628	-0-	-66642	-0-	373	1	79641	3	Y	12116	12062	0			197
							286	4	13328	9							
09	155100	X	97335	-0-	-57765	-0-	308	1	84089	3	Y	11658	11592	0			263
							114	4	12824	9							
10	160270	X	78815	-0-	-81455	-0-	291	1	67986	3	Y	9374	9429	0			208
							227	4	10311	9							
11	155100	X	63222	-0-	-91878	-0-	180	1	54697	3	Y	7262	7274	0			196
							357	4	7988	9							
12	160270	X	65882	-0-	-94388	-0-	1587	1	56938	3	Y	6605	6661	0			140
							91	4	7266	9							
01	160270	X	74931	-0-	-85339	-0-	2985	1	64830	3	Y	6317	6332	0			125
							167	4	6949	9							
02	75152	X	66281	-0-	-8871	-0-	2482	1	57122	3	Y	5928	5939	0			114
							156	4	6521	9							

FRANKE-JOHNSON UNIT WELL #: 20H RRCID -> 284528 COMPL. DATE 05/21/2018 TOTAL DEPTH 12548 PERF.12461 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	144336	X	138651	-0-	-5685	-0-	650	1	112172	3	Y	23060	23415	0			345
							463	4	25366	9							
08	148825	X	148825	-0-	-0-	-0-	645	1	122589	3	Y	22864	22837	0			372
							441	4	25150	9							
09	139680	X	130681	-0-	-8999	-0-	463	1	109305	3	Y	18876	18822	0			426
							149	4	20764	9							
10	144336	X	103742	-0-	-40594	-0-	427	1	86218	3	Y	15281	15368	0			339
							288	4	16809	9							
11	139680	X	85548	-0-	-54132	-0-	277	1	71354	3	Y	12228	12237	0			330
							466	4	13451	9							
12	144336	X	71683	-0-	-72653	-0-	226	1	61622	3	Y	8854	8996	0			188
							96	4	9739	9							
01	144336	X	58086	-0-	-86250	-0-	159	1	50350	3	Y	6775	6829	0			134
							124	4	7453	9							
02	86492	X	45659	-0-	-40833	-0-	134	1	39657	3	Y	5240	5273	0			101
							104	4	5764	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 15H RRCID -> 284533 COMPL. DATE 03/11/2018 TOTAL DEPTH 13007 PERF.12771 - 18383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	229350	X	51767	-0-	-177583	-0-	86	1	48741	3	Y	2620	2624	0			32
							58	4	2882	9							
10	192107	X	50651	-0-	-141456	-0-	875	1	46997	3	Y	2434	2433	0			33
							102	4	2677	9							
11	119190	X	57988	-0-	-61202	-0-	2700	1	53187	3	Y	1826	1817	0			42
							92	4	2009	9							
12	88102	X	57324	-0-	-30778	-0-	2549	1	52845	3	Y	1415	1415	0			42
							373	4	1557	9							
01	65224	X	49218	-0-	-16006	-0-	2255	1	45743	3	Y	977	992	0			27
							145	4	1075	9							
02	54124	X	30783	-0-	-23341	-0-	1669	1	28152	3	Y	835	839	0			23
							43	4	919	9							

NITSCH UNIT A WELL #: 16H RRCID -> 284534 COMPL. DATE 03/11/2018 TOTAL DEPTH 13048 PERF.12714 - 18531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	220020	X	51516	-0-	-168504	-0-	43	1	47599	3	Y	3471	3475	0			43
							56	4	3818	9							
10	185194	X	55328	-0-	-129866	-0-	1035	1	50551	3	Y	3303	3301	0			45
							109	4	3633	9							
11	121500	X	56893	-0-	-64607	-0-	2644	1	51944	3	Y	2014	2013	0			46
							90	4	2215	9							
12	91512	X	57528	-0-	-33984	-0-	2986	1	52300	3	Y	1640	1637	0			49
							438	4	1804	9							
01	68758	X	45398	-0-	-23360	-0-	2345	1	41655	3	Y	1134	1152	0			31
							151	4	1247	9							
02	53088	X	32314	-0-	-20774	-0-	1651	1	29561	3	Y	963	968	0			26
							43	4	1059	9							

MAY B UNIT WELL #: 18H RRCID -> 284535 COMPL. DATE 03/06/2018 TOTAL DEPTH 12445 PERF.12729 - 20945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	236654	X	115772	-0-	-120882	-0-	443	1	93229	3	Y	19743	19657	0			295
							383	4	21717	9							
08	236654	X	98072	-0-	-138582	-0-	351	1	80632	3	Y	15273	15319	0			249
							289	4	16800	9							
09	229020	X	90657	-0-	-138363	-0-	258	1	75685	3	Y	13283	13232	0			300
							103	4	14611	9							
10	146320	X	78763	-0-	-67557	-0-	260	1	66139	3	Y	11040	11095	0			245
							220	4	12144	9							
11	112050	X	64524	-0-	-47526	-0-	170	1	54696	3	Y	8456	8473	0			228
							356	4	9302	9							
12	115785	X	77597	-0-	-38188	-0-	1971	1	66730	3	Y	7990	8049	0			169
							107	4	8789	9							
01	98084	X	75152	-0-	-22932	-0-	3042	1	65168	3	Y	6156	6203	0			122
							170	4	6772	9							
02	79408	X	57094	-0-	-22314	-0-	2189	1	49640	3	Y	4662	4695	0			89
							137	4	5128	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 21H RRCID -> 284536 COMPL. DATE 03/06/2018 TOTAL DEPTH 12370 PERF.12734 - 20878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	250046	X	66723	-0-	-183323	-0-	267	1	55227	3	Y	10002	10012	0			150
							227	4	11002	9							
08	250046	X	64817	-0-	-185229	-0-	240	1	54704	3	Y	8797	8804	0			143
							196	4	9677	9							
09	241980	X	67104	-0-	-174876	-0-	193	1	57715	3	Y	8289	8245	0			187
							78	4	9118	9							
10	160084	X	61631	-0-	-98453	-0-	210	1	52997	3	Y	7498	7519	0			166
							176	4	8248	9							
11	64560	X	61123	-0-	-3437	-0-	2425	1	52090	3	Y	5684	5697	0			153
							356	4	6252	9							
12	69347	X	64050	-0-	-5297	-0-	2553	1	55086	3	Y	5746	5777	0			122
							90	4	6321	9							
01	69347	X	53026	-0-	-16321	-0-	2091	1	45273	3	Y	5041	5063	0			100
							117	4	5545	9							
02	62636	X	37175	-0-	-25461	-0-	1390	1	31811	3	Y	3534	3566	0			68
							87	4	3887	9							

MAY B UNIT WELL #: 22H RRCID -> 284540 COMPL. DATE 03/06/2018 TOTAL DEPTH 12419 PERF.12698 - 20933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	0		145269	-0-	145269	145269	604	1	120935	3	Y	21131	20669	0			462
							486	4	23244	9							
*04	257978	X	112709	-0-	-145269	-0-	442	1	95868	3	Y	14744	14742	0			464
							181	4	16218	9							
*05	225711	X	100082	-0-	-125629	-0-	372	1	86594	3	Y	11791	11961	0			294
							146	4	12970	9							
*06	218430	X	33054	-0-	-185376	-0-	131	1	27471	3	Y	4885	5051	0			128
							78	4	5374	9							
*07	225711	X	79899	-0-	-145812	-0-	271	1	68427	3	Y	9926	9905	0			149
							282	4	10919	9							
08	225711	X	69355	-0-	-156356	-0-	220	1	60512	3	Y	7642	7667	0			124
							217	4	8406	9							
09	218430	X	61552	-0-	-156878	-0-	157	1	53865	3	Y	6779	6750	0			153
							73	4	7457	9							
10	100068	X	40235	-0-	-59833	-0-	1481	1	34837	3	Y	3452	3528	0			77
							120	4	3797	9							
11	77310	X	46992	-0-	-30318	-0-	1831	1	39086	3	Y	5278	5213	0			142
							269	4	5806	9							
12	79887	X	75915	-0-	-3972	-0-	2959	1	64215	3	Y	7852	7828	0			166
							104	4	8637	9							
01	71772	X	71772	-0-	-0-	-0-	3001	1	61952	3	Y	6046	6092	0			120
							168	4	6651	9							
02	57456	X	44753	-0-	-12703	-0-	2166	1	39659	3	Y	2538	2609	0			49
							136	4	2792	9							

MAY B UNIT WELL #: 25H RRCID -> 284541 COMPL. DATE 03/06/2018 TOTAL DEPTH 12394 PERF.12787 - 20923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	193316	X	70578	-0-	-122738	-0-	282	1	58744	3	Y	10282	10252	0			154
							242	4	11310	9							
08	193316	X	64264	-0-	-129052	-0-	242	1	54321	3	Y	8642	8655	0			141
							195	4	9506	9							
09	187080	X	59494	-0-	-127586	-0-	647	1	50639	3	Y	7399	7373	0			167
							69	4	8139	9							
10	119598	X	48944	-0-	-70654	-0-	1851	1	41297	3	Y	5137	5190	0			114
							145	4	5651	9							
11	68310	X	44957	-0-	-23353	-0-	1761	1	37684	3	Y	4775	4760	0			129
							259	4	5253	9							
12	70587	X	58961	-0-	-11626	-0-	2370	1	51022	3	Y	4987	5010	0			106
							83	4	5486	9							
01	64263	X	47354	-0-	-16909	-0-	2217	1	40727	3	Y	3896	3925	0			77
							124	4	4286	9							
02	55524	X	36474	-0-	-19050	-0-	1955	1	30957	3	Y	3126	3143	0			60
							123	4	3439	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 10H RRCID -> 284579 COMPL. DATE 11/14/2017 TOTAL DEPTH 12291 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	%	53688	-0-	53688	909139	297	1	38903	3	Y	13163	13234	0			246
							9	4	14479	9							
10	0	%	50421	-0-	50421	959560	1009	1	36858	3	Y	11399	11407	0			238
							15	4	12539	9							
11	0	%	44856	-0-	44856	1004416	1653	1	32589	3	Y	9634	9722	0			150
							17	4	10597	9							
12	0	%	32286	-0-	32286	1036702	1316	1	22973	3	Y	7264	7295	0			119
							7	4	7990	9							
01	0	%	33741	-0-	33741	1070443	1251	1	24563	3	Y	7201	7183	0			137
							6	4	7921	9							
02	P&A COND		NO RPT	-0-	-0-	1070443					Y	NO RPT					137

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FREE UNIT WELL #: 12H RRCID -> 284751 COMPL. DATE 07/27/2018 TOTAL DEPTH 12598 PERF.13079 - 17143

09	210099	X	210099	-0-	-0-	-0-	633	1	189958	3	Y	17530	17555	0			215
							225	4	19283	9							
10	188604	X	177896	-0-	-10708	-0-	376	1	163296	3	Y	12615	12659	0			171
							347	4	13877	9							
11	182520	X	107851	-0-	-74669	-0-	261	1	98071	3	Y	8505	8482	0			194
							163	4	9356	9							
12	188604	X	85284	-0-	-103320	-0-	157	1	76934	3	Y	6983	6970	0			207
							512	4	7681	9							
01	188604	X	70178	-0-	-118426	-0-	125	1	63594	3	Y	5706	5757	0			156
							182	4	6277	9							
02	170352	X	63155	-0-	-107197	-0-	1000	1	56701	3	Y	4897	4921	0			132
							67	4	5387	9							

FREE UNIT WELL #: 11H RRCID -> 284752 COMPL. DATE 07/27/2018 TOTAL DEPTH 12514 PERF.12829 - 16362

09	457199	X	201460	-0-	-255739	-0-	717	1	178139	3	Y	20358	20388	0			250
							210	4	22394	9							
10	234019	X	184508	-0-	-49511	-0-	473	1	167764	3	Y	14468	14522	0			196
							356	4	15915	9							
11	226470	X	111492	-0-	-114978	-0-	316	1	100659	3	Y	9409	9391	0			214
							167	4	10350	9							
12	234019	X	87291	-0-	-146728	-0-	182	1	78316	3	Y	7521	7512	0			223
							520	4	8273	9							
01	223200	X	67853	-0-	-155347	-0-	81	1	60611	3	Y	6353	6403	0			173
							173	4	6988	9							
02	188020	X	65539	-0-	-122481	-0-	1046	1	58661	3	Y	5239	5270	0			142
							69	4	5763	9							

FRANKE-JOHNSON UNIT WELL #: 13H RRCID -> 284802 COMPL. DATE 02/15/2018 TOTAL DEPTH 12600 PERF. N/A

09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 9H RRCID -> 284870 COMPL. DATE 11/02/2017 TOTAL DEPTH 12369 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	%	112207	-0-	112207	476374	480	1	84602	3	Y	24642	24632	0			460
							19	4	27106	9							
10	0	%	101592	-0-	101592	577966	586	1	76415	3	Y	22328	22322	0			466
							30	4	24561	9							
11	0	%	84375	-0-	84375	662341	441	1	63717	3	Y	18349	18529	0			286
							33	4	20184	9							
12	0	%	75785	-0-	75785	738126	331	1	57472	3	Y	16333	16352	0			267
							16	4	17966	9							
01	0	%	67902	-0-	67902	806028	286	1	51383	3	Y	14745	14732	0			280
							13	4	16220	9							
02	P&A COND		NO RPT	-0-	-0-	806028					Y	NO RPT					280

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MAY B UNIT WELL #: 16H RRCID -> 284883 COMPL. DATE 07/03/2018 TOTAL DEPTH 12384 PERF.12704 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	175677	X	141679	-0-	-33998	-0-	692	1	112426	3	Y	25543	25161	0			382
							464	4	28097	9							
08	175677	X	114141	-0-	-61536	-0-	475	1	94229	3	Y	17362	17461	0			283
							339	4	19098	9							
09	170010	X	72081	-0-	-97929	-0-	248	1	60233	3	Y	10471	10517	0			237
							82	4	11518	9							
10	175677	X	-0-	-0-	-175677	-0-					Y	-0-	237	0			-0-
11	170010	X	54412	-0-	-115598	-0-	133	1	44717	3	Y	8428	8201	0			227
							291	4	9271	9							
12	175677	X	103853	-0-	-71824	-0-	251	1	87866	3	Y	14181	14107	0			301
							137	4	15599	9							
01	175677	X	80679	-0-	-94998	-0-	158	1	69319	3	Y	10028	10131	0			198
							171	4	11031	9							
02	158676	X	79301	-0-	-79375	-0-	2294	1	68289	3	Y	7758	7807	0			149
							184	4	8534	9							

HOLLMAN UNIT WELL #: 2H RRCID -> 284943 COMPL. DATE 09/12/2018 TOTAL DEPTH 12504 PERF.12573 - 15851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		73786	-0-	73786	73786	651	1	59217	3	Y	12476	12260	0			216
							194	4	13724	9							
10	170221	X	76588	-0-	-93633	-0-	669	1	63287	3	Y	11337	11267	0			286
							161	4	12471	9							
11	164730	X	51854	-0-	-112876	-0-	2100	1	43557	3	Y	5296	5434	0			148
							371	4	5826	9							
12	170221	X	50576	-0-	-119645	-0-	2476	1	41624	3	Y	5740	5792	0			96
							162	4	6314	9							
01	170221	X	39047	-0-	-131174	-0-	1777	1	32462	3	Y	4206	4220	0			82
							181	4	4627	9							
*02	69188	X	29124	-0-	-40064	-0-	1078	1	24708	3	Y	2973	2998	0			57
							68	4	3270	9							

HOLLMAN UNIT WELL #: 3H RRCID -> 284945 COMPL. DATE 09/12/2018 TOTAL DEPTH 12571 PERF.12515 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		74006	-0-	74006	74006	674	1	59264	3	Y	12614	12396	0			218
							193	4	13875	9							
10	184729	X	61766	-0-	-122963	-0-	505	1	51877	3	Y	8411	8416	0			213
							132	4	9252	9							
11	178770	X	41337	-0-	-137433	-0-	1718	1	34235	3	Y	4627	4710	0			130
							294	4	5090	9							
12	184729	X	35764	-0-	-148965	-0-	1913	1	30377	3	Y	3040	3120	0			50
							130	4	3344	9							
01	184729	X	31121	-0-	-153608	-0-	1574	1	25951	3	Y	3115	3105	0			60
							169	4	3427	9							
02	69076	X	21049	-0-	-48027	-0-	1260	1	17422	3	Y	2080	2101	0			40
							79	4	2288	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT WELL #: 4H RRCID -> 284946 COMPL. DATE 09/12/2018 TOTAL DEPTH 12521 PERF.12595 - 16013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	69035	-0-	69035	69035	604	1	56349	3	Y	10815	10628	0			187
						185	4	11897	9							
10	174220 X	66497	-0-	-107723	-0-	614	1	54614	3	Y	10118	10050	0			255
						139	4	11130	9							
11	168600 X	42498	-0-	-126102	-0-	1767	1	34654	3	Y	5256	5364	0			147
						295	4	5782	9							
12	174220 X	45265	-0-	-128955	-0-	2223	1	37273	3	Y	5111	5173	0			85
						147	4	5622	9							
01	174220 X	34577	-0-	-139643	-0-	1591	1	28808	3	Y	3645	3659	0			71
						168	4	4010	9							
*02	64428 X	32195	-0-	-32233	-0-	1211	1	27822	3	Y	2805	2822	0			54
						76	4	3086	9							

KENNEDY WELL #: 11H RRCID -> 284983 COMPL. DATE 09/25/2018 TOTAL DEPTH 12149 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	114028	-0-	114028	114028	1402	1	89941	3	N	19838	19584	0			254
						863	4	21822	9							
02	SHUT IN	141023	-0-	141023	255051	929	1	115139	3	N	22179	22186	0			247
						558	4	24397	9							

MAY B UNIT WELL #: 17H RRCID -> 284987 COMPL. DATE 07/03/2018 TOTAL DEPTH 12343 PERF.12725 - 20977

*07	216628 X	164265	-0-	-52363	-0-	801	1	130590	3	Y	29396	28956	0			440
						538	4	32336	9							
08	216628 X	140569	-0-	-76059	-0-	604	1	115333	3	Y	22016	22098	0			358
						414	4	24218	9							
09	209640 X	119563	-0-	-90077	-0-	413	1	98784	3	Y	18393	18336	0			415
						134	4	20232	9							
10	216628 X	134612	-0-	-82016	-0-	525	1	111583	3	Y	20120	20089	0			446
						372	4	22132	9							
11	209640 X	85882	-0-	-123758	-0-	504	1	71592	3	Y	12108	12227	0			327
						467	4	13319	9							
12	164269 X	133196	-0-	-31073	-0-	5110	1	111190	3	Y	15196	15201	0			322
						180	4	16716	9							
01	140554 X	112772	-0-	-27782	-0-	4494	1	94427	3	Y	12364	12441	0			245
						251	4	13600	9							
02	121576 X	88640	-0-	-32936	-0-	3369	1	75024	3	Y	9123	9193	0			175
						212	4	10035	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 4H RRCID -> 285052 COMPL. DATE 05/25/2018 TOTAL DEPTH 11773 PERF. N/A

09	0 A	-0-	-0-	-0-	9104					Y	-0-					-0-
10	0 A	-0-	-0-	-0-	9104					Y	-0-					-0-
11	0 A	-0-	-0-	-0-	9104					Y	-0-					-0-
12	0	NO RPT	-0-	-0-	9104					Y	NO RPT					-0-
01	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11275 08/01/2018

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 13H RRCID -> 285056 COMPL. DATE 07/03/2018 TOTAL DEPTH 12348 PERF.12732 - 20857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	194184	X	169634	-0-	-24550	-0-	828	1	133413	3	Y	31675	31201	0			474
							550	4	34843	9							
08	194184	X	149022	-0-	-45162	-0-	656	1	119817	3	Y	25562	25620	0			416
							431	4	28118	9							
09	187920	X	127479	-0-	-60441	-0-	495	1	103454	3	Y	21264	21200	0			480
							140	4	23390	9							
10	194184	X	143632	-0-	-50552	-0-	635	1	118782	3	Y	21654	21654	0			480
							396	4	23819	9							
11	187920	X	95601	-0-	-92319	-0-	359	1	80051	3	Y	13336	13456	0			360
							521	4	14670	9							
12	194184	X	113161	-0-	-81023	-0-	426	1	96349	3	Y	14760	14807	0			313
							150	4	16236	9							
01	149017	X	88585	-0-	-60432	-0-	298	1	75770	3	Y	11209	11300	0			222
							187	4	12330	9							
02	129724	X	68843	-0-	-60881	-0-	458	1	58903	3	Y	8480	8539	0			163
							154	4	9328	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 5H RRCID -> 285058 COMPL. DATE 05/18/2018 TOTAL DEPTH 11792 PERF. N/A

09	0	A	-0-	-0-	-0-	8707					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	8707					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	8707					Y	-0-					-0-
12	0		NO RPT	-0-	-0-	8707					Y	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

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SAN CHRISTOVAL RANCH UNIT B WELL #: 7H RRCID -> 285059 COMPL. DATE 05/03/2018 TOTAL DEPTH 11773 PERF. N/A

09	0	A	-0-	-0-	-0-	10056					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	10056					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	10056					Y	-0-					-0-
12	0	A	-0-	-0-	-0-	10056					Y	-0-					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

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DAVILA UNIT WELL #: 9H RRCID -> 285060 COMPL. DATE 08/10/2018 TOTAL DEPTH 12178 PERF.12520 - 20582

09	395558	X	204550	-0-	-191008	-0-	1645	1	165162	3	Y	33823	34025	0			586
							538	4	37205	9							
10	162223	X	151795	-0-	-10428	-0-	1255	1	122347	3	Y	25348	25294	0			640
							310	4	27883	9							
11	156990	X	123752	-0-	-33238	-0-	1047	1	98510	3	Y	21253	21298	0			595
							817	4	23378	9							
*12	162223	X	124158	-0-	-38065	-0-	1052	1	100039	3	Y	20515	20824	0			286
							500	4	22567	9							
*01	162223	X	68529	-0-	-93694	-0-	546	1	55813	3	Y	10545	10632	0			199
							570	4	11600	9							
*02	146524	X	94160	-0-	-52364	-0-	5266	1	72041	3	Y	14088	13869	0			418
							1356	4	15497	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 8H RRCID -> 285062 COMPL. DATE 08/10/2018 TOTAL DEPTH 12196 PERF.12651 - 20132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	176501	-0-	176501	338190	1324	1	142880	3	Y	28937	29080	0			501
							466	4	31831	9							
10	0	W	130495	-0-	130495	468685	1009	1	105411	3	Y	21644	21599	0			546
							267	4	23808	9							
11	0	W	105834	-0-	105834	574519	840	1	84315	3	Y	18163	18200	0			509
							700	4	19979	9							
*12	0	W	98420	-0-	98420	672939	778	1	79479	3	Y	16150	16434	0			225
							398	4	17765	9							
*01	760075	X	87136	-0-	-672939	-0-	646	1	70913	3	Y	13501	13471	0			255
							726	4	14851	9							
*02	164724	X	89113	-0-	-75611	-0-	5048	1	69430	3	Y	12124	12019	0			360
							1299	4	13336	9							

FRANKE-JOHNSON UNIT WELL #: 12H RRCID -> 285185 COMPL. DATE 02/22/2018 TOTAL DEPTH 12650 PERF. N/A

09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREE UNIT WELL #: 10H RRCID -> 285187 COMPL. DATE 07/27/2018 TOTAL DEPTH 12580 PERF.12740 - 16892

09	359820	X	158183	-0-	-201637	-0-	589	1	140019	3	Y	15827	15831	0			194
							165	4	17410	9							
10	371814	X	196080	-0-	-175734	-0-	417	1	176631	3	Y	16961	16926	0			229
							375	4	18657	9							
11	359820	X	129872	-0-	-229948	-0-	276	1	117398	3	Y	10913	10893	0			249
							194	4	12004	9							
12	371814	X	98680	-0-	-273134	-0-	153	1	88637	3	Y	8455	8453	0			251
							589	4	9301	9							
01	371814	X	81305	-0-	-290509	-0-	130	1	73571	3	Y	6722	6790	0			183
							210	4	7394	9							
02	177100	X	72351	-0-	-104749	-0-	1080	1	65086	3	Y	5554	5587	0			150
							76	4	6109	9							

SAN CHRISTOVAL RANCH UNIT B WELL #: 6H RRCID -> 285266 COMPL. DATE 05/11/2018 TOTAL DEPTH 11723 PERF. N/A

09	0	A	-0-	-0-	-0-	8933					Y	-0-					-0-
10	0	A	-0-	-0-	-0-	8933					Y	-0-					-0-
11	0	A	-0-	-0-	-0-	8933					Y	-0-					-0-
12	0		NO RPT	-0-	-0-	8933					Y	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11275 08/02/2018

FOSTER UNIT WELL #: 12H RRCID -> 285281 COMPL. DATE 10/25/2018 TOTAL DEPTH 12654 PERF. N/A

10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		62389	-0-	62389	62389	272	1	51385	3	N	9641	9450	0			191
							127	4	10605	9							
*02	SHUT IN		136600	-0-	136600	198989	376	1	114742	3	N	19256	19078	0			369
							300	4	21182	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT WELL #: 15H RRCID -> 285301 COMPL. DATE 01/31/2018 TOTAL DEPTH 12628 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER UNIT WELL #: 507H RRCID -> 285305 COMPL. DATE 10/16/2018 TOTAL DEPTH 12575 PERF. N/A

10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	53282	-0-	53282	53282	271	1	43750	3	N	8321	8156	0			165
						108	4	9153	9							
*02	SHUT IN	116073	-0-	116073	169355	435	1	97212	3	N	16519	16367	0			317
						255	4	18171	9							

FOSTER UNIT WELL #: 11H RRCID -> 285539 COMPL. DATE 11/04/2018 TOTAL DEPTH 12606 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	69351	-0-	69351	69351	288	1	56330	3	N	11449	11223	0			226
						139	4	12594	9							
*02	SHUT IN	130552	-0-	130552	199903	444	1	108541	3	N	19348	19203	0			371
						284	4	21283	9							

FOSTER UNIT WELL #: 505H RRCID -> 285556 COMPL. DATE 11/11/2018 TOTAL DEPTH 12525 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	73532	-0-	73532	73532	323	1	57952	3	N	13740	13468	0			272
						143	4	15114	9							
*02	SHUT IN	143231	-0-	143231	216763	529	1	116897	3	N	23181	23008	0			445
						306	4	25499	9							

FOSTER UNIT WELL #: 10H RRCID -> 285564 COMPL. DATE 11/20/2018 TOTAL DEPTH 12653 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	80710	-0-	80710	80710	336	1	66156	3	N	12776	12523	0			253
						164	4	14054	9							
*02	SHUT IN	155610	-0-	155610	236320	533	1	131115	3	N	21472	21313	0			412
						343	4	23619	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 5H RRCID -> 285741 COMPL. DATE 12/13/2018 TOTAL DEPTH 11930 PERF.12060 - 15373

12	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	250998 X	250998	-0-	-0-	-0-	1543	1	227945	3	N	18023	18011	0			12
						1685	4	19825	9							
*02	133392 X	92936	-0-	-40456	-0-	143	1	82428	3	N	9102	8940	0			174
						353	4	10012	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PWT 631610
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

09	2760 X	2611	-0-	-149	-0-	2497	3	114	9	Y	104	104	1			-0-
10	2852 X	2652	-0-	-200	-0-	2531	3	121	9	Y	110	110	1			-0-
11	2700 X	2548	-0-	-152	-0-	2429	3	119	9	Y	108	108	1			-0-
12	2759 X	2601	-0-	-158	-0-	2473	3	128	9	Y	116	116	1			-0-
01	2759 X	2593	-0-	-166	-0-	2464	3	129	9	Y	117	117	1			-0-
02	2436 X	2294	-0-	-142	-0-	2181	3	113	9	Y	103	103	1			-0-

ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

09	8130 X	7422	-0-	-708	-0-	7422	3			Y	-0-					-0-
10	8122 X	7650	-0-	-472	-0-	7650	3			Y	-0-					-0-
11	7860 X	7217	-0-	-643	-0-	7217	3			Y	-0-					-0-
12	8122 X	7524	-0-	-598	-0-	7524	3			Y	-0-					-0-
01	7874 X	7465	-0-	-409	-0-	7465	3			Y	-0-					-0-
02	6916 X	6463	-0-	-453	-0-	6463	3			Y	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

09	4020 X	3522	-0-	-498	-0-	3441	3	81	9	Y	74	74	1			-0-
10	3968 X	3481	-0-	-487	-0-	3400	3	81	9	Y	74	74	1			-0-
11	3630 X	3170	-0-	-460	-0-	3093	3	77	9	Y	70	70	1			-0-
12	3769 X	3769	-0-	-0-	-0-	3675	3	94	9	Y	85	85	1			-0-
01	3648 X	3648	-0-	-0-	-0-	3556	3	92	9	Y	84	84	1			-0-
02	3276 X	3254	-0-	-22	-0-	3171	3	83	9	Y	75	75	1			-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

09	122 N	122	-0-	-0-	-0-	93	3	29	9	Y	26	26	1			-0-
10	125 N	125	-0-	-0-	-0-	96	3	29	9	Y	26	26	1			-0-
11	120 N	110	-0-	-10	-0-	81	3	29	9	Y	26	26	1			-0-
12	124 N	106	-0-	-18	-0-	81	3	25	9	Y	23	23	1			-0-
01	124 N	111	-0-	-13	-0-	78	3	33	9	Y	30	30	1			-0-
02	112 N	100	-0-	-12	-0-	79	3	21	9	Y	19	19	1			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

09	1860 N	1850	-0-	-10	-0-	1802	3	48	9	Y	44	44	1			-0-
10	1922 N	1819	-0-	-103	-0-	1765	3	54	9	Y	49	49	1			-0-
11	1725 N	1725	-0-	-0-	-0-	1677	3	48	9	Y	44	44	1			-0-
12	1922 N	1902	-0-	-20	-0-	1845	3	57	9	Y	52	52	1			-0-
01	1872 N	1872	-0-	-0-	-0-	1815	3	57	9	Y	52	52	1			-0-
02	1624 N	1589	-0-	-35	-0-	1546	3	43	9	Y	39	39	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050	X	3340	-0-	-710	-0-	227	1	2275	3	Y	762	762	1			-0-
							838	9									
10	4185	X	3230	-0-	-955	-0-	208	1	2140	3	Y	802	802	1			-0-
							882	9									
11	4050	X	3171	-0-	-879	-0-	208	1	2169	3	Y	722	722	1			-0-
							794	9									
12	4185	X	2414	-0-	-1771	-0-	173	1	1585	3	Y	596	596	1			-0-
							656	9									
01	3441	X	2737	-0-	-704	-0-	201	1	1704	3	Y	756	756	1			-0-
							832	9									
02	3108	X	2893	-0-	-215	-0-	191	1	1903	3	Y	726	726	1			-0-
							799	9									

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/03/2010 TOTAL DEPTH 12722 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

09	4650	X	3674	-0-	-976	-0-	3674	3			N	-0-					-0-
10	4805	X	4263	-0-	-542	-0-	4263	3			N	-0-					-0-
11	4650	X	3917	-0-	-733	-0-	3917	3			N	-0-					-0-
12	4433	X	4031	-0-	-402	-0-	4031	3			N	-0-					-0-
01	4278	X	3562	-0-	-716	-0-	3562	3			N	-0-					-0-
02	3864	X	1936	-0-	-1928	-0-	1936	3			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

09	3630	X	3450	-0-	-180	-0-	2970	3	480	9	Y	436	436	1			-0-
10	3658	X	3490	-0-	-168	-0-	2995	3	495	9	Y	450	450	1			-0-
11	3762	X	3762	-0-	-0-	-0-	3268	3	494	9	Y	449	449	1			-0-
12	3595	X	3595	-0-	-0-	-0-	3076	3	519	9	Y	472	472	1			-0-
01	3565	X	3162	-0-	-403	-0-	2667	3	495	9	Y	450	450	1			-0-
02	3500	X	3229	-0-	-271	-0-	2748	3	481	9	Y	437	437	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	5504	-0-	5504	11123	5476	3	28	9	Y	25	25	1			-0-
10	16527 X	5404	-0-	-11123	-0-	5379	3	25	9	Y	23	23	1			-0-
11	4825 X	4825	-0-	-0-	-0-	4801	3	24	9	Y	22	22	1			-0-
12	5859 X	5715	-0-	-144	-0-	5686	3	29	9	Y	26	26	1			-0-
01	5673 X	5564	-0-	-109	-0-	5533	3	31	9	Y	28	28	1			-0-
02	5124 X	4704	-0-	-420	-0-	4682	3	22	9	Y	20	20	1			-0-

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

09	1560 N	1506	-0-	-54	-0-	98	1	1045	3	Y	330	330	1			-0-
						363	9									
10	2156 N	1423	-0-	-733	-0-	103	1	953	3	Y	334	334	1			-0-
						367	9									
11	1980 N	1297	-0-	-683	-0-	102	1	906	3	Y	263	263	1			-0-
						289	9									
12	1550 N	1363	-0-	-187	-0-	110	1	902	3	Y	319	319	1			-0-
						351	9									
01	1426 X	1316	-0-	-110	-0-	116	1	951	3	Y	226	226	1			-0-
						249	9									
*02	1360 X	1360	-0-	-0-	-0-	117	1	926	3	Y	288	288	1			-0-
						317	9									

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

09	6480 X	5895	-0-	-585	-0-	5006	3	889	9	Y	808	808	1			-0-
10	6820 X	6174	-0-	-646	-0-	5158	3	1016	9	Y	924	924	1			-0-
11	6600 X	5640	-0-	-960	-0-	4692	3	948	9	Y	862	862	1			-0-
12	6820 X	5520	-0-	-1300	-0-	4587	3	933	9	Y	848	848	1			-0-
01	6510 X	5929	-0-	-581	-0-	4928	3	1001	9	Y	910	910	1			-0-
02	5572 X	5416	-0-	-156	-0-	4515	3	901	9	Y	819	819	1			-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

09	5260 X	2589	-0-	-2671	-0-	2589	3			Y	-0-					-0-
10	2415 X	2415	-0-	-0-	-0-	2415	3			Y	-0-					-0-
11	2880 X	2276	-0-	-604	-0-	2276	3			Y	-0-					-0-
12	2976 X	2497	-0-	-479	-0-	2497	3			Y	-0-					-0-
01	2666 X	2301	-0-	-365	-0-	2301	3			Y	-0-					-0-
*02	1887 X	1887	-0-	-0-	-0-	1887	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

09	2820 X	2538	-0-	-282	-0-	2100	3	438	9	N	398	398	1			-0-
10	2914 X	2502	-0-	-412	-0-	2065	3	437	9	N	397	397	1			-0-
11	2820 X	2114	-0-	-706	-0-	1729	3	385	9	N	350	350	1			-0-
12	2697 X	2300	-0-	-397	-0-	1867	3	433	9	N	394	394	1			-0-
01	2666 X	2269	-0-	-397	-0-	1820	3	449	9	N	408	408	1			-0-
02	2380 X	2068	-0-	-312	-0-	1674	3	394	9	N	358	358	1			-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

09	5730 X	5425	-0-	-305	-0-	5282	3	143	9	N	130	130	1			-0-
10	5921 X	5361	-0-	-560	-0-	5220	3	141	9	N	128	128	1			-0-
11	5640 X	4679	-0-	-961	-0-	4556	3	123	9	N	112	112	1			-0-
12	5704 X	5534	-0-	-170	-0-	5381	3	153	9	N	139	139	1			-0-
01	5673 X	5292	-0-	-381	-0-	5137	3	155	9	N	141	141	1			-0-
02	5068 X	4730	-0-	-338	-0-	4590	3	140	9	N	127	127	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	871	-0-	-29	-0-	86	1	561	3	Y	204	204	1			-0-
							224	9									
10	1085	N	775	-0-	-310	-0-	68	1	433	3	Y	249	249	1			-0-
							274	9									
11	1050	N	654	-0-	-396	-0-	68	1	401	3	Y	168	168	1			-0-
							185	9									
12	2453	N	2453	-0-	-0-	-0-	343	1	1846	3	Y	240	240	1			-0-
							264	9									
01	2408	N	2408	-0-	-0-	-0-	310	1	1783	3	Y	286	286	1			-0-
							315	9									
*02	622	N	622	-0-	-0-	-0-	42	1	216	3	Y	331	331	1			-0-
							364	9									

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

09	3660	X	3454	-0-	-206	-0-	3145	3	309	9	Y	281	281	1			-0-
10	3782	X	3751	-0-	-31	-0-	3429	3	322	9	Y	293	293	1			-0-
11	4539	X	4539	-0-	-0-	-0-	4235	3	304	9	Y	276	276	1			-0-
12	4864	X	4864	-0-	-0-	-0-	4545	3	319	9	Y	290	290	1			-0-
01	4868	X	4868	-0-	-0-	-0-	4553	3	315	9	Y	286	286	1			-0-
*02	4290	X	4290	-0-	-0-	-0-	3991	3	299	9	Y	272	272	1			-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 10/13/2011 TOTAL DEPTH 12240 PERF.12780 - 18102

09	DLQ G-10		1676	-0-	1676	3464	1057	3	619	9	Y	563	563	1			-0-
10	DLQ G-10		1549	-0-	1549	5013	1057	3	492	9	Y	447	447	1			-0-
11	DLQ G-10		1397	-0-	1397	6410	902	3	495	9	Y	450	450	1			-0-
12	8047	X	1637	-0-	-6410	-0-	948	3	689	9	Y	626	626	1			-0-
01	1391	X	1391	-0-	-0-	-0-	844	3	547	9	Y	497	497	1			-0-
02	1568	X	1267	-0-	-301	-0-	831	3	436	9	Y	396	396	1			-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

09	DLQ G-10		6153	-0-	6153	12581	5865	3	288	9	Y	262	262	1			-0-
10	18550	X	5969	-0-	-12581	-0-	5814	3	155	9	Y	141	141	1			-0-
11	5402	X	5402	-0-	-0-	-0-	5208	3	194	9	Y	176	176	1			-0-
12	6665	X	4774	-0-	-1891	-0-	4536	3	238	9	Y	216	216	1			-0-
01	6417	X	4526	-0-	-1891	-0-	4297	3	229	9	Y	208	208	1			-0-
02	5740	X	4178	-0-	-1562	-0-	3977	3	201	9	Y	183	183	1			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	6900	X	6900	-0-	-0-	-0-	407	1	4659	3	N	1667	1665	1	2	8	-0-
							1834	9									

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

09	DLQ G-10		7736	-0-	7736	15835	7531	3	205	9	Y	186	186	1			-0-
10	DLQ G-10		7887	-0-	7887	23722	7657	3	230	9	Y	209	209	1			-0-
11	DLQ G-10		7335	-0-	7335	31057	7135	3	200	9	Y	182	182	1			-0-
12	38720	X	7663	-0-	-31057	-0-	7434	3	229	9	Y	208	208	1			-0-
01	7505	X	7505	-0-	-0-	-0-	7240	3	265	9	Y	241	241	1			-0-
02	7224	X	6706	-0-	-518	-0-	6501	3	205	9	Y	186	186	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3907	X	3907	-0-	-0-	-0-	356	1	3001	3	Y	500	500	1			-0-
							550	9									
10	2772	X	2772	-0-	-0-	-0-	142	1	2236	3	Y	358	358	1			-0-
							394	9									
11	1642	X	1642	-0-	-0-	-0-	87	1	1296	3	Y	235	235	1			-0-
							259	9									
12	1572	X	1572	-0-	-0-	-0-	82	1	1126	3	Y	331	331	1			-0-
							364	9									
01	1580	X	1580	-0-	-0-	-0-	83	1	1094	3	Y	366	366	1			-0-
							403	9									
*02	1342	X	1342	-0-	-0-	-0-	81	1	955	3	Y	278	278	1			-0-
							306	9									

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

09	8843	X	8843	-0-	-0-	-0-	517	1	7396	3	Y	845	844	1	1	8	-0-
							930	9									
10	8784	X	8784	-0-	-0-	-0-	502	1	7303	3	Y	890	890	1			-0-
							979	9									
11	7873	X	7873	-0-	-0-	-0-	472	1	6491	3	Y	827	827	1			-0-
							910	9									
12	8091	X	7220	-0-	-871	-0-	515	1	5904	3	Y	728	727	1	1	8	-0-
							801	9									
*01	8091	X	7120	-0-	-971	-0-	500	1	5674	3	Y	860	858	1	2	8	-0-
							946	9									
02	7308	X	6640	-0-	-668	-0-	448	1	5317	3	Y	795	795	1			-0-
							875	9									

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

09	4822	X	550	-0-	-4272	-0-	30	1	425	3	Y	86	86	1			-0-
							95	9									
10	399	X	399	-0-	-0-	-0-	20	1	284	3	Y	86	86	1			-0-
							95	9									
11	660	N	-0-	-0-	-660	-0-					Y	84	84	1			-0-
12	558	N	-0-	-0-	-558	-0-					Y	200	200	1			-0-
01	403	N	70	-0-	-333	-0-	1	1	8	3	Y	55	55	1			-0-
							61	9									
*02	306	N	306	-0-	-0-	-0-	15	1	181	3	Y	100	100	1			-0-
							110	9									

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

09	2790	X	1968	-0-	-822	-0-	1968	3			Y	-0-					-0-
10	2790	X	2116	-0-	-674	-0-	2116	3			Y	-0-					-0-
11	2490	X	2120	-0-	-370	-0-	2120	3			Y	-0-					-0-
12	2222	X	2222	-0-	-0-	-0-	2222	3			Y	-0-					-0-
01	2201	X	2201	-0-	-0-	-0-	2201	3			Y	-0-					-0-
02	1988	X	1961	-0-	-27	-0-	1961	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2160 X	1349	-0-	-811	-0-	1349	3			N	-0-					-0-
10	2232 X	1659	-0-	-573	-0-	1659	3			N	-0-					-0-
11	1860 X	1643	-0-	-217	-0-	1643	3			N	-0-					-0-
12	2057 X	2057	-0-	-0-	-0-	2057	3			N	-0-					-0-
01	1745 X	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
*02	1602 X	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1323 N	1323	-0-	-0-	-0-	1085	3	238	9	Y	216	216	1			-0-
10	1260 N	1260	-0-	-0-	-0-	1029	3	231	9	Y	210	210	1			-0-
11	1260 N	1212	-0-	-48	-0-	984	3	228	9	Y	207	207	1			-0-
12	1364 N	1066	-0-	-298	-0-	864	3	202	9	Y	184	184	1			-0-
01	1271 N	995	-0-	-276	-0-	802	3	193	9	Y	175	175	1			-0-
02	1120 N	395	-0-	-725	-0-	322	3	73	9	Y	66	66	1			-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480 X	6057	-0-	-423	-0-	5620	3	437	9	Y	397	397	1			-0-
10	6634 X	6178	-0-	-456	-0-	5730	3	448	9	Y	407	407	1			-0-
11	6360 X	5867	-0-	-493	-0-	5419	3	448	9	Y	407	407	1			-0-
12	6386 X	6046	-0-	-340	-0-	5575	3	471	9	Y	428	428	1			-0-
01	6324 X	5967	-0-	-357	-0-	5502	3	465	9	Y	423	423	1			-0-
02	5656 X	5341	-0-	-315	-0-	4915	3	426	9	Y	387	387	1			-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070 N	1850	-0-	-220	-0-	133	1	1413	3	Y	276	276	1			-0-
						304	9									
10	2015 N	1932	-0-	-83	-0-	157	1	1454	3	Y	292	292	1			-0-
						321	9									
11	2070 N	1797	-0-	-273	-0-	153	1	1358	3	Y	260	260	1			-0-
						286	9									
12	1922 N	1822	-0-	-100	-0-	165	1	1361	3	Y	269	269	1			-0-
						296	9									
01	1922 N	1775	-0-	-147	-0-	160	1	1310	3	Y	277	277	1			-0-
						305	9									
02	1680 N	1527	-0-	-153	-0-	141	1	1123	3	Y	239	239	1			-0-
						263	9									

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	5219	-0-	5219	9373	392	1	4153	3	Y	613	613	1			-0-
						674	9									
10	14050 X	4677	-0-	-9373	-0-	394	1	3642	3	Y	583	583	1			-0-
						641	9									
11	4129 X	4129	-0-	-0-	-0-	359	1	3180	3	Y	536	536	1			-0-
						590	9									
12	5518 X	4316	-0-	-1202	-0-	405	1	3328	3	Y	530	530	1			-0-
						583	9									
01	5394 X	4568	-0-	-826	-0-	432	1	3533	3	Y	548	548	1			-0-
						603	9									
02	4872 X	3678	-0-	-1194	-0-	350	1	2780	3	Y	498	498	1			-0-
						548	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10260 X	9549	-0-	-711	-0-	9418	3	131	9	Y	119	119	1			-0-
10	10261 X	9646	-0-	-615	-0-	9504	3	142	9	Y	129	129	1			-0-
11	9930 X	8382	-0-	-1548	-0-	8264	3	118	9	Y	107	107	1			-0-
12	10166 X	10166	-0-	-0-	-0-	10017	3	149	9	Y	135	135	1			-0-
01	9920 X	9486	-0-	-434	-0-	9347	3	139	9	Y	126	126	1			-0-
02	8904 X	8620	-0-	-284	-0-	8492	3	128	9	Y	116	116	1			-0-

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

09	34290 X	11064	-0-	-23226	-0-	790	1	8381	3	Y	1721	1721	1			-0-
						1893	9									
10	26567 X	10133	-0-	-16434	-0-	807	1	7460	3	Y	1696	1696	1			-0-
						1866	9									
11	21210 X	8468	-0-	-12742	-0-	713	1	6317	3	Y	1307	1307	1			-0-
						1438	9									
12	17639 X	9286	-0-	-8353	-0-	838	1	6893	3	Y	1414	1414	1			-0-
						1555	9									
01	12121 X	8479	-0-	-3642	-0-	771	1	6305	3	Y	1275	1275	1			-0-
						1403	9									
02	10332 X	7438	-0-	-2894	-0-	698	1	5541	3	Y	1090	1090	1			-0-
						1199	9									

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

09	2460 N	1641	-0-	-819	-0-	110	1	1138	3	Y	357	357	1			-0-
						393	9									
10	2325 N	1517	-0-	-808	-0-	104	1	1030	3	Y	348	348	1			-0-
						383	9									
11	1740 N	1661	-0-	-79	-0-	132	1	1168	3	Y	328	328	1			-0-
						361	9									
12	1705 N	1284	-0-	-421	-0-	98	1	824	3	Y	329	329	1			-0-
						362	9									
01	1519 N	1177	-0-	-342	-0-	89	1	736	3	Y	320	320	1			-0-
						352	9									
02	1540 N	1068	-0-	-472	-0-	100	1	690	3	Y	253	253	1			-0-
						278	9									

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

09	11340 X	10414	-0-	-926	-0-	10414	3			Y	-0-					-0-
10	11718 X	10837	-0-	-881	-0-	10837	3			Y	-0-					-0-
11	11100 X	9894	-0-	-1206	-0-	9894	3			Y	-0-					-0-
12	11191 X	10928	-0-	-263	-0-	10928	3			Y	-0-					-0-
01	11378 X	11378	-0-	-0-	-0-	11378	3			Y	-0-					-0-
*02	9992 X	9992	-0-	-0-	-0-	9992	3			Y	-0-					-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

09	8400 X	6821	-0-	-1579	-0-	6535	3	286	9	Y	260	260	1			-0-
10	8587 X	6833	-0-	-1754	-0-	6558	3	275	9	Y	250	250	1			-0-
11	9800 X	9800	-0-	-0-	-0-	9266	3	534	9	Y	485	485	1			-0-
12	10681 X	10681	-0-	-0-	-0-	10116	3	565	9	Y	514	514	1			-0-
01	9546 X	9546	-0-	-0-	-0-	9038	3	508	9	Y	462	461	1	1	8	-0-
02	9156 X	8163	-0-	-993	-0-	7709	3	454	9	Y	413	413	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 03/13/2012 TOTAL DEPTH 12702 PERF.13118 - 19702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12390	X	11545	-0-	-845	-0-	10541	3	1004	9	Y	913	913	1			-0-
10	12803	X	11548	-0-	-1255	-0-	10536	3	1012	9	Y	920	920	1			-0-
11	12390	X	11042	-0-	-1348	-0-	10042	3	1000	9	Y	909	909	1			-0-
12	12431	X	10962	-0-	-1469	-0-	9941	3	1021	9	Y	928	928	1			-0-
01	12090	X	11135	-0-	-955	-0-	10075	3	1060	9	Y	964	964	1			-0-
02	10780	X	10037	-0-	-743	-0-	9044	3	993	9	Y	903	903	1			-0-

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

09	2563	X	2563	-0-	-0-	-0-	374	1	1901	3	Y	262	262	1			-0-
							288	9									
10	1457	N	1449	-0-	-8	-0-	215	1	1005	3	Y	208	208	1			-0-
							229	9									
11	1706	N	1706	-0-	-0-	-0-	251	1	1188	3	Y	243	243	1			-0-
							267	9									
12	1457	N	1432	-0-	-25	-0-	200	1	964	3	Y	244	244	1			-0-
							268	9									
01	1457	N	1400	-0-	-57	-0-	213	1	928	3	Y	235	235	1			-0-
							259	9									
*02	1355	N	1355	-0-	-0-	-0-	183	1	888	3	Y	258	258	1			-0-
							284	9									

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

09	1260	N	-0-	-0-	-1260	-0-					Y	-0-					-0-
10	1457	N	-0-	-0-	-1457	-0-					Y	-0-					-0-
11	1380	N	-0-	-0-	-1380	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1228	N	1228	-0-	-0-	-0-	71	1	926	3	Y	210	210	1			-0-
							231	9									
*02	2424	N	2424	-0-	-0-	-0-	157	1	1856	3	Y	374	374	1			-0-
							411	9									

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

09	2280	N	2085	-0-	-195	-0-	1880	3	205	9	Y	186	186	1			-0-
10	2263	N	2131	-0-	-132	-0-	1918	3	213	9	Y	194	194	1			-0-
11	2160	N	2005	-0-	-155	-0-	1779	3	226	9	Y	205	205	1			-0-
12	2170	N	2006	-0-	-164	-0-	1769	3	237	9	Y	215	215	1			-0-
01	2139	N	1983	-0-	-156	-0-	1734	3	249	9	Y	226	226	1			-0-
02	1876	N	1764	-0-	-112	-0-	1536	3	228	9	Y	207	207	1			-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

09	6450	X	5858	-0-	-592	-0-	5858	3			Y	-0-					-0-
10	6510	X	5948	-0-	-562	-0-	5948	3			Y	-0-					-0-
11	6180	X	5697	-0-	-483	-0-	5697	3			Y	-0-					-0-
12	6231	X	5809	-0-	-422	-0-	5809	3			Y	-0-					-0-
01	6107	X	5803	-0-	-304	-0-	5803	3			Y	-0-					-0-
02	5460	X	5156	-0-	-304	-0-	5156	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4532	-0-	-508	-0-	3865	3	667	9	Y	606	606	1			-0-
10	5084	X	4664	-0-	-420	-0-	3971	3	693	9	Y	630	630	1			-0-
11	4890	X	4401	-0-	-489	-0-	3735	3	666	9	Y	605	605	1			-0-
12	4898	X	4499	-0-	-399	-0-	3805	3	694	9	Y	631	631	1			-0-
01	4898	X	4435	-0-	-463	-0-	3745	3	690	9	Y	627	627	1			-0-
02	4228	X	3956	-0-	-272	-0-	3339	3	617	9	Y	561	561	1			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2910	-0-	2910	4731	2910	3			Y	-0-					-0-
10	8384	X	3653	-0-	-4731	-0-	3653	3			Y	-0-					-0-
11	2967	X	2967	-0-	-0-	-0-	2967	3			Y	-0-					-0-
12	3007	X	2837	-0-	-170	-0-	2837	3			Y	-0-					-0-
01	3658	X	2859	-0-	-799	-0-	2859	3			Y	-0-					-0-
02	3304	X	2668	-0-	-636	-0-	2668	3			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3096	-0-	3096	6387	2667	3	429	9	Y	390	390	1			-0-
10	DLQ G-10		3204	-0-	3204	9591	2762	3	442	9	Y	402	402	1			-0-
11	DLQ G-10		3009	-0-	3009	12600	2591	3	418	9	Y	380	380	1			-0-
12	15655	X	3055	-0-	-12600	-0-	2622	3	433	9	Y	394	394	1			-0-
01	3015	X	3015	-0-	-0-	-0-	2580	3	435	9	Y	395	395	1			-0-
02	2884	X	2745	-0-	-139	-0-	2345	3	400	9	Y	364	364	1			-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	6062	-0-	-148	-0-	5476	3	586	9	Y	533	533	1			-0-
10	6479	X	6025	-0-	-454	-0-	5482	3	543	9	Y	494	494	1			-0-
11	6480	X	5682	-0-	-798	-0-	5162	3	520	9	Y	473	473	1			-0-
12	6696	X	5863	-0-	-833	-0-	5322	3	541	9	Y	492	492	1			-0-
01	6696	X	5764	-0-	-932	-0-	5219	3	545	9	Y	495	495	1			-0-
02	5656	X	5190	-0-	-466	-0-	4656	3	534	9	Y	485	485	1			-0-

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2911	-0-	2911	6482	168	1	2008	3	Y	668	668	1			-0-
							735	9									
10	9914	X	3432	-0-	-6482	-0-	236	1	2514	3	Y	620	620	1			-0-
							682	9									
11	3256	X	3256	-0-	-0-	-0-	218	1	2255	3	Y	712	712	1			-0-
							783	9									
12	3503	X	3237	-0-	-266	-0-	228	1	2280	3	Y	663	663	1			-0-
							729	9									
01	3503	X	2937	-0-	-566	-0-	216	1	1955	3	Y	696	696	1			-0-
							766	9									
02	3108	X	2873	-0-	-235	-0-	179	1	2043	3	Y	592	592	1			-0-
							651	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2929	-0-	-551	-0-	187	1	2232	3	Y	464	464	1			-0-
							510	9									
10	3596	X	2920	-0-	-676	-0-	203	1	2161	3	Y	505	505	1			-0-
							556	9									
11	3210	X	2043	-0-	-1167	-0-	131	1	1361	3	Y	501	501	1			-0-
							551	9									
12	3069	X	1868	-0-	-1201	-0-	121	1	1211	3	Y	487	487	1			-0-
							536	9									
01	3038	X	1688	-0-	-1350	-0-	116	1	1046	3	Y	478	478	1			-0-
							526	9									
02	2744	X	1951	-0-	-793	-0-	117	1	1335	3	Y	454	454	1			-0-
							499	9									

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 07/24/2012 TOTAL DEPTH 12162 PERF.12570 - 17451

09	5190	X	4771	-0-	-419	-0-	3733	3	1038	9	Y	944	944	1			-0-
10	5239	X	4856	-0-	-383	-0-	3788	3	1068	9	Y	971	971	1			-0-
11	4920	X	4590	-0-	-330	-0-	3567	3	1023	9	Y	930	930	1			-0-
12	5053	X	4667	-0-	-386	-0-	3598	3	1069	9	Y	972	972	1			-0-
01	4960	X	4666	-0-	-294	-0-	3603	3	1063	9	Y	966	966	1			-0-
02	4452	X	4185	-0-	-267	-0-	3225	3	960	9	Y	873	873	1			-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 09/20/2011 TOTAL DEPTH 12911 PERF.13165 - 18062

09	6090	X	5557	-0-	-533	-0-	5100	3	457	9	Y	415	415	1			-0-
10	6076	X	6020	-0-	-56	-0-	5518	3	502	9	Y	456	456	1			-0-
11	5730	X	5699	-0-	-31	-0-	5224	3	475	9	Y	432	432	1			-0-
12	5890	X	5697	-0-	-193	-0-	5196	3	501	9	Y	455	455	1			-0-
01	6014	X	5590	-0-	-424	-0-	5106	3	484	9	Y	440	440	1			-0-
02	5432	X	4867	-0-	-565	-0-	4430	3	437	9	Y	397	397	1			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

09	5036	X	5036	-0-	-0-	-0-	309	1	3687	3	Y	945	945	1			-0-
							1040	9									
10	3834	X	3834	-0-	-0-	-0-	252	1	2682	3	Y	818	818	1			-0-
							900	9									
11	1906	X	1906	-0-	-0-	-0-	94	1	980	3	Y	756	756	1			-0-
							832	9									
12	3224	X	3224	-0-	-0-	-0-	214	1	2143	3	Y	788	788	1			-0-
							867	9									
01	3224	X	2909	-0-	-315	-0-	217	1	1964	3	Y	662	662	1			-0-
							728	9									
02	2912	X	2479	-0-	-433	-0-	153	1	1756	3	Y	518	518	1			-0-
							570	9									

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

09	3253	X	3253	-0-	-0-	-0-	182	1	2178	3	Y	812	812	1			-0-
							893	9									
10	4365	X	4365	-0-	-0-	-0-	290	1	3085	3	Y	900	900	1			-0-
							990	9									
11	4050	X	3720	-0-	-330	-0-	262	1	2721	3	Y	670	670	1			-0-
							737	9									
12	4185	X	2719	-0-	-1466	-0-	168	1	1683	3	Y	789	789	1			-0-
							868	9									
01	4371	X	2711	-0-	-1660	-0-	189	1	1715	3	Y	734	734	1			-0-
							807	9									
02	3948	X	2725	-0-	-1223	-0-	166	1	1897	3	Y	602	602	1			-0-
							662	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	1147	N	1147	-0-	-0-	-0-	802	3	345	9	Y	314	314	1			-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	5561	-0-	-289	-0-	5471	3	90	9	N	82	81	1	1	8	-0-
10	6045	X	5482	-0-	-563	-0-	5405	3	77	9	N	70	70	1			-0-
11	5550	X	5381	-0-	-169	-0-	5320	3	61	9	N	55	54	1	1	8	-0-
12	5735	X	5363	-0-	-372	-0-	5310	3	53	9	N	48	48	1			-0-
01	5735	X	5409	-0-	-326	-0-	5347	3	62	9	N	56	55	1	1	8	-0-
02	5180	X	4690	-0-	-490	-0-	4644	3	46	9	N	42	40	1	2	8	-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5040	X	4632	-0-	-408	-0-	4289	3	343	9	Y	312	312	1			-0-
10	5053	X	4701	-0-	-352	-0-	4342	3	359	9	Y	326	326	1			-0-
11	4830	X	4421	-0-	-409	-0-	4084	3	337	9	Y	306	306	1			-0-
12	4898	X	4500	-0-	-398	-0-	4140	3	360	9	Y	327	327	1			-0-
01	4898	X	4428	-0-	-470	-0-	4070	3	358	9	Y	325	325	1			-0-
02	4312	X	3985	-0-	-327	-0-	3634	3	351	9	Y	319	319	1			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	5078	-0-	-442	-0-	4708	3	370	9	Y	336	336	1			-0-
10	5580	X	5154	-0-	-426	-0-	4770	3	384	9	Y	349	349	1			-0-
11	5310	X	4930	-0-	-380	-0-	4553	3	377	9	Y	343	343	1			-0-
12	5394	X	4923	-0-	-471	-0-	4540	3	383	9	Y	348	348	1			-0-
01	5332	X	4889	-0-	-443	-0-	4503	3	386	9	Y	351	351	1			-0-
02	4732	X	4364	-0-	-368	-0-	4020	3	344	9	Y	313	313	1			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 09/22/2011 TOTAL DEPTH 12368 PERF.12750 - 17652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 03/10/2012 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	780	N	490	-0-	-290	-0-	450	3	40	9	Y	36	36	1			-0-
10	713	N	443	-0-	-270	-0-	406	3	37	9	Y	34	34	1			-0-
11	570	N	377	-0-	-193	-0-	342	3	35	9	Y	32	32	1			-0-
12	496	N	347	-0-	-149	-0-	316	3	31	9	Y	28	28	1			-0-
01	434	N	305	-0-	-129	-0-	274	3	31	9	Y	28	28	1			-0-
02	364	N	259	-0-	-105	-0-	235	3	24	9	Y	22	22	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7140 X	4977	-0-	-2163	-0-	4318	3	659	9	Y	599	599	1			-0-
10	7812 X	6162	-0-	-1650	-0-	5205	3	957	9	Y	870	870	1			-0-
11	7560 X	5751	-0-	-1809	-0-	4806	3	945	9	Y	859	859	1			-0-
12	7812 X	6635	-0-	-1177	-0-	5680	3	955	9	Y	868	868	1			-0-
01	6820 X	6191	-0-	-629	-0-	5178	3	1013	9	Y	921	921	1			-0-
*02	5733 X	5733	-0-	-0-	-0-	4835	3	898	9	Y	816	816	1			-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

09	2790 X	1797	-0-	-993	-0-	127	1	1348	3	Y	293	293	1			-0-
						322	9									
10	2387 X	1722	-0-	-665	-0-	140	1	1292	3	Y	264	264	1			-0-
						290	9									
11	1950 X	1569	-0-	-381	-0-	132	1	1172	3	Y	241	241	1			-0-
						265	9									
12	1953 X	1544	-0-	-409	-0-	140	1	1151	3	Y	230	230	1			-0-
						253	9									
01	1953 X	1516	-0-	-437	-0-	136	1	1116	3	Y	240	240	1			-0-
						264	9									
02	1680 X	1248	-0-	-432	-0-	114	1	907	3	Y	206	206	1			-0-
						227	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

09	DLQ G-10	2249	-0-	2249	3732	183	1	1945	3	Y	110	110	1			-0-
						121	9									
10	5912 X	2180	-0-	-3732	-0-	198	1	1831	3	Y	137	137	1			-0-
						151	9									
11	1950 X	1950	-0-	-0-	-0-	185	1	1642	3	Y	112	112	1			-0-
						123	9									
12	2325 N	2171	-0-	-154	-0-	228	1	1878	3	Y	59	59	1			-0-
						65	9									
01	2170 N	1546	-0-	-624	-0-	160	1	1307	3	Y	72	72	1			-0-
						79	9									
02	1820 N	1418	-0-	-402	-0-	134	1	1066	3	Y	198	198	1			-0-
						218	9									

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

09	6390 X	1860	-0-	-4530	-0-	112	1	1162	3	Y	533	533	1			-0-
						586	9									
10	4836 X	1640	-0-	-3196	-0-	97	1	960	3	Y	530	530	1			-0-
						583	9									
11	2850 X	811	-0-	-2039	-0-	28	1	245	3	Y	489	489	1			-0-
						538	9									
12	2945 X	2359	-0-	-586	-0-	154	1	1299	3	Y	824	824	1			-0-
						906	9									
01	2945 X	-0-	-0-	-2945	-0-					Y	433	433	1			-0-
*02	2825 X	2825	-0-	-0-	-0-	235	1	1623	3	Y	879	879	1			-0-
						967	9									

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

09	3600 X	3235	-0-	-365	-0-	3064	3	171	9	Y	155	155	1			-0-
10	3720 X	3223	-0-	-497	-0-	3072	3	151	9	Y	137	137	1			-0-
11	3570 X	2874	-0-	-696	-0-	2735	3	139	9	Y	126	126	1			-0-
12	3596 X	3115	-0-	-481	-0-	2930	3	185	9	Y	168	168	1			-0-
01	3472 X	3134	-0-	-338	-0-	2969	3	165	9	Y	150	150	1			-0-
02	3024 X	2736	-0-	-288	-0-	2590	3	146	9	Y	133	133	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2970	X	2572	-0-	-398	-0-	2570	3	2	9	Y	2	2	1			-0-
10	2945	X	2561	-0-	-384	-0-	2561	3			Y	-0-					-0-
11	2850	X	2257	-0-	-593	-0-	2249	3	8	9	Y	7	7	1			-0-
12	2821	X	2603	-0-	-218	-0-	2595	3	8	9	Y	7	7	1			-0-
01	2573	N	2468	-0-	-105	-0-	2455	3	13	9	Y	12	12	1			-0-
*02	2172	N	2172	-0-	-0-	-0-	2164	3	8	9	Y	7	7	1			-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

09	3943	X	3943	-0-	-0-	-0-	3258	3	685	9	Y	623	623	1			-0-
10	4061	X	3343	-0-	-718	-0-	2789	3	554	9	Y	504	504	1			-0-
11	3930	X	2969	-0-	-961	-0-	2439	3	530	9	Y	482	482	1			-0-
12	4061	X	3181	-0-	-880	-0-	2638	3	543	9	Y	494	494	1			-0-
01	4061	X	2940	-0-	-1121	-0-	2357	3	583	9	Y	530	530	1			-0-
02	3668	X	2786	-0-	-882	-0-	2299	3	487	9	Y	443	443	1			-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

09	1440	N	1426	-0-	-14	-0-	1426	3			Y	-0-					-0-
10	1426	N	1327	-0-	-99	-0-	1327	3			Y	-0-					-0-
11	1470	N	1317	-0-	-153	-0-	1317	3			Y	-0-					-0-
12	1488	N	1382	-0-	-106	-0-	1382	3			Y	-0-					-0-
01	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
02	1232	N	1188	-0-	-44	-0-	1188	3			Y	-0-					-0-

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

09	6870	X	5442	-0-	-1428	-0-	369	1	3827	3	Y	1133	1133	1			-0-
							1246	9									
10	6541	X	5502	-0-	-1039	-0-	390	1	3851	3	Y	1146	1146	1			-0-
							1261	9									
11	6240	X	4891	-0-	-1349	-0-	376	1	3325	3	Y	1082	1082	1			-0-
							1190	9									
12	6231	X	5806	-0-	-425	-0-	490	1	4129	3	Y	1079	1079	1			-0-
							1187	9									
01	6213	X	6213	-0-	-0-	-0-	541	1	4474	3	Y	1089	1089	1			-0-
							1198	9									
02	5068	X	4922	-0-	-146	-0-	489	1	3375	3	Y	962	962	1			-0-
							1058	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

09	8400	X	7837	-0-	-563	-0-	7837	3			Y	-0-					-0-
10	8463	X	8092	-0-	-371	-0-	8092	3			Y	-0-					-0-
11	8190	X	7518	-0-	-672	-0-	7518	3			Y	-0-					-0-
12	8370	X	8142	-0-	-228	-0-	8142	3			Y	-0-					-0-
01	8184	X	8003	-0-	-181	-0-	8003	3			Y	-0-					-0-
02	7308	X	7044	-0-	-264	-0-	7044	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

09	DLQ G-10		1466	-0-	1466	2938	1444	3	22	9	Y	20	20	1			-0-
10	DLQ G-10		1472	-0-	1472	4410	1443	3	29	9	Y	26	26	1			-0-
11	DLQ G-10		1342	-0-	1342	5752	1316	3	26	9	Y	24	24	1			-0-
12	7287	X	1535	-0-	-5752	-0-	1507	3	28	9	Y	25	25	1			-0-
01	1449	X	1449	-0-	-0-	-0-	1427	3	22	9	Y	20	20	1			-0-
02	1372	X	1276	-0-	-96	-0-	1257	3	19	9	Y	17	17	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5850	X	3412	-0-	-2438	-0-	792	1	2022	3	Y	544	544	1			-0-
							598	9									
10	6045	X	5085	-0-	-960	-0-	1541	1	2903	3	Y	583	583	1			-0-
							641	9									
11	4590	X	3551	-0-	-1039	-0-	923	1	2098	3	Y	482	482	1			-0-
							530	9									
12	4743	X	2859	-0-	-1884	-0-	723	1	1601	3	Y	486	484	1	2	8	-0-
							535	9									
01	5084	X	2037	-0-	-3047	-0-	488	1	1025	3	Y	476	476	1			-0-
							524	9									
02	4592	X	1730	-0-	-2862	-0-	410	1	892	3	Y	389	389	1			-0-
							428	9									

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

09	8910	X	7887	-0-	-1023	-0-	7872	3	15	9	Y	14	14	1			-0-
10	8897	X	8031	-0-	-866	-0-	8011	3	20	9	Y	18	18	1			-0-
11	8400	X	7727	-0-	-673	-0-	7716	3	11	9	Y	10	10	1			-0-
12	8494	X	7831	-0-	-663	-0-	7816	3	15	9	Y	14	14	1			-0-
01	8339	X	7925	-0-	-414	-0-	7913	3	12	9	Y	11	11	1			-0-
02	7364	X	6981	-0-	-383	-0-	6969	3	12	9	Y	11	11	1			-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

09	3540	X	3143	-0-	-397	-0-	3143	3			Y	-0-					-0-
10	3596	X	3366	-0-	-230	-0-	3366	3			Y	-0-					-0-
11	3420	X	3276	-0-	-144	-0-	3276	3			Y	-0-					-0-
12	3441	X	3222	-0-	-219	-0-	3222	3			Y	-0-					-0-
01	3410	X	3353	-0-	-57	-0-	3353	3			Y	-0-					-0-
02	3052	X	2980	-0-	-72	-0-	2980	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 10/16/2011 TOTAL DEPTH 12163 PERF.12500 - 16982

09	1680	X	774	-0-	-906	-0-	508	3	266	9	Y	242	242	1			-0-
10	1612	X	1499	-0-	-113	-0-	1022	3	477	9	Y	434	434	1			-0-
11	1710	X	1142	-0-	-568	-0-	771	3	371	9	Y	337	337	1			-0-
12	1767	X	1137	-0-	-630	-0-	757	3	380	9	Y	345	345	1			-0-
01	1767	X	1265	-0-	-502	-0-	822	3	443	9	Y	403	403	1			-0-
02	1344	X	1236	-0-	-108	-0-	828	3	408	9	Y	371	371	1			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/04/2012 TOTAL DEPTH 12422 PERF.12620 - 17041

09	2629	N	2629	-0-	-0-	-0-	2053	3	576	9	Y	524	524	1			-0-
10	2666	N	2470	-0-	-196	-0-	1925	3	545	9	Y	495	495	1			-0-
11	2520	N	2345	-0-	-175	-0-	1824	3	521	9	Y	474	474	1			-0-
12	2728	N	2451	-0-	-277	-0-	1892	3	559	9	Y	508	508	1			-0-
01	2480	N	2370	-0-	-110	-0-	1828	3	542	9	Y	493	493	1			-0-
02	2184	N	2156	-0-	-28	-0-	1672	3	484	9	Y	440	440	1			-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

09	6240	X	-0-	-0-	-6240	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5880	X	5212	-0-	-668	-0-	5212	3			Y	-0-					-0-
10	6076	X	5840	-0-	-236	-0-	5840	3			Y	-0-					-0-
11	5610	X	5157	-0-	-453	-0-	5157	3			Y	-0-					-0-
12	5797	X	5286	-0-	-511	-0-	5286	3			Y	-0-					-0-
01	5828	X	5813	-0-	-15	-0-	5813	3			Y	-0-					-0-
02	5264	X	4394	-0-	-870	-0-	4394	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3870	X	3388	-0-	-482	-0-	3388	3			Y	-0-					-0-
10	4030	X	3857	-0-	-173	-0-	3857	3			Y	-0-					-0-
11	3900	X	3762	-0-	-138	-0-	3762	3			Y	-0-					-0-
12	4030	X	3114	-0-	-916	-0-	3114	3			Y	-0-					-0-
01	3844	X	3631	-0-	-213	-0-	3631	3			Y	-0-					-0-
02	3500	X	3222	-0-	-278	-0-	3222	3			Y	-0-					-0-

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 10/13/2011 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2850	X	1622	-0-	-1228	-0-	1613	3	9	9	Y	8	8	1			-0-
10	2418	X	1992	-0-	-426	-0-	1907	3	85	9	Y	77	77	1			-0-
11	2100	X	1714	-0-	-386	-0-	1703	3	11	9	Y	10	10	1			-0-
12	2170	X	1597	-0-	-573	-0-	1476	3	121	9	Y	110	110	1			-0-
01	2015	X	1748	-0-	-267	-0-	1736	3	12	9	Y	11	11	1			-0-
02	1792	X	1733	-0-	-59	-0-	1719	3	14	9	Y	13	13	1			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 10/24/2012 TOTAL DEPTH 12148 PERF.12370 - 18842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2430	N	2120	-0-	-310	-0-	1707	3	413	9	Y	375	375	1			-0-
10	2418	N	2109	-0-	-309	-0-	1630	3	479	9	Y	435	435	1			-0-
11	2160	N	1168	-0-	-992	-0-	903	3	265	9	Y	241	241	1			-0-
12	2201	N	1827	-0-	-374	-0-	1353	3	474	9	Y	431	431	1			-0-
01	2108	N	2004	-0-	-104	-0-	1488	3	516	9	Y	469	469	1			-0-
*02	1662	N	1662	-0-	-0-	-0-	1301	3	361	9	Y	328	328	1			-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 10/24/2012 TOTAL DEPTH 12052 PERF.12270 - 18381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2826	-0-	-654	-0-	2211	3	615	9	Y	559	559	1			-0-
10	3689	X	3339	-0-	-350	-0-	2572	3	767	9	Y	697	697	1			-0-
11	3570	X	2320	-0-	-1250	-0-	1790	3	530	9	Y	482	482	1			-0-
12	3689	X	2753	-0-	-936	-0-	2093	3	660	9	Y	600	600	1			-0-
01	3596	X	3042	-0-	-554	-0-	2299	3	743	9	Y	675	675	1			-0-
02	3024	X	2514	-0-	-510	-0-	1906	3	608	9	Y	553	553	1			-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 10/24/2012 TOTAL DEPTH 12066 PERF.12250 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480	X	2856	-0-	-624	-0-	2269	3	587	9	Y	534	534	1			-0-
10	3596	X	2971	-0-	-625	-0-	2285	3	686	9	Y	624	624	1			-0-
11	3480	X	2091	-0-	-1389	-0-	1627	3	464	9	Y	422	422	1			-0-
12	3441	X	2754	-0-	-687	-0-	2055	3	699	9	Y	635	635	1			-0-
01	3069	X	2700	-0-	-369	-0-	2063	3	637	9	Y	579	579	1			-0-
02	2688	X	2348	-0-	-340	-0-	1824	3	524	9	Y	476	476	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7548	-0-	7548	15753	7548	3			Y	-0-					-0-
10	26256	X	10503	-0-	-15753	-0-	10503	3			Y	-0-					-0-
11	9870	X	9870	-0-	-0-	-0-	9870	3			Y	-0-					-0-
12	9486	X	8750	-0-	-736	-0-	8750	3			Y	-0-					-0-
01	10676	X	10676	-0-	-0-	-0-	10676	3			Y	-0-					-0-
02	9492	X	7268	-0-	-2224	-0-	7268	3			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

09	2040	N	1903	-0-	-137	-0-	1756	3	147	9	Y	134	134	1			-0-
10	2077	N	1922	-0-	-155	-0-	1771	3	151	9	Y	137	137	1			-0-
11	1920	N	1791	-0-	-129	-0-	1645	3	146	9	Y	133	133	1			-0-
12	1953	N	1791	-0-	-162	-0-	1636	3	155	9	Y	141	141	1			-0-
01	1922	N	1694	-0-	-228	-0-	1548	3	146	9	Y	133	133	1			-0-
02	1680	N	1495	-0-	-185	-0-	1370	3	125	9	Y	114	114	1			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

09	4530	X	4095	-0-	-435	-0-	4095	3			Y	-0-					-0-
10	4650	X	4152	-0-	-498	-0-	4152	3			Y	-0-					-0-
11	4380	X	3933	-0-	-447	-0-	3933	3			Y	-0-					-0-
12	4402	X	4060	-0-	-342	-0-	4060	3			Y	-0-					-0-
01	4402	X	3940	-0-	-462	-0-	3940	3			Y	-0-					-0-
02	3836	X	3659	-0-	-177	-0-	3659	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

09	2880	X	2315	-0-	-565	-0-	290	1	1477	3	Y	498	498	1			-0-
							548	9									
10	2976	X	2197	-0-	-779	-0-	300	1	1401	3	Y	451	451	1			-0-
							496	9									
11	2880	X	2118	-0-	-762	-0-	286	1	1352	3	Y	436	436	1			-0-
							480	9									
12	2542	X	2208	-0-	-334	-0-	300	1	1447	3	Y	419	419	1			-0-
							461	9									
01	2387	X	2238	-0-	-149	-0-	328	1	1429	3	Y	437	437	1			-0-
							481	9									
*02	2688	X	2688	-0-	-0-	-0-	385	1	1870	3	Y	394	394	1			-0-
							433	9									

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

09	7950	X	7374	-0-	-576	-0-	6799	3	575	9	Y	523	523	1			-0-
10	8122	X	7561	-0-	-561	-0-	6964	3	597	9	Y	543	543	1			-0-
11	7830	X	7109	-0-	-721	-0-	6541	3	568	9	Y	516	516	1			-0-
12	7750	X	7406	-0-	-344	-0-	6784	3	622	9	Y	565	565	1			-0-
01	7626	X	7342	-0-	-284	-0-	6712	3	630	9	Y	573	573	1			-0-
02	6888	X	6601	-0-	-287	-0-	6023	3	578	9	Y	525	525	1			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

09	5580	X	5102	-0-	-478	-0-	4760	3	342	9	Y	311	311	1			-0-
10	5673	X	5199	-0-	-474	-0-	4833	3	366	9	Y	333	333	1			-0-
11	5400	X	4898	-0-	-502	-0-	4547	3	351	9	Y	319	319	1			-0-
12	5456	X	5039	-0-	-417	-0-	4661	3	378	9	Y	344	344	1			-0-
01	5363	X	4951	-0-	-412	-0-	4569	3	382	9	Y	347	347	1			-0-
02	4760	X	4439	-0-	-321	-0-	4076	3	363	9	Y	330	330	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4560	X	4379	-0-	-181	-0-	3958	3	421	9	Y	383	383	1			-0-
10	4712	X	4333	-0-	-379	-0-	4026	3	307	9	Y	279	279	1			-0-
11	4380	X	3904	-0-	-476	-0-	3722	3	182	9	Y	165	165	1			-0-
12	4526	X	4084	-0-	-442	-0-	3888	3	196	9	Y	178	178	1			-0-
01	4526	X	3944	-0-	-582	-0-	3753	3	191	9	Y	174	174	1			-0-
02	4088	X	3599	-0-	-489	-0-	3422	3	177	9	Y	161	161	1			-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

09	2520	X	2012	-0-	-508	-0-	1329	3	683	9	Y	621	621	1			-0-
10	3193	X	3098	-0-	-95	-0-	2142	3	956	9	Y	869	869	1			-0-
11	3090	X	2729	-0-	-361	-0-	1902	3	827	9	Y	752	752	1			-0-
12	3193	X	2564	-0-	-629	-0-	1829	3	735	9	Y	668	668	1			-0-
01	3131	X	2763	-0-	-368	-0-	1872	3	891	9	Y	810	810	1			-0-
02	2800	X	2387	-0-	-413	-0-	1597	3	790	9	Y	718	718	1			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

09	4260	X	3989	-0-	-271	-0-	3982	3	7	9	Y	6	6	1			-0-
10	4402	X	4061	-0-	-341	-0-	4051	3	10	9	Y	9	9	1			-0-
11	4260	X	3882	-0-	-378	-0-	3873	3	9	9	Y	8	8	1			-0-
12	4247	X	3967	-0-	-280	-0-	3959	3	8	9	Y	7	7	1			-0-
01	4247	X	3906	-0-	-341	-0-	3874	3	32	9	Y	29	29	1			-0-
02	3724	X	3419	-0-	-305	-0-	3400	3	19	9	Y	17	17	1			-0-

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

09	5580	X	4935	-0-	-645	-0-	4473	3	462	9	Y	420	420	1			-0-
10	5766	X	5005	-0-	-761	-0-	4518	3	487	9	Y	443	443	1			-0-
11	5430	X	4654	-0-	-776	-0-	4204	3	450	9	Y	409	409	1			-0-
12	5363	X	4786	-0-	-577	-0-	4315	3	471	9	Y	428	428	1			-0-
01	5177	X	4729	-0-	-448	-0-	4252	3	477	9	Y	434	434	1			-0-
02	4620	X	4253	-0-	-367	-0-	3814	3	439	9	Y	399	399	1			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

09	11610	X	10277	-0-	-1333	-0-	10022	3	255	9	Y	232	232	1			-0-
10	11687	X	10334	-0-	-1353	-0-	10066	3	268	9	Y	244	244	1			-0-
11	11190	X	9873	-0-	-1317	-0-	9599	3	274	9	Y	249	249	1			-0-
12	11346	X	10085	-0-	-1261	-0-	9792	3	293	9	Y	266	266	1			-0-
01	11346	X	9991	-0-	-1355	-0-	9693	3	298	9	Y	271	271	1			-0-
02	9604	X	8866	-0-	-738	-0-	8601	3	265	9	Y	241	241	1			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

09	8490	X	7246	-0-	-1244	-0-	7246	3			Y	-0-					-0-
10	8618	X	7683	-0-	-935	-0-	7683	3			Y	-0-					-0-
11	8310	X	7045	-0-	-1265	-0-	7045	3			Y	-0-					-0-
12	7750	X	7476	-0-	-274	-0-	7476	3			Y	-0-					-0-
01	7927	X	7927	-0-	-0-	-0-	7927	3			Y	-0-					-0-
*02	7244	X	7244	-0-	-0-	-0-	7244	3			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

09	5850	X	5378	-0-	-472	-0-	5074	3	304	9	Y	276	276	1			-0-
10	5952	X	5589	-0-	-363	-0-	5264	3	325	9	Y	295	295	1			-0-
11	5730	X	5268	-0-	-462	-0-	4943	3	325	9	Y	295	295	1			-0-
12	5859	X	5337	-0-	-522	-0-	5004	3	333	9	Y	303	303	1			-0-
01	5704	X	5265	-0-	-439	-0-	4933	3	332	9	Y	302	302	1			-0-
02	5040	X	4750	-0-	-290	-0-	4450	3	300	9	Y	273	273	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9060	X	6040	-0-	-3020	-0-	328	1	4686	3	Y	933	933	1			-0-
							1026	9									
10	9114	X	7720	-0-	-1394	-0-	419	1	6096	3	Y	1095	1095	1			-0-
							1205	9									
11	8250	X	4459	-0-	-3791	-0-	236	1	3246	3	Y	888	888	1			-0-
							977	9									
12	8525	X	5332	-0-	-3193	-0-	340	1	3900	3	Y	993	993	1			-0-
							1092	9									
01	7998	X	5436	-0-	-2562	-0-	353	1	3999	3	Y	985	985	1			-0-
							1084	9									
02	6972	X	5971	-0-	-1001	-0-	388	1	4609	3	Y	885	885	1			-0-
							974	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

09	13140	X	12364	-0-	-776	-0-	11802	3	562	9	Y	511	511	1			-0-
10	13454	X	12618	-0-	-836	-0-	12034	3	584	9	Y	531	531	1			-0-
11	12990	X	11920	-0-	-1070	-0-	11345	3	575	9	Y	523	523	1			-0-
12	13082	X	12395	-0-	-687	-0-	11742	3	653	9	Y	594	594	1			-0-
01	12927	X	12014	-0-	-913	-0-	11418	3	596	9	Y	542	542	1			-0-
02	11536	X	10949	-0-	-587	-0-	10386	3	563	9	Y	512	512	1			-0-

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

09	6360	X	5906	-0-	-454	-0-	5773	3	133	9	Y	121	121	1			-0-
10	6541	X	6064	-0-	-477	-0-	5922	3	142	9	Y	129	129	1			-0-
11	6240	X	5828	-0-	-412	-0-	5682	3	146	9	Y	133	133	1			-0-
12	6417	X	5900	-0-	-517	-0-	5740	3	160	9	Y	145	144	1	1	8	-0-
01	6417	X	5840	-0-	-577	-0-	5679	3	161	9	Y	146	146	1			-0-
02	5516	X	5156	-0-	-360	-0-	5014	3	142	9	Y	129	128	1	1	8	-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

09	4500	X	3703	-0-	-797	-0-	3674	3	29	9	Y	26	26	1			-0-
10	4526	X	4159	-0-	-367	-0-	4122	3	37	9	Y	34	34	1			-0-
11	4380	X	4129	-0-	-251	-0-	4090	3	39	9	Y	35	35	1			-0-
12	4433	X	3614	-0-	-819	-0-	3590	3	24	9	Y	22	22	1			-0-
01	4381	X	4381	-0-	-0-	-0-	4342	3	39	9	Y	35	35	1			-0-
*02	4172	X	4172	-0-	-0-	-0-	4128	3	44	9	Y	40	40	1			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

09	4020	X	3656	-0-	-364	-0-	3620	3	36	9	Y	33	33	1			-0-
10	4092	X	3692	-0-	-400	-0-	3653	3	39	9	Y	35	35	1			-0-
11	3840	X	3503	-0-	-337	-0-	3484	3	19	9	Y	17	17	1			-0-
12	3937	X	3619	-0-	-318	-0-	3591	3	28	9	Y	25	25	1			-0-
01	3813	X	3527	-0-	-286	-0-	3507	3	20	9	Y	18	18	1			-0-
02	3416	X	3193	-0-	-223	-0-	3175	3	18	9	Y	16	16	1			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

09	8160	X	6616	-0-	-1544	-0-	6616	3			Y	-0-					-0-
10	8556	X	7377	-0-	-1179	-0-	7377	3			Y	-0-					-0-
11	8280	X	7246	-0-	-1034	-0-	7246	3			Y	-0-					-0-
12	8556	X	7109	-0-	-1447	-0-	7109	3			Y	-0-					-0-
01	7425	X	7425	-0-	-0-	-0-	7425	3			Y	-0-					-0-
02	6776	X	6272	-0-	-504	-0-	6272	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5940 X	5015	-0-	-925	-0-	4964	3	51	9	Y	46	46	1			-0-
10	5952 X	5759	-0-	-193	-0-	5678	3	81	9	Y	74	74	1			-0-
11	5760 X	5416	-0-	-344	-0-	5329	3	87	9	Y	79	79	1			-0-
12	5859 X	5438	-0-	-421	-0-	5350	3	88	9	Y	80	80	1			-0-
01	5859 X	5146	-0-	-713	-0-	5060	3	86	9	Y	78	78	1			-0-
02	5208 X	4289	-0-	-919	-0-	4182	3	107	9	Y	97	97	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

09	8820 X	8111	-0-	-709	-0-	7441	3	670	9	Y	609	609	1			-0-
10	8897 X	8240	-0-	-657	-0-	7545	3	695	9	Y	632	632	1			-0-
11	8490 X	7797	-0-	-693	-0-	7123	3	674	9	Y	613	613	1			-0-
12	8618 X	8010	-0-	-608	-0-	7283	3	727	9	Y	661	661	1			-0-
01	8494 X	7928	-0-	-566	-0-	7202	3	726	9	Y	660	660	1			-0-
02	7560 X	7042	-0-	-518	-0-	6386	3	656	9	Y	596	596	1			-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

09	5220 X	4656	-0-	-564	-0-	4656	3			Y	-0-					-0-
10	5394 X	4854	-0-	-540	-0-	4854	3			Y	-0-					-0-
11	5220 X	5021	-0-	-199	-0-	5021	3			Y	-0-					-0-
12	5394 X	4970	-0-	-424	-0-	4970	3			Y	-0-					-0-
01	5239 X	4561	-0-	-678	-0-	4561	3			Y	-0-					-0-
02	4676 X	4062	-0-	-614	-0-	4062	3			Y	-0-					-0-

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

09	5040 X	2974	-0-	-2066	-0-	242	1	2427	3	Y	277	277	1			-0-
						305	9									
10	5208 X	3721	-0-	-1487	-0-	267	1	2754	3	Y	636	636	1			-0-
						700	9									
11	5040 X	3947	-0-	-1093	-0-	274	1	2860	3	Y	739	739	1			-0-
						813	9									
12	5208 X	3626	-0-	-1582	-0-	283	1	2589	3	Y	685	685	1			-0-
						754	9									
01	3782 X	3464	-0-	-318	-0-	272	1	2300	3	Y	811	811	1			-0-
						892	9									
02	3696 X	2987	-0-	-709	-0-	200	1	1989	3	Y	725	725	1			-0-
						798	9									

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

09	7440 X	3451	-0-	-3989	-0-	241	1	2421	3	Y	717	717	1			-0-
						789	9									
10	5642 X	3574	-0-	-2068	-0-	245	1	2524	3	Y	732	732	1			-0-
						805	9									
11	5040 X	3252	-0-	-1788	-0-	218	1	2272	3	Y	693	693	1			-0-
						762	9									
12	3875 X	2961	-0-	-914	-0-	224	1	2054	3	Y	621	621	1			-0-
						683	9									
01	3565 X	2997	-0-	-568	-0-	237	1	2011	3	Y	681	681	1			-0-
						749	9									
*02	5077 X	5077	-0-	-0-	-0-	397	1	3945	3	Y	668	668	1			-0-
						735	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4258	-0-	-1262	-0-	298	1	2990	3	Y	882	882	1			-0-
							970	9									
10	5270	X	4798	-0-	-472	-0-	333	1	3431	3	Y	940	940	1			-0-
							1034	9									
11	5100	X	4822	-0-	-278	-0-	338	1	3529	3	Y	868	868	1			-0-
							955	9									
12	5208	X	4205	-0-	-1003	-0-	326	1	2981	3	Y	816	816	1			-0-
							898	9									
01	4889	X	4889	-0-	-0-	-0-	411	1	3478	3	Y	909	909	1			-0-
							1000	9									
*02	4973	X	4973	-0-	-0-	-0-	372	1	3706	3	Y	814	814	1			-0-
							895	9									

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7050	X	4312	-0-	-2738	-0-	266	1	2667	3	Y	1254	1254	1			-0-
							1379	9									
10	6293	X	4277	-0-	-2016	-0-	241	1	2486	3	Y	1409	1409	1			-0-
							1550	9									
11	6090	X	3986	-0-	-2104	-0-	220	1	2293	3	Y	1339	1339	1			-0-
							1473	9									
12	6138	X	3755	-0-	-2383	-0-	241	1	2209	3	Y	1186	1186	1			-0-
							1305	9									
01	5642	X	3761	-0-	-1881	-0-	250	1	2119	3	Y	1265	1265	1			-0-
							1392	9									
02	4032	X	3338	-0-	-694	-0-	154	1	1536	3	Y	1498	1498	1			-0-
							1648	9									

SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7230	X	6721	-0-	-509	-0-	6355	3	366	9	Y	333	333	1			-0-
10	7254	X	6792	-0-	-462	-0-	6414	3	378	9	Y	344	344	1			-0-
11	6720	X	6461	-0-	-259	-0-	6090	3	371	9	Y	337	337	1			-0-
12	6944	X	6634	-0-	-310	-0-	6240	3	394	9	Y	358	358	1			-0-
01	6944	X	6538	-0-	-406	-0-	6150	3	388	9	Y	353	353	1			-0-
02	6272	X	5809	-0-	-463	-0-	5459	3	350	9	Y	318	318	1			-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3780	X	3538	-0-	-242	-0-	2724	3	814	9	Y	740	740	1			-0-
10	5053	X	1751	-0-	-3302	-0-	1399	3	352	9	Y	320	320	1			-0-
11	4890	X	1760	-0-	-3130	-0-	1331	3	429	9	Y	390	390	1			-0-
12	5053	X	2562	-0-	-2491	-0-	2111	3	451	9	Y	410	410	1			-0-
01	4991	X	2688	-0-	-2303	-0-	2164	3	524	9	Y	476	476	1			-0-
02	3304	X	1988	-0-	-1316	-0-	1464	3	524	9	Y	476	476	1			-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5340	X	3916	-0-	-1424	-0-	275	1	2761	3	Y	800	800	1			-0-
							880	9									
10	5518	X	4201	-0-	-1317	-0-	290	1	2989	3	Y	838	838	1			-0-
							922	9									
11	5340	X	3948	-0-	-1392	-0-	271	1	2827	3	Y	773	773	1			-0-
							850	9									
12	5518	X	3257	-0-	-2261	-0-	252	1	2309	3	Y	633	633	1			-0-
							696	9									
01	4495	X	3529	-0-	-966	-0-	274	1	2322	3	Y	848	848	1			-0-
							933	9									
02	3808	X	2889	-0-	-919	-0-	189	1	1885	3	Y	741	741	1			-0-
							815	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1938 N	1938	-0-	-0-	-0-	1938	3			Y	-0-					-0-
10	2034 N	2034	-0-	-0-	-0-	2034	3			Y	-0-					-0-
11	2010 N	1896	-0-	-114	-0-	1896	3			Y	-0-					-0-
12	2015 N	1875	-0-	-140	-0-	1875	3			Y	-0-					-0-
01	2046 N	1726	-0-	-320	-0-	1726	3			Y	-0-					-0-
02	1764 N	1748	-0-	-16	-0-	1748	3			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

09	4680 X	4315	-0-	-365	-0-	4050	3	265	9	Y	241	241	1			-0-
10	4743 X	4403	-0-	-340	-0-	4122	3	281	9	Y	255	255	1			-0-
11	4530 X	4124	-0-	-406	-0-	3859	3	265	9	Y	241	241	1			-0-
12	4619 X	4102	-0-	-517	-0-	3810	3	292	9	Y	265	265	1			-0-
01	4557 X	4150	-0-	-407	-0-	3861	3	289	9	Y	263	263	1			-0-
02	4032 X	3747	-0-	-285	-0-	3487	3	260	9	Y	236	236	1			-0-

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

09	DLQ G-10	3378	-0-	3378	7037	337	1	2194	3	Y	770	770	1			-0-
						847	9									
10	10394 X	3357	-0-	-7037	-0-	341	1	2165	3	Y	774	774	1			-0-
						851	9									
11	3241 X	3241	-0-	-0-	-0-	372	1	2179	3	Y	627	627	1			-0-
						690	9									
12	2945 X	2685	-0-	-260	-0-	314	1	1690	3	Y	619	619	1			-0-
						681	9									
01	4131 X	4131	-0-	-0-	-0-	481	1	2761	3	Y	808	808	1			-0-
						889	9									
*02	2917 X	2917	-0-	-0-	-0-	359	1	1837	3	Y	655	655	1			-0-
						721	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

09	DLQ G-10	4039	-0-	4039	8253	3839	3	200	9	Y	182	182	1			-0-
10	12385 X	4132	-0-	-8253	-0-	3921	3	211	9	Y	192	192	1			-0-
11	3892 X	3892	-0-	-0-	-0-	3683	3	209	9	Y	190	190	1			-0-
12	4092 X	4051	-0-	-41	-0-	3789	3	262	9	Y	238	238	1			-0-
01	4092 X	4013	-0-	-79	-0-	3718	3	295	9	Y	268	268	1			-0-
02	3696 X	3623	-0-	-73	-0-	3358	3	265	9	Y	241	241	1			-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

09	DLQ G-10	5398	-0-	5398	11153	4934	3	464	9	Y	422	422	1			-0-
10	16473 X	5320	-0-	-11153	-0-	4950	3	370	9	Y	336	336	1			-0-
11	4992 X	4992	-0-	-0-	-0-	4641	3	351	9	Y	319	319	1			-0-
12	5332 X	5065	-0-	-267	-0-	4679	3	386	9	Y	351	351	1			-0-
01	5332 X	4951	-0-	-381	-0-	4591	3	360	9	Y	327	327	1			-0-
02	4816 X	4440	-0-	-376	-0-	4090	3	350	9	Y	318	318	1			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

09	DLQ G-10	5287	-0-	5287	10820	4653	3	634	9	Y	576	576	1			-0-
10	16263 X	5443	-0-	-10820	-0-	4782	3	661	9	Y	601	601	1			-0-
11	5134 X	5134	-0-	-0-	-0-	4503	3	631	9	Y	574	574	1			-0-
12	5294 X	5294	-0-	-0-	-0-	4623	3	671	9	Y	610	610	1			-0-
01	5208 X	5208	-0-	-0-	-0-	4551	3	657	9	Y	597	597	1			-0-
*02	4679 X	4679	-0-	-0-	-0-	4083	3	596	9	Y	542	542	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3120 X	2497	-0-	-623	-0-	2497	3			Y	-0-					-0-
10	3224 X	3168	-0-	-56	-0-	3168	3			Y	-0-					-0-
11	3030 X	2597	-0-	-433	-0-	2597	3			Y	-0-					-0-
12	2914 X	2734	-0-	-180	-0-	2734	3			Y	-0-					-0-
01	3162 X	2811	-0-	-351	-0-	2811	3			Y	-0-					-0-
02	2856 X	2490	-0-	-366	-0-	2490	3			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	18990 X	14908	-0-	-4082	-0-	14908	3			Y	-0-					-0-
10	20057 X	15351	-0-	-4706	-0-	15351	3			Y	-0-					-0-
11	19410 X	13603	-0-	-5807	-0-	13603	3			Y	-0-					-0-
12	20057 X	13720	-0-	-6337	-0-	13720	3			Y	-0-					-0-
01	15407 X	13585	-0-	-1822	-0-	13585	3			Y	-0-					-0-
*02	16305 X	16305	-0-	-0-	-0-	16305	3			Y	-0-					-0-

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3930 X	2855	-0-	-1075	-0-	380	1	1932	3	Y	494	494	1			-0-
						543	9									
10	2635 X	2044	-0-	-591	-0-	263	1	1229	3	Y	502	502	1			-0-
						552	9									
11	2820 X	2206	-0-	-614	-0-	303	1	1434	3	Y	426	426	1			-0-
						469	9									
12	2945 X	2922	-0-	-23	-0-	418	1	2019	3	Y	441	441	1			-0-
						485	9									
01	2945 X	2694	-0-	-251	-0-	412	1	1794	3	Y	444	444	1			-0-
						488	9									
02	2660 X	1745	-0-	-915	-0-	228	1	1109	3	Y	371	371	1			-0-
						408	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10560 X	-0-	-0-	-10560	-0-					Y	186	186	1			-0-
10	4960 X	539	-0-	-4421	-0-	116	1	218	3	Y	186	186	1			-0-
						205	9									
11	1410 X	-0-	-0-	-1410	-0-					Y	167	167	1			-0-
12	1457 X	442	-0-	-1015	-0-	89	1	196	3	Y	143	143	1			-0-
						157	9									
01	527 X	-0-	-0-	-527	-0-					Y	169	169	1			-0-
02	476 X	276	-0-	-200	-0-	50	1	108	3	Y	107	107	1			-0-
						118	9									

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3600 X	1736	-0-	-1864	-0-	296	1	756	3	Y	622	622	1			-0-
						684	9									
10	3286 X	1318	-0-	-1968	-0-	272	1	512	3	Y	485	485	1			-0-
						534	9									
11	3180 X	1316	-0-	-1864	-0-	146	1	331	3	Y	763	763	1			-0-
						839	9									
12	3286 X	1726	-0-	-1560	-0-	328	1	726	3	Y	611	611	1			-0-
						672	9									
01	2573 X	2215	-0-	-358	-0-	465	1	976	3	Y	704	704	1			-0-
						774	9									
02	1624 X	1427	-0-	-197	-0-	239	1	519	3	Y	608	608	1			-0-
						669	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8250	X	1244	-0-	-7006	-0-	158	1	804	3	Y	256	256	1			-0-
							282	9									
10	7967	X	1314	-0-	-6653	-0-	151	1	706	3	Y	415	415	1			-0-
							457	9									
11	6572	X	6572	-0-	-0-	-0-	989	1	4675	3	Y	825	825	1			-0-
							908	9									
12	7442	X	7442	-0-	-0-	-0-	997	1	4813	3	Y	1484	1484	1			-0-
							1632	9									
01	7628	X	7628	-0-	-0-	-0-	1133	1	4931	3	Y	1422	1422	1			-0-
							1564	9									
02	6132	X	5971	-0-	-161	-0-	808	1	3923	3	Y	1127	1127	1			-0-
							1240	9									

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

09	6150	X	5311	-0-	-839	-0-	696	1	3541	3	Y	976	976	1			-0-
							1074	9									
10	6200	X	5521	-0-	-679	-0-	819	1	3829	3	Y	794	794	1			-0-
							873	9									
11	4950	X	4238	-0-	-712	-0-	616	1	2914	3	Y	644	644	1			-0-
							708	9									
12	5487	X	4853	-0-	-634	-0-	670	1	3235	3	Y	862	862	1			-0-
							948	9									
01	5518	X	4210	-0-	-1308	-0-	620	1	2698	3	Y	811	811	1			-0-
							892	9									
02	4984	X	4083	-0-	-901	-0-	565	1	2741	3	Y	706	706	1			-0-
							777	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

09	3150	X	1027	-0-	-2123	-0-	913	3	114	9	Y	104	104	1			-0-
10	3676	X	3676	-0-	-0-	-0-	3251	3	425	9	Y	386	386	1			-0-
11	2760	X	1901	-0-	-859	-0-	1656	3	245	9	Y	223	223	1			-0-
12	2697	X	2602	-0-	-95	-0-	2280	3	322	9	Y	293	293	1			-0-
01	3689	X	2707	-0-	-982	-0-	2354	3	353	9	Y	321	321	1			-0-
02	3332	X	2380	-0-	-952	-0-	2041	3	339	9	Y	308	308	1			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

09	4020	X	1834	-0-	-2186	-0-	1619	3	215	9	Y	195	195	1			-0-
10	4710	X	4710	-0-	-0-	-0-	4181	3	529	9	Y	481	481	1			-0-
11	3660	X	2965	-0-	-695	-0-	2601	3	364	9	Y	331	331	1			-0-
12	3689	X	3410	-0-	-279	-0-	3014	3	396	9	Y	360	360	1			-0-
01	4712	X	3241	-0-	-1471	-0-	2843	3	398	9	Y	362	362	1			-0-
02	4256	X	2562	-0-	-1694	-0-	2217	3	345	9	Y	314	314	1			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

09	5940	X	4141	-0-	-1799	-0-	3788	3	353	9	Y	321	321	1			-0-
10	6138	X	4732	-0-	-1406	-0-	4162	3	570	9	Y	518	518	1			-0-
11	5370	X	4541	-0-	-829	-0-	3937	3	604	9	Y	549	549	1			-0-
12	5549	X	4656	-0-	-893	-0-	4015	3	641	9	Y	583	583	1			-0-
01	5549	X	4763	-0-	-786	-0-	4148	3	615	9	Y	559	559	1			-0-
02	4284	X	4110	-0-	-174	-0-	3547	3	563	9	Y	512	512	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4680 X	4186	-0-	-494	-0-	4163	3	23	9	Y	21	21	1			-0-
10	4681 X	4190	-0-	-491	-0-	4172	3	18	9	Y	16	16	1			-0-
11	4380 X	4012	-0-	-368	-0-	3988	3	24	9	Y	22	22	1			-0-
12	4464 X	4096	-0-	-368	-0-	4068	3	28	9	Y	25	25	1			-0-
01	4464 X	4060	-0-	-404	-0-	4032	3	28	9	Y	25	25	1			-0-
02	3920 X	3569	-0-	-351	-0-	3545	3	24	9	Y	22	22	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

09	6810 X	5993	-0-	-817	-0-	5982	3	11	9	Y	10	10	1			-0-
10	6696 X	6053	-0-	-643	-0-	6042	3	11	9	Y	10	10	1			-0-
11	6420 X	5713	-0-	-707	-0-	5706	3	7	9	Y	6	6	1			-0-
12	6231 X	5846	-0-	-385	-0-	5820	3	26	9	Y	24	24	1			-0-
01	6231 X	5782	-0-	-449	-0-	5752	3	30	9	Y	27	26	1	1	8	-0-
02	5600 X	5093	-0-	-507	-0-	5063	3	30	9	Y	27	27	1			-0-

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

09	5400 X	4516	-0-	-884	-0-	4330	3	186	9	N	169	169	1			-0-
10	5580 X	5262	-0-	-318	-0-	5153	3	109	9	N	99	99	1			-0-
11	5400 X	4885	-0-	-515	-0-	4779	3	106	9	N	96	96	1			-0-
12	5549 X	4947	-0-	-602	-0-	4835	3	112	9	N	102	102	1			-0-
01	5549 X	4888	-0-	-661	-0-	4772	3	116	9	N	105	105	1			-0-
02	4760 X	4373	-0-	-387	-0-	4271	3	102	9	N	93	93	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 07/12/2012 TOTAL DEPTH 12289 PERF.12470 - 17371

09	DLQ G-10	3597	-0-	3597	7314	2681	3	916	9	Y	833	833	1			-0-
10	DLQ G-10	3674	-0-	3674	10988	2748	3	926	9	Y	842	842	1			-0-
11	DLQ G-10	3499	-0-	3499	14487	2602	3	897	9	Y	815	815	1			-0-
12	18107 X	3620	-0-	-14487	-0-	2678	3	942	9	Y	856	856	1			-0-
01	3684 X	3684	-0-	-0-	-0-	2754	3	930	9	Y	845	845	1			-0-
*02	3264 X	3264	-0-	-0-	-0-	2436	3	828	9	Y	753	753	1			-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

09	9480 X	8718	-0-	-762	-0-	8718	3			Y	-0-					-0-
10	9672 X	8582	-0-	-1090	-0-	8582	3			Y	-0-					-0-
11	9240 X	7654	-0-	-1586	-0-	7654	3			Y	-0-					-0-
12	9517 X	8762	-0-	-755	-0-	8762	3			Y	-0-					-0-
01	9455 X	8772	-0-	-683	-0-	8772	3			Y	-0-					-0-
*02	19637 X	19637	-0-	-0-	-0-	19637	3			Y	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

09	4110 X	3481	-0-	-629	-0-	3431	3	50	9	Y	45	45	1			-0-
10	4247 X	3592	-0-	-655	-0-	3492	3	100	9	Y	91	91	1			-0-
11	3990 X	3467	-0-	-523	-0-	3343	3	124	9	Y	113	113	1			-0-
12	3906 X	3340	-0-	-566	-0-	3209	3	131	9	Y	119	119	1			-0-
01	3875 X	2583	-0-	-1292	-0-	2471	3	112	9	Y	102	102	1			-0-
02	3248 X	3155	-0-	-93	-0-	3023	3	132	9	Y	120	120	1			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

09	6630 X	6148	-0-	-482	-0-	5744	3	404	9	Y	367	367	1			-0-
10	6603 X	6310	-0-	-293	-0-	5889	3	421	9	Y	383	383	1			-0-
11	6360 X	6144	-0-	-216	-0-	5726	3	418	9	Y	380	380	1			-0-
12	6574 X	6574	-0-	-0-	-0-	6115	3	459	9	Y	417	417	1			-0-
01	6417 X	6171	-0-	-246	-0-	5740	3	431	9	Y	392	392	1			-0-
02	5740 X	5571	-0-	-169	-0-	5180	3	391	9	Y	355	355	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5070 X	4216	-0-	-854	-0-	3590	3	626	9	Y	569	569	1			-0-
10	5239 X	3968	-0-	-1271	-0-	3321	3	647	9	Y	588	588	1			-0-
11	4710 X	4244	-0-	-466	-0-	3644	3	600	9	Y	545	545	1			-0-
12	4619 X	4177	-0-	-442	-0-	3518	3	659	9	Y	599	599	1			-0-
01	4371 X	4063	-0-	-308	-0-	3426	3	637	9	Y	579	579	1			-0-
02	3948 X	3347	-0-	-601	-0-	2798	3	549	9	Y	499	499	1			-0-

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

09	5880 X	5759	-0-	-121	-0-	431	1	4324	3	Y	913	913	1			-0-
						1004	9									
10	5828 X	5063	-0-	-765	-0-	350	1	3601	3	Y	1011	1011	1			-0-
						1112	9									
11	5640 X	5004	-0-	-636	-0-	345	1	3597	3	Y	965	965	1			-0-
						1062	9									
12	5952 X	4329	-0-	-1623	-0-	327	1	2991	3	Y	919	919	1			-0-
						1011	9									
01	5952 X	4692	-0-	-1260	-0-	378	1	3199	3	Y	1014	1014	1			-0-
						1115	9									
02	5376 X	3890	-0-	-1486	-0-	266	1	2643	3	Y	892	892	1			-0-
						981	9									

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

09	6660 X	4967	-0-	-1693	-0-	360	1	3608	3	Y	908	908	1			-0-
						999	9									
10	5704 X	4787	-0-	-917	-0-	334	1	3438	3	Y	923	923	1			-0-
						1015	9									
11	5520 X	4557	-0-	-963	-0-	312	1	3256	3	Y	899	899	1			-0-
						989	9									
12	5704 X	4496	-0-	-1208	-0-	337	1	3080	3	Y	981	981	1			-0-
						1079	9									
01	5146 X	4372	-0-	-774	-0-	343	1	2908	3	Y	1019	1019	1			-0-
						1121	9									
02	4648 X	2483	-0-	-2165	-0-	137	1	1364	3	Y	893	893	1			-0-
						982	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

09	DLQ G-10	2455	-0-	2455	5351	2198	3	257	9	Y	234	234	1			-0-
10	DLQ G-10	2468	-0-	2468	7819	2213	3	255	9	Y	232	232	1			-0-
11	DLQ G-10	2406	-0-	2406	10225	2157	3	249	9	Y	226	226	1			-0-
12	12630 X	2405	-0-	-10225	-0-	2157	3	248	9	Y	225	225	1			-0-
01	2392 X	2392	-0-	-0-	-0-	2143	3	249	9	Y	226	226	1			-0-
02	2296 X	2160	-0-	-136	-0-	1937	3	223	9	Y	203	203	1			-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

09	4560 X	4243	-0-	-317	-0-	3975	3	268	9	Y	244	244	1			-0-
10	4619 X	4322	-0-	-297	-0-	4036	3	286	9	Y	260	260	1			-0-
11	4410 X	4101	-0-	-309	-0-	3817	3	284	9	Y	258	258	1			-0-
12	4495 X	4111	-0-	-384	-0-	3810	3	301	9	Y	274	274	1			-0-
01	4433 X	4108	-0-	-325	-0-	3809	3	299	9	Y	272	272	1			-0-
02	3948 X	3659	-0-	-289	-0-	3395	3	264	9	Y	240	240	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9660 X	6374	-0-	-3286	-0-	5891	3	483	9	Y	439	439	1			-0-
10	9982 X	6477	-0-	-3505	-0-	6002	3	475	9	Y	432	432	1			-0-
11	9660 X	6087	-0-	-3573	-0-	5628	3	459	9	Y	417	417	1			-0-
12	6975 X	6217	-0-	-758	-0-	5723	3	494	9	Y	449	449	1			-0-
01	6789 X	6010	-0-	-779	-0-	5522	3	488	9	Y	444	444	1			-0-
02	5936 X	5447	-0-	-489	-0-	5009	3	438	9	Y	398	398	1			-0-

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

09	6240 X	4765	-0-	-1475	-0-	319	1	3305	3	Y	1037	1037	1			-0-
						1141	9									
10	6231 X	4937	-0-	-1294	-0-	343	1	3387	3	Y	1097	1097	1			-0-
						1207	9									
11	5760 X	4849	-0-	-911	-0-	368	1	3258	3	Y	1112	1112	1			-0-
						1223	9									
12	5766 X	4543	-0-	-1223	-0-	370	1	3114	3	Y	963	963	1			-0-
						1059	9									
01	5580 X	3977	-0-	-1603	-0-	320	1	2650	3	Y	915	915	1			-0-
						1007	9									
02	4536 X	3810	-0-	-726	-0-	349	1	2409	3	Y	956	956	1			-0-
						1052	9									

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

09	4740 X	4439	-0-	-301	-0-	4354	3	85	9	Y	77	77	1			-0-
10	4898 X	4530	-0-	-368	-0-	4435	3	95	9	Y	86	86	1			-0-
11	4590 X	4331	-0-	-259	-0-	4250	3	81	9	Y	74	74	1			-0-
12	4681 X	4418	-0-	-263	-0-	4317	3	101	9	Y	92	92	1			-0-
01	4650 X	4382	-0-	-268	-0-	4244	3	138	9	Y	125	125	1			-0-
02	4144 X	3905	-0-	-239	-0-	3811	3	94	9	Y	85	85	1			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

09	4767 X	4767	-0-	-0-	-0-	4767	3			Y	-0-					-0-
10	5114 X	5114	-0-	-0-	-0-	5114	3			Y	-0-					-0-
11	4830 X	4767	-0-	-63	-0-	4767	3			Y	-0-					-0-
12	4991 X	4756	-0-	-235	-0-	4756	3			Y	-0-					-0-
01	5115 X	4648	-0-	-467	-0-	4648	3			Y	-0-					-0-
02	4620 X	4040	-0-	-580	-0-	4040	3			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

09	7980 X	7311	-0-	-669	-0-	6658	3	653	9	Y	594	594	1			-0-
10	8091 X	7374	-0-	-717	-0-	6703	3	671	9	Y	610	610	1			-0-
11	7740 X	6853	-0-	-887	-0-	6278	3	575	9	Y	523	523	1			-0-
12	7843 X	6619	-0-	-1224	-0-	6192	3	427	9	Y	388	388	1			-0-
01	7657 X	6385	-0-	-1272	-0-	5894	3	491	9	Y	446	446	1			-0-
02	6832 X	5838	-0-	-994	-0-	5344	3	494	9	Y	449	449	1			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

09	6960 X	6398	-0-	-562	-0-	5983	3	415	9	Y	377	377	1			-0-
10	7161 X	6465	-0-	-696	-0-	6014	3	451	9	Y	410	410	1			-0-
11	6810 X	5972	-0-	-838	-0-	5512	3	460	9	Y	418	418	1			-0-
12	6882 X	6055	-0-	-827	-0-	5594	3	461	9	Y	419	419	1			-0-
01	6696 X	6043	-0-	-653	-0-	5601	3	442	9	Y	402	402	1			-0-
02	5964 X	5395	-0-	-569	-0-	4997	3	398	9	Y	362	362	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3480 X	2280	-0-	-1200	-0-	158	1	1641	3	Y	437	437	1			-0-
						481	9									
10	3379 X	2411	-0-	-968	-0-	170	1	1681	3	Y	509	509	1			-0-
						560	9									
11	2640 X	1966	-0-	-674	-0-	147	1	1303	3	Y	469	469	1			-0-
						516	9									
12	2573 X	2089	-0-	-484	-0-	165	1	1392	3	Y	484	484	1			-0-
						532	9									
01	2573 X	2175	-0-	-398	-0-	181	1	1498	3	Y	451	451	1			-0-
						496	9									
02	2184 X	1832	-0-	-352	-0-	170	1	1174	3	Y	444	444	1			-0-
						488	9									

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

09	4110 X	2856	-0-	-1254	-0-	200	1	2005	3	Y	592	592	1			-0-
						651	9									
10	4247 X	2252	-0-	-1995	-0-	153	1	1578	3	Y	474	474	1			-0-
						521	9									
11	2850 X	2370	-0-	-480	-0-	158	1	1653	3	Y	508	508	1			-0-
						559	9									
12	2945 X	1531	-0-	-1414	-0-	110	1	1010	3	Y	374	374	1			-0-
						411	9									
01	2945 X	2811	-0-	-134	-0-	226	1	1917	3	Y	607	607	1			-0-
						668	9									
02	2660 X	2267	-0-	-393	-0-	159	1	1580	3	Y	480	480	1			-0-
						528	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

09	8880 X	8308	-0-	-572	-0-	7806	3	502	9	Y	456	456	1			-0-
10	9145 X	8435	-0-	-710	-0-	7956	3	479	9	Y	435	435	1			-0-
11	8700 X	7851	-0-	-849	-0-	7404	3	447	9	Y	406	406	1			-0-
12	8835 X	8128	-0-	-707	-0-	7651	3	477	9	Y	434	434	1			-0-
01	8773 X	7949	-0-	-824	-0-	7459	3	490	9	Y	445	445	1			-0-
02	7756 X	6885	-0-	-871	-0-	6445	3	440	9	Y	400	400	1			-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

09	7890 X	7364	-0-	-526	-0-	7134	3	230	9	Y	209	209	1			-0-
10	7998 X	7522	-0-	-476	-0-	7283	3	239	9	Y	217	217	1			-0-
11	7650 X	7127	-0-	-523	-0-	6889	3	238	9	Y	216	216	1			-0-
12	7812 X	7311	-0-	-501	-0-	7055	3	256	9	Y	233	233	1			-0-
01	7812 X	7200	-0-	-612	-0-	6940	3	260	9	Y	236	236	1			-0-
02	6860 X	6399	-0-	-461	-0-	6170	3	229	9	Y	208	208	1			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

09	5787 X	5787	-0-	-0-	-0-	4868	3	919	9	Y	835	835	1			-0-
10	6045 X	5933	-0-	-112	-0-	4980	3	953	9	Y	866	866	1			-0-
11	5880 X	5878	-0-	-2	-0-	4912	3	966	9	Y	878	878	1			-0-
12	6076 X	4756	-0-	-1320	-0-	3985	3	771	9	Y	701	701	1			-0-
01	6076 X	6020	-0-	-56	-0-	5231	3	789	9	Y	717	717	1			-0-
02	5488 X	5242	-0-	-246	-0-	4363	3	879	9	Y	799	799	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3150 X	2757	-0-	-393	-0-	2707	3	50	9	Y	45	45	1			-0-
10	3255 X	2818	-0-	-437	-0-	2764	3	54	9	Y	49	49	1			-0-
11	2940 X	2663	-0-	-277	-0-	2610	3	53	9	Y	48	48	1			-0-
12	3007 X	2639	-0-	-368	-0-	2582	3	57	9	Y	52	52	1			-0-
01	2914 X	2675	-0-	-239	-0-	2617	3	58	9	Y	53	53	1			-0-
02	2576 X	2396	-0-	-180	-0-	2344	3	52	9	Y	47	47	1			-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

09	7440 X	4948	-0-	-2492	-0-	328	1	3293	3	Y	1206	1206	1			-0-
						1327	9									
10	7316 X	5959	-0-	-1357	-0-	404	1	4157	3	Y	1271	1271	1			-0-
						1398	9									
11	6810 X	5515	-0-	-1295	-0-	374	1	3907	3	Y	1122	1122	1			-0-
						1234	9									
12	6882 X	4812	-0-	-2070	-0-	359	1	3284	3	Y	1063	1063	1			-0-
						1169	9									
01	5952 X	5081	-0-	-871	-0-	402	1	3405	3	Y	1158	1158	1			-0-
						1274	9									
02	5376 X	4286	-0-	-1090	-0-	288	1	2866	3	Y	1029	1029	1			-0-
						1132	9									

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

09	3240 X	2796	-0-	-444	-0-	2405	3	391	9	Y	355	355	1			-0-
10	3317 X	2848	-0-	-469	-0-	2451	3	397	9	Y	361	361	1			-0-
11	3060 X	2744	-0-	-316	-0-	2368	3	376	9	Y	342	342	1			-0-
12	3069 X	2777	-0-	-292	-0-	2448	3	329	9	Y	299	299	1			-0-
01	3046 X	3046	-0-	-0-	-0-	2534	3	512	9	Y	465	465	1			-0-
*02	2625 X	2625	-0-	-0-	-0-	2244	3	381	9	Y	346	346	1			-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

09	10530 X	8977	-0-	-1553	-0-	7643	3	1334	9	Y	1213	1213	1			-0-
10	10137 X	9132	-0-	-1005	-0-	7757	3	1375	9	Y	1250	1250	1			-0-
11	9450 X	9256	-0-	-194	-0-	7922	3	1334	9	Y	1213	1213	1			-0-
12	10505 X	10505	-0-	-0-	-0-	9135	3	1370	9	Y	1245	1245	1			-0-
01	9393 X	9074	-0-	-319	-0-	7728	3	1346	9	Y	1224	1224	1			-0-
02	8652 X	8079	-0-	-573	-0-	6821	3	1258	9	Y	1144	1144	1			-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

09	6150 X	5496	-0-	-654	-0-	5421	3	75	9	Y	68	68	1			-0-
10	6076 X	5743	-0-	-333	-0-	5671	3	72	9	Y	65	65	1			-0-
11	5880 X	5514	-0-	-366	-0-	5440	3	74	9	Y	67	67	1			-0-
12	5952 X	5488	-0-	-464	-0-	5410	3	78	9	Y	71	71	1			-0-
01	5952 X	5459	-0-	-493	-0-	5381	3	78	9	Y	71	71	1			-0-
02	5180 X	4767	-0-	-413	-0-	4700	3	67	9	Y	61	61	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	3084	-0-	-2436	-0-	219	1	2194	3	Y	610	610	1			-0-
							671	9									
10	5704	X	5558	-0-	-146	-0-	398	1	4101	3	Y	963	963	1			-0-
							1059	9									
11	5070	X	4920	-0-	-150	-0-	351	1	3669	3	Y	818	818	1			-0-
							900	9									
12	5177	X	4227	-0-	-950	-0-	333	1	3046	3	Y	771	771	1			-0-
							848	9									
01	5549	X	4452	-0-	-1097	-0-	371	1	3144	3	Y	852	852	1			-0-
							937	9									
02	5012	X	3866	-0-	-1146	-0-	285	1	2837	3	Y	676	676	1			-0-
							744	9									

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6000	X	3163	-0-	-2837	-0-	304	1	1977	3	Y	802	802	1			-0-
							882	9									
10	6200	X	3166	-0-	-3034	-0-	314	1	1994	3	Y	780	780	1			-0-
							858	9									
11	3943	X	3943	-0-	-0-	-0-	466	1	2730	3	Y	679	679	1			-0-
							747	9									
12	3720	X	2002	-0-	-1718	-0-	219	1	1176	3	Y	552	552	1			-0-
							607	9									
01	3596	X	2649	-0-	-947	-0-	254	1	1461	3	Y	849	849	1			-0-
							934	9									
02	3668	X	2938	-0-	-730	-0-	350	1	1790	3	Y	725	725	1			-0-
							798	9									

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5438	-0-	5438	13027	302	1	4318	3	Y	744	744	1			-0-
							818	9									
10	15491	X	2464	-0-	-13027	-0-	130	1	1893	3	Y	401	401	1			-0-
							441	9									
11	489	X	489	-0-	-0-	-0-	17	1	234	3	Y	216	216	1			-0-
							238	9									
12	7378	X	1676	-0-	-5702	-0-	112	1	1287	3	Y	252	252	1			-0-
							277	9									
01	7378	X	559	-0-	-6819	-0-	31	1	355	3	Y	157	157	1			-0-
							173	9									
02	5068	X	682	-0-	-4386	-0-	40	1	480	3	Y	147	147	1			-0-
							162	9									

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8323	-0-	8323	17363	481	1	6876	3	Y	878	878	1			-0-
							966	9									
10	25746	X	8383	-0-	-17363	-0-	476	1	6927	3	Y	891	891	1			-0-
							980	9									
11	4824	X	4824	-0-	-0-	-0-	285	1	3915	3	Y	567	567	1			-0-
							624	9									
12	8308	X	7701	-0-	-607	-0-	532	1	6107	3	Y	965	965	1			-0-
							1062	9									
01	11752	X	11752	-0-	-0-	-0-	864	1	9803	3	Y	986	986	1			-0-
							1085	9									
02	7504	X	5083	-0-	-2421	-0-	331	1	3929	3	Y	748	748	1			-0-
							823	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11340	X	10237	-0-	-1103	-0-	10018	3	219	9	Y	199	199	1			-0-
10	11408	X	10159	-0-	-1249	-0-	9930	3	229	9	Y	208	208	1			-0-
11	10740	X	9515	-0-	-1225	-0-	9287	3	228	9	Y	207	207	1			-0-
12	11098	X	9512	-0-	-1586	-0-	9272	3	240	9	Y	218	218	1			-0-
01	11098	X	9455	-0-	-1643	-0-	9216	3	239	9	Y	217	217	1			-0-
02	9548	X	7310	-0-	-2238	-0-	7122	3	188	9	Y	171	171	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

09	4260	X	3601	-0-	-659	-0-	3265	3	336	9	Y	305	305	1			-0-
10	4402	X	3646	-0-	-756	-0-	3304	3	342	9	Y	311	311	1			-0-
11	4260	X	2386	-0-	-1874	-0-	2162	3	224	9	Y	204	204	1			-0-
12	3937	X	1968	-0-	-1969	-0-	1782	3	186	9	Y	169	169	1			-0-
01	3813	X	2041	-0-	-1772	-0-	1843	3	198	9	Y	180	180	1			-0-
02	3360	X	1730	-0-	-1630	-0-	1564	3	166	9	Y	151	151	1			-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

09	DLQ G-10		8654	-0-	8654	19860	517	1	7049	3	Y	989	989	1			-0-
							1088	9									
10	29218	X	9358	-0-	-19860	-0-	490	1	7726	3	Y	1038	1038	1			-0-
							1142	9									
11	8419	X	8419	-0-	-0-	-0-	458	1	6865	3	Y	996	996	1			-0-
							1096	9									
12	11191	X	9392	-0-	-1799	-0-	560	1	7656	3	Y	1069	1069	1			-0-
							1176	9									
01	11191	X	9388	-0-	-1803	-0-	582	1	7632	3	Y	1067	1067	1			-0-
							1174	9									
*02	8464	X	8464	-0-	-0-	-0-	577	1	6846	3	Y	946	946	1			-0-
							1041	9									

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

09	7440	X	5347	-0-	-2093	-0-	368	1	3691	3	Y	1171	1171	1			-0-
							1288	9									
10	7192	X	6064	-0-	-1128	-0-	414	1	4261	3	Y	1263	1263	1			-0-
							1389	9									
11	6960	X	5750	-0-	-1210	-0-	389	1	4065	3	Y	1178	1178	1			-0-
							1296	9									
12	6851	X	5018	-0-	-1833	-0-	376	1	3437	3	Y	1095	1095	1			-0-
							1205	9									
01	6076	X	5217	-0-	-859	-0-	405	1	3427	3	Y	1259	1259	1			-0-
							1385	9									
02	5488	X	5272	-0-	-216	-0-	369	1	3670	3	Y	1121	1121	1			-0-
							1233	9									

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

09	DLQ G-10		2717	-0-	2717	5661	145	1	2079	3	Y	448	448	1			-0-
							493	9									
10	8428	X	2767	-0-	-5661	-0-	146	1	2128	3	Y	448	448	1			-0-
							493	9									
11	2503	X	2503	-0-	-0-	-0-	142	1	1946	3	Y	377	377	1			-0-
							415	9									
12	3263	X	3263	-0-	-0-	-0-	216	1	2482	3	Y	514	514	1			-0-
							565	9									
01	3042	X	3042	-0-	-0-	-0-	207	1	2354	3	Y	437	437	1			-0-
							481	9									
*02	2708	X	2708	-0-	-0-	-0-	178	1	2110	3	Y	382	382	1			-0-
							420	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8017	-0-	8017	18141	484	1	6601	3	Y	847	847	1			-0-
						932	9									
10	28430 X	10289	-0-	-18141	-0-	544	1	8562	3	Y	1075	1075	1			-0-
						1183	9									
11	9579 X	9579	-0-	-0-	-0-	530	1	7941	3	Y	1007	1007	1			-0-
						1108	9									
12	9443 X	9443	-0-	-0-	-0-	569	1	7777	3	Y	997	997	1			-0-
						1097	9									
01	9269 X	9045	-0-	-224	-0-	565	1	7404	3	Y	978	978	1			-0-
						1076	9									
02	8372 X	8013	-0-	-359	-0-	549	1	6512	3	Y	865	865	1			-0-
						952	9									

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

09	7440 X	6756	-0-	-684	-0-	6031	3	725	9	Y	659	659	1			-0-
10	7409 X	6851	-0-	-558	-0-	6111	3	740	9	Y	673	673	1			-0-
11	7170 X	6462	-0-	-708	-0-	5750	3	712	9	Y	647	647	1			-0-
12	7161 X	6615	-0-	-546	-0-	5858	3	757	9	Y	688	688	1			-0-
01	7130 X	6574	-0-	-556	-0-	5833	3	741	9	Y	674	674	1			-0-
02	6300 X	5908	-0-	-392	-0-	5244	3	664	9	Y	604	604	1			-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

09	7980 X	7537	-0-	-443	-0-	6632	3	905	9	Y	823	823	1			-0-
10	8184 X	7627	-0-	-557	-0-	6719	3	908	9	Y	825	825	1			-0-
11	7860 X	7240	-0-	-620	-0-	6340	3	900	9	Y	818	818	1			-0-
12	8060 X	7390	-0-	-670	-0-	6438	3	952	9	Y	865	865	1			-0-
01	7905 X	7333	-0-	-572	-0-	6377	3	956	9	Y	869	869	1			-0-
02	7028 X	6576	-0-	-452	-0-	5697	3	879	9	Y	799	799	1			-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

09	4740 X	4434	-0-	-306	-0-	290	1	2911	3	Y	1121	1121	1			-0-
						1233	9									
10	5332 X	4946	-0-	-386	-0-	321	1	3308	3	Y	1197	1197	1			-0-
						1317	9									
11	5160 X	5057	-0-	-103	-0-	338	1	3524	3	Y	1086	1086	1			-0-
						1195	9									
12	5332 X	4222	-0-	-1110	-0-	310	1	2835	3	Y	979	979	1			-0-
						1077	9									
01	4960 X	4280	-0-	-680	-0-	323	1	2733	3	Y	1113	1113	1			-0-
						1224	9									
02	4732 X	3635	-0-	-1097	-0-	230	1	2286	3	Y	1017	1017	1			-0-
						1119	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

09	DLQ G-10	7893	-0-	7893	16078	428	1	6117	3	Y	1225	1225	1			-0-
						1348	9									
10	23972 X	7894	-0-	-16078	-0-	428	1	6235	3	Y	1119	1119	1			-0-
						1231	9									
11	7241 X	7241	-0-	-0-	-0-	409	1	5620	3	Y	1102	1102	1			-0-
						1212	9									
12	7575 X	7575	-0-	-0-	-0-	507	1	5812	3	Y	1142	1142	1			-0-
						1256	9									
01	6221 X	6221	-0-	-0-	-0-	407	1	4612	3	Y	1093	1093	1			-0-
						1202	9									
*02	6312 X	6312	-0-	-0-	-0-	405	1	4807	3	Y	1000	1000	1			-0-
						1100	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7410	X	6128	-0-	-1282	-0-	419	1	4201	3	Y	1371	1371	1			-0-
							1508	9									
10	8153	X	6634	-0-	-1519	-0-	449	1	4622	3	Y	1421	1421	1			-0-
							1563	9									
11	7890	X	5065	-0-	-2825	-0-	335	1	3492	3	Y	1125	1125	1			-0-
							1238	9									
12	8153	X	5340	-0-	-2813	-0-	374	1	3423	3	Y	1403	1403	1			-0-
							1543	9									
01	6634	X	5568	-0-	-1066	-0-	417	1	3534	3	Y	1470	1470	1			-0-
							1617	9									
02	5992	X	5386	-0-	-606	-0-	364	1	3621	3	Y	1274	1274	1			-0-
							1401	9									

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6750	X	5872	-0-	-878	-0-	321	1	4595	3	Y	869	869	1			-0-
							956	9									
10	6975	X	4939	-0-	-2036	-0-	256	1	3722	3	Y	874	873	1	1	8	-0-
							961	9									
11	6570	X	5666	-0-	-904	-0-	320	1	4392	3	Y	867	867	1			-0-
							954	9									
12	6634	X	5232	-0-	-1402	-0-	345	1	3959	3	Y	844	843	1	1	8	-0-
							928	9									
*01	6386	X	5651	-0-	-735	-0-	380	1	4314	3	Y	870	868	1	2	8	-0-
							957	9									
02	5488	X	4631	-0-	-857	-0-	296	1	3511	3	Y	749	749	1			-0-
							824	9									

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5490	X	3448	-0-	-2042	-0-	333	1	2167	3	Y	862	862	1			-0-
							948	9									
10	5673	X	3348	-0-	-2325	-0-	322	1	2048	3	Y	889	889	1			-0-
							978	9									
11	3630	X	1867	-0-	-1763	-0-	141	1	828	3	Y	816	816	1			-0-
							898	9									
12	3720	X	2836	-0-	-884	-0-	303	1	1633	3	Y	818	818	1			-0-
							900	9									
01	3720	X	2090	-0-	-1630	-0-	186	1	1070	3	Y	758	758	1			-0-
							834	9									
02	3220	X	2056	-0-	-1164	-0-	224	1	1146	3	Y	624	624	1			-0-
							686	9									

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	17010	X	12025	-0-	-4985	-0-	740	1	10097	3	Y	1080	1080	1			-0-
							1188	9									
10	16926	X	16471	-0-	-455	-0-	884	1	13920	3	Y	1515	1515	1			-0-
							1667	9									
11	16290	X	14458	-0-	-1832	-0-	811	1	12142	3	Y	1368	1368	1			-0-
							1505	9									
12	15934	X	13677	-0-	-2257	-0-	838	1	11454	3	Y	1259	1259	1			-0-
							1385	9									
01	16461	X	12864	-0-	-3597	-0-	813	1	10654	3	Y	1270	1270	1			-0-
							1397	9									
02	14868	X	11358	-0-	-3510	-0-	785	1	9307	3	Y	1151	1151	1			-0-
							1266	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5520	X	4996	-0-	-524	-0-	658	1	3345	3	Y	903	903	1			-0-
							993	9									
10	5704	X	4795	-0-	-909	-0-	671	1	3134	3	Y	900	900	1			-0-
							990	9									
11	5520	X	2049	-0-	-3471	-0-	185	1	876	3	Y	898	898	1			-0-
							988	9									
12	5177	X	3956	-0-	-1221	-0-	517	1	2494	3	Y	859	859	1			-0-
							945	9									
01	5177	X	3621	-0-	-1556	-0-	487	1	2120	3	Y	922	922	1			-0-
							1014	9									
02	4676	X	2553	-0-	-2123	-0-	292	1	1417	3	Y	767	767	1			-0-
							844	9									

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

09	DLQ G-10		6207	-0-	6207	13160	409	1	4240	3	Y	1416	1416	1			-0-
							1558	9									
10	20146	X	6986	-0-	-13160	-0-	491	1	4845	3	Y	1500	1500	1			-0-
							1650	9									
11	5988	X	5988	-0-	-0-	-0-	463	1	4097	3	Y	1298	1298	1			-0-
							1428	9									
12	6727	X	6460	-0-	-267	-0-	523	1	4404	3	Y	1394	1394	1			-0-
							1533	9									
01	6727	X	5921	-0-	-806	-0-	478	1	3955	3	Y	1353	1353	1			-0-
							1488	9									
02	6076	X	5209	-0-	-867	-0-	480	1	3315	3	Y	1285	1285	1			-0-
							1414	9									

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

09	DLQ G-10		5723	-0-	5723	11875	383	1	3972	3	Y	1244	1244	1			-0-
							1368	9									
10	18458	X	6583	-0-	-11875	-0-	465	1	4588	3	Y	1391	1391	1			-0-
							1530	9									
11	6409	X	6409	-0-	-0-	-0-	507	1	4487	3	Y	1286	1286	1			-0-
							1415	9									
12	6037	X	6037	-0-	-0-	-0-	507	1	4273	3	Y	1143	1143	1			-0-
							1257	9									
01	5859	X	5592	-0-	-267	-0-	469	1	3879	3	Y	1131	1131	1			-0-
							1244	9									
02	5292	X	5133	-0-	-159	-0-	476	1	3290	3	Y	1243	1243	1			-0-
							1367	9									

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

09	4650	X	3451	-0-	-1199	-0-	231	1	2321	3	Y	817	817	1			-0-
							899	9									
10	4185	X	3407	-0-	-778	-0-	215	1	2217	3	Y	886	886	1			-0-
							975	9									
11	4050	X	2380	-0-	-1670	-0-	137	1	1430	3	Y	739	739	1			-0-
							813	9									
12	3968	X	2935	-0-	-1033	-0-	205	1	1875	3	Y	777	777	1			-0-
							855	9									
01	3627	X	3000	-0-	-627	-0-	211	1	1791	3	Y	907	907	1			-0-
							998	9									
02	3220	X	3075	-0-	-145	-0-	206	1	2054	3	Y	741	741	1			-0-
							815	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	4489	-0-	-3671	-0-	563	1	2861	3	Y	968	968	1			-0-
							1065	9									
10	6541	X	4502	-0-	-2039	-0-	607	1	2836	3	Y	963	963	1			-0-
							1059	9									
11	6330	X	4484	-0-	-1846	-0-	590	1	2790	3	Y	1004	1004	1			-0-
							1104	9									
12	5797	X	4881	-0-	-916	-0-	657	1	3170	3	Y	958	958	1			-0-
							1054	9									
01	5797	X	2539	-0-	-3258	-0-	352	1	1532	3	Y	595	595	1			-0-
							655	9									
*02	5482	X	5482	-0-	-0-	-0-	705	1	3425	3	Y	1229	1229	1			-0-
							1352	9									

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

09	7350	X	6795	-0-	-555	-0-	6270	3	525	9	Y	477	477	1			-0-
10	7502	X	6883	-0-	-619	-0-	6347	3	536	9	Y	487	487	1			-0-
11	7260	X	6486	-0-	-774	-0-	5977	3	509	9	Y	463	463	1			-0-
12	7285	X	6330	-0-	-955	-0-	5847	3	483	9	Y	439	439	1			-0-
01	7068	X	6453	-0-	-615	-0-	5943	3	510	9	Y	464	464	1			-0-
02	6356	X	5592	-0-	-764	-0-	5139	3	453	9	Y	412	412	1			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

09	10140	X	6649	-0-	-3491	-0-	652	1	4236	3	Y	1601	1601	1			-0-
							1761	9									
10	10478	X	6460	-0-	-4018	-0-	642	1	4084	3	Y	1576	1576	1			-0-
							1734	9									
11	8100	X	6227	-0-	-1873	-0-	669	1	3922	3	Y	1487	1487	1			-0-
							1636	9									
12	7750	X	5878	-0-	-1872	-0-	664	1	3575	3	Y	1490	1490	1			-0-
							1639	9									
01	7471	X	5664	-0-	-1807	-0-	595	1	3416	3	Y	1503	1503	1			-0-
							1653	9									
02	6216	X	5258	-0-	-958	-0-	621	1	3176	3	Y	1328	1328	1			-0-
							1461	9									

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

09	5640	X	4929	-0-	-711	-0-	292	1	3489	3	Y	1044	1044	1			-0-
							1148	9									
10	5518	X	5103	-0-	-415	-0-	350	1	3727	3	Y	933	933	1			-0-
							1026	9									
11	4980	X	4835	-0-	-145	-0-	324	1	3364	3	Y	1043	1043	1			-0-
							1147	9									
12	5084	X	4641	-0-	-443	-0-	336	1	3366	3	Y	854	854	1			-0-
							939	9									
01	5115	X	4337	-0-	-778	-0-	344	1	3109	3	Y	804	804	1			-0-
							884	9									
02	4620	X	3679	-0-	-941	-0-	224	1	2561	3	Y	813	813	1			-0-
							894	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6570	X	5778	-0-	-792	-0-	314	1	4487	3	Y	888	888	1			-0-
							977	9									
10	6789	X	4869	-0-	-1920	-0-	248	1	3614	3	Y	915	915	1			-0-
							1007	9									
11	6570	X	5328	-0-	-1242	-0-	294	1	4033	3	Y	910	910	1			-0-
							1001	9									
12	6324	X	2821	-0-	-3503	-0-	152	1	1743	3	Y	842	842	1			-0-
							926	9									
01	6262	X	3604	-0-	-2658	-0-	230	1	2606	3	Y	698	698	1			-0-
							768	9									
*02	5545	X	5545	-0-	-0-	-0-	350	1	4148	3	Y	952	952	1			-0-
							1047	9									

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

09	5070	X	3905	-0-	-1165	-0-	275	1	2852	3	Y	707	707	1			-0-
							778	9									
10	4929	X	4028	-0-	-901	-0-	295	1	2915	3	Y	744	744	1			-0-
							818	9									
11	4680	X	2452	-0-	-2228	-0-	176	1	1558	3	Y	653	653	1			-0-
							718	9									
12	4836	X	1893	-0-	-2943	-0-	162	1	1362	3	Y	335	335	1			-0-
							369	9									
01	4836	X	3496	-0-	-1340	-0-	295	1	2442	3	Y	690	690	1			-0-
							759	9									
02	3640	X	1917	-0-	-1723	-0-	167	1	1156	3	Y	540	540	1			-0-
							594	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

09	9630	X	7106	-0-	-2524	-0-	385	1	5509	3	Y	1102	1102	1			-0-
							1212	9									
10	9951	X	7134	-0-	-2817	-0-	384	1	5582	3	Y	1062	1062	1			-0-
							1168	9									
11	7800	X	6005	-0-	-1795	-0-	343	1	4708	3	Y	867	867	1			-0-
							954	9									
12	8060	X	3982	-0-	-4078	-0-	231	1	2655	3	Y	996	996	1			-0-
							1096	9									
01	7967	X	3324	-0-	-4643	-0-	225	1	2551	3	Y	498	498	1			-0-
							548	9									
*02	10622	X	10622	-0-	-0-	-0-	719	1	8536	3	Y	1243	1243	1			-0-
							1367	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6450	X	989	-0-	-5461	-0-	70	1	722	3	Y	179	179	1			-0-
							197	9									
10	6138	X	5613	-0-	-525	-0-	416	1	4110	3	Y	988	988	1			-0-
							1087	9									
11	5520	X	4614	-0-	-906	-0-	380	1	3364	3	Y	791	791	1			-0-
							870	9									
12	5549	X	4646	-0-	-903	-0-	402	1	3385	3	Y	781	781	1			-0-
							859	9									
01	5611	X	4277	-0-	-1334	-0-	372	1	3080	3	Y	750	750	1			-0-
							825	9									
02	5068	X	3640	-0-	-1428	-0-	366	1	2529	3	Y	677	677	1			-0-
							745	9									

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

09	DLQ G-10		4560	-0-	4560	9553	329	1	3413	3	Y	744	744	1			-0-
							818	9									
10	14136	X	4583	-0-	-9553	-0-	340	1	3354	3	Y	808	808	1			-0-
							889	9									
11	4738	X	4738	-0-	-0-	-0-	381	1	3369	3	Y	898	898	1			-0-
							988	9									
12	4402	X	4279	-0-	-123	-0-	357	1	3006	3	Y	833	833	1			-0-
							916	9									
01	4402	X	4179	-0-	-223	-0-	355	1	2940	3	Y	804	804	1			-0-
							884	9									
02	3976	X	3581	-0-	-395	-0-	355	1	2455	3	Y	701	701	1			-0-
							771	9									

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

09	7770	X	5653	-0-	-2117	-0-	339	1	4052	3	Y	1147	1147	1			-0-
							1262	9									
10	8029	X	5923	-0-	-2106	-0-	399	1	4248	3	Y	1160	1160	1			-0-
							1276	9									
11	6000	X	5165	-0-	-835	-0-	347	1	3596	3	Y	1111	1111	1			-0-
							1222	9									
12	5921	X	5351	-0-	-570	-0-	374	1	3748	3	Y	1117	1117	1			-0-
							1229	9									
01	5921	X	5063	-0-	-858	-0-	387	1	3503	3	Y	1066	1066	1			-0-
							1173	9									
02	5348	X	4510	-0-	-838	-0-	283	1	3244	3	Y	894	894	1			-0-
							983	9									

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

09	7650	X	7091	-0-	-559	-0-	6430	3	661	9	Y	601	601	1			-0-
10	7688	X	7201	-0-	-487	-0-	6526	3	675	9	Y	614	614	1			-0-
11	7440	X	6800	-0-	-640	-0-	6164	3	636	9	Y	578	578	1			-0-
12	7595	X	6998	-0-	-597	-0-	6321	3	677	9	Y	615	615	1			-0-
01	7471	X	6901	-0-	-570	-0-	6233	3	668	9	Y	607	607	1			-0-
02	6608	X	6163	-0-	-445	-0-	5562	3	601	9	Y	546	546	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5430	X	4908	-0-	-522	-0-	652	1	3315	3	Y	855	855	1			-0-
							941	9									
10	5301	X	3932	-0-	-1369	-0-	552	1	2580	3	Y	727	727	1			-0-
							800	9									
11	5130	X	3771	-0-	-1359	-0-	522	1	2468	3	Y	710	710	1			-0-
							781	9									
12	5084	X	4206	-0-	-878	-0-	578	1	2788	3	Y	764	764	1			-0-
							840	9									
01	5084	X	3392	-0-	-1692	-0-	496	1	2157	3	Y	672	672	1			-0-
							739	9									
02	4592	X	3359	-0-	-1233	-0-	457	1	2220	3	Y	620	620	1			-0-
							682	9									

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

09	7020	X	4693	-0-	-2327	-0-	599	1	3048	3	Y	951	951	1			-0-
							1046	9									
10	6634	X	4627	-0-	-2007	-0-	632	1	2954	3	Y	946	946	1			-0-
							1041	9									
11	6030	X	4924	-0-	-1106	-0-	697	1	3292	3	Y	850	850	1			-0-
							935	9									
12	5270	X	5023	-0-	-247	-0-	703	1	3393	3	Y	843	843	1			-0-
							927	9									
01	5270	X	4795	-0-	-475	-0-	725	1	3155	3	Y	832	832	1			-0-
							915	9									
02	4592	X	4179	-0-	-413	-0-	577	1	2801	3	Y	728	728	1			-0-
							801	9									

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

09	4050	X	2748	-0-	-1302	-0-	585	1	1494	3	Y	608	608	1			-0-
							669	9									
10	3534	X	2836	-0-	-698	-0-	728	1	1373	3	Y	668	668	1			-0-
							735	9									
11	3240	X	2546	-0-	-694	-0-	594	1	1351	3	Y	546	546	1			-0-
							601	9									
12	3348	X	3241	-0-	-107	-0-	788	1	1743	3	Y	645	645	1			-0-
							710	9									
01	3776	X	3776	-0-	-0-	-0-	1013	1	2127	3	Y	578	578	1			-0-
							636	9									
*02	4128	X	4128	-0-	-0-	-0-	1153	1	2507	3	Y	425	425	1			-0-
							468	9									

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

09	3390	X	1761	-0-	-1629	-0-	377	1	963	3	Y	383	383	1			-0-
							421	9									
10	3503	X	1844	-0-	-1659	-0-	465	1	877	3	Y	456	456	1			-0-
							502	9									
11	2430	X	1489	-0-	-941	-0-	283	1	643	3	Y	512	512	1			-0-
							563	9									
12	2511	X	2137	-0-	-374	-0-	436	1	965	3	Y	669	669	1			-0-
							736	9									
01	2077	X	-0-	-0-	-2077	-0-					Y	518	518	1			-0-
02	1652	X	1466	-0-	-186	-0-	290	1	631	3	Y	495	495	1			-0-
							545	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8160	X	7340	-0-	-820	-0-	6959	3	381	9	Y	346	346	1			-0-
10	8463	X	6898	-0-	-1565	-0-	6503	3	395	9	Y	359	359	1			-0-
11	8670	X	6448	-0-	-2222	-0-	6063	3	385	9	Y	350	350	1			-0-
12	8959	X	6639	-0-	-2320	-0-	6246	3	393	9	Y	357	357	1			-0-
01	8959	X	6414	-0-	-2545	-0-	6044	3	370	9	Y	336	336	1			-0-
02	6860	X	5506	-0-	-1354	-0-	5181	3	325	9	Y	295	295	1			-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9780	X	7789	-0-	-1991	-0-	1058	1	5381	3	Y	1227	1227	1			-0-
							1350	9									
10	10316	X	10316	-0-	-0-	-0-	1601	1	7481	3	Y	1122	1122	1			-0-
							1234	9									
11	9630	X	7802	-0-	-1828	-0-	1159	1	5480	3	Y	1057	1057	1			-0-
							1163	9									
12	8742	X	7797	-0-	-945	-0-	1117	1	5391	3	Y	1172	1172	1			-0-
							1289	9									
01	10323	X	7113	-0-	-3210	-0-	1113	1	4845	3	Y	1050	1050	1			-0-
							1155	9									
02	9324	X	7340	-0-	-1984	-0-	1071	1	5199	3	Y	973	973	1			-0-
							1070	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13440	X	13042	-0-	-398	-0-	11375	3	1667	9	Y	1515	1515	1			-0-
10	13888	X	13414	-0-	-474	-0-	11742	3	1672	9	Y	1520	1520	1			-0-
11	13710	X	12717	-0-	-993	-0-	11075	3	1642	9	Y	1493	1493	1			-0-
12	14167	X	12848	-0-	-1319	-0-	11158	3	1690	9	Y	1536	1536	1			-0-
01	14167	X	12610	-0-	-1557	-0-	10979	3	1631	9	Y	1483	1483	1			-0-
02	12180	X	11298	-0-	-882	-0-	9756	3	1542	9	Y	1402	1402	1			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12960	X	11081	-0-	-1879	-0-	9759	3	1322	9	Y	1202	1202	1			-0-
10	13237	X	11766	-0-	-1471	-0-	10349	3	1417	9	Y	1288	1288	1			-0-
11	12570	X	11256	-0-	-1314	-0-	9925	3	1331	9	Y	1210	1210	1			-0-
12	12648	X	11758	-0-	-890	-0-	10385	3	1373	9	Y	1248	1248	1			-0-
01	12152	X	11517	-0-	-635	-0-	10191	3	1326	9	Y	1205	1205	1			-0-
02	10640	X	9127	-0-	-1513	-0-	8098	3	1029	9	Y	935	935	1			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3270	X	3157	-0-	-113	-0-	2658	3	499	9	Y	454	454	1			-0-
10	3379	X	3100	-0-	-279	-0-	2627	3	473	9	Y	430	430	1			-0-
11	3330	X	3020	-0-	-310	-0-	2540	3	480	9	Y	436	436	1			-0-
12	3441	X	3041	-0-	-400	-0-	2559	3	482	9	Y	438	438	1			-0-
01	3441	X	3128	-0-	-313	-0-	2627	3	501	9	Y	455	455	1			-0-
*02	2956	X	2956	-0-	-0-	-0-	2462	3	494	9	Y	449	449	1			-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9180	X	7965	-0-	-1215	-0-	7568	3	397	9	Y	361	361	1			-0-
10	9362	X	8107	-0-	-1255	-0-	7679	3	428	9	Y	389	389	1			-0-
11	8670	X	7667	-0-	-1003	-0-	7243	3	424	9	Y	385	385	1			-0-
12	8463	X	7770	-0-	-693	-0-	7326	3	444	9	Y	404	404	1			-0-
01	8463	X	7663	-0-	-800	-0-	7216	3	447	9	Y	406	406	1			-0-
02	7448	X	6716	-0-	-732	-0-	6366	3	350	9	Y	318	318	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

09	6510 X	6082	-0-	-428	-0-	5649	3	433	9	Y	394	394	1			-0-
10	6696 X	6175	-0-	-521	-0-	5727	3	448	9	Y	407	407	1			-0-
11	6360 X	6071	-0-	-289	-0-	5632	3	439	9	Y	399	399	1			-0-
12	6417 X	5639	-0-	-778	-0-	5239	3	400	9	Y	364	364	1			-0-
01	6417 X	5574	-0-	-843	-0-	5128	3	446	9	Y	405	405	1			-0-
02	5684 X	5066	-0-	-618	-0-	4607	3	459	9	Y	417	417	1			-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

09	2654 X	2490	-0-	-164	-0-	125	1	812	3	Y	1412	1412	1			-0-
						1553	9									
10	2728 X	2475	-0-	-253	-0-	217	1	1378	3	Y	800	800	1			-0-
						880	9									
11	2640 X	1635	-0-	-1005	-0-	133	1	778	3	Y	658	658	1			-0-
						724	9									
12	2728 X	1118	-0-	-1610	-0-	106	1	572	3	Y	400	400	1			-0-
						440	9									
01	2728 X	855	-0-	-1873	-0-	80	1	457	3	Y	289	289	1			-0-
						318	9									
02	2324 X	762	-0-	-1562	-0-	84	1	432	3	Y	224	224	1			-0-
						246	9									

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

09	8070 X	7424	-0-	-646	-0-	6856	3	568	9	Y	516	516	1			-0-
10	8246 X	7356	-0-	-890	-0-	6774	3	582	9	Y	529	529	1			-0-
11	7740 X	6779	-0-	-961	-0-	6233	3	546	9	Y	496	496	1			-0-
12	7781 X	6653	-0-	-1128	-0-	6130	3	523	9	Y	475	475	1			-0-
01	7781 X	6622	-0-	-1159	-0-	6082	3	540	9	Y	491	491	1			-0-
02	6916 X	6024	-0-	-892	-0-	5476	3	548	9	Y	498	498	1			-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

09	7140 X	4398	-0-	-2742	-0-	268	1	3206	3	Y	840	840	1			-0-
						924	9									
10	7378 X	4309	-0-	-3069	-0-	295	1	3139	3	Y	795	795	1			-0-
						875	9									
11	6870 X	4034	-0-	-2836	-0-	272	1	2820	3	Y	856	856	1			-0-
						942	9									
12	5859 X	4289	-0-	-1570	-0-	305	1	3051	3	Y	848	848	1			-0-
						933	9									
01	4557 X	3924	-0-	-633	-0-	302	1	2732	3	Y	809	809	1			-0-
						890	9									
02	4116 X	3855	-0-	-261	-0-	250	1	2862	3	Y	675	675	1			-0-
						743	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4110	X	3263	-0-	-847	-0-	794	1	2027	3	Y	402	402	1			-0-
							442	9									
10	4247	X	534	-0-	-3713	-0-	110	1	207	3	Y	197	197	1			-0-
							217	9									
11	3000	X	2219	-0-	-781	-0-	569	1	1294	3	Y	324	324	1			-0-
							356	9									
12	3379	X	2650	-0-	-729	-0-	688	1	1522	3	Y	400	400	1			-0-
							440	9									
01	3379	X	1359	-0-	-2020	-0-	325	1	681	3	Y	321	321	1			-0-
							353	9									
02	3052	X	1628	-0-	-1424	-0-	403	1	876	3	Y	317	317	1			-0-
							349	9									

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

09	6510	X	1799	-0-	-4711	-0-	365	1	933	3	Y	455	454	1	1	8	-0-
							501	9									
10	3627	X	1844	-0-	-1783	-0-	492	1	928	3	Y	385	384	1	1	8	-0-
							424	9									
11	3390	X	1138	-0-	-2252	-0-	238	1	540	3	Y	327	327	1			-0-
							360	9									
12	3100	X	557	-0-	-2543	-0-	78	1	173	3	Y	278	278	1			-0-
							306	9									
01	2325	X	381	-0-	-1944	-0-	6	1	12	3	Y	330	330	1			-0-
							363	9									
02	1680	X	-0-	-0-	-1680	-0-					Y	306	306	1			-0-

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

09	3570	X	3171	-0-	-399	-0-	2537	3	634	9	Y	576	576	1			-0-
10	3596	X	3218	-0-	-378	-0-	2577	3	641	9	Y	583	583	1			-0-
11	3330	X	2833	-0-	-497	-0-	2266	3	567	9	Y	515	515	1			-0-
12	3379	X	3008	-0-	-371	-0-	2396	3	612	9	Y	556	556	1			-0-
01	3286	X	2677	-0-	-609	-0-	2116	3	561	9	Y	510	510	1			-0-
02	2968	X	2526	-0-	-442	-0-	1985	3	541	9	Y	492	492	1			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/20/2013 TOTAL DEPTH 12287 PERF.12600 - 17171

09	3150	X	2574	-0-	-576	-0-	1812	3	762	9	Y	693	693	1			-0-
10	3255	X	2721	-0-	-534	-0-	1993	3	728	9	Y	662	662	1			-0-
11	2913	X	2913	-0-	-0-	-0-	2236	3	677	9	Y	615	615	1			-0-
12	3096	X	3096	-0-	-0-	-0-	2415	3	681	9	Y	619	619	1			-0-
01	3087	X	3087	-0-	-0-	-0-	2402	3	685	9	Y	623	623	1			-0-
*02	2778	X	2778	-0-	-0-	-0-	2142	3	636	9	Y	578	578	1			-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

09	6090	X	5495	-0-	-595	-0-	5058	3	437	9	Y	397	397	1			-0-
10	6231	X	5639	-0-	-592	-0-	5173	3	466	9	Y	424	424	1			-0-
11	5940	X	5027	-0-	-913	-0-	4618	3	409	9	Y	372	372	1			-0-
12	5797	X	5233	-0-	-564	-0-	4844	3	389	9	Y	354	354	1			-0-
01	5766	X	5033	-0-	-733	-0-	4666	3	367	9	Y	334	334	1			-0-
02	5124	X	4685	-0-	-439	-0-	4316	3	369	9	Y	335	335	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2070	N	2025	-0-	-45	-0-	1644	3	381	9	Y	346	346	1			-0-
10	2108	N	2007	-0-	-101	-0-	1633	3	374	9	Y	340	340	1			-0-
11	2079	N	2079	-0-	-0-	-0-	1672	3	407	9	Y	370	370	1			-0-
12	2108	N	1966	-0-	-142	-0-	1601	3	365	9	Y	332	332	1			-0-
01	2015	N	1966	-0-	-49	-0-	1575	3	391	9	Y	355	355	1			-0-
02	1932	N	1824	-0-	-108	-0-	1466	3	358	9	Y	325	325	1			-0-

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

09	3810	X	3409	-0-	-401	-0-	3094	3	315	9	Y	286	286	1			-0-
10	3875	X	3504	-0-	-371	-0-	3210	3	294	9	Y	267	267	1			-0-
11	3660	X	3294	-0-	-366	-0-	2998	3	296	9	Y	269	269	1			-0-
12	3689	X	3348	-0-	-341	-0-	3096	3	252	9	Y	229	229	1			-0-
01	3627	X	3364	-0-	-263	-0-	3063	3	301	9	Y	274	274	1			-0-
02	3192	X	3079	-0-	-113	-0-	2864	3	215	9	Y	195	195	1			-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

09	3300	X	3153	-0-	-147	-0-	2915	3	238	9	Y	216	216	1			-0-
10	3255	X	3097	-0-	-158	-0-	2878	3	219	9	Y	199	199	1			-0-
11	3150	X	2963	-0-	-187	-0-	2725	3	238	9	Y	216	216	1			-0-
12	3255	X	3021	-0-	-234	-0-	2776	3	245	9	Y	223	223	1			-0-
01	3255	X	2974	-0-	-281	-0-	2723	3	251	9	Y	228	228	1			-0-
02	2940	X	2914	-0-	-26	-0-	2687	3	227	9	Y	206	206	1			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

09	5450	X	5450	-0-	-0-	-0-	393	1	4067	3	Y	900	900	1			-0-
							990	9									
10	5735	X	4377	-0-	-1358	-0-	324	1	3195	3	Y	780	780	1			-0-
							858	9									
11	5550	X	2679	-0-	-2871	-0-	191	1	1687	3	Y	728	728	1			-0-
							801	9									
12	5735	X	3267	-0-	-2468	-0-	270	1	2272	3	Y	659	659	1			-0-
							725	9									
01	5642	X	3467	-0-	-2175	-0-	275	1	2276	3	Y	833	833	1			-0-
							916	9									
02	5096	X	3047	-0-	-2049	-0-	280	1	1934	3	Y	757	757	1			-0-
							833	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

09	7080	X	4352	-0-	-2728	-0-	309	1	3205	3	Y	762	762	1			-0-
							838	9									
10	7068	X	4361	-0-	-2707	-0-	326	1	3220	3	Y	741	741	1			-0-
							815	9									
11	6300	X	4083	-0-	-2217	-0-	332	1	2935	3	Y	742	742	1			-0-
							816	9									
12	5549	X	4081	-0-	-1468	-0-	345	1	2909	3	Y	752	752	1			-0-
							827	9									
01	5177	X	4539	-0-	-638	-0-	392	1	3246	3	Y	819	819	1			-0-
							901	9									
02	4060	X	3301	-0-	-759	-0-	327	1	2261	3	Y	648	648	1			-0-
							713	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11010	X	8543	-0-	-2467	-0-	613	1	6349	3	Y	1437	1437	1			-0-
							1581	9									
10	11377	X	7993	-0-	-3384	-0-	599	1	5917	3	Y	1343	1343	1			-0-
							1477	9									
11	9390	X	7572	-0-	-1818	-0-	622	1	5506	3	Y	1313	1313	1			-0-
							1444	9									
12	8835	X	8259	-0-	-576	-0-	721	1	6073	3	Y	1332	1332	1			-0-
							1465	9									
01	9337	X	9337	-0-	-0-	-0-	828	1	6852	3	Y	1506	1506	1			-0-
							1657	9									
02	7980	X	6347	-0-	-1633	-0-	635	1	4388	3	Y	1204	1204	1			-0-
							1324	9									

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4770	X	2623	-0-	-2147	-0-	131	1	1872	3	Y	564	564	1			-0-
							620	9									
10	4340	X	2557	-0-	-1783	-0-	125	1	1812	3	Y	564	564	1			-0-
							620	9									
11	3570	X	710	-0-	-2860	-0-	30	1	407	3	Y	248	248	1			-0-
							273	9									
12	2914	X	2678	-0-	-236	-0-	158	1	1810	3	Y	645	645	1			-0-
							710	9									
01	2697	X	974	-0-	-1723	-0-	30	1	337	3	Y	552	552	1			-0-
							607	9									
02	2436	X	1188	-0-	-1248	-0-	46	1	548	3	Y	540	540	1			-0-
							594	9									

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4950	X	4783	-0-	-167	-0-	263	1	3757	3	Y	694	694	1			-0-
							763	9									
10	5952	X	3441	-0-	-2511	-0-	175	1	2547	3	Y	654	654	1			-0-
							719	9									
11	5760	X	3689	-0-	-2071	-0-	203	1	2796	3	Y	627	627	1			-0-
							690	9									
12	5952	X	3148	-0-	-2804	-0-	209	1	2402	3	Y	488	488	1			-0-
							537	9									
01	5456	X	5125	-0-	-331	-0-	357	1	4054	3	Y	649	649	1			-0-
							714	9									
*02	8141	X	8141	-0-	-0-	-0-	581	1	6891	3	Y	608	608	1			-0-
							669	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4111	X	4111	-0-	-0-	-0-	209	1	2992	3	Y	827	827	1			-0-
							910	9									
10	3923	X	3923	-0-	-0-	-0-	193	1	2802	3	Y	844	844	1			-0-
							928	9									
11	4583	X	4583	-0-	-0-	-0-	248	1	3402	3	Y	848	848	1			-0-
							933	9									
12	2546	X	2546	-0-	-0-	-0-	129	1	1478	3	Y	854	854	1			-0-
							939	9									
01	3225	X	3225	-0-	-0-	-0-	188	1	2129	3	Y	825	825	1			-0-
							908	9									
*02	2383	X	2383	-0-	-0-	-0-	126	1	1499	3	Y	689	689	1			-0-
							758	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6210	X	4380	-0-	-1830	-0-	235 783	1 9	3362	3	Y	712	712	1			-0-
10	6231	X	3904	-0-	-2327	-0-	198 818	1 9	2888	3	Y	744	744	1			-0-
11	5760	X	3364	-0-	-2396	-0-	183 666	1 9	2515	3	Y	605	605	1			-0-
12	5239	X	3148	-0-	-2091	-0-	205 586	1 9	2357	3	Y	533	533	1			-0-
01	4836	X	3697	-0-	-1139	-0-	239 743	1 9	2715	3	Y	675	675	1			-0-
02	4088	X	3807	-0-	-281	-0-	240 716	1 9	2851	3	Y	651	651	1			-0-

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4980	X	4203	-0-	-777	-0-	232 649	1 9	3322	3	Y	590	590	1			-0-
10	5146	X	3832	-0-	-1314	-0-	204 656	1 9	2972	3	Y	596	596	1			-0-
11	4470	X	2127	-0-	-2343	-0-	110 502	1 9	1515	3	Y	456	456	1			-0-
12	4619	X	3146	-0-	-1473	-0-	208 554	1 9	2384	3	Y	504	504	1			-0-
01	4464	X	3544	-0-	-920	-0-	233 666	1 9	2645	3	Y	605	605	1			-0-
02	3920	X	2212	-0-	-1708	-0-	132 516	1 9	1564	3	Y	469	469	1			-0-

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7110	X	6372	-0-	-738	-0-	363 816	1 9	5193	3	Y	742	742	1			-0-
10	7347	X	6306	-0-	-1041	-0-	352 838	1 9	5116	3	Y	762	762	1			-0-
11	7110	X	5639	-0-	-1471	-0-	329 790	1 9	4520	3	Y	718	718	1			-0-
12	7192	X	5573	-0-	-1619	-0-	382 803	1 9	4388	3	Y	730	730	1			-0-
01	6944	X	5024	-0-	-1920	-0-	346 752	1 9	3926	3	Y	684	684	1			-0-
02	5936	X	4299	-0-	-1637	-0-	281 678	1 9	3340	3	Y	616	616	1			-0-

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9420	X	6546	-0-	-2874	-0-	374 828	1 9	5344	3	Y	753	753	1			-0-
10	8835	X	6513	-0-	-2322	-0-	365 834	1 9	5314	3	Y	758	758	1			-0-
11	7410	X	5962	-0-	-1448	-0-	351 791	1 9	4820	3	Y	719	719	1			-0-
12	7564	X	5992	-0-	-1572	-0-	417 789	1 9	4786	3	Y	717	717	1			-0-
01	7099	X	5719	-0-	-1380	-0-	401 763	1 9	4555	3	Y	694	694	1			-0-
02	6104	X	5168	-0-	-936	-0-	349 680	1 9	4139	3	Y	618	618	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5790	X	4781	-0-	-1009	-0-	266	1	3798	3	Y	652	652	1			-0-
							717	9									
10	5983	X	4914	-0-	-1069	-0-	271	1	3937	3	Y	642	642	1			-0-
							706	9									
11	5790	X	4407	-0-	-1383	-0-	254	1	3485	3	Y	607	607	1			-0-
							668	9									
12	5735	X	4363	-0-	-1372	-0-	297	1	3403	3	Y	603	603	1			-0-
							663	9									
01	5363	X	4003	-0-	-1360	-0-	273	1	3093	3	Y	579	579	1			-0-
							637	9									
02	4452	X	3612	-0-	-840	-0-	237	1	2811	3	Y	513	513	1			-0-
							564	9									

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	4390	-0-	-1910	-0-	243	1	3476	3	Y	610	610	1			-0-
							671	9									
10	5797	X	3824	-0-	-1973	-0-	203	1	2957	3	Y	604	604	1			-0-
							664	9									
11	5610	X	3510	-0-	-2100	-0-	194	1	2664	3	Y	593	593	1			-0-
							652	9									
12	5425	X	3394	-0-	-2031	-0-	220	1	2529	3	Y	586	586	1			-0-
							645	9									
01	4867	X	2997	-0-	-1870	-0-	193	1	2189	3	Y	559	559	1			-0-
							615	9									
02	4088	X	2823	-0-	-1265	-0-	178	1	2109	3	Y	487	487	1			-0-
							536	9									

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6090	X	5098	-0-	-992	-0-	4641	3	457	9	Y	415	415	1			-0-
10	6107	X	4991	-0-	-1116	-0-	4529	3	462	9	Y	420	420	1			-0-
11	5850	X	4638	-0-	-1212	-0-	4198	3	440	9	Y	400	400	1			-0-
12	6045	X	3802	-0-	-2243	-0-	3426	3	376	9	Y	342	342	1			-0-
01	5890	X	4469	-0-	-1421	-0-	3998	3	471	9	Y	428	428	1			-0-
02	4760	X	4106	-0-	-654	-0-	3695	3	411	9	Y	374	374	1			-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4440	X	4096	-0-	-344	-0-	3692	3	404	9	Y	367	367	1			-0-
10	4588	X	4119	-0-	-469	-0-	3714	3	405	9	Y	368	368	1			-0-
11	4320	X	3819	-0-	-501	-0-	3430	3	389	9	Y	354	354	1			-0-
12	4402	X	3906	-0-	-496	-0-	3508	3	398	9	Y	362	362	1			-0-
01	4247	X	3777	-0-	-470	-0-	3402	3	375	9	Y	341	341	1			-0-
02	3836	X	3460	-0-	-376	-0-	3077	3	383	9	Y	348	348	1			-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6300	X	5561	-0-	-739	-0-	5030	3	531	9	Y	483	483	1			-0-
10	6324	X	5397	-0-	-927	-0-	4866	3	531	9	Y	483	483	1			-0-
11	5880	X	5125	-0-	-755	-0-	4615	3	510	9	Y	464	464	1			-0-
12	5890	X	5222	-0-	-668	-0-	4685	3	537	9	Y	488	488	1			-0-
01	5797	X	4820	-0-	-977	-0-	4304	3	516	9	Y	469	469	1			-0-
02	5180	X	4031	-0-	-1149	-0-	3616	3	415	9	Y	377	377	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2460	X	2460	-0-	-0-	-0-	157	1	1630	3	Y	612	612	1			-0-
							673	9									
10	2043	X	2043	-0-	-0-	-0-	125	1	1234	3	Y	622	622	1			-0-
							684	9									
11	1979	X	1979	-0-	-0-	-0-	132	1	1166	3	Y	619	619	1			-0-
							681	9									
12	1023	N	762	-0-	-261	-0-	41	1	349	3	Y	338	338	1			-0-
							372	9									
01	1697	N	1697	-0-	-0-	-0-	111	1	920	3	Y	605	605	1			-0-
							666	9									
*02	1259	N	1259	-0-	-0-	-0-	80	1	552	3	Y	570	570	1			-0-
							627	9									

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7710	X	5292	-0-	-2418	-0-	295	1	4225	3	Y	702	702	1			-0-
							772	9									
10	7967	X	4981	-0-	-2986	-0-	270	1	3929	3	Y	711	711	1			-0-
							782	9									
11	6090	X	4852	-0-	-1238	-0-	280	1	3848	3	Y	658	658	1			-0-
							724	9									
12	5859	X	3757	-0-	-2102	-0-	251	1	2881	3	Y	568	568	1			-0-
							625	9									
01	5859	X	2975	-0-	-2884	-0-	188	1	2134	3	Y	594	594	1			-0-
							653	9									
02	4928	X	3921	-0-	-1007	-0-	252	1	2990	3	Y	617	617	1			-0-
							679	9									

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6600	X	3969	-0-	-2631	-0-	212	1	3027	3	Y	664	664	1			-0-
							730	9									
10	6820	X	3885	-0-	-2935	-0-	205	1	2987	3	Y	630	630	1			-0-
							693	9									
11	5070	X	3733	-0-	-1337	-0-	206	1	2828	3	Y	635	635	1			-0-
							699	9									
12	4743	X	2805	-0-	-1938	-0-	173	1	1986	3	Y	587	587	1			-0-
							646	9									
01	4278	X	3446	-0-	-832	-0-	221	1	2502	3	Y	657	657	1			-0-
							723	9									
02	3696	X	3163	-0-	-533	-0-	197	1	2343	3	Y	566	566	1			-0-
							623	9									

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6060	X	124	-0-	-5936	-0-	118	3	6	9	Y	5	5	1			-0-
10	3317	X	173	-0-	-3144	-0-	167	3	6	9	Y	5	5	1			-0-
11	2700	X	106	-0-	-2594	-0-	100	3	6	9	Y	5	5	1			-0-
12	1426	X	101	-0-	-1325	-0-	98	3	3	9	Y	3	3	1			-0-
01	403	X	69	-0-	-334	-0-	62	3	7	9	Y	6	6	1			-0-
02	168	X	53	-0-	-115	-0-	51	3	2	9	Y	2	2	1			-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6120	X	5440	-0-	-680	-0-	4986	3	454	9	Y	413	413	1			-0-
10	6169	X	5542	-0-	-627	-0-	5068	3	474	9	Y	431	431	1			-0-
11	5820	X	5116	-0-	-704	-0-	4673	3	443	9	Y	403	403	1			-0-
12	5890	X	5358	-0-	-532	-0-	4895	3	463	9	Y	421	421	1			-0-
01	5673	X	4999	-0-	-674	-0-	4551	3	448	9	Y	407	407	1			-0-
02	5068	X	4617	-0-	-451	-0-	4214	3	403	9	Y	366	366	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10680	X	4084	-0-	-6596	-0-	238	1	2465	3	Y	1255	1255	1			-0-
							1381	9									
10	11036	X	4870	-0-	-6166	-0-	307	1	3032	3	Y	1392	1392	1			-0-
							1531	9									
11	10680	X	4876	-0-	-5804	-0-	362	1	3201	3	Y	1194	1194	1			-0-
							1313	9									
12	10850	X	5834	-0-	-5016	-0-	465	1	3915	3	Y	1322	1322	1			-0-
							1454	9									
01	8091	X	5745	-0-	-2346	-0-	462	1	3823	3	Y	1327	1327	1			-0-
							1460	9									
02	4564	X	4359	-0-	-205	-0-	398	1	2749	3	Y	1102	1102	1			-0-
							1212	9									

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

09	9960	X	6968	-0-	-2992	-0-	501	1	5190	3	Y	1161	1161	1			-0-
							1277	9									
10	9145	X	6692	-0-	-2453	-0-	499	1	4924	3	Y	1154	1154	1			-0-
							1269	9									
11	8850	X	6292	-0-	-2558	-0-	512	1	4533	3	Y	1134	1134	1			-0-
							1247	9									
12	8897	X	5258	-0-	-3639	-0-	469	1	3950	3	Y	763	763	1			-0-
							839	9									
01	7905	X	3567	-0-	-4338	-0-	281	1	2329	3	Y	870	870	1			-0-
							957	9									
02	6496	X	5127	-0-	-1369	-0-	502	1	3468	3	Y	1052	1052	1			-0-
							1157	9									

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

09	8907	X	8907	-0-	-0-	-0-	8131	3	776	9	Y	705	705	1			-0-
10	9195	X	9195	-0-	-0-	-0-	8378	3	817	9	Y	743	743	1			-0-
11	7980	X	7755	-0-	-225	-0-	7056	3	699	9	Y	635	635	1			-0-
12	9207	X	8367	-0-	-840	-0-	7566	3	801	9	Y	728	728	1			-0-
01	9207	X	7493	-0-	-1714	-0-	6738	3	755	9	Y	686	686	1			-0-
02	8316	X	6579	-0-	-1737	-0-	5901	3	678	9	Y	616	616	1			-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

09	10680	X	10085	-0-	-595	-0-	9015	3	1070	9	Y	973	973	1			-0-
10	10881	X	7514	-0-	-3367	-0-	6659	3	855	9	Y	777	777	1			-0-
11	10530	X	8941	-0-	-1589	-0-	8116	3	825	9	Y	750	750	1			-0-
12	10881	X	8330	-0-	-2551	-0-	7470	3	860	9	Y	782	782	1			-0-
01	10416	X	7581	-0-	-2835	-0-	6682	3	899	9	Y	817	817	1			-0-
02	9408	X	6566	-0-	-2842	-0-	5812	3	754	9	Y	685	685	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	10650	X	9139	-0-	-1511	-0-	8240	3	899	9	Y	817	817	1			-0-
10	11005	X	10876	-0-	-129	-0-	9805	3	1071	9	Y	974	974	1			-0-
11	10677	X	10677	-0-	-0-	-0-	9631	3	1046	9	Y	951	951	1			-0-
12	11276	X	11276	-0-	-0-	-0-	10129	3	1147	9	Y	1043	1043	1			-0-
01	10950	X	10950	-0-	-0-	-0-	9781	3	1169	9	Y	1063	1063	1			-0-
02	9940	X	9080	-0-	-860	-0-	8094	3	986	9	Y	896	896	1			-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

09	366	X	366	-0-	-0-	-0-	322	3	44	9	Y	40	40	1			-0-
10	383	X	383	-0-	-0-	-0-	344	3	39	9	Y	35	35	1			-0-
11	360	X	343	-0-	-17	-0-	317	3	26	9	Y	24	24	1			-0-
12	372	X	322	-0-	-50	-0-	290	3	32	9	Y	29	29	1			-0-
01	372	X	366	-0-	-6	-0-	335	3	31	9	Y	28	28	1			-0-
*02	368	X	368	-0-	-0-	-0-	347	3	21	9	Y	19	19	1			-0-

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

09	7680	X	6879	-0-	-801	-0-	5783	3	1096	9	Y	996	996	1			-0-
10	7874	X	6377	-0-	-1497	-0-	5352	3	1025	9	Y	932	932	1			-0-
11	7650	X	6622	-0-	-1028	-0-	5474	3	1148	9	Y	1044	1044	1			-0-
12	7905	X	6332	-0-	-1573	-0-	5187	3	1145	9	Y	1041	1041	1			-0-
01	7905	X	6240	-0-	-1665	-0-	5114	3	1126	9	Y	1024	1024	1			-0-
02	6412	X	5625	-0-	-787	-0-	4635	3	990	9	Y	900	900	1			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

09	5880	X	5747	-0-	-133	-0-	5107	3	640	9	Y	582	582	1			-0-
10	6076	X	5631	-0-	-445	-0-	4972	3	659	9	Y	599	599	1			-0-
11	5850	X	4807	-0-	-1043	-0-	4154	3	653	9	Y	594	594	1			-0-
12	6045	X	3008	-0-	-3037	-0-	2569	3	439	9	Y	399	399	1			-0-
01	5952	X	3256	-0-	-2696	-0-	2805	3	451	9	Y	410	410	1			-0-
02	5376	X	3540	-0-	-1836	-0-	3077	3	463	9	Y	421	421	1			-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

09	DLQ G-10		3671	-0-	3671	7739	178	1	2547	3	Y	860	860	1			-0-
							946	9									
10	DLQ G-10		3689	-0-	3689	11428	176	1	2566	3	Y	861	861	1			-0-
							947	9									
11	14675	X	3247	-0-	-11428	-0-	160	1	2198	3	Y	808	808	1			-0-
							889	9									
12	3071	X	3071	-0-	-0-	-0-	179	1	2056	3	Y	760	760	1			-0-
							836	9									
01	4061	X	1925	-0-	-2136	-0-	82	1	934	3	Y	826	826	1			-0-
							909	9									
02	3416	X	3170	-0-	-246	-0-	184	1	2180	3	Y	733	733	1			-0-
							806	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6407	-0-	6407	13457	353	1	5043	3	Y	919	919	1			-0-
						1011	9									
10	DLQ G-10	5816	-0-	5816	19273	313	1	4548	3	Y	868	868	1			-0-
						955	9									
11	24893 X	5620	-0-	-19273	-0-	314	1	4319	3	Y	897	897	1			-0-
						987	9									
12	5271 X	5271	-0-	-0-	-0-	340	1	3899	3	Y	938	938	1			-0-
						1032	9									
01	6448 X	5113	-0-	-1335	-0-	345	1	3912	3	Y	778	778	1			-0-
						856	9									
02	5824 X	4104	-0-	-1720	-0-	256	1	3042	3	Y	733	733	1			-0-
						806	9									

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

09	8940 X	7121	-0-	-1819	-0-	1011	1	5142	3	Y	880	880	1			-0-
						968	9									
10	9238 X	5560	-0-	-3678	-0-	826	1	3858	3	Y	796	796	1			-0-
						876	9									
11	8940 X	5240	-0-	-3700	-0-	745	1	3520	3	Y	886	886	1			-0-
						975	9									
12	8711 X	8126	-0-	-585	-0-	1203	1	5805	3	Y	1016	1016	1			-0-
						1118	9									
01	8247 X	8247	-0-	-0-	-0-	1289	1	5609	3	Y	1226	1226	1			-0-
						1349	9									
*02	7319 X	7319	-0-	-0-	-0-	1035	1	5024	3	Y	1145	1145	1			-0-
						1260	9									

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

09	5670 X	4409	-0-	-1261	-0-	3684	3	725	9	Y	659	659	1			-0-
10	5766 X	5556	-0-	-210	-0-	4587	3	969	9	Y	881	881	1			-0-
11	5520 X	5078	-0-	-442	-0-	4195	3	883	9	Y	803	803	1			-0-
12	5611 X	5094	-0-	-517	-0-	4210	3	884	9	Y	804	804	1			-0-
01	5549 X	4848	-0-	-701	-0-	4008	3	840	9	Y	764	764	1			-0-
02	5012 X	4429	-0-	-583	-0-	3681	3	748	9	Y	680	680	1			-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

09	8550 X	2827	-0-	-5723	-0-	347	1	1762	3	Y	653	652	1	1	8	-0-
						718	9									
10	8835 X	-0-	-0-	-8835	-0-					Y	83	83	1			-0-
11	7080 X	-0-	-0-	-7080	-0-					Y	95	95	1			-0-
12	5642 X	-0-	-0-	-5642	-0-					Y	28	28	1			-0-
01	5642 X	-0-	-0-	-5642	-0-					Y	30	30	1			-0-
02	2632 X	-0-	-0-	-2632	-0-					Y	9	9	1			-0-

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

09	3990 X	3835	-0-	-155	-0-	3128	3	707	9	Y	643	643	1			-0-
10	3968 X	3566	-0-	-402	-0-	2903	3	663	9	Y	603	603	1			-0-
11	3780 X	3273	-0-	-507	-0-	2669	3	604	9	Y	549	549	1			-0-
12	3968 X	3136	-0-	-832	-0-	2589	3	547	9	Y	497	497	1			-0-
01	3968 X	3281	-0-	-687	-0-	2714	3	567	9	Y	515	515	1			-0-
02	3584 X	2865	-0-	-719	-0-	2382	3	483	9	Y	439	439	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4633	X	4633	-0-	-0-	-0-	642	1	3264	3	Y	661	661	1			-0-
							727	9									
10	5369	X	5369	-0-	-0-	-0-	782	1	3652	3	Y	850	850	1			-0-
							935	9									
11	6020	X	6020	-0-	-0-	-0-	892	1	4217	3	Y	828	828	1			-0-
							911	9									
12	7355	X	7355	-0-	-0-	-0-	1078	1	5201	3	Y	978	978	1			-0-
							1076	9									
01	5735	X	5735	-0-	-0-	-0-	883	1	3844	3	Y	916	916	1			-0-
							1008	9									
02	5180	X	4754	-0-	-426	-0-	689	1	3343	3	Y	656	656	1			-0-
							722	9									

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7590	X	5870	-0-	-1720	-0-	801	1	4071	3	Y	907	906	1	1	8	-0-
							998	9									
10	7843	X	7194	-0-	-649	-0-	1065	1	4978	3	Y	1046	1045	1	1	8	-0-
							1151	9									
11	7590	X	6573	-0-	-1017	-0-	952	1	4499	3	Y	1020	1020	1			-0-
							1122	9									
12	6138	X	3126	-0-	-3012	-0-	445	1	2147	3	Y	485	485	1			-0-
							534	9									
01	7192	X	6034	-0-	-1158	-0-	889	1	3869	3	Y	1160	1160	1			-0-
							1276	9									
02	6496	X	5786	-0-	-710	-0-	810	1	3935	3	Y	946	944	1	2	8	-0-
							1041	9									

WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8850	X	6649	-0-	-2201	-0-	924	1	4699	3	Y	933	933	1			-0-
							1026	9									
10	9145	X	7036	-0-	-2109	-0-	1062	1	4960	3	Y	922	922	1			-0-
							1014	9									
11	8850	X	7043	-0-	-1807	-0-	1063	1	5026	3	Y	867	867	1			-0-
							954	9									
12	6882	X	5055	-0-	-1827	-0-	744	1	3589	3	Y	656	656	1			-0-
							722	9									
01	7037	X	4544	-0-	-2493	-0-	718	1	3123	3	Y	639	639	1			-0-
							703	9									
02	6580	X	4038	-0-	-2542	-0-	579	1	2813	3	Y	587	587	1			-0-
							646	9									

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		3589	-0-	3589	7700	200	1	2861	3	Y	480	480	1			-0-
							528	9									
10	DLQ G-10		3720	-0-	3720	11420	204	1	2968	3	Y	498	498	1			-0-
							548	9									
11	15789	X	4369	-0-	-11420	-0-	262	1	3597	3	Y	464	464	1			-0-
							510	9									
12	3522	X	3522	-0-	-0-	-0-	237	1	2720	3	Y	514	513	1	1	8	-0-
							565	9									
01	3906	X	3261	-0-	-645	-0-	222	1	2516	3	Y	475	475	1			-0-
							523	9									
02	3528	X	2583	-0-	-945	-0-	167	1	1983	3	Y	394	394	1			-0-
							433	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2700	N	2161	-0-	-539	-0-	146	1	1514	3	Y	455	455	1			-0-
							501	9									
10	2511	N	2246	-0-	-265	-0-	160	1	1583	3	Y	457	457	1			-0-
							503	9									
11	2340	N	1361	-0-	-979	-0-	90	1	800	3	Y	428	428	1			-0-
							471	9									
12	2415	N	2415	-0-	-0-	-0-	196	1	1655	3	Y	513	513	1			-0-
							564	9									
01	2232	X	-0-	-0-	-2232	-0-					Y	463	463	1			-0-
*02	629	X	629	-0-	-0-	-0-	25	1	173	3	Y	392	392	1			-0-
							431	9									

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	3815	-0-	3815	8125	263	1	2719	3	Y	757	757	1			-0-
							833	9									
10	DLQ	G-10	4081	-0-	4081	12206	296	1	2918	3	Y	788	788	1			-0-
							867	9									
11	16273	X	4067	-0-	-12206	-0-	326	1	2885	3	Y	778	778	1			-0-
							856	9									
12	1196	X	1196	-0-	-0-	-0-	48	1	407	3	Y	674	674	1			-0-
							741	9									
01	4092	X	3452	-0-	-640	-0-	282	1	2331	3	Y	763	763	1			-0-
							839	9									
02	3696	X	3035	-0-	-661	-0-	289	1	1995	3	Y	683	683	1			-0-
							751	9									

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8460	X	7162	-0-	-1298	-0-	587	1	6076	3	N	454	454	1			-0-
							499	9									
10	7998	X	6531	-0-	-1467	-0-	557	1	5498	3	N	433	433	1			-0-
							476	9									
11	7500	X	6097	-0-	-1403	-0-	573	1	5069	3	N	414	414	1			-0-
							455	9									
12	7626	X	5961	-0-	-1665	-0-	582	1	4902	3	N	434	434	1			-0-
							477	9									
01	7626	X	1470	-0-	-6156	-0-	114	1	942	3	N	376	376	1			-0-
							414	9									
02	6692	X	1438	-0-	-5254	-0-	135	1	932	3	N	337	337	1			-0-
							371	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	6274	-0-	6274	12157	425	1	4406	3	Y	1312	1312	1			-0-
							1443	9									
10	DLQ	G-10	6512	-0-	6512	18669	462	1	4556	3	Y	1358	1358	1			-0-
							1494	9									
11	24881	X	6212	-0-	-18669	-0-	483	1	4276	3	Y	1321	1321	1			-0-
							1453	9									
12	3897	X	3897	-0-	-0-	-0-	293	1	2471	3	Y	1030	1030	1			-0-
							1133	9									
01	5875	X	5875	-0-	-0-	-0-	507	1	4190	3	Y	1071	1071	1			-0-
							1178	9									
02	5180	X	5036	-0-	-144	-0-	480	1	3312	3	Y	1131	1131	1			-0-
							1244	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4719	-0-	4719	9666	322	1	3331	3	Y	969	969	1			-0-
						1066	9									
10	DLQ G-10	5297	-0-	5297	14963	385	1	3798	3	Y	1013	1013	1			-0-
						1114	9									
11	20241 X	5278	-0-	-14963	-0-	431	1	3812	3	Y	941	941	1			-0-
						1035	9									
12	3986 X	3986	-0-	-0-	-0-	313	1	2633	3	Y	945	945	1			-0-
						1040	9									
01	4943 X	4943	-0-	-0-	-0-	409	1	3383	3	Y	1046	1046	1			-0-
						1151	9									
02	4396 X	3560	-0-	-836	-0-	329	1	2273	3	Y	871	871	1			-0-
						958	9									

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	7024	-0-	7024	15341	499	1	5171	3	Y	1231	1231	1			-0-
						1354	9									
10	DLQ G-10	7477	-0-	7477	22818	558	1	5512	3	Y	1279	1279	1			-0-
						1407	9									
11	30419 X	7601	-0-	-22818	-0-	640	1	5659	3	Y	1184	1184	1			-0-
						1302	9									
12	4024 X	4024	-0-	-0-	-0-	334	1	2817	3	Y	794	794	1			-0-
						873	9									
01	7563 X	7563	-0-	-0-	-0-	643	1	5318	3	Y	1456	1456	1			-0-
						1602	9									
*02	7304 X	7304	-0-	-0-	-0-	726	1	5013	3	Y	1423	1423	1			-0-
						1565	9									

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	1035	-0-	1035	1035	38	1	599	3	Y	362	362	1			-0-
						398	9									
11	14B2 EXT	2566	-0-	2566	3601	113	1	1695	3	Y	689	689	1			-0-
						758	9									
12	14B2 EXT	2429	-0-	2429	6030	102	1	1388	3	Y	854	854	1			-0-
						939	9									
01	11262 X	5232	-0-	-6030	-0-	280	1	3667	3	Y	1168	1168	1			-0-
						1285	9									
*02	3866 X	3866	-0-	-0-	-0-	229	1	2712	3	Y	841	841	1			-0-
						925	9									

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	10892	-0-	10892	23677	581	1	7929	3	Y	2165	2165	1			-0-
						2382	9									
10	32395 X	8718	-0-	-23677	-0-	402	1	6334	3	Y	1802	1802	1			-0-
						1982	9									
11	8452 X	8452	-0-	-0-	-0-	424	1	6348	3	Y	1527	1527	1			-0-
						1680	9									
12	11226 X	11226	-0-	-0-	-0-	632	1	8644	3	Y	1773	1773	1			-0-
						1950	9									
01	11129 X	6929	-0-	-4200	-0-	392	1	5138	3	Y	1272	1272	1			-0-
						1399	9									
02	10052 X	7063	-0-	-2989	-0-	437	1	5179	3	Y	1315	1315	1			-0-
						1447	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		7595	-0-	7595	15301	416	1	5670	3	Y	1372	1372	1			-0-
							1509	9									
10	23100	X	7799	-0-	-15301	-0-	373	1	5876	3	Y	1409	1409	1			-0-
							1550	9									
11	5978	X	5978	-0-	-0-	-0-	302	1	4525	3	Y	1046	1046	1			-0-
							1151	9									
12	6882	X	2007	-0-	-4875	-0-	109	1	1494	3	Y	367	367	1			-0-
							404	9									
01	6882	X	1057	-0-	-5825	-0-	53	1	695	3	Y	281	281	1			-0-
							309	9									
02	6216	X	805	-0-	-5411	-0-	52	1	614	3	Y	126	126	1			-0-
							139	9									

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3000	N	5546	-0-	2546	6650	306	1	4169	3	Y	974	974	1			-0-
							1071	9									
10	11972	X	5322	-0-	-6650	-0-	252	1	3975	3	Y	995	995	1			-0-
							1095	9									
11	4578	X	4578	-0-	-0-	-0-	226	1	3386	3	Y	878	878	1			-0-
							966	9									
12	5651	X	5651	-0-	-0-	-0-	304	1	4150	3	Y	1088	1088	1			-0-
							1197	9									
01	6235	X	6235	-0-	-0-	-0-	339	1	4447	3	Y	1317	1317	1			-0-
							1449	9									
*02	6150	X	6150	-0-	-0-	-0-	367	1	4358	3	Y	1295	1295	1			-0-
							1425	9									

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6003	-0-	6003	6003	334	1	4558	3	Y	1010	1010	1			-0-
							1111	9									
10	11796	X	5793	-0-	-6003	-0-	279	1	4391	3	Y	1021	1021	1			-0-
							1123	9									
11	3837	X	3837	-0-	-0-	-0-	194	1	2903	3	Y	673	673	1			-0-
							740	9									
12	6200	X	2913	-0-	-3287	-0-	154	1	2102	3	Y	597	597	1			-0-
							657	9									
01	6200	X	5354	-0-	-846	-0-	303	1	3969	3	Y	984	984	1			-0-
							1082	9									
02	5600	X	4928	-0-	-672	-0-	312	1	3700	3	Y	833	833	1			-0-
							916	9									

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4951	-0-	4951	11781	269	1	3669	3	Y	921	921	1			-0-
							1013	9									
10	16332	X	4551	-0-	-11781	-0-	210	1	3312	3	Y	935	935	1			-0-
							1029	9									
11	4867	X	4867	-0-	-0-	-0-	241	1	3603	3	Y	930	930	1			-0-
							1023	9									
12	6899	X	6899	-0-	-0-	-0-	361	1	4936	3	Y	1456	1456	1			-0-
							1602	9									
01	6820	X	5025	-0-	-1795	-0-	283	1	3710	3	Y	938	938	1			-0-
							1032	9									
02	4620	X	3638	-0-	-982	-0-	220	1	2614	3	Y	731	731	1			-0-
							804	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4413	-0-	4413	11851	231	1	3152	3	Y	936	936	1			-0-
						1030	9									
10	16056 X	4205	-0-	-11851	-0-	184	1	2895	3	Y	1024	1024	1			-0-
						1126	9									
11	3612 X	3612	-0-	-0-	-0-	172	1	2572	3	Y	789	789	1			-0-
						868	9									
12	7781 X	1204	-0-	-6577	-0-	62	1	850	3	Y	265	265	1			-0-
						292	9									
01	7440 X	4790	-0-	-2650	-0-	256	1	3358	3	Y	1069	1069	1			-0-
						1176	9									
*02	6050 X	6050	-0-	-0-	-0-	378	1	4484	3	Y	1080	1080	1			-0-
						1188	9									

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

09	DLQ G-10	2229	-0-	2229	4652	156	1	1614	3	Y	417	417	1			-0-
						459	9									
10	DLQ G-10	2122	-0-	2122	6774	153	1	1510	3	Y	417	417	1			-0-
						459	9									
11	8615 X	1841	-0-	-6774	-0-	144	1	1271	3	Y	387	387	1			-0-
						426	9									
12	1977 X	1977	-0-	-0-	-0-	171	1	1442	3	Y	331	331	1			-0-
						364	9									
01	2294 X	1381	-0-	-913	-0-	115	1	955	3	Y	283	283	1			-0-
						311	9									
02	1708 N	894	-0-	-814	-0-	69	1	478	3	Y	315	315	1			-0-
						347	9									

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

09	DLQ G-10	8355	-0-	8355	17279	7540	3	815	9	Y	741	741	1			-0-
10	DLQ G-10	8659	-0-	8659	25938	7797	3	862	9	Y	784	784	1			-0-
11	32244 X	6306	-0-	-25938	-0-	5653	3	653	9	Y	594	594	1			-0-
12	7108 X	7108	-0-	-0-	-0-	6370	3	738	9	Y	671	671	1			-0-
01	8928 X	7122	-0-	-1806	-0-	6324	3	798	9	Y	725	725	1			-0-
02	7812 X	5946	-0-	-1866	-0-	5212	3	734	9	Y	667	667	1			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

09	DLQ G-10	11809	-0-	11809	24882	10265	3	1544	9	Y	1404	1404	1			-0-
10	DLQ G-10	12198	-0-	12198	37080	10561	3	1637	9	Y	1488	1488	1			-0-
11	49122 X	12042	-0-	-37080	-0-	10435	3	1607	9	Y	1461	1461	1			-0-
12	11779 X	11779	-0-	-0-	-0-	10197	3	1582	9	Y	1438	1438	1			-0-
01	13082 X	11049	-0-	-2033	-0-	9560	3	1489	9	Y	1354	1354	1			-0-
02	11228 X	9673	-0-	-1555	-0-	8413	3	1260	9	Y	1145	1145	1			-0-

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

09	DLQ G-10	5187	-0-	5187	12142	286	1	3909	3	Y	902	902	1			-0-
						992	9									
10	18185 X	6043	-0-	-12142	-0-	294	1	4630	3	Y	1017	1017	1			-0-
						1119	9									
11	4938 X	4938	-0-	-0-	-0-	247	1	3704	3	Y	897	897	1			-0-
						987	9									
12	7223 X	6180	-0-	-1043	-0-	338	1	4625	3	Y	1106	1106	1			-0-
						1217	9									
01	6944 X	6057	-0-	-887	-0-	345	1	4522	3	Y	1082	1082	1			-0-
						1190	9									
*02	5521 X	5521	-0-	-0-	-0-	353	1	4182	3	Y	896	896	1			-0-
						986	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	4877	-0-	4877	10828	325	1	3363	3	Y	1081	1081	1			-0-
						1189	9									
10	DLQ G-10	1950	-0-	1950	12778	81	1	804	3	Y	968	968	1			-0-
						1065	9									
11	12778 X	-0-	-0-	-12778	-0-					Y	835	835	1			-0-
12	8108 X	8108	-0-	-0-	-0-	734	1	6188	3	Y	1078	1078	1			-0-
						1186	9									
01	11416 X	11416	-0-	-0-	-0-	1106	1	9145	3	Y	1059	1059	1			-0-
						1165	9									
*02	6012 X	6012	-0-	-0-	-0-	627	1	4332	3	Y	957	957	1			-0-
						1053	9									

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

09	DLQ G-10	7992	-0-	7992	14838	456	1	6225	3	Y	1192	1192	1			-0-
						1311	9									
10	22169 X	7331	-0-	-14838	-0-	361	1	5692	3	Y	1162	1162	1			-0-
						1278	9									
11	5391 X	5391	-0-	-0-	-0-	277	1	4154	3	Y	873	873	1			-0-
						960	9									
12	8246 X	4318	-0-	-3928	-0-	236	1	3223	3	Y	781	781	1			-0-
						859	9									
01	8246 X	2822	-0-	-5424	-0-	154	1	2023	3	Y	586	586	1			-0-
						645	9									
02	7448 X	-0-	-0-	-7448	-0-					Y	142	142	1			-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

09	DLQ G-10	11533	-0-	11533	24110	10171	3	1362	9	Y	1238	1238	1			-0-
10	DLQ G-10	11811	-0-	11811	35921	10710	3	1101	9	Y	1001	1001	1			-0-
11	46060 X	10139	-0-	-35921	-0-	9073	3	1066	9	Y	969	969	1			-0-
12	10150 X	10150	-0-	-0-	-0-	9152	3	998	9	Y	907	907	1			-0-
01	12586 X	10092	-0-	-2494	-0-	9067	3	1025	9	Y	932	932	1			-0-
02	10752 X	10273	-0-	-479	-0-	9259	3	1014	9	Y	922	922	1			-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

09	DLQ G-10	3387	-0-	3387	9162	176	1	2107	3	Y	1004	1004	1			-0-
						1104	9									
10	13205 X	4043	-0-	-9162	-0-	243	1	2593	3	Y	1097	1097	1			-0-
						1207	9									
11	3859 X	3859	-0-	-0-	-0-	241	1	2494	3	Y	1022	1022	1			-0-
						1124	9									
12	6169 X	5410	-0-	-759	-0-	378	1	3783	3	Y	1135	1135	1			-0-
						1249	9									
01	5766 X	4959	-0-	-807	-0-	370	1	3345	3	Y	1131	1131	1			-0-
						1244	9									
*02	5254 X	5254	-0-	-0-	-0-	335	1	3834	3	Y	986	986	1			-0-
						1085	9									

THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

09	11940 X	11634	-0-	-306	-0-	10332	3	1302	9	Y	1184	1184	1			-0-
10	12214 X	12080	-0-	-134	-0-	10753	3	1327	9	Y	1206	1206	1			-0-
11	11640 X	10798	-0-	-842	-0-	9577	3	1221	9	Y	1110	1110	1			-0-
12	12028 X	10598	-0-	-1430	-0-	9398	3	1200	9	Y	1091	1091	1			-0-
01	12090 X	9701	-0-	-2389	-0-	8601	3	1100	9	Y	1000	1000	1			-0-
02	10920 X	8796	-0-	-2124	-0-	7815	3	981	9	Y	892	892	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	7925	-0-	7925	12580	493	1	5883	3	Y	1408	1408	1			-0-
						1549	9									
10	19771 X	7191	-0-	-12580	-0-	485	1	5170	3	Y	1396	1396	1			-0-
						1536	9									
11	5964 X	5964	-0-	-0-	-0-	418	1	4332	3	Y	1104	1104	1			-0-
						1214	9									
12	8184 X	4517	-0-	-3667	-0-	319	1	3198	3	Y	909	909	1			-0-
						1000	9									
01	8184 X	3780	-0-	-4404	-0-	270	1	2443	3	Y	970	970	1			-0-
						1067	9									
02	7392 X	4860	-0-	-2532	-0-	320	1	3661	3	Y	799	799	1			-0-
						879	9									

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	3605	-0-	3605	3605	248	1	2567	3	Y	718	718	1			-0-
						790	9									
12	14B2 EXT	3104	-0-	3104	6709	225	1	2251	3	Y	571	571	1			-0-
						628	9									
01	9945 X	3236	-0-	-6709	-0-	256	1	2321	3	Y	599	599	1			-0-
						659	9									
*02	2375 X	2375	-0-	-0-	-0-	146	1	1676	3	Y	503	503	1			-0-
						553	9									

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6461	-0-	6461	16692	394	1	5377	3	Y	627	627	1			-0-
						690	9									
10	DLQ G-10	12611	-0-	12611	29303	651	1	10252	3	Y	1553	1553	1			-0-
						1708	9									
11	39441 X	10138	-0-	-29303	-0-	545	1	8160	3	Y	1303	1303	1			-0-
						1433	9									
12	10077 X	10077	-0-	-0-	-0-	588	1	8046	3	Y	1312	1312	1			-0-
						1443	9									
01	11067 X	9643	-0-	-1424	-0-	585	1	7670	3	Y	1262	1262	1			-0-
						1388	9									
02	9996 X	8599	-0-	-1397	-0-	572	1	6786	3	Y	1128	1128	1			-0-
						1241	9									

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6193	-0-	6193	17135	366	1	4998	3	Y	754	754	1			-0-
						829	9									
10	DLQ G-10	13150	-0-	13150	30285	671	1	10566	3	Y	1739	1739	1			-0-
						1913	9									
11	39480 X	9195	-0-	-30285	-0-	492	1	7364	3	Y	1217	1217	1			-0-
						1339	9									
12	9839 X	9839	-0-	-0-	-0-	568	1	7768	3	Y	1366	1366	1			-0-
						1503	9									
01	13082 X	8490	-0-	-4592	-0-	512	1	6705	3	Y	1157	1157	1			-0-
						1273	9									
02	11816 X	8135	-0-	-3681	-0-	535	1	6350	3	Y	1136	1136	1			-0-
						1250	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6552	-0-	6552	14836	380 985	1 9	5187	3	Y	895	895	1			-0-
10	DLQ G-10	7502	-0-	7502	22338	381 1125	1 9	5996	3	Y	1023	1023	1			-0-
11	31019 X	8681	-0-	-22338	-0-	454 1426	1 9	6801	3	Y	1296	1296	1			-0-
12	10195 X	10195	-0-	-0-	-0-	597 1431	1 9	8167	3	Y	1301	1300	1	1	8	-0-
01	10894 X	10894	-0-	-0-	-0-	675 1376	1 9	8843	3	Y	1251	1251	1			-0-
02	8092 X	6444	-0-	-1648	-0-	430 910	1 9	5104	3	Y	827	827	1			-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6345	-0-	6345	12635	358 1709	1 9	4278	3	Y	1554	1554	1			-0-
10	18341 X	5706	-0-	-12635	-0-	347 1664	1 9	3695	3	Y	1513	1513	1			-0-
11	7298 X	7298	-0-	-0-	-0-	498 1638	1 9	5162	3	Y	1489	1489	1			-0-
12	7207 X	7207	-0-	-0-	-0-	513 1560	1 9	5134	3	Y	1418	1418	1			-0-
01	6572 X	5569	-0-	-1003	-0-	400 1547	1 9	3622	3	Y	1406	1406	1			-0-
02	6440 X	4736	-0-	-1704	-0-	257 1537	1 9	2942	3	Y	1397	1397	1			-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	10590	-0-	10590	21526	605 1335	1 9	8650	3	Y	1214	1214	1			-0-
10	DLQ G-10	9379	-0-	9379	30905	527 1180	1 9	7672	3	Y	1073	1073	1			-0-
11	42994 X	12089	-0-	-30905	-0-	743 1137	1 9	10209	3	Y	1034	1034	1			-0-
12	11827 X	11827	-0-	-0-	-0-	862 1079	1 9	9886	3	Y	981	981	1			-0-
01	10943 X	7899	-0-	-3044	-0-	563 945	1 9	6391	3	Y	859	859	1			-0-
02	10696 X	6928	-0-	-3768	-0-	476 798	1 9	5654	3	Y	725	725	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8846	-0-	8846	18177	490	1	7013	3	Y	1221	1221	1			-0-
						1343	9									
10	DLQ G-10	9744	-0-	9744	27921	533	1	7753	3	Y	1325	1325	1			-0-
						1458	9									
11	42020 X	14099	-0-	-27921	-0-	853	1	11725	3	Y	1383	1383	1			-0-
						1521	9									
12	12709 X	12709	-0-	-0-	-0-	916	1	10510	3	Y	1166	1166	1			-0-
						1283	9									
01	11513 X	11513	-0-	-0-	-0-	835	1	9477	3	Y	1092	1092	1			-0-
						1201	9									
02	10024 X	9962	-0-	-62	-0-	688	1	8162	3	Y	1011	1011	1			-0-
						1112	9									

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	2039	-0-	2039	4836	109	1	1553	3	Y	343	343	1			-0-
						377	9									
10	DLQ G-10	4009	-0-	4009	8845	233	1	3389	3	Y	352	352	1			-0-
						387	9									
11	15955 X	7110	-0-	-8845	-0-	450	1	6183	3	Y	434	434	1			-0-
						477	9									
12	5943 X	5943	-0-	-0-	-0-	443	1	5084	3	Y	378	378	1			-0-
						416	9									
01	4322 X	4322	-0-	-0-	-0-	324	1	3681	3	Y	288	288	1			-0-
						317	9									
*02	5345 X	5345	-0-	-0-	-0-	382	1	4528	3	Y	395	395	1			-0-
						435	9									

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	12764	-0-	12764	26089	11350	3	1414	9	Y	1285	1284	1	1	8	-0-
10	DLQ G-10	12511	-0-	12511	38600	11092	3	1419	9	Y	1290	1289	1	1	8	-0-
11	50405 X	11805	-0-	-38600	-0-	10438	3	1367	9	Y	1243	1243	1			-0-
12	12143 X	12143	-0-	-0-	-0-	10733	3	1410	9	Y	1282	1279	1	3	8	-0-
*01	12338 X	11581	-0-	-757	-0-	10206	3	1375	9	Y	1250	1249	1	1	8	-0-
*02	11176 X	11176	-0-	-0-	-0-	9875	3	1301	9	Y	1183	1181	1	2	8	-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	10680	-0-	10680	22266	9545	3	1135	9	Y	1032	1032	1			-0-
10	DLQ G-10	10770	-0-	10770	33036	9615	3	1155	9	Y	1050	1049	1	1	8	-0-
11	43904 X	10868	-0-	-33036	-0-	9669	3	1199	9	Y	1090	1090	1			-0-
12	11128 X	11128	-0-	-0-	-0-	9887	3	1241	9	Y	1128	1128	1			-0-
*01	11623 X	11623	-0-	-0-	-0-	10319	3	1304	9	Y	1185	1184	1	1	8	-0-
*02	10919 X	10919	-0-	-0-	-0-	9692	3	1227	9	Y	1115	1115	1			-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	9438	-0-	9438	18646	556	1	7951	3	Y	846	846	1			-0-
						931	9									
10	DLQ G-10	9378	-0-	9378	28024	543	1	7901	3	Y	849	849	1			-0-
						934	9									
11	41908 X	13884	-0-	-28024	-0-	874	1	12014	3	Y	905	905	1			-0-
						996	9									
12	10071 X	10071	-0-	-0-	-0-	745	1	8553	3	Y	703	703	1			-0-
						773	9									
01	10826 X	10826	-0-	-0-	-0-	817	1	9274	3	Y	668	668	1			-0-
						735	9									
02	8260 X	7813	-0-	-447	-0-	563	1	6686	3	Y	513	513	1			-0-
						564	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	6368	-0-	6368	13040	373 663	1 9	5332	3	Y	603	603	1			-0-
10	DLQ G-10	7578	-0-	7578	20618	435 807	1 9	6336	3	Y	734	734	1			-0-
11	30722 X	10104	-0-	-20618	-0-	634 755	1 9	8715	3	Y	686	686	1			-0-
12	10488 X	10488	-0-	-0-	-0-	785 697	1 9	9006	3	Y	634	634	1			-0-
01	11703 X	11703	-0-	-0-	-0-	889 724	1 9	10090	3	Y	658	658	1			-0-
02	9436 X	8817	-0-	-619	-0-	635 644	1 9	7538	3	Y	585	585	1			-0-

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	3611	-0-	3611	7555	165 1090	1 9	2356	3	Y	991	991	1			-0-
10	DLQ G-10	3931	-0-	3931	11486	179 1153	1 9	2599	3	Y	1048	1048	1			-0-
11	17894 X	6408	-0-	-11486	-0-	358 1137	1 9	4913	3	Y	1034	1034	1			-0-
12	5399 X	5399	-0-	-0-	-0-	357 947	1 9	4095	3	Y	861	861	1			-0-
01	4192 X	4192	-0-	-0-	-0-	266 908	1 9	3018	3	Y	825	825	1			-0-
02	4256 X	3165	-0-	-1091	-0-	182 825	1 9	2158	3	Y	750	750	1			-0-

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	10233	-0-	10233	23027	593 1158	1 9	8482	3	Y	1053	1053	1			-0-
10	DLQ G-10	11606	-0-	11606	34633	670 1180	1 9	9756	3	Y	1073	1073	1			-0-
11	49832 X	15199	-0-	-34633	-0-	943 1300	1 9	12956	3	Y	1182	1182	1			-0-
12	13684 X	13684	-0-	-0-	-0-	1009 1100	1 9	11575	3	Y	1000	1000	1			-0-
01	12803 X	11489	-0-	-1314	-0-	839 1135	1 9	9515	3	Y	1032	1032	1			-0-
02	14196 X	10913	-0-	-3283	-0-	766 1060	1 9	9087	3	Y	964	964	1			-0-

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	9405	-0-	9405	19667	517 1493	1 9	7395	3	Y	1357	1357	1			-0-
10	DLQ G-10	9202	-0-	9202	28869	501 1415	1 9	7286	3	Y	1286	1286	1			-0-
11	37324 X	8455	-0-	-28869	-0-	480 1374	1 9	6601	3	Y	1249	1249	1			-0-
12	8590 X	8590	-0-	-0-	-0-	576 1410	1 9	6604	3	Y	1282	1282	1			-0-
01	8928 X	8871	-0-	-57	-0-	607 1374	1 9	6890	3	Y	1249	1249	1			-0-
02	8064 X	6767	-0-	-1297	-0-	430 1236	1 9	5101	3	Y	1124	1124	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	9295	-0-	9295	9295	521	1	7588	3	Y	1078	1078	1			-0-
						1186	9									
11	DLQ G-10	13838	-0-	13838	23133	839	1	11522	3	Y	1343	1343	1			-0-
						1477	9									
12	DLQ G-10	10487	-0-	10487	33620	744	1	8531	3	Y	1102	1102	1			-0-
						1212	9									
01	43666 X	10046	-0-	-33620	-0-	718	1	8147	3	Y	1074	1074	1			-0-
						1181	9									
*02	9309 X	9309	-0-	-0-	-0-	638	1	7570	3	Y	1001	1001	1			-0-
						1101	9									

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

09	DLQ G-10	3175	-0-	3175	6053	178	1	2550	3	Y	406	406	1			-0-
						447	9									
10	DLQ G-10	3155	-0-	3155	9208	175	1	2548	3	Y	393	393	1			-0-
						432	9									
11	9208 X	-0-	-0-	-9208	-0-					Y	144	144	1			-0-
12	2673 X	2673	-0-	-0-	-0-	186	1	2131	3	Y	324	324	1			-0-
						356	9									
01	3286 X	1094	-0-	-2192	-0-	72	1	816	3	Y	187	187	1			-0-
						206	9									
02	2968 X	1683	-0-	-1285	-0-	109	1	1292	3	Y	256	256	1			-0-
						282	9									

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

09	DLQ G-10	8172	-0-	8172	16690	483	1	6904	3	Y	714	714	1			-0-
						785	9									
10	DLQ G-10	7687	-0-	7687	24377	445	1	6476	3	Y	696	695	1	1	8	-0-
						766	9									
11	32127 X	7750	-0-	-24377	-0-	479	1	6577	3	Y	631	631	1			-0-
						694	9									
12	6117 X	6117	-0-	-0-	-0-	437	1	5012	3	Y	607	604	1	3	8	-0-
						668	9									
01	8029 X	7150	-0-	-879	-0-	522	1	5922	3	Y	642	642	1			-0-
						706	9									
02	7252 X	3183	-0-	-4069	-0-	221	1	2626	3	Y	305	305	1			-0-
						336	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	17934	-0-	17934	37700	1292 2937	1 9	13705	3	Y	2670	2669	1	1	8	-0-
10	52557 X	14857	-0-	-37700	-0-	1200 2560	1 9	11097	3	Y	2327	2326	1	1	8	-0-
11	13355 X	13355	-0-	-0-	-0-	1113 2388	1 9	9854	3	Y	2171	2171	1			-0-
12	17174 X	13561	-0-	-3613	-0-	1206 2435	1 9	9920	3	Y	2214	2213	1	1	8	-0-
*01	17174 X	13144	-0-	-4030	-0-	1174 2365	1 9	9605	3	Y	2150	2148	1	2	8	-0-
02	15512 X	11299	-0-	-4213	-0-	1027 2112	1 9	8160	3	Y	1920	1918	1	2	8	-0-

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

09	DLQ G-10	7229	-0-	7229	15319	527 1113	1 9	5589	3	Y	1012	1011	1	1	8	-0-
10	DLQ G-10	7763	-0-	7763	23082	641 1195	1 9	5927	3	Y	1086	1085	1	1	8	-0-
11	31319 X	8237	-0-	-23082	-0-	698 1356	1 9	6183	3	Y	1233	1233	1			-0-
12	8012 X	8012	-0-	-0-	-0-	726 1317	1 9	5969	3	Y	1197	1195	1	2	8	-0-
*01	7650 X	7650	-0-	-0-	-0-	697 1251	1 9	5702	3	Y	1137	1134	1	3	8	-0-
02	6804 X	6733	-0-	-71	-0-	631 1089	1 9	5013	3	Y	990	990	1			-0-

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

09	DLQ G-10	5562	-0-	5562	8066	380 1247	1 9	3935	3	Y	1134	1134	1			-0-
10	DLQ G-10	4703	-0-	4703	12769	349 912	1 9	3442	3	Y	829	829	1			-0-
11	16922 X	4153	-0-	-12769	-0-	341 791	1 9	3021	3	Y	719	719	1			-0-
12	5641 X	5641	-0-	-0-	-0-	511 825	1 9	4305	3	Y	750	750	1			-0-
01	5735 X	5536	-0-	-199	-0-	507 835	1 9	4194	3	Y	759	759	1			-0-
02	5180 X	4257	-0-	-923	-0-	426 890	1 9	2941	3	Y	809	809	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	7234	-0-	7234	15615	445	1	5318	3	Y	1337	1337	1			-0-
						1471	9									
10	21031 X	5416	-0-	-15615	-0-	352	1	3751	3	Y	1194	1194	1			-0-
						1313	9									
11	5225 X	5225	-0-	-0-	-0-	356	1	3688	3	Y	1074	1074	1			-0-
						1181	9									
12	8680 X	4177	-0-	-4503	-0-	275	1	2759	3	Y	1039	1039	1			-0-
						1143	9									
01	8370 X	5801	-0-	-2569	-0-	448	1	4054	3	Y	1181	1181	1			-0-
						1299	9									
02	6748 X	5605	-0-	-1143	-0-	365	1	4182	3	Y	962	962	1			-0-
						1058	9									

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

09	DLQ G-10	7885	-0-	7885	16211	6958	3	927	9	Y	843	843	1			-0-
10	DLQ G-10	7869	-0-	7869	24080	6924	3	945	9	Y	859	858	1	1	8	-0-
11	30039 X	5959	-0-	-24080	-0-	5190	3	769	9	Y	699	699	1			-0-
12	6411 X	6411	-0-	-0-	-0-	5578	3	833	9	Y	757	757	1			-0-
01	8122 X	4639	-0-	-3483	-0-	3999	3	640	9	Y	582	582	1			-0-
02	7336 X	5044	-0-	-2292	-0-	4372	3	672	9	Y	611	611	1			-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

09	DLQ G-10	13400	-0-	13400	27917	749	1	10705	3	Y	1769	1769	1			-0-
						1946	9									
10	DLQ G-10	9271	-0-	9271	37188	503	1	7313	3	Y	1323	1323	1			-0-
						1455	9									
11	45161 X	7973	-0-	-37188	-0-	457	1	6273	3	Y	1130	1130	1			-0-
						1243	9									
12	7229 X	7229	-0-	-0-	-0-	478	1	5490	3	Y	1146	1146	1			-0-
						1261	9									
01	12896 X	6923	-0-	-5973	-0-	466	1	5287	3	Y	1064	1064	1			-0-
						1170	9									
02	11648 X	4857	-0-	-6791	-0-	312	1	3707	3	Y	762	762	1			-0-
						838	9									

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

09	DLQ G-10	12554	-0-	12554	25997	11242	3	1312	9	Y	1193	1193	1			-0-
10	DLQ G-10	12715	-0-	12715	38712	11354	3	1361	9	Y	1237	1237	1			-0-
11	50222 X	11510	-0-	-38712	-0-	10247	3	1263	9	Y	1148	1148	1			-0-
12	11684 X	11684	-0-	-0-	-0-	10385	3	1299	9	Y	1181	1181	1			-0-
01	13454 X	10177	-0-	-3277	-0-	9014	3	1163	9	Y	1057	1057	1			-0-
02	11704 X	7561	-0-	-4143	-0-	6684	3	877	9	Y	797	797	1			-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

09	DLQ G-10	9486	-0-	9486	20056	526	1	7519	3	Y	1310	1310	1			-0-
						1441	9									
10	DLQ G-10	8845	-0-	8845	28901	474	1	6904	3	Y	1334	1334	1			-0-
						1467	9									
11	36702 X	7801	-0-	-28901	-0-	440	1	6042	3	Y	1199	1199	1			-0-
						1319	9									
12	7238 X	7238	-0-	-0-	-0-	472	1	5411	3	Y	1232	1232	1			-0-
						1355	9									
01	10571 X	6060	-0-	-4511	-0-	379	1	4305	3	Y	1251	1251	1			-0-
						1376	9									
02	8848 X	4649	-0-	-4199	-0-	268	1	3178	3	Y	1094	1094	1			-0-
						1203	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5980	-0-	5980	14117	341	1	4879	3	Y	691	691	1			-0-
							760	9									
10	19640	X	5523	-0-	-14117	-0-	308	1	4486	3	Y	663	663	1			-0-
							729	9									
11	2941	X	2941	-0-	-0-	-0-	170	1	2336	3	Y	395	395	1			-0-
							435	9									
12	8122	X	1097	-0-	-7025	-0-	71	1	814	3	Y	193	193	1			-0-
							212	9									
01	8122	X	-0-	-0-	-8122	-0-					Y	62	62	1			-0-
02	5572	X	-0-	-0-	-5572	-0-					Y	-0-					-0-

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		8717	-0-	8717	13645	501	1	7159	3	Y	961	961	1			-0-
							1057	9									
10	DLQ G-10		9847	-0-	9847	23492	581	1	8453	3	Y	739	739	1			-0-
							813	9									
11	30692	X	7200	-0-	-23492	-0-	433	1	5953	3	Y	740	740	1			-0-
							814	9									
12	7867	X	7867	-0-	-0-	-0-	558	1	6404	3	Y	823	823	1			-0-
							905	9									
01	9858	X	7843	-0-	-2015	-0-	567	1	6429	3	Y	770	770	1			-0-
							847	9									
02	8904	X	7329	-0-	-1575	-0-	498	1	5904	3	Y	843	843	1			-0-
							927	9									

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6610	-0-	6610	13812	371	1	5308	3	Y	846	846	1			-0-
							931	9									
10	DLQ G-10		6703	-0-	6703	20515	372	1	5419	3	Y	829	829	1			-0-
							912	9									
11	25849	X	5334	-0-	-20515	-0-	307	1	4221	3	Y	733	733	1			-0-
							806	9									
12	5089	X	5089	-0-	-0-	-0-	344	1	3943	3	Y	729	729	1			-0-
							802	9									
01	7192	X	3168	-0-	-4024	-0-	196	1	2220	3	Y	684	684	1			-0-
							752	9									
02	6160	X	2727	-0-	-3433	-0-	170	1	2016	3	Y	492	492	1			-0-
							541	9									

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		13783	-0-	13783	29681	788	1	11262	3	Y	1575	1575	1			-0-
							1733	9									
10	DLQ G-10		14064	-0-	14064	43745	794	1	11548	3	Y	1565	1565	1			-0-
							1722	9									
11	55796	X	12051	-0-	-43745	-0-	713	1	9799	3	Y	1399	1399	1			-0-
							1539	9									
12	13045	X	13045	-0-	-0-	-0-	910	1	10437	3	Y	1544	1544	1			-0-
							1698	9									
01	15159	X	11175	-0-	-3984	-0-	782	1	8873	3	Y	1382	1382	1			-0-
							1520	9									
02	12852	X	10550	-0-	-2302	-0-	709	1	8409	3	Y	1302	1302	1			-0-
							1432	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5903	-0-	5903	12792	348	1	4973	3	Y	529	529	1			-0-
							582	9									
10	DLQ G-10		6608	-0-	6608	19400	386	1	5619	3	Y	548	548	1			-0-
							603	9									
11	24180	X	4780	-0-	-19400	-0-	292	1	4014	3	Y	431	431	1			-0-
							474	9									
12	5132	X	5132	-0-	-0-	-0-	374	1	4293	3	Y	423	423	1			-0-
							465	9									
01	6510	X	6054	-0-	-456	-0-	451	1	5118	3	Y	441	441	1			-0-
							485	9									
*02	6449	X	6449	-0-	-0-	-0-	464	1	5508	3	Y	434	434	1			-0-
							477	9									

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5698	-0-	5698	12449	307	1	4392	3	Y	908	908	1			-0-
							999	9									
10	DLQ G-10		5849	-0-	5849	18298	309	1	4492	3	Y	953	953	1			-0-
							1048	9									
11	22964	X	4666	-0-	-18298	-0-	254	1	3487	3	Y	841	841	1			-0-
							925	9									
12	4344	X	4344	-0-	-0-	-0-	277	1	3175	3	Y	811	811	1			-0-
							892	9									
01	6758	X	4122	-0-	-2636	-0-	262	1	2978	3	Y	802	802	1			-0-
							882	9									
02	5320	X	3822	-0-	-1498	-0-	234	1	2774	3	Y	740	740	1			-0-
							814	9									

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4020	X	3062	-0-	-958	-0-	169	1	2421	3	Y	429	429	1			-0-
							472	9									
10	4154	X	2886	-0-	-1268	-0-	156	1	2272	3	Y	416	416	1			-0-
							458	9									
11	4020	X	2555	-0-	-1465	-0-	150	1	2062	3	Y	312	312	1			-0-
							343	9									
12	3348	X	3242	-0-	-106	-0-	222	1	2545	3	Y	432	432	1			-0-
							475	9									
01	3162	X	2451	-0-	-711	-0-	174	1	1979	3	Y	271	271	1			-0-
							298	9									
*02	2094	X	2094	-0-	-0-	-0-	142	1	1687	3	Y	241	241	1			-0-
							265	9									

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1573	-0-	1573	4341	86	1	1234	3	Y	230	230	1			-0-
							253	9									
10	DLQ G-10		697	-0-	697	5038	35	1	506	3	Y	142	142	1			-0-
							156	9									
11	5792	X	754	-0-	-5038	-0-	36	1	494	3	Y	204	204	1			-0-
							224	9									
12	2598	X	2598	-0-	-0-	-0-	170	1	1954	3	Y	431	431	1			-0-
							474	9									
01	2759	X	1904	-0-	-855	-0-	123	1	1392	3	Y	354	354	1			-0-
							389	9									
02	1456	X	1448	-0-	-8	-0-	90	1	1072	3	Y	260	260	1			-0-
							286	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8993	-0-	8993	19507	505	1	7227	3	Y	1146	1146	1			-0-
						1261	9									
10	DLQ G-10	8665	-0-	8665	28172	477	1	6948	3	Y	1127	1127	1			-0-
						1240	9									
11	35522 X	7350	-0-	-28172	-0-	427	1	5865	3	Y	962	962	1			-0-
						1058	9									
12	6808 X	6808	-0-	-0-	-0-	461	1	5289	3	Y	962	962	1			-0-
						1058	9									
01	9703 X	7216	-0-	-2487	-0-	494	1	5610	3	Y	1011	1011	1			-0-
						1112	9									
02	8400 X	5997	-0-	-2403	-0-	390	1	4631	3	Y	887	887	1			-0-
						976	9									

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	11055	-0-	11055	23198	623	1	8911	3	Y	1383	1383	1			-0-
						1521	9									
10	DLQ G-10	9832	-0-	9832	33030	542	1	7883	3	Y	1279	1279	1			-0-
						1407	9									
11	40275 X	7245	-0-	-33030	-0-	417	1	5732	3	Y	996	996	1			-0-
						1096	9									
12	6852 X	6852	-0-	-0-	-0-	460	1	5275	3	Y	1015	1015	1			-0-
						1117	9									
01	11625 X	5905	-0-	-5720	-0-	399	1	4529	3	Y	888	888	1			-0-
						977	9									
02	10332 X	4440	-0-	-5892	-0-	281	1	3334	3	Y	750	750	1			-0-
						825	9									

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	3629	-0-	3629	3629	200	1	2909	3	Y	473	473	1			-0-
						520	9									
11	DLQ G-10	9318	-0-	9318	12947	561	1	7702	3	Y	959	959	1			-0-
						1055	9									
12	DLQ G-10	8481	-0-	8481	21428	602	1	6909	3	Y	882	882	1			-0-
						970	9									
01	29199 X	7771	-0-	-21428	-0-	551	1	6257	3	Y	875	875	1			-0-
						963	9									
*02	7265 X	7265	-0-	-0-	-0-	491	1	5827	3	Y	861	861	1			-0-
						947	9									

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	8470	-0-	8470	16937	614	1	6359	3	Y	1361	1361	1			-0-
						1497	9									
10	25144 X	8207	-0-	-16937	-0-	619	1	6115	3	Y	1339	1339	1			-0-
						1473	9									
11	7745 X	7745	-0-	-0-	-0-	647	1	5721	3	Y	1252	1252	1			-0-
						1377	9									
12	8185 X	8185	-0-	-0-	-0-	713	1	6010	3	Y	1329	1329	1			-0-
						1462	9									
01	8095 X	8095	-0-	-0-	-0-	723	1	5982	3	Y	1264	1264	1			-0-
						1390	9									
*02	7137 X	7137	-0-	-0-	-0-	742	1	5127	3	Y	1153	1153	1			-0-
						1268	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9990	X	5347	-0-	-4643	-0-	372 1126	1 9	3849	3	Y	1024	1024	1			-0-
10	8742	X	5146	-0-	-3596	-0-	373 1095	1 9	3678	3	Y	995	995	1			-0-
11	7260	X	4827	-0-	-2433	-0-	386 1027	1 9	3414	3	Y	934	934	1			-0-
12	6076	X	5783	-0-	-293	-0-	517 913	1 9	4353	3	Y	830	830	1			-0-
01	7666	X	7666	-0-	-0-	-0-	722 974	1 9	5970	3	Y	885	885	1			-0-
02	DLQ G-10		5284	-0-	5284	5284	557 877	1 9	3850	3	Y	797	797	1			-0-

THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

09	DLQ G-10		44432	-0-	44432	104976	242 6130	1 9	38060	3	Y	5573	5573	1			-0-
10	DLQ G-10		45501	-0-	45501	150477	465 6497	1 9	38539	3	Y	5906	5906	1			-0-
11	DLQ G-10		38663	-0-	38663	189140	460 5452	1 9	32751	3	Y	4956	4956	1			-0-
12	225931	X	36791	-0-	-189140	-0-	463 5476	1 9	30852	3	Y	4978	4978	1			-0-
01	34076	X	34076	-0-	-0-	-0-	459 4934	1 9	28683	3	Y	4485	4485	1			-0-
02	41468	X	29046	-0-	-12422	-0-	408 4195	1 9	24443	3	Y	3814	3814	1			-0-

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

09	DLQ G-10		8806	-0-	8806	20223	641 1525	1 9	6640	3	Y	1386	1386	1			-0-
10	30283	X	10060	-0-	-20223	-0-	771 1683	1 9	7606	3	Y	1530	1530	1			-0-
11	7673	X	7673	-0-	-0-	-0-	651 1263	1 9	5759	3	Y	1148	1148	1			-0-
12	8277	X	6476	-0-	-1801	-0-	493 1828	1 9	4155	3	Y	1662	1662	1			-0-
01	8277	X	6966	-0-	-1311	-0-	577 1619	1 9	4770	3	Y	1472	1472	1			-0-
02	7476	X	5064	-0-	-2412	-0-	476 1299	1 9	3289	3	Y	1181	1181	1			-0-

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

09	DLQ G-10		5128	-0-	5128	9765	363 1003	1 9	3762	3	Y	912	912	1			-0-
10	DLQ G-10		4427	-0-	4427	14192	323 914	1 9	3190	3	Y	831	831	1			-0-
11	15846	X	1654	-0-	-14192	-0-	81 855	1 9	718	3	Y	777	777	1			-0-
12	4399	X	4399	-0-	-0-	-0-	371 905	1 9	3123	3	Y	823	823	1			-0-
01	4612	X	4612	-0-	-0-	-0-	401 895	1 9	3316	3	Y	814	814	1			-0-
02	3696	X	3541	-0-	-155	-0-	350 776	1 9	2415	3	Y	705	705	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	35638	-0-	35638	75729	182	1	28570	3	Y	6260	6260	1			-0-
						6886	9									
10	DLQ G-10	38898	-0-	38898	114627	377	1	31244	3	Y	6615	6615	1			-0-
						7277	9									
11	DLQ G-10	32252	-0-	32252	146879	359	1	25507	3	Y	5805	5805	1			-0-
						6386	9									
12	176880 X	30001	-0-	-146879	-0-	356	1	23682	3	Y	5421	5421	1			-0-
						5963	9									
01	26522 X	26522	-0-	-0-	-0-	333	1	20800	3	Y	4899	4899	1			-0-
						5389	9									
02	35140 X	22461	-0-	-12679	-0-	291	1	17427	3	Y	4312	4312	1			-0-
						4743	9									

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

09	DLQ G-10	32156	-0-	32156	71932	159	1	25000	3	Y	6361	6360	1	1	8	-0-
						6997	9									
10	DLQ G-10	31281	-0-	31281	103213	290	1	24048	3	Y	6312	6312	1			-0-
						6943	9									
11	DLQ G-10	26745	-0-	26745	129958	285	1	20297	3	Y	5603	5603	1			-0-
						6163	9									
12	155465 X	25507	-0-	-129958	-0-	286	1	19057	3	Y	5604	5604	1			-0-
						6164	9									
01	23558 X	23558	-0-	-0-	-0-	283	1	17688	3	Y	5079	5079	1			-0-
						5587	9									
02	30016 X	19874	-0-	-10142	-0-	248	1	14876	3	Y	4318	4318	1			-0-
						4750	9									

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

09	DLQ G-10	29584	-0-	29584	64052	155	1	24396	3	Y	4575	4575	1			-0-
						5033	9									
10	DLQ G-10	28007	-0-	28007	92059	273	1	22604	3	Y	4664	4664	1			-0-
						5130	9									
11	DLQ G-10	23857	-0-	23857	115916	270	1	19188	3	Y	3999	3999	1			-0-
						4399	9									
12	140356 X	24440	-0-	-115916	-0-	298	1	19873	3	Y	3881	3881	1			-0-
						4269	9									
01	22733 X	22733	-0-	-0-	-0-	300	1	18768	3	Y	3332	3332	1			-0-
						3665	9									
02	27608 X	18903	-0-	-8705	-0-	262	1	15717	3	Y	2658	2658	1			-0-
						2924	9									

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

09	DLQ G-10	16618	-0-	16618	34200	1186	1	12289	3	Y	2857	2857	1			-0-
						3143	9									
10	DLQ G-10	16388	-0-	16388	50588	1218	1	12021	3	Y	2863	2863	1			-0-
						3149	9									
11	65749 X	15161	-0-	-50588	-0-	1238	1	10951	3	Y	2702	2702	1			-0-
						2972	9									
12	13997 X	13997	-0-	-0-	-0-	1188	1	10011	3	Y	2544	2544	1			-0-
						2798	9									
01	13724 X	13724	-0-	-0-	-0-	1179	1	9754	3	Y	2537	2537	1			-0-
						2791	9									
*02	11560 X	11560	-0-	-0-	-0-	1149	1	7935	3	Y	2251	2251	1			-0-
						2476	9									

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	15737	-0-	15737	32209	1151	1	11924	3	Y	2420	2420	1			-0-
						2662	9									
10	DLQ G-10	14751	-0-	14751	46960	1116	1	11018	3	Y	2379	2379	1			-0-
						2617	9									
11	60788 X	13828	-0-	-46960	-0-	1150	1	10171	3	Y	2279	2279	1			-0-
						2507	9									
12	12930 X	12930	-0-	-0-	-0-	1118	1	9419	3	Y	2175	2175	1			-0-
						2393	9									
01	13699 X	13699	-0-	-0-	-0-	1201	1	9939	3	Y	2326	2326	1			-0-
						2559	9									
*02	11876 X	11876	-0-	-0-	-0-	1224	1	8452	3	Y	2000	2000	1			-0-
						2200	9									

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

09	6120 X	4051	-0-	-2069	-0-	381	1	2478	3	Y	1084	1084	1			-0-
						1192	9									
10	6324 X	3589	-0-	-2735	-0-	346	1	2203	3	Y	945	945	1			-0-
						1040	9									
11	4050 X	3330	-0-	-720	-0-	354	1	2074	3	Y	820	820	1			-0-
						902	9									
12	4185 X	2353	-0-	-1832	-0-	267	1	1435	3	Y	592	592	1			-0-
						651	9									
01	4185 X	3748	-0-	-437	-0-	401	1	2304	3	Y	948	948	1			-0-
						1043	9									
02	3780 X	2818	-0-	-962	-0-	319	1	1630	3	Y	790	790	1			-0-
						869	9									

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

09	48810 X	36811	-0-	-11999	-0-	194	1	30443	3	Y	5613	5613	1			-0-
						6174	9									
10	50437 X	38748	-0-	-11689	-0-	376	1	31152	3	Y	6564	6564	1			-0-
						7220	9									
11	48810 X	33423	-0-	-15387	-0-	378	1	26850	3	Y	5632	5632	1			-0-
						6195	9									
12	50437 X	32665	-0-	-17772	-0-	392	1	26105	3	Y	5607	5607	1			-0-
						6168	9									
01	37561 X	29799	-0-	-7762	-0-	378	1	23634	3	Y	5261	5261	1			-0-
						5787	9									
*02	24159 X	24159	-0-	-0-	-0-	318	1	19081	3	Y	4327	4327	1			-0-
						4760	9									

SCHENDEL-DOUGLAS 01 WELL #: 07H RRCID -> 284176 COMPL. DATE 11/18/2017 TOTAL DEPTH 13460 PERF.13080 - 19352

09	66660 X	48605	-0-	-18055	-0-	22	1	37999	3	Y	9622	9622	1			-0-
						10584	9									
10	68882 X	45061	-0-	-23821	-0-	13	1	36083	3	Y	8150	8150	1			-0-
						8965	9									
11	66660 X	41486	-0-	-25174	-0-	34369	3	7117	9	Y	6470	6470	1			-0-
12	68882 X	38672	-0-	-30210	-0-	31901	3	6771	9	Y	6155	6155	1			-0-
01	60326 X	31227	-0-	-29099	-0-	24779	3	6448	9	Y	5862	5862	1			-0-
02	DLQ G-10	30877	-0-	30877	30877	25799	3	5078	9	Y	4616	4616	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 29H RRCID -> 284182 COMPL. DATE 10/04/2017 TOTAL DEPTH 12608 PERF.13005 - 22427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	47070	X	40049	-0-	-7021	-0-	209	1	32843	3	Y	6361	6361	1			-0-
							6997	9									
10	48639	X	40523	-0-	-8116	-0-	397	1	32854	3	Y	6611	6611	1			-0-
							7272	9									
11	47070	X	34197	-0-	-12873	-0-	388	1	27580	3	Y	5663	5663	1			-0-
							6229	9									
12	48639	X	33041	-0-	-15598	-0-	395	1	26332	3	Y	5740	5740	1			-0-
							6314	9									
01	39875	X	30022	-0-	-9853	-0-	376	1	23500	3	Y	5587	5587	1			-0-
							6146	9									
*02	25476	X	25476	-0-	-0-	-0-	333	1	19975	3	Y	4698	4698	1			-0-
							5168	9									

SCHENDEL-DOUGLAS 01 WELL #: 08H RRCID -> 284237 COMPL. DATE 11/20/2017 TOTAL DEPTH 13417 PERF.13290 - 19152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	112260	X	62242	-0-	-50018	-0-	29	1	49070	3	Y	11948	11948	1			-0-
							13143	9									
10	107787	X	52161	-0-	-55626	-0-	14	1	40428	3	Y	10654	10654	1			-0-
							11719	9									
11	91350	X	38000	-0-	-53350	-0-	28554	3	9446	9	Y	8587	8587	1			-0-
12	84351	X	31760	-0-	-52591	-0-	22984	3	8776	9	Y	7978	7978	1			-0-
01	72850	X	42266	-0-	-30584	-0-	33863	3	8403	9	Y	7639	7639	1			-0-
02	DLQ G-10		38665	-0-	38665	38665	31955	3	6710	9	Y	6100	6100	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 04H RRCID -> 284293 COMPL. DATE 11/03/2017 TOTAL DEPTH 13537 PERF.13348 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	98280	X	42678	-0-	-55602	-0-	95	1	36998	3	Y	5077	5077	1			-0-
							5585	9									
10	86738	X	39817	-0-	-46921	-0-	49	1	34998	3	Y	4336	4336	1			-0-
							4770	9									
11	69360	X	35535	-0-	-33825	-0-	36	1	31805	3	Y	3358	3358	1			-0-
							3694	9									
12	60543	X	32383	-0-	-28160	-0-	86	1	28532	3	Y	3423	3423	1			-0-
							3765	9									
01	46154	X	28372	-0-	-17782	-0-	109	1	24620	3	Y	3312	3312	1			-0-
							3643	9									
*02	28595	X	28595	-0-	-0-	-0-	1	1	25856	3	Y	2489	2489	1			-0-
							2738	9									

SCHENDEL-DOUGLAS 01 WELL #: 02H RRCID -> 284328 COMPL. DATE 11/03/2017 TOTAL DEPTH 13498 PERF.13390 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	95790	X	43028	-0-	-52762	-0-	91	1	35648	3	Y	6626	6626	1			-0-
							7289	9									
10	83049	X	39322	-0-	-43727	-0-	46	1	32868	3	Y	5825	5825	1			-0-
							6408	9									
11	67050	X	35451	-0-	-31599	-0-	34	1	30195	3	Y	4747	4747	1			-0-
							5222	9									
12	58838	X	34973	-0-	-23865	-0-	91	1	30005	3	Y	4434	4434	1			-0-
							4877	9									
01	49029	X	30488	-0-	-18541	-0-	114	1	25822	3	Y	4138	4138	1			-0-
							4552	9									
*02	29888	X	29888	-0-	-0-	-0-	1	1	25897	3	Y	3627	3624	1	3	8	-0-
							3990	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL-DOUGLAS 01 WELL #: 03H RRCID -> 284329 COMPL. DATE 11/01/2017 TOTAL DEPTH 13547 PERF.13290 - 19242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	W	38144	-0-	38144	1173055	85	1	33300	3	Y	4326	4326	1			-0-
							4759	9									
10	1207542	X	34487	-0-	-1173055	-0-	42	1	30168	3	Y	3888	3888	1			-0-
							4277	9									
11	62940	X	30781	-0-	-32159	-0-	30	1	26631	3	Y	3745	3745	1			-0-
							4120	9									
12	55087	X	27867	-0-	-27220	-0-	74	1	24504	3	Y	2990	2990	1			-0-
							3289	9									
01	35712	X	24263	-0-	-11449	-0-	94	1	21343	3	Y	2569	2569	1			-0-
							2826	9									
*02	27517	X	27517	-0-	-0-	-0-	1	1	24531	3	Y	2714	2714	1			-0-
							2985	9									

SCHENDEL-DOUGLAS 01 WELL #: 05H RRCID -> 284330 COMPL. DATE 11/22/2017 TOTAL DEPTH 13415 PERF.13090 - 19650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	105660	X	42521	-0-	-63139	-0-	21	1	34668	3	Y	7120	7120	1			-0-
							7832	9									
10	89187	X	43053	-0-	-46134	-0-	13	1	35542	3	Y	6816	6816	1			-0-
							7498	9									
11	71730	X	36449	-0-	-35281	-0-	30605	3	5844	9	Y	5313	5313	1			-0-
12	60760	X	32114	-0-	-28646	-0-	26656	3	5458	9	Y	4962	4962	1			-0-
01	50499	X	29519	-0-	-20980	-0-	24436	3	5083	9	Y	4621	4621	1			-0-
02	DLQ G-10		29823	-0-	29823	29823	25499	3	4324	9	Y	3931	3931	1			-0-

SCHENDEL-DOUGLAS 01 WELL #: 06H RRCID -> 284339 COMPL. DATE 11/20/2017 TOTAL DEPTH 13429 PERF.13180 - 19002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	106020	X	36393	-0-	-69627	-0-	17	1	28926	3	Y	6773	6773	1			-0-
							7450	9									
10	88009	X	38275	-0-	-49734	-0-	11	1	31877	3	Y	5806	5806	1			-0-
							6387	9									
11	66090	X	38190	-0-	-27900	-0-	33333	3	4857	9	Y	4415	4415	1			-0-
12	54498	X	35313	-0-	-19185	-0-	30994	3	4319	9	Y	3926	3926	1			-0-
01	44702	X	23531	-0-	-21171	-0-	19505	3	4026	9	Y	3660	3660	1			-0-
02	DLQ G-10		24892	-0-	24892	24892	20956	3	3936	9	Y	3578	3578	1			-0-

PROLINE ENERGY RESOURCES INC 681327
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2280	X	1803	-0-	-477	-0-	1803	2			N	-0-					-0-
10	2356	X	1083	-0-	-1273	-0-	1083	2			N	-0-					-0-
11	1351	X	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
12	1860	N	1689	-0-	-171	-0-	1689	2			N	-0-					-0-
01	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
02	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT					-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEA EAGLE FORD, LLC 760785
ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		279	-0-	279	1151	9	1	108	2	Y	147	147	1			-0-
							162	9									
10	DLQ G-10		103	-0-	103	1254	15	1	4	2	Y	76	76	1			-0-
							84	9									
11	1354	N	100	-0-	-1254	-0-	26	1	53	2	Y	19	19	1			-0-
							21	9									
*12	708	N	708	-0-	-0-	-0-	27	1	623	2	Y	53	53	1			-0-
							58	9									
*01	153	N	153	-0-	-0-	-0-	9	1	121	2	Y	21	21	1			-0-
							23	9									
*02	212	N	212	-0-	-0-	-0-	7	1	157	2	Y	44	44	1			-0-
							48	9									

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1743	N	1743	-0-	-0-	-0-	180	1	861	2	N	638	638	1			-0-
							702	9									
10	1192	N	1192	-0-	-0-	-0-	186	1	653	2	N	321	321	1			-0-
							353	9									
11	1909	N	1909	-0-	-0-	-0-	180	1	1376	2	N	321	321	1			-0-
							353	9									
*12	1627	N	1627	-0-	-0-	-0-	172	1	1028	2	N	388	388	1			-0-
							427	9									
*01	1210	N	1210	-0-	-0-	-0-	162	1	684	2	N	331	331	1			-0-
							364	9									
02	1064	N	562	-0-	-502	-0-	160	1	126	2	N	251	251	1			-0-
							276	9									

SILVERBOW RESOURCES OPER, LLC 781915
GKT-MAP EF UNIT WELL #: 1H RRCID -> 284149 COMPL. DATE 12/05/2017 TOTAL DEPTH 14003 PERF.14106 - 21578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	423780	X	124459	-0-	-299321	-0-	3019	1	121440	3	N	-0-					-0-
10	169787	X	110839	-0-	-58948	-0-	2398	1	108441	3	N	-0-					-0-
11	164310	X	118146	-0-	-46164	-0-	2543	1	115603	3	N	-0-					-0-
12	134695	X	113898	-0-	-20797	-0-	2580	1	111318	3	N	-0-					-0-
01	128619	X	104464	-0-	-24155	-0-	2828	1	96945	3	N	-0-					-0-
02	116172	X	75773	-0-	-40399	-0-	2468	1	69904	3	N	-0-					-0-

GKT-COLLINS EF UNIT WELL #: 1H RRCID -> 285048 COMPL. DATE 06/18/2018 TOTAL DEPTH 14204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		245733	-0-	245733	245733	6542	1	224251	3	N	-0-					-0-
							4088	4									
02	SHUT IN		176200	-0-	176200	421933	5739	1	162552	3	N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SILVERBOW RESOURCES OPER, LLC //CONT.// 781915
GKT-MAP EF UNIT WELL #: 2H RRCID -> 285697 COMPL. DATE 06/30/2018 TOTAL DEPTH 13520 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	406305	-0-	406305	406305	10991	1	376786	3	N	268	193	1			75
						295	9									
02	SHUT IN	314206	-0-	314206	720511	10228	1	289720	3	N	146	191	1			30
						161	9									

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

09	1146 N	1146	-0-	-0-	-0-	1138	2	8	9	N	7					106
10	1612 N	494	-0-	-1118	-0-	494	2			N	-0-					106
11	1440 N	2	-0-	-1438	-0-	2	2			N	-0-					106
12	1178 N	-0-	-0-	-1178	-0-					N	-0-					106
01	0 N	-0-	-0-	-0-	-0-					N	-0-					106
02	2 N	-0-	-0-	-2	-0-					N	-0-					106

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6850) 87479 400 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G.T. WELL #: 37 RRCID -> 138635 COMPL. DATE 04/09/1991 TOTAL DEPTH 9140 PERF. 6823 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 09/06/2018 - P/A 09/06/18														

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

09	0	#	-0-	-0-	-0-	-0-					Y	5	5	1			2
10	0	#	-0-	-0-	-0-	-0-					Y	2	3	1			1
11	0	#	-0-	-0-	-0-	-0-					Y	3	2	1			2
12	0	#	-0-	-0-	-0-	-0-					Y	2	3	1			1
01	0	#	-0-	-0-	-0-	-0-					Y	2	3	1			-0-
02	0	#	-0-	-0-	-0-	-0-					Y	4	4	1			-0-

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2	EXT	122	-0-	122	122	122	2			N	-0-					40
02	14B2	EXT	NO RPT	-0-	-0-	122					N	NO RPT					40

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

09	12041	X	12041	-0-	-0-	-0-	178	1	11694	2	N	154	186	1			231
							169	9									
10	11873	X	11873	-0-	-0-	-0-	186	1	11443	2	N	222	190	1			263
							244	9									
11	11858	X	11858	-0-	-0-	-0-	563	1	11096	2	N	181	382	1			62
							199	9									
12	11671	X	11671	-0-	-0-	-0-	241	1	11210	2	N	200					262
							220	9									
*01	11440	X	11440	-0-	-0-	-0-	226	1	11018	2	N	178	190	1			250
							196	9									
02	28	X	NO RPT	-0-	-28	-0-					N	NO RPT					250

SWEET HOME (EDWARDS) //CONT.// 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610	X	2302	-0-	-308	-0-	2302	2			N	-0-					239
10	2541	X	2541	-0-	-0-	-0-	2541	2			N	-0-					239
11	2584	X	2584	-0-	-0-	-0-	2518	2	66	9	N	60					299
12	2480	X	2470	-0-	-10	-0-	2459	2	11	9	N	10					309
01	2480	X	2046	-0-	-434	-0-	2032	2	14	9	N	13					322
02	2408	N	2046	-0-	-362	-0-	2032	2	14	9	N	13					322

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1020	N	938	-0-	-82	-0-	930	2	8	9	N	7					59
10	1256	N	1256	-0-	-0-	-0-	1247	2	9	9	N	8					67
11	1080	N	1080	-0-	-0-	-0-	1069	2	11	9	N	10					77
12	961	N	889	-0-	-72	-0-	877	2	12	9	N	11					88
01	1054	N	888	-0-	-166	-0-	884	2	4	9	N	4					92
*02	1034	N	1034	-0-	-0-	-0-	1026	2	8	9	N	7					99

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
TEXAS SOUTHERN PETROLEUM CORP. 848007
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3690	#	-0-	-0-	-3690	-0-					N	-0-					137
10	1860	#	-0-	-0-	-1860	-0-					N	-0-					137
11	577	R	577	-0-	-0-	-0-	577	2			N	-0-					137
12	2822	R	2822	-0-	-0-	-0-	2822	2			N	-0-					137
01	942	R	942	-0-	-0-	-0-	942	2			N	-0-					137
*02	1517	R	1517	-0-	-0-	-0-	1412	2	105	9	N	95					232

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: 1 RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			55

PLUGGED AND ABANDONED_____ 03/03/2017 - P/A 03/03/17

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

09	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-

TEJAS (FRIO 4800) //CONT.// 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

09	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
10	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
11	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
12	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
02	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017 - PLUGGED 11/27/17

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5000) //CONT.// 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

09	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	59	-0-	-271	-0-	35	2	24	9	Y	22	76	1			14
10	403	N	163	-0-	-240	-0-	129	2	34	9	Y	31	39	1			6
11	390	N	143	-0-	-247	-0-	114	2	29	9	Y	26	27	1			5
12	235	N	235	-0-	-0-	-0-	103	2	132	9	Y	120	99	1			26
01	178	N	178	-0-	-0-	-0-	101	2	77	9	Y	70	69	1			27
02	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

TELFERNER, EAST (5100) 88733 630 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
KOLLE WELL #: 1 RRCID -> 283549 COMPL. DATE 10/20/2017 TOTAL DEPTH 6300 PERF. 5100 - 5104

09	12870	#	5348	-0-	-7522	-0-	5348	2			N	-0-					64
10	13299	#	4163	-0-	-9136	-0-	4161	2	2	9	N	2					66
11	10110	#	3181	-0-	-6929	-0-	3180	2	1	9	N	1					67
12	7843	#	2652	-0-	-5191	-0-	2649	2	3	9	N	3					70
01	6603	#	2029	-0-	-4574	-0-	2029	2			N	-0-					70
02	4984	#	NO RPT	-0-	-4984	-0-					N	NO RPT					70

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

09	120	N	101	-0-	-19	-0-	101	2			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	84	N	NO RPT	-0-	-84	-0-					N	NO RPT					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	112	N	NO RPT	-0-	-112	-0-					N	NO RPT					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			49

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	120 N	102	-0-	-18	-0-	102	2	N	-0-			-0-
10	101 N	101	-0-	-0-	-0-	101	2	N	-0-			-0-
11	102 N	102	-0-	-0-	-0-	102	2	N	-0-			-0-
12	101 N	101	-0-	-0-	-0-	101	2	N	-0-			-0-
01	101 N	101	-0-	-0-	-0-	101	2	N	-0-			-0-
02	84 N	NO RPT	-0-	-84	-0-			N	NO RPT			-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TOP OP, L.L.C. 862562
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

09	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
10	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
11	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
12	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
01	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
02	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

09	5919 R	5919	-0-	-0-	-0-	5833	2	86	9	N	78		207
10	6479 #	6051	-0-	-428	-0-	5977	2	74	9	N	67	189 1	85
11	6270 #	5711	-0-	-559	-0-	5652	2	59	9	N	54		139
12	6479 #	5791	-0-	-688	-0-	5735	2	56	9	N	51		190
01	6107 #	5551	-0-	-556	-0-	5474	2	77	9	N	70		260
02	5516 #	4847	-0-	-669	-0-	4783	2	64	9	N	58	280 1	38

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1740 N	1311	-0-	-429	-0-	1311	2	N	-0-			71
10	776 N	776	-0-	-0-	-0-	776	2	N	-0-			71
11	1260 N	1104	-0-	-156	-0-	1104	2	N	-0-			71
12	1364 N	336	-0-	-1028	-0-	336	2	N	-0-			71
01	907 N	907	-0-	-0-	-0-	907	2	N	-0-			71
02	1036 N	251	-0-	-785	-0-	251	2	N	-0-			71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

09	0 #	-0-	-0-	-0-	-0-			N	-0-			42
10	0 #	-0-	-0-	-0-	-0-			N	-0-			42
11	0 #	-0-	-0-	-0-	-0-			N	-0-			42
12	0 #	-0-	-0-	-0-	-0-			N	-0-			42
01	0 #	-0-	-0-	-0-	-0-			N	-0-			42
02	0 #	-0-	-0-	-0-	-0-			N	-0-			42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			290
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			290
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			290
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			290
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			290
02	14B2 EXT	-0-	-0-	-0-	-0-			N	2			292

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

09	SWR 10	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	SWR 10	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	SWR 10	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-		N	-0-			-0-

THE RAPTURE (DELTA) //CONT.// 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
*10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
*11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
*12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33
*02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

09	1024	N	1024	-0-	-0- B	-0-	60	1	964	3	N	-0-				4
*10	992	N	949	-0-	-43 B	-0-	62	1	887	3	N	-0-				4
*11	1410	N	890	-0-	-520 B	-0-	60	1	830	3	N	-0-				4
*12	1394	N	1394	-0-	-0- B	-0-	62	1	1332	3	N	-0-				4
*01	1007	N	1007	-0-	-0- B	-0-	62	1	945	3	N	-0-				4
*02	784	N	767	-0-	-17 B	-0-	8	1	759	3	N	-0-				4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

09	4760	X	4760	-0-	-0-	-0-	4760	2			N	-0-				-0-
10	4621	X	4621	-0-	-0-	-0-	4621	2			N	-0-				-0-
11	5331	X	5331	-0-	-0-	-0-	5331	2			N	-0-				-0-
12	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-				-0-
01	3563	X	3563	-0-	-0-	-0-	3563	2			N	-0-				-0-
*02	3152	X	3152	-0-	-0-	-0-	3152	2			N	-0-				-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

09	1980	N	1098	-0-	-882	-0-	1098	2			N	-0-				-0-
10	1927	N	1927	-0-	-0-	-0-	1927	2			N	-0-				-0-
11	1278	N	1278	-0-	-0-	-0-	1278	2			N	-0-				-0-
12	1147	N	1117	-0-	-30	-0-	1117	2			N	-0-				-0-
01	1922	N	1191	-0-	-731	-0-	1191	2			N	-0-				-0-
*02	1880	N	1880	-0-	-0-	-0-	1880	2			N	-0-				-0-

MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	510	N	290	-0-	-220	-0-	1	1	289	2	Y	-0-					58
10	775	N	626	-0-	-149	-0-	3	1	587	2	Y	33	25	1			66
							36	9									
11	750	N	486	-0-	-264	-0-	2	1	471	2	Y	12					78
							13	9									
12	279	N	211	-0-	-68	-0-	1	1	204	2	Y	5					83
							6	9									
01	620	N	389	-0-	-231	-0-	2	1	386	2	Y	1					84
							1	9									
*02	766	N	766	-0-	-0-	-0-	4	1	718	2	Y	40	59	1			65
							44	9									

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

09	37920	X	34063	-0-	-3857	-0-	618	1	33260	2	Y	168	183	1			189
							185	9									
10	37200	X	33708	-0-	-3492	-0-	641	1	32849	2	Y	198	136	1			251
							218	9									
11	34020	X	26992	-0-	-7028	-0-	609	1	26251	2	Y	120	179	1			192
							132	9									
12	34441	X	29862	-0-	-4579	-0-	646	1	29100	2	Y	105	182	1			115
							116	9									
01	35185	X	28008	-0-	-7177	-0-	645	1	27225	2	Y	125					240
							138	9									
02	31780	X	24451	-0-	-7329	-0-	581	1	23636	2	Y	213	290	1			163
							234	9									

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

09	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
11	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

09	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

THE RAPTURE (12700 SAND) //CONT.// 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1798	X	1798	-0-	-0-	-0-	7	1	1791	2	Y	-0-					-0-
10	933	X	933	-0-	-0-	-0-	4	1	929	2	Y	-0-					-0-
11	822	X	822	-0-	-0-	-0-	4	1	818	2	Y	-0-					-0-
12	589	X	67	-0-	-522	-0-	67	2			Y	-0-					-0-
01	589	X	114	-0-	-475	-0-	1	1	113	2	Y	-0-					-0-
02	532	X	98	-0-	-434	-0-	1	1	97	2	Y	-0-					-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
HOUSTON GULF ENERGY CORPORATION 402723
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

09	0	N	114	-0-	114	B	-3070	62	2	52	9	N	47				137
10	0	N	93	-0-	93	B	-2977	59	2	34	9	N	31				168
11	0	N	40	-0-	40	B	-2937	23	2	17	9	N	15	162	1		21
12	0	N	110	-0-	110	B	-2827	92	2	18	9	N	16				37
01	0	N	NO RPT	-0-	-0-	B	-2827					N	NO RPT				37
02	0	N	NO RPT	-0-	-0-	B	-2827					N	NO RPT				37

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

09	0	N	15	-0-	15	B	-473	15	2			N	-0-				23
10	0	N	15	-0-	15	B	-458	15	2			N	-0-				23
11	0	N	6	-0-	6	B	-452	6	2			N	-0-				23
12	0	N	23	-0-	23	B	-429	23	2			N	-0-				23
01	0	N	10	-0-	10	B	-419	10	2			N	-0-				23
02	0	N	8	-0-	8	B	-411	8	2			N	-0-				23

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				100
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				100
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				100
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				100
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				100
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				100

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

09	14B2	EXT	-0-	-0-	-0-	B	-5617					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-5617					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-5617					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-5617					N	-0-				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-5617					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-5617					N	NO RPT				-0-

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

09	3060 X	1875	-0-	-1185	-0-	1875	3			N	-0-			-0-
10	3131 X	3131	-0-	-0-	-0-	3131	3			N	-0-			-0-
11	2948 X	2948	-0-	-0-	-0-	2948	3			N	-0-			-0-
12	2773 X	2773	-0-	-0-	-0-	2773	3			N	-0-			-0-
01	3131 X	3061	-0-	-70	-0-	3061	3			N	-0-			-0-
02	2828 X	2811	-0-	-17	-0-	2811	3			N	-0-			-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

09	3780 X	3261	-0-	-519	-0-	3261	3			N	-0-			-0-
10	3906 X	3296	-0-	-610	-0-	3296	3			N	-0-			-0-
11	3570 X	3061	-0-	-509	-0-	3061	3			N	-0-			-0-
12	3565 X	3357	-0-	-208	-0-	3357	3			N	-0-			-0-
01	3379 X	3171	-0-	-208	-0-	3171	3			N	-0-			-0-
02	3052 X	2404	-0-	-648	-0-	2404	3			N	-0-			-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

09	6442 X	6442	-0-	-0-	-0-	6442	3			N	-0-			-0-
10	6563 X	6563	-0-	-0-	-0-	6563	3			N	-0-			-0-
11	6385 X	6385	-0-	-0-	-0-	6385	3			N	-0-			-0-
12	6665 X	6350	-0-	-315	-0-	6350	3			N	-0-			-0-
01	6665 X	6175	-0-	-490	-0-	6175	3			N	-0-			-0-
02	6020 X	5256	-0-	-764	-0-	5256	3			N	-0-			-0-

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

09	1024 N	1024	-0-	-0-	-0-	1024	3			N	-0-			-0-
10	992 N	763	-0-	-229	-0-	763	3			N	-0-			-0-
11	1020 N	709	-0-	-311	-0-	709	3			N	-0-			-0-
12	1054 N	711	-0-	-343	-0-	711	3			N	-0-			-0-
01	1272 N	1272	-0-	-0-	-0-	1272	3			N	-0-			-0-
*02	1357 N	1357	-0-	-0-	-0-	1357	3			N	-0-			-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

09	3420 X	2754	-0-	-666	-0-	2754	3			N	-0-			-0-
10	3875 X	2891	-0-	-984	-0-	2891	3			N	-0-			-0-
11	3750 X	2989	-0-	-761	-0-	2989	3			N	-0-			-0-
12	3902 X	3902	-0-	-0-	-0-	3902	3			N	-0-			-0-
01	3393 X	3393	-0-	-0-	-0-	3393	3			N	-0-			-0-
02	2800 X	2180	-0-	-620	-0-	2180	3			N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1705 N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
10	1726 N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
11	1548 N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
12	1736 N	1469	-0-	-267	-0-	1469	3			N	-0-					-0-
01	1736 N	1204	-0-	-532	-0-	1204	3			N	-0-					-0-
*02	1759 N	1759	-0-	-0-	-0-	1759	3			N	-0-					-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

09	4560 X	-0-	-0-	-4560	-0-					N	-0-					-0-
10	3844 X	-0-	-0-	-3844	-0-					N	-0-					-0-
11	3510 X	-0-	-0-	-3510	-0-					N	-0-					-0-
12	3193 X	-0-	-0-	-3193	-0-					N	-0-					-0-
01	1550 X	-0-	-0-	-1550	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

09	4170 X	3426	-0-	-744	-0-	3426	3			N	-0-					-0-
10	3910 X	3910	-0-	-0-	-0-	3910	3			N	-0-					-0-
11	3600 X	2864	-0-	-736	-0-	2864	3			N	-0-					-0-
12	3720 X	2564	-0-	-1156	-0-	2564	3			N	-0-					-0-
01	3906 X	2498	-0-	-1408	-0-	2498	3			N	-0-					-0-
02	3528 X	2593	-0-	-935	-0-	2593	3			N	-0-					-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

09	5120 X	5120	-0-	-0-	-0-	5120	3			N	-0-					-0-
10	5456 X	5456	-0-	-0-	-0-	5456	3			N	-0-					-0-
11	5028 X	5028	-0-	-0-	-0-	5028	3			N	-0-					-0-
12	5992 X	5992	-0-	-0-	-0-	5992	3			N	-0-					-0-
01	5456 X	4802	-0-	-654	-0-	4802	3			N	-0-					-0-
02	4928 X	3392	-0-	-1536	-0-	3392	3			N	-0-					-0-

MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

09	2340 X	2279	-0-	-61	-0-	2279	3			N	-0-					-0-
10	3100 X	3100	-0-	-0-	-0-	3100	3			N	-0-					-0-
11	3046 X	3046	-0-	-0-	-0-	3046	3			N	-0-					-0-
12	3374 X	3374	-0-	-0-	-0-	3374	3			N	-0-					-0-
01	3100 X	3076	-0-	-24	-0-	3076	3			N	-0-					-0-
02	2856 X	1851	-0-	-1005	-0-	1851	3			N	-0-					-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

09	2700 N	2659	-0-	-41	-0-	2659	3			N	-0-					-0-
10	2852 N	2736	-0-	-116	-0-	2736	3			N	-0-					-0-
11	2730 N	2552	-0-	-178	-0-	2552	3			N	-0-					-0-
12	2759 N	2401	-0-	-358	-0-	2401	3			N	-0-					-0-
01	2728 N	2615	-0-	-113	-0-	2615	3			N	-0-					-0-
02	2380 N	2181	-0-	-199	-0-	2181	3			N	-0-					-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

09	2790 X	2128	-0-	-662	-0-	2128	3			N	-0-					-0-
10	2883 X	2174	-0-	-709	-0-	2174	3			N	-0-					-0-
11	2550 X	2113	-0-	-437	-0-	2113	3			N	-0-					-0-
12	2418 X	2040	-0-	-378	-0-	2040	3			N	-0-					-0-
01	2294 X	1564	-0-	-730	-0-	1564	3			N	-0-					-0-
*02	2170 N	2170	-0-	-0-	-0-	2170	3			N	-0-					-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

09	3570 X	2870	-0-	-700	-0-	2870	3			N	-0-					-0-
10	2945 X	2680	-0-	-265	-0-	2680	3			N	-0-					-0-
11	2910 X	2103	-0-	-807	-0-	2103	3			N	-0-					-0-
12	3007 X	2756	-0-	-251	-0-	2756	3			N	-0-					-0-
01	3007 X	2901	-0-	-106	-0-	2901	3			N	-0-					-0-
02	2688 X	2421	-0-	-267	-0-	2421	3			N	-0-					-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

09	4680 X	3286	-0-	-1394	-0-	298	1	2988	2	N	-0-					-0-
10	4402 X	2289	-0-	-2113	-0-	226	1	2063	2	N	-0-					-0-
11	4260 X	3019	-0-	-1241	-0-	237	1	2782	2	N	-0-					-0-
12	3751 X	2392	-0-	-1359	-0-	223	1	2169	2	N	-0-					-0-
01	3410 X	2702	-0-	-708	-0-	235	1	2467	2	N	-0-					-0-
02	3080 X	2017	-0-	-1063	-0-	281	1	1736	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

09	4320 X	-0-	-0-	-4320 B	-0-					N	-0-					12
10	3472 X	-0-	-0-	-3472 B	-0-					N	-0-					12
11	300 X	-0-	-0-	-300 B	-0-					N	-0-					12
12	1 X	-0-	-0-	-1 B	-0-					N	-0-					12
01	0 X	-0-	-0-	-0- B	-0-					N	-0-					12
02	0 X	-0-	-0-	-0- B	-0-					N	-0-					12

TIGER BEND (WILCOX) //CONT.// 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3990 X	-0-	-0-	-3990 B	-0-					N	-0-					28
10	4123 X	-0-	-0-	-4123 B	-0-					N	-0-					28
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 11/01/2018 - P/A 11/01/18

TIVOLI (GRETA SECOND) 90240 750 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARTIN O'CONNOR -M- WELL #: 1 RRCID -> 280499 COMPL. DATE 05/05/2014 TOTAL DEPTH 7003 PERF. 4978 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	4663	-0-	4663	4663	248	1	4415	2	N	-0-					-0-
01	16115	11021	-0-	-5094	-0-	248	1	10689	2	N	76					76
						84	9									
*02	10658	10271	-0-	-387	-0-	224	1	9934	2	N	103	128	1			51
						113	9									

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	383	-0-	383	383	383	1			N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	383					N	NO RPT					-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

09	0 #	NO RPT	-0-	-0-	515					N	NO RPT					-0-
10	1260 N	745	-0-	-515	-0-	745	1			N	-0-					-0-
11	1873 N	1873	-0-	-0-	-0-	1873	1			N	-0-					-0-
12	857 N	857	-0-	-0-	-0-	857	1			N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

09	13553 X	13553	-0-	-0-	-0-	589	1	12817	2	Y	134	166	1			127
						147	9									
10	14582 X	14582	-0-	-0-	-0-	636	1	13783	2	Y	148	1	8			274
						163	9									
11	12191 X	12191	-0-	-0-	-0-	536	1	11535	2	Y	109	184	1			199
						120	9									
12	14942 X	13535	-0-	-1407	-0-	599	1	12855	2	Y	74					273
						81	9									
01	14942 X	13274	-0-	-1668	-0-	592	1	12640	3	Y	38	185	1			126
						42	9									
*02	12337 X	12337	-0-	-0-	-0-	574	1	11680	3	Y	75					201
						83	9									

TOM LYNE, N. (WILCOX 9350) //CONT.// 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	285	N	285	-0-	-0-	-0-	13	1	272	2	N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	15	1	329	2	N	-0-					-0-
11	192	N	192	-0-	-0-	-0-	8	1	183	2	N	1	1	8			-0-
							1	9									
12	310	N	308	-0-	-2	-0-	14	1	294	2	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-
*02	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		DLQ G-10	5739	-0-	5739	11329	1770	1	3886	3	Y	75	96	1			58
							83	9									
10		DLQ G-10	5702	-0-	5702	17031	1407	1	4201	3	Y	85					143
							94	9									
11	22579	X	5548	-0-	-17031	-0-	1606	1	3853	3	Y	81	99	1			125
							89	9									
12	5528	X	5528	-0-	-0-	-0-	1614	1	3809	3	Y	95	99	1			121
							105	9									
01	5921	X	3346	-0-	-2575	-0-	1342	1	1952	3	Y	47	75	1			93
							52	9									
*02	6538	X	6538	-0-	-0-	-0-	1235	1	5186	3	Y	106	108	1			91
							117	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	5585	-0-	5585	11510	1723	1	3782	3	Y	73	93	1			90
						80	9									
10	DLQ G-10	5510	-0-	5510	17020	1359	1	4060	3	Y	83					173
						91	9									
11	22259 X	5239	-0-	-17020	-0-	1517	1	3637	3	Y	77	93	1			157
						85	9									
12	5180 X	5180	-0-	-0-	-0-	1513	1	3569	3	Y	89	92	1			154
						98	9									
01	5921 X	5084	-0-	-837	-0-	2039	1	2966	3	Y	72	113	1			113
						79	9									
02	5208 X	4689	-0-	-519	-0-	886	1	3719	3	Y	76	78	1			111
						84	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3250) //CONT.// 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	10	-0-	10	10	10	1	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	10			N	-0-			-0-

TOM OCONNOR (3550) //CONT.// 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

09	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3900) //CONT.// 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	34	-0-	34	34	34	1		N	-0-			-0-
*02	180 X	146	-0-	-34	-0-	146	1		N	-0-			-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

09	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

09	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-

CLEMENT HEARD WELL #: 28 RRCID -> 205795 COMPL. DATE 12/21/2004 TOTAL DEPTH 4580 PERF. 4108 - 4121

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORKED OVER ANOTHER ZONE.. 12/01/2016

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

09	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
10	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
11	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	342 X	342	-0-	-0-	-0-	342	1		N	-0-			-0-
10	164 X	164	-0-	-0-	-0-	164	1		N	-0-			-0-
11	450 X	162	-0-	-288	-0-	162	1		N	-0-			-0-
12	341 X	224	-0-	-117	-0-	224	1		N	-0-			-0-
01	341 X	150	-0-	-191	-0-	150	1		N	-0-			-0-
02	140 N	110	-0-	-30	-0-	110	1		N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (4830) //CONT.// 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 11/21/2006 TOTAL DEPTH 5925 PERF. 4813 - 4825

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

09	347 X	347	-0-	-0-	-0-	347	1		N	-0-			-0-
10	124 X	113	-0-	-11	-0-	113	1		N	-0-			-0-
11	390 X	88	-0-	-302	-0-	88	1		N	-0-			-0-
12	372 X	163	-0-	-209	-0-	163	1		N	-0-			-0-
01	372 X	142	-0-	-230	-0-	142	1		N	-0-			-0-
*02	216 N	216	-0-	-0-	-0-	216	1		N	-0-			-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	2	-0-	2	2	2	1		N	-0-			-0-
01	14B2 EXT	32	-0-	32	34	32	1		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	34				N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	185	-0-	185	185	185	1		N	-0-			-0-
01	14B2 EXT	62	-0-	62	247	62	1		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	247				N	-0-			-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (4925) //CONT.// 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

09	210 N	-0-	-0-	-210	-0-			N	-0-			-0-
10	713 N	-0-	-0-	-713	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

09	1319 X	-0-	-0-	-1319	-0-			N	10	14 0		4
10	465 X	-0-	-0-	-465	-0-			N	-0-	4 0		-0-
11	630 X	-0-	-0-	-630	-0-			N	-0-			-0-
12	651 X	-0-	-0-	-651	-0-			N	-0-			-0-
01	651 X	-0-	-0-	-651	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

09	1201 N	1201	-0-	-0-	-0-	531	1	36	2	N	-0-		-0-
						634	3						
10	536 N	536	-0-	-0-	-0-	228	1	24	2	N	-0-		-0-
						284	3						
11	367 N	367	-0-	-0-	-0-	141	1	31	2	N	-0-		-0-
						195	3						
12	1023 N	261	-0-	-762	-0-	62	1	17	2	N	-0-		-0-
						182	3						
01	527 N	214	-0-	-313	-0-	100	1	12	2	N	-0-		-0-
						102	3						
02	336 N	137	-0-	-199	-0-	2	1	13	2	N	-0-		-0-
						122	3						

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2402	X	2402	-0-	-0-	-0-	1062	1	71	2	N	-0-					-0-
							1269	3									
10	1261	X	1261	-0-	-0-	-0-	538	1	57	2	N	-0-					-0-
							666	3									
11	1569	X	1569	-0-	-0-	-0-	605	1	131	2	N	-0-					-0-
							833	3									
12	2480	X	808	-0-	-1672	-0-	194	1	53	2	N	-0-					-0-
							561	3									
01	2480	X	1091	-0-	-1389	-0-	511	1	60	2	N	-0-					-0-
							520	3									
02	1456	N	823	-0-	-633	-0-	12	1	75	2	N	-0-					-0-
							736	3									

WILLIAMS, MAUDE ET AL "A" WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

09	34	N	34	-0-	-0-	-0-	34	1			N	-0-					-0-
10	496	N	149	-0-	-347	-0-	149	1			N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	201	1			N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -E- WELL #: E 54 RRCID -> 266301 COMPL. DATE 01/10/2012 TOTAL DEPTH 5856 PERF. 5026 - 5036

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5050, EAST) //CONT.// 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

09	3842 X	3842	-0-	-0-	-0-	1699	1	114	2	N	-0-					-0-
						2029	3									
10	6239 X	6239	-0-	-0-	-0-	2661	1	282	2	N	-0-					-0-
						3296	3									
11	5190 X	2865	-0-	-2325	-0-	1104	1	238	2	N	-0-					-0-
						1523	3									
12	5363 X	3957	-0-	-1406	-0-	948	1	259	2	N	-0-					-0-
						2750	3									
01	6231 X	4432	-0-	-1799	-0-	2076	1	244	2	N	-0-					-0-
						2112	3									
02	5628 X	3128	-0-	-2500	-0-	44	1	285	2	N	-0-					-0-
						2799	3									

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

09	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

09	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	5				N	-0-			-0-

TOM OCONNOR (5250) //CONT.// 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	57	-0-	57	57	57	1		N	-0-			-0-
*02	115 R	58	-0-	-57	-0-	58	1		N	-0-			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5400 SAND) //CONT.// 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 08/27/2018 TOTAL DEPTH 5930 PERF. 5538 - 5552

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

09	4 N	-0-	-0-	-4	-0-			N	-0-			-0-
10	1 N	-0-	-0-	-1	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR 'C' WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 06/21/2016 TOTAL DEPTH 7922 PERF. 5536 - 5542

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "C" WELL #: 2 RRCID -> 282111 COMPL. DATE 09/13/2016 TOTAL DEPTH 5919 PERF. 5730 - 5736

09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

09	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY CLAIRE BAUER ET VIR WELL #: 1 RRCID -> 282666 COMPL. DATE 05/10/2017 TOTAL DEPTH 7813 PERF. 6384 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	480	X	-0-	-0-	-480	-0-					N	-0-					-0-
10	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
11	900	X	-0-	-0-	-900	-0-					N	-0-					-0-
12	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1392	N	1392	-0-	-0-	-0-	7	1	1354	2	N	28					74
							31	9									
10	1364	N	1356	-0-	-8	-0-	7	1	1296	2	N	48					122
							53	9									
11	1320	N	1156	-0-	-164	-0-	6	1	1121	2	N	26					148
							29	9									
12	1426	N	1229	-0-	-197	-0-	7	1	1182	2	N	36					184
							40	9									
*01	1033	N	1033	-0-	-0-	-0-	7	1	982	2	N	40					224
							44	9									
02	1092	N	785	-0-	-307	-0-	4	1	772	2	N	8					232
							9	9									

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

09	31890	#	-0-	-0-	-31890	-0-					N	-0-					145
10	32953	#	-0-	-0-	-32953	-0-					N	-0-					145
11	21330	#	-0-	-0-	-21330	-0-					N	-0-					145
12	5084	#	-0-	-0-	-5084	-0-					N	-0-					145
01	0	#	-0-	-0-	-0-	-0-					N	-0-					145
02	0	#	-0-	-0-	-0-	-0-					N	-0-					145

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

09	6120	X	774	-0-	-5346	-0-	774	2			N	-0-					229
10	5518	X	-0-	-0-	-5518	-0-					N	-0-					229
11	5699	X	5699	-0-	-0-	-0-	5698	2	1	9	N	1	167	1			63
12	21011	X	21011	-0-	-0-	-0-	20800	2	211	9	N	192					255
01	35907	X	35907	-0-	-0-	-0-	35464	2	443	9	N	403	545	1			113
*02	34017	X	34017	-0-	-0-	-0-	33591	2	426	9	N	387	178	1			322

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

PLUGGED AND ABANDONED_____ 09/19/2017 - P/A 09/19/17

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

09	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
10	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
11	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
12	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
01	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
02	0 W	-0-	-0-	-0-	7831			N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

09	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
10	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
11	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	1290 N	1019	-0-	-271	-0-	1019	2		N	-0-			-0-
10	1426 N	754	-0-	-672	-0-	754	2		N	-0-			-0-
11	1320 N	1070	-0-	-250	-0-	1070	2		N	-0-			-0-
12	1413 N	1413	-0-	-0-	-0-	1413	2		N	-0-			-0-
01	1320 N	1320	-0-	-0-	-0-	1320	2		N	-0-			-0-
*02	1519 N	1519	-0-	-0-	-0-	1519	2		N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	461 N	461	-0-	-0-	-0-	461	2		N	-0-			-0-
10	358 N	358	-0-	-0-	-0-	358	2		N	-0-			-0-
11	510 N	398	-0-	-112	-0-	398	2		N	-0-			-0-
12	1170 N	1170	-0-	-0-	-0-	1170	2		N	-0-			-0-
01	1335 N	1335	-0-	-0-	-0-	1335	2		N	-0-			-0-
02	364 N	353	-0-	-11	-0-	353	2		N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-				N	-0-			80
10	0 N	-0-	-0-	-0-	-0-				N	-0-			80
11	30 N	-0-	-0-	-30	-0-				N	-0-			80
12	0 N	-0-	-0-	-0-	-0-				N	-0-			80
01	0 N	-0-	-0-	-0-	-0-				N	-0-			80
02	0 N	-0-	-0-	-0-	-0-				N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			35

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			34

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/18

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

09	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2626				N	NO RPT			-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	2			N	-0-					-0-
12	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
01	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
*02	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

09	14B	DENY	-0-	-0-	-0-	1831					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	1831					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	1831					N	-0-					-0-
12	14B	DENY	-0-	-0-	-0-	1831					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1831					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1831					N	-0-					-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
12	527	N	468	-0-	-59	-0-	468	2			N	-0-					-0-
01	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
02	756	N	528	-0-	-228	-0-	528	2			N	-0-					-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

09	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
10	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	2			N	-0-					-0-
12	403	N	339	-0-	-64	-0-	339	2			N	-0-					-0-
01	434	N	293	-0-	-141	-0-	293	2			N	-0-					-0-
*02	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

09	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
11	420	N	378	-0-	-42	-0-	378	2			N	-0-					-0-
12	527	N	468	-0-	-59	-0-	468	2			N	-0-					-0-
01	558	N	556	-0-	-2	-0-	556	2			N	-0-					-0-
*02	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 08/14/2018 - P/A 08/14/18

MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

09	3960 X	1343	-0-	-2617	-0-	422	1	913	3	N	7	7	8			-0-
						8	9									
10	3968 X	2850	-0-	-1118	-0-	1669	1	1177	3	N	4	4	8			-0-
						4	9									
11	3240 X	2218	-0-	-1022	-0-	1307	1	907	3	N	4	4	8			-0-
						4	9									
12	3348 X	1993	-0-	-1355	-0-	1245	1	745	3	N	3	3	8			-0-
						3	9									
01	3603 X	3603	-0-	-0-	-0-	2035	1	1561	3	N	6	6	8			-0-
						7	9									
02	2576 X	2059	-0-	-517	-0-	1293	1	756	3	N	9	9	8			-0-
						10	9									

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	450	N	245	-0-	-205	-0-	72	1	155	3	N	16					55
							18	9									
10	512	N	512	-0-	-0-	-0-	291	1	204	3	N	15					70
							17	9									
11	409	N	409	-0-	-0-	-0-	236	1	164	3	N	8					78
							9	9									
12	425	N	425	-0-	-0-	-0-	257	1	153	3	N	14					92
							15	9									
01	527	N	413	-0-	-114	-0-	222	1	170	3	N	19					111
							21	9									
*02	454	N	454	-0-	-0-	-0-	284	1	166	3	N	4					115
							4	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

09	4620	X	2592	-0-	-2028	-0-	818	1	1774	3	N	-0-					127
10	4340	X	4157	-0-	-183	-0-	2438	1	1718	3	N	1	1	8			127
							1	9									
11	4200	X	3692	-0-	-508	-0-	2180	1	1512	3	N	-0-					127
12	3968	X	1927	-0-	-2041	-0-	1204	1	720	3	N	3	3	8			127
							3	9									
01	4154	X	761	-0-	-3393	-0-	429	1	330	3	N	2	2	8			127
							2	9									
02	3752	X	2129	-0-	-1623	-0-	1337	1	783	3	N	8	1	8			134
							9	9									

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
SKSANCHEZENERGY, LLC 786374
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

09 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

09 PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-		-0-
10 PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-		-0-
11 PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-		-0-
12 PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-		-0-
01 PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-		-0-
02 PRTL PLG	-0-	-0-	-0- B	-0-	N	-0-		-0-

03/01 BALANCING DATE STATUS -> -0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

09/01 BALANCING DATE STATUS -> 191

09 14B2 EXT	-0-	-0-	-0- B	191	N	-0-		-0-
10 14B2 EXT	-0-	-0-	-0- B	191	N	-0-		-0-
11 14B2 EXT	-0-	-0-	-0- B	191	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0- B	191	N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0- B	191	N	-0-		-0-
02 14B2 EXT	-0-	-0-	-0- B	191	N	-0-		-0-

03/01 BALANCING DATE STATUS -> 191

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -611 CANCELLED UNDERAGE -> -1056													
09	390	# 445	-0-	55	B	-556	445	2	N	-0-			-0-
10	403	# 615	-0-	212	B	-344	615	2	N	-0-			-0-
11	390	# 249	-0-	-141	B	-485	249	2	N	-0-			-0-
12	465	# 662	-0-	197	B	-288	662	2	N	-0-			-0-
01	620	# 470	-0-	-150	B	-438	470	2	N	-0-			-0-
02	560	# 393	-0-	-167	B	-605	393	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -458 CANCELLED UNDERAGE -> -147													

HALL, IMOGENE WELL #: 8 RRCID -> 284505 COMPL. DATE 07/17/1985 TOTAL DEPTH 4411 PERF. 2809 - 2814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
04	1260	# 105	-0-	-1155	B	-1155	105	2	N	-0-			-0-
05	1953	# 42	-0-	-1911	B	-3066	42	2	N	-0-			-0-
06	1890	# 28	-0-	-1862	B	-4928	28	2	N	-0-			-0-
07	1953	# 48	-0-	-1905	B	-6833	48	2	N	-0-			-0-
08	1953	# 170	-0-	-1783	B	-8616	170	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -8616													
09	0	# 200	-0-	200	B	-8416	200	2	N	-0-			-0-
10	0	# 12	-0-	12	B	-8404	12	2	N	-0-			-0-
11	0	# 104	-0-	104	B	-8300	104	2	N	-0-			-0-
12	0	# 100	-0-	100	B	-8200	100	2	N	-0-			-0-
01	0	# 101	-0-	101	B	-8099	101	2	N	-0-			-0-
02	196	# 98	-0-	-98	B	-8197	98	2	N	-0-			-0-
03/01 BALANCING DATE STATUS -> -98 CANCELLED UNDERAGE -> -8099													

SKSANCHEZENERGY, LLC 786374
STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
MILLENNIUM EXPLORATION CO. LLC 567496
DONAHUE WELL #: 1 RRCID -> 285761 COMPL. DATE 03/05/2012 TOTAL DEPTH 4995 PERF. 3277 - 3282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	7500	NO RPT	-0-	-7500	-0-				N	NO RPT			-0-
10	7750	NO RPT	-0-	-7750	-0-				N	NO RPT			-0-
11	7500	NO RPT	-0-	-7500	-0-				N	NO RPT			-0-
12	7750	NO RPT	-0-	-7750	-0-				N	NO RPT			-0-
01	7750	NO RPT	-0-	-7750	-0-				N	NO RPT			-0-
02	7000	NO RPT	-0-	-7000	-0-				N	NO RPT			-0-

TULETA, WEST (3300) //CONT.// 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	894	N	894	-0-	-0-	-0-	703	2	191	3	N	-0-					-0-
10	743	N	743	-0-	-0-	-0-	694	2	49	3	N	-0-					-0-
11	723	N	723	-0-	-0-	-0-	630	2	93	3	N	-0-					-0-
12	930	N	907	-0-	-23	-0-	672	2	235	3	N	-0-					-0-
01	975	N	975	-0-	-0-	-0-	743	2	232	3	N	-0-					-0-
*02	1054	N	1054	-0-	-0-	-0-	742	2	312	3	N	-0-					-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

09	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
11	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
*02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

09	810	N	431	-0-	-379	-0-	136	1	295	3	N	-0-					-0-
10	899	N	836	-0-	-63	-0-	490	1	346	3	N	-0-					-0-
11	786	N	786	-0-	-0-	-0-	464	1	322	3	N	-0-					-0-
12	785	N	785	-0-	-0-	-0-	491	1	294	3	N	-0-					-0-
01	837	N	741	-0-	-96	-0-	419	1	322	3	N	-0-					-0-
*02	764	N	764	-0-	-0-	-0-	482	1	282	3	N	-0-					-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

09	780	N	26	-0-	-754	-0-	26	2			N	-0-					97
10	961	N	25	-0-	-936	-0-	22	2	3	9	N	3					100
11	240	N	149	-0-	-91	-0-	143	2	6	9	N	5					105
12	585	N	585	-0-	-0-	-0-	581	2	4	9	N	4					109
01	148	N	148	-0-	-0-	-0-	148	2			N	-0-					109
02	140	N	88	-0-	-52	-0-	88	2			N	-0-					109

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BETA OIL CORPORATION 068314
FOSTER WELL #: 1 RRCID -> 153420 COMPL. DATE 01/27/1995 TOTAL DEPTH 8360 PERF. 8332 - 8360

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	0	A	-0-	-0-	-0-	-0-					Y	-0-	27	7			-0-

PLUGGED AND ABANDONED_____ 12/12/2018 - P/A 12/12/18

WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 08/23/2018 - PLUGGED 08/23/18

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	373	-0-	373	373	17	1	350	3	N	5	3	1			2
						6	9									
02	14B2 EXT	2036	-0-	2036	2409	87	1	1932	3	N	15					17
						17	9									

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

09	14B2 EXT	144	-0-	144	287	34	1	110	3	N	-0-					1
10	14B2 EXT	610	-0-	610	897	140	1	470	3	N	-0-	1	1			-0-
11	14B2 EXT	48	-0-	48	945	7	1	41	3	N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	945					N	-0-					-0-
01	1030 X	85	-0-	-945	-0-	4	1	81	3	N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2514	X	2514	-0-	-0-	-0-	582	1	1901	3	N	28					58
							31	9									
10	2326	X	2326	-0-	-0-	-0-	519	1	1745	3	N	56	66	1			48
							62	9									
11	2730	X	2309	-0-	-421	-0-	311	1	1940	3	N	53	49	1			52
							58	9									
12	2790	X	2448	-0-	-342	-0-	265	1	2113	3	N	64	29	1			87
							70	9									
01	2604	X	2008	-0-	-596	-0-	89	1	1858	3	N	55	90	1			52
							61	9									
*02	408	N	408	-0-	-0-	-0-	17	1	367	3	N	22					74
							24	9									

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

09	104	N	104	-0-	-0-	B	-0-	29	1	75	3	Y	-0-				55
10	77	N	77	-0-	-0-	B	-0-	30	1	45	3	Y	2	42	1		15
								2	9								
11	76	N	76	-0-	-0-	B	-0-	12	1	61	3	Y	3				18
								3	9								
12	93	N	26	-0-	-67	B	-0-	1	1	21	3	Y	4				22
								4	9								
01	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				22
02	0	N	-0-	-0-	-0-	B	-0-					Y	1	14	1		9

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

09	4168	R	5896	-0-	1728	B	-0-	1381	1	4512	3	N	3				55
								3	9								
10	5022	R	5022	-0-	-0-	B	-0-	1150	1	3865	3	N	6	35	1		26
								7	9								
11	5520		4889	-0-	-631	B	-631	675	1	4208	3	N	5	15	1		16
								6	9								
12	5704		5147	-0-	-557	B	-1188	573	1	4566	3	N	7	6	1		17
								8	9								
01	5704		4985	-0-	-719	B	-1907	226	1	4753	3	N	5	14	1		8
								6	9								
02	5152		4393	-0-	-759	B	-2666	189	1	4197	3	N	6				14
								7	9								

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

09	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
10	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175

NPU (RAY -6) WELL #: 31 RRCID -> 004557 COMPL. DATE 06/21/1961 TOTAL DEPTH 13633 PERF. 8962 - 8967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

09	1490 X	1490	-0-	-0-	-0-	349	1	1141	3	Y	-0-					8
10	955 X	955	-0-	-0-	-0-	219	1	735	3	Y	1	5	1			4
						1	9									
11	1680 X	884	-0-	-796	-0-	122	1	762	3	Y	-0-	2	1			2
12	1829 X	927	-0-	-902	-0-	103	1	824	3	Y	-0-	1	1			1
01	1829 X	905	-0-	-924	-0-	41	1	863	3	Y	1	1	1			1
						1	9									
*02	795 X	795	-0-	-0-	-0-	34	1	761	3	Y	-0-					1

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

09	17 N	-0-	-0-	-17	-0-					Y	-0-					1
10	0 N	-0-	-0-	-0-	-0-					Y	1	1	1			1
11	0 N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	29 N	29	-0-	-0-	-0-	1	1	28	3	Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	13713	X	3615	-0-	-10098	-0-	643	1	2959	3	N	12					38
							13	9									
10	3844	X	3844	-0-	-0-	-0-	740	1	3076	3	N	25	36	1			27
							28	9									
11	4740	X	4186	-0-	-554	-0-	837	1	3321	3	N	25	25	1			27
							28	9									
12	5239	X	2204	-0-	-3035	-0-	673	1	1508	3	N	21	12	1			36
							23	9									
01	5239	X	2175	-0-	-3064	-0-	550	1	1595	3	N	27	40	1			23
							30	9									
*02	3781	X	3781	-0-	-0-	-0-	552	1	3201	3	N	25					48
							28	9									

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 225914 COMPL. DATE 08/11/2006 TOTAL DEPTH 9804 PERF. 9420 - 9440

09	14B2 EXT		-0-	-0-	-0-	812					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	812					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	812					N	-0-					-0-
12	1160	X	348	-0-	-812	-0-	39	1	309	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-					-0-
*02	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-

N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

09	3000	N	1832	-0-	-1168	2632	427	1	1396	3	N	8					22
							9	9									
10	3100	N	1511	-0-	-1589	1043	343	1	1154	3	N	13	20	1			15
							14	9									
11	2444	N	1401	-0-	-1043	-0-	192	1	1196	3	N	12	13	1			14
							13	9									
12	1891	N	1126	-0-	-765	-0-	124	1	988	3	N	13	7	1			20
							14	9									
01	1344	N	1344	-0-	-0-	-0-	60	1	1267	3	N	15	22	1			13
							17	9									
*02	747	N	747	-0-	-0-	-0-	32	1	703	3	N	11	1	8			23
							12	9									

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	399	-0-	399	399	55	1	344	3	N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	399					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	399					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	399					N	-0-					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

09	123 N	123	-0-	-0-	-0-	29	1	94	3	N	-0-					1
10	0 N	-0-	-0-	-0-	-0-					N	1	1	1			1
11	0 N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
12	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
01	987 N	987	-0-	-0-	-0-	45	1	942	3	N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

09	13217 X	4189	-0-	-9028	-0-	968	1	3163	3	N	53					128
						58	9									
10	3280 X	3280	-0-	-0-	-0-	732	1	2460	3	N	80	120	1			88
						88	9									
11	4410 X	3438	-0-	-972	-0-	464	1	2889	3	N	77	80	1			85
						85	9									
12	4526 X	1974	-0-	-2552	-0-	208	1	1657	3	N	99	47	1			137
						109	9									
01	4495 X	2999	-0-	-1496	-0-	131	1	2749	3	N	108	156	1			89
						119	9									
02	3920 X	3074	-0-	-846	-0-	127	1	2828	3	N	108					197
						119	9									

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	994	X	994	-0-	-0-	-0-	177	1	813	3	N	4					19
							4	9									
10	893	X	893	-0-	-0-	-0-	172	1	715	3	N	5	14	1			10
							6	9									
11	3030	X	1440	-0-	-1590	-0-	287	1	1140	3	N	12	11	1			11
							13	9									
12	3131	X	856	-0-	-2275	-0-	260	1	582	3	N	13	6	1			18
							14	9									
01	2288	X	2288	-0-	-0-	-0-	583	1	1691	3	N	13	20	1			11
							14	9									
*02	3424	X	3424	-0-	-0-	-0-	501	1	2905	3	N	16					27
							18	9									

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	1	1			1
11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	1	1			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-					-0-

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

09	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-					-0-

TULSITA-WILCOX (SLICK) //CONT.// 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					34
10	T. A.	-0-	-0-	-0-	-0-					Y	2	27	1			9
11	T. A.	-0-	-0-	-0-	-0-					Y	4					13
12	T. A.	-0-	-0-	-0-	-0-					Y	11					24
01	T. A.	-0-	-0-	-0-	-0-					Y	27					51
02	0 X	-0-	-0-	-0-	-0-					Y	60	36	1	52	8	23

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

09	1888 X	1888	-0-	-0-	-0-	334	1	1536	3	N	16					50
						18	9									
10	4402 X	2669	-0-	-1733	-0-	507	1	2110	3	N	47	56	1			41
						52	9									
11	4500 X	2314	-0-	-2186	-0-	455	1	1804	3	N	50	44	1			47
						55	9									
12	4619 X	699	-0-	-3920	-0-	208	1	466	3	N	23	18	1			52
						25	9									
01	2604 X	1460	-0-	-1144	-0-	363	1	1053	3	N	40	58	1			34
						44	9									
*02	2828 X	2828	-0-	-0-	-0-	407	1	2364	3	N	52					86
						57	9									

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

09	11502 X	3780	-0-	-7722	-0-	669	1	3079	3	N	29					67
						32	9									
10	2848 X	2848	-0-	-0-	-0-	542	1	2252	3	N	49	67	1			49
						54	9									
11	3630 X	3242	-0-	-388	-0-	641	1	2543	3	N	53	49	1			53
						58	9									
12	3999 X	2300	-0-	-1699	-0-	699	1	1567	3	N	31	21	1			63
						34	9									
01	3999 X	2496	-0-	-1503	-0-	640	1	1856	3	N	-0-	40	1			23
02	3528 X	2436	-0-	-1092	-0-	358	1	2078	3	N	-0-					23

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

09	14B2 EXT	-0-	-0-	-0-	210506					N	-0-					1
10	14B2 EXT	-0-	-0-	-0-	210506					N	1	1	1			1
11	14B2 EXT	436	-0-	436	210942	60	1	376	3	N	-0-	1	1			-0-
12	14B2 EXT	646	-0-	646	211588	72	1	574	3	N	-0-					-0-
01	14B2 EXT	215	-0-	215	211803	10	1	205	3	N	-0-					-0-
02	14B2 EXT	54	-0-	54	211857	2	1	52	3	N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175

NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 053310 COMPL. DATE 07/19/1972 TOTAL DEPTH 7803 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

09	0 N	-0-	-0-	-0-	-0-					N	-0-					6
10	13 N	13	-0-	-0-	-0-	3	1	10	3	N	-0-	4	1			2
11	17 N	17	-0-	-0-	-0-	2	1	15	3	N	-0-	1	1			1
12	21 N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					1
01	0 N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175

NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	102	N	102	-0-	-0-	-0-	24	1	78	3	N	-0-					5
10	1087	N	1087	-0-	-0-	-0-	245	1	824	3	N	16	12	1			9
							18	9									
11	841	N	841	-0-	-0-	-0-	116	1	722	3	N	3	6	1			6
							3	9									
12	702	N	702	-0-	-0-	-0-	78	1	623	3	N	1	2	1			5
							1	9									
01	681	N	681	-0-	-0-	-0-	31	1	650	3	N	-0-	3	1			2
*02	369	N	369	-0-	-0-	-0-	16	1	353	3	N	-0-					2

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

09	1408	N	1408	-0-	-0-	-0-	330	1	1078	3	Y	-0-					2
10	1300	N	1300	-0-	-0-	-0-	298	1	1002	3	Y	-0-	1	1			1
11	1188	N	1188	-0-	-0-	-0-	164	1	1024	3	Y	-0-	1	1			-0-
12	1457	N	1166	-0-	-291	-0-	130	1	1036	3	Y	-0-					-0-
01	1254	N	1254	-0-	-0-	-0-	57	1	1197	3	Y	-0-					-0-
*02	1210	X	1210	-0-	-0-	-0-	52	1	1158	3	Y	-0-					-0-

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

09	3000	N	1399	-0-	-1601	1139	250	1	1149	3	Y	-0-					8
10	2026	N	887	-0-	-1139	-0-	172	1	715	3	Y	-0-	5	1			3
11	938	N	938	-0-	-0-	-0-	189	1	748	3	Y	1	2	1			2
							1	9									
12	1457	N	978	-0-	-479	-0-	302	1	676	3	Y	-0-	1	1			1
01	1011	N	1011	-0-	-0-	-0-	259	1	752	3	Y	-0-	1	1			-0-
*02	964	X	964	-0-	-0-	-0-	142	1	822	3	Y	-0-					-0-

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2	EXT	3609	-0-	3609	3609	827	1	2781	3	Y	1	1	1			1
							1	9									
11	14B2	EXT	1342	-0-	1342	4951	186	1	1156	3	Y	-0-	1	1			-0-
12	14B2	EXT	1276	-0-	1276	6227	142	1	1134	3	Y	-0-					-0-
01	14B2	EXT	844	-0-	844	7071	38	1	806	3	Y	-0-					-0-
*02		8943	X 1872	-0-	-7071	-0-	81	1	1791	3	Y	-0-					-0-

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

09	14B2	EXT	8241	-0-	8241	8241	1929	1	6304	3	N	7				22
							8	9								
10	14B2	EXT	11047	-0-	11047	19288	2528	1	8499	3	N	18	23	1		17
							20	9								
11	14B2	EXT	6536	-0-	6536	25824	904	1	5629	3	N	3	10	1		10
							3	9								
12	14B2	EXT	3679	-0-	3679	29503	410	1	3268	3	N	1	3	1		8
							1	9								
01	14B2	EXT	3684	-0-	3684	33187	168	1	3516	3	N	-0-	5	1		3
02	14B2	EXT	5340	-0-	5340	38527	230	1	5110	3	N	-0-				3

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-				-0-

TULSITA-WILCOX (7,900) //CONT.// 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

09	18890 X	7625	-0-	-11265 B	-0-	1779	1	5814	3	N	29					70
						32	9									
10	5201 X	5201	-0-	-0- B	-0-	1179	1	3964	3	N	53	71	1			52
						58	9									
11	4817 X	4817	-0-	-0- B	-0-	658	1	4102	3	N	52	50	1			54
						57	9									
12	7874 X	5905	-0-	-1969 B	-0-	651	1	5184	3	N	64	30	1			88
						70	9									
01	7874 X	5220	-0-	-2654 B	-0-	234	1	4920	3	N	60	94	1			54
						66	9									
02	7112 X	4462	-0-	-2650 B	-0-	190	1	4209	3	N	57					111
						63	9									

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

09	704 N	704	-0-	-0-	-0-	164	1	537	3	N	3					22
						3	9									
10	1368 N	1368	-0-	-0-	-0-	312	1	1049	3	N	6	16	1			12
						7	9									
11	1135 N	1135	-0-	-0-	-0-	156	1	973	3	N	5	8	1			9
						6	9									
12	1448 N	1448	-0-	-0-	-0-	161	1	1280	3	N	6	4	1			11
						7	9									
01	1529 N	1529	-0-	-0-	-0-	69	1	1453	3	N	6	11	1			6
						7	9									
*02	1222 N	1222	-0-	-0-	-0-	52	1	1163	3	N	6					12
						7	9									

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCETTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (1300) //CONT.// 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. //CONT.// 338530
TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	5673			N	NO RPT			-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
KEN PETROLEUM CORPORATION 455775
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

09	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

09	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694			N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

09	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

09	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	17					N	NO RPT					-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	420 N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
12	934 N	934	-0-	-0-	-0-	352	1	517	2	N	59					59
						65	9									
01	88 N	88	-0-	-0-	-0-	80	1	8	2	N	-0-					59
02	392 N	-0-	-0-	-392	-0-					N	-0-					59

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

09	3480 #	2929	-0-	-551	-0-	132	1	2778	2	N	17					142
						19	9									
10	3379 #	2391	-0-	-988	-0-	144	1	2232	2	N	14					156
						15	9									
11	3270 #	2349	-0-	-921	-0-	155	1	2194	2	N	-0-					156
12	3193 #	2318	-0-	-875	-0-	144	1	2141	2	N	30	159	1			27
						33	9									
01	3038 #	2738	-0-	-300	-0-	173	1	2547	2	N	16					43
						18	9									
02	2744 #	1731	-0-	-1013	-0-	147	1	1584	2	N	-0-					43

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

09	0 N	-0-	-0-	-0-	B	-2516				N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-2516				N	-0-					-0-
11	0 N	605	-0-	605	B	-1911	605	2		N	-0-					-0-
12	0 N	1524	-0-	1524	B	-387	616	1	908	2	N	-0-				-0-
01	0 N	44	-0-	44	B	-343	40	1	4	2	N	-0-				-0-
02	560 N	-0-	-0-	-560	B	-343					N	-0-				-0-

03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -343

WELDER 'C' 25 WELL #: 25 RRCID -> 282397 COMPL. DATE 12/09/2016 TOTAL DEPTH 6100 PERF. 3160 - 3166

09/01 BALANCING DATE STATUS -> -0-

09	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

03/01 BALANCING DATE STATUS -> -0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	4206	-0-	4206	8303	259	1	3794	3	Y	139	142	1			25
							153	9									
10	DLQ	G-10	4334	-0-	4334	12637	267	1	3899	3	Y	153	143	1			35
							168	9									
11	DLQ	G-10	3935	-0-	3935	16572	241	1	3530	3	Y	149	112	1			72
							164	9									
12	20704	X	4132	-0-	-16572	-0-	254	1	3720	3	Y	144	143	1			73
							158	9									
01	3984	X	3984	-0-	-0-	-0-	245	1	3579	3	Y	145	142	1			76
							160	9									
02	3500	X	3455	-0-	-45	-0-	213	1	3109	3	Y	121	115	1			82
							133	9									

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	5257	-0-	5257	10689	325	1	4756	3	Y	160	163	1			32
							176	9									
10	DLQ	G-10	5361	-0-	5361	16050	331	1	4836	3	Y	176	165	1			43
							194	9									
11	DLQ	G-10	5018	-0-	5018	21068	309	1	4521	3	Y	171	129	1			85
							188	9									
12	26159	X	5091	-0-	-21068	-0-	314	1	4597	3	Y	164	165	1			84
							180	9									
01	5270	X	5028	-0-	-242	-0-	310	1	4534	3	Y	167	163	1			88
							184	9									
02	4760	X	4407	-0-	-353	-0-	272	1	3982	3	Y	139	132	1			95
							153	9									

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ	G-10	4815	-0-	4815	9706	301	1	4398	3	Y	105	107	1			18
							116	9									
10	DLQ	G-10	4466	-0-	4466	14172	278	1	4060	3	Y	116	108	1			26
							128	9									
11	DLQ	G-10	4433	-0-	4433	18605	276	1	4034	3	Y	112	85	1			53
							123	9									
12	23141	X	4536	-0-	-18605	-0-	283	1	4132	3	Y	110	108	1			55
							121	9									
01	4309	X	4226	-0-	-83	-0-	263	1	3842	3	Y	110	107	1			58
							121	9									
*02	3944	X	3944	-0-	-0-	-0-	246	1	3598	3	Y	91	87	1			62
							100	9									

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1770	N	1770	-0-	-0-	-0-	109	1	1593	3	Y	62	63	1			12
							68	9									
10	1782	N	1782	-0-	-0-	-0-	109	1	1598	3	Y	68	64	1			16
							75	9									
11	1709	N	1709	-0-	-0-	-0-	105	1	1531	3	Y	66	50	1			32
							73	9									
12	1738	N	1738	-0-	-0-	-0-	107	1	1561	3	Y	64	64	1			32
							70	9									
01	1755	N	1755	-0-	-0-	-0-	108	1	1575	3	Y	65	63	1			34
							72	9									
02	1484	N	1435	-0-	-49	-0-	88	1	1288	3	Y	54	51	1			37
							59	9									

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10	2754	-0-	2754	5612	160	1	2334	3	Y	236	239	1			46
						260	9									
10	DLQ G-10	2789	-0-	2789	8401	160	1	2344	3	Y	259	242	1			63
						285	9									
11	DLQ G-10	2600	-0-	2600	11001	149	1	2174	3	Y	252	189	1			126
						277	9									
12	3000 N	2668	-0-	-332	10669	154	1	2251	3	Y	239	242	1			123
						263	9									
01	3100 N	2570	-0-	-530	10139	147	1	2152	3	Y	246	240	1			129
						271	9									
*02	2800 N	1969	-0-	-831	9308	112	1	1633	3	Y	204	194	1			139
						224	9									

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

09	DLQ G-10	3132	-0-	3132	6372	193	1	2825	3	Y	104	106	1			19
						114	9									
10	DLQ G-10	3189	-0-	3189	9561	196	1	2866	3	Y	115	107	1			27
						127	9									
11	DLQ G-10	2676	-0-	2676	12237	163	1	2391	3	Y	111	84	1			54
						122	9									
12	14515 X	2278	-0-	-12237	-0-	138	1	2021	3	Y	108	107	1			55
						119	9									
01	3072 X	3072	-0-	-0-	-0-	189	1	2763	3	Y	109	106	1			58
						120	9									
02	2520 X	2506	-0-	-14	-0-	154	1	2254	3	Y	89	86	1			61
						98	9									

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

09	5220 X	3019	-0-	-2201	-0-	354	1	2593	3	N	65					352
						72	9									
10	5394 X	3821	-0-	-1573	-0-	449	1	3295	3	N	70					422
						77	9									
11	5220 X	2329	-0-	-2891	-0-	271	1	1988	3	N	64					486
						70	9									
12	5208 X	3764	-0-	-1444	-0-	436	1	3201	3	N	115	182	1			419
						127	9									
01	5208 X	2710	-0-	-2498	-0-	312	1	2291	3	N	97					516
						107	9									
02	3444 X	2704	-0-	-740	-0-	315	1	2311	3	N	71	181	1			406
						78	9									

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HURD ENTERPRISES, LTD. 419886
WEST WELL #: 2 RRCID -> 089385 COMPL. DATE 08/13/1980 TOTAL DEPTH 8460 PERF. 8440 - 8451

09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAGNUM PRODUCING, LP 521516
APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

09	2766	X	2766	-0-	-0-	-0-	2766	2			N	-0-					158
10	2744	X	2744	-0-	-0-	-0-	2742	2	2	9	N	2					160
11	3230	X	3230	-0-	-0-	-0-	3230	2			N	-0-					160
12	3782	X	3009	-0-	-773	-0-	3009	2			N	-0-					160
01	3782	X	3072	-0-	-710	-0-	3072	2			N	-0-					160
02	3024	X	2279	-0-	-745	-0-	2279	2			N	-0-					160

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

09	1797	N	1797	-0-	-0-	-0-	1797	2			N	-0-					55
10	434	N	-0-	-0-	-434	-0-					N	-0-					55
11	1440	N	354	-0-	-1086	-0-	354	2			N	-0-					55
12	1945	N	1945	-0-	-0-	-0-	1945	2			N	-0-					55
01	2772	N	2772	-0-	-0-	-0-	2772	2			N	-0-					55
*02	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					55

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3935 X	3935	-0-	-0- B	-0-	3923	3	12	9	N	11					142
10	4061 X	3723	-0-	-338 B	-0-	3691	3	32	9	N	29					171
11	3930 X	3267	-0-	-663 B	-0-	3267	3			N	-0-					171
12	4061 X	3631	-0-	-430 B	-0-	3610	3	21	9	N	19	172	1			18
01	4061 X	2381	-0-	-1680 B	-0-	2381	3			N	-0-					18
*02	3668 X	1485	-0-	-2183 B	-0-	1485	3			N	-0-					18

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

09	1200 N	1126	-0-	-74	-0-	1115	3	11	9	N	10					171
10	1209 N	1024	-0-	-185	-0-	1004	3	20	9	N	18					189
11	1110 N	1064	-0-	-46	-0-	1045	3	19	9	N	17					206
12	1178 N	1036	-0-	-142	-0-	1013	3	23	9	N	21					227
01	1023 N	-0-	-0-	-1023	-0-					N	3	179	1			51
02	980 N	-0-	-0-	-980	-0-					N	-0-					51

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

09	4127 X	4127	-0-	-0-	-0-	4075	3	52	9	N	47	177	1			73
10	3937 X	3744	-0-	-193	-0-	3669	3	75	9	N	68	2	1			139
11	3780 X	1605	-0-	-2175	-0-	1570	3	35	9	N	32					171
12	4278 X	3123	-0-	-1155	-0-	3083	3	40	9	N	36	179	1			28
01	4278 X	3117	-0-	-1161	-0-	3016	3	101	9	N	92					120
02	3864 X	2631	-0-	-1233	-0-	2569	3	62	9	N	56					176

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

09	3842 X	3842	-0-	-0-	-0-	3698	3	144	9	N	131					223
10	3418 X	3418	-0-	-0-	-0-	3307	3	111	9	N	101	183	1			141
11	3996 X	3996	-0-	-0-	-0-	3856	3	140	9	N	127	177	1			91
12	4809 X	4809	-0-	-0-	-0-	4692	3	117	9	N	106					197
01	5202 X	5202	-0-	-0-	-0-	5116	3	86	9	N	78	180	1			95
*02	4644 X	4644	-0-	-0-	-0-	4605	3	39	9	N	35					130

BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	110	-0-	110	110	98	3	12	9	N	11					11
12	14B2 EXT	361	-0-	361	471	361	3			N	-0-					11
01	14B2 EXT	216	-0-	216	687	216	3			N	-0-					11
02	14B2 EXT	201	-0-	201	888	201	3			N	-0-					11

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3810	X	3659	-0-	-151	-0-	3608	3	51	9	N	46					192
10	3937	X	3672	-0-	-265	-0-	3632	3	40	9	N	36	175	1			53
11	3780	X	3737	-0-	-43	-0-	3702	3	35	9	N	32					85
12	3782	X	3149	-0-	-633	-0-	3066	3	83	9	N	75					160
01	3909	X	3909	-0-	-0-	-0-	3873	3	36	9	N	33					193
02	3500	X	3440	-0-	-60	-0-	3410	3	30	9	N	27	180	1			40

SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6840	X	6644	-0-	-196	-0-	6528	3	116	9	N	105					209
10	7068	X	6850	-0-	-218	-0-	6723	3	127	9	N	115	178	1			146
11	6840	X	6586	-0-	-254	-0-	6443	3	143	9	N	130	178	1			98
12	7006	X	6571	-0-	-435	-0-	6462	3	109	9	N	99					197
01	6851	X	6164	-0-	-687	-0-	6046	3	118	9	N	107	178	1			126
02	6188	X	5479	-0-	-709	-0-	5365	3	114	9	N	104	183	1			47

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0- B	-0-					N	-0-					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	X	62	-0-	-0-	-0-	62	3			N	-0-	52	1			91
10	93	X	51	-0-	-42	-0-	51	3			N	-0-					91
11	90	X	43	-0-	-47	-0-	43	3			N	-0-					91
12	93	X	33	-0-	-60	-0-	33	3			N	-0-					91
01	93	X	35	-0-	-58	-0-	35	3			N	-0-					91
02	56	X	27	-0-	-29	-0-	27	3			N	-0-					91

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1078	N	1078	-0-	-0-	-0-	1050	3	28	9	N	25					85
10	956	N	956	-0-	-0-	-0-	941	3	15	9	N	14					99
11	1080	N	996	-0-	-84	-0-	989	3	7	9	N	6					105
12	1116	N	873	-0-	-243	-0-	873	3			N	-0-					105
01	993	N	993	-0-	-0-	-0-	993	3			N	-0-					105
02	924	N	879	-0-	-45	-0-	879	3			N	-0-					105

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

09	3545 X	3545	-0-	-0-	-0-	270	1	3234	2	N	37					179
						41	9									
10	3131 X	3131	-0-	-0-	-0-	480	1	2604	2	N	43					222
						47	9									
11	2695 X	2695	-0-	-0-	-0-	540	1	2119	2	N	33	180	1			75
						36	9									
12	3920 X	3920	-0-	-0-	-0-	540	1	3319	2	N	55					130
						61	9									
01	3727 X	3727	-0-	-0-	-0-	620	1	3008	2	N	90					220
						99	9									
*02	3811 X	3811	-0-	-0-	-0-	560	1	3177	2	N	67	182	1			105
						74	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

09	9030 X	4880	-0-	-4150	-0-	750	1	4029	2	Y	92	182	1			134
						101	9									
10	9331 X	4682	-0-	-4649	-0-	775	1	3797	2	Y	100					234
						110	9									
11	9030 X	3985	-0-	-5045	-0-	725	1	3172	2	Y	80	178	1			136
						88	9									
12	8091 X	4477	-0-	-3614	-0-	775	1	3600	2	Y	93					229
						102	9									
01	5208 X	5016	-0-	-192	-0-	775	1	4105	2	Y	124	185	1			168
						136	9									
02	4172 X	3113	-0-	-1059	-0-	650	1	2361	2	Y	93	181	1			80
						102	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

09	9990 X	9472	-0-	-518	-0-	750	1	8659	2	N	57	182	1			82
						63	9									
10	10823 X	10823	-0-	-0-	-0-	775	1	9968	2	N	73					155
						80	9									
11	10374 X	10374	-0-	-0-	-0-	750	1	9536	2	N	80					235
						88	9									
12	12378 X	12378	-0-	-0-	-0-	750	1	11505	2	N	112	185	1			162
						123	9									
01	16783 X	16783	-0-	-0-	-0-	750	1	15760	2	N	248	186	1			224
						273	9									
*02	14056 X	14056	-0-	-0-	-0-	700	1	13169	2	N	170	179	1			215
						187	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	11160	X	10095	-0-	-1065	-0-	750	1	9289	2	N	51	190	1			50
							56	9									
10	9889	X	9399	-0-	-490	-0-	750	1	8599	2	N	45					95
							50	9									
11	12690	X	9752	-0-	-2938	-0-	725	1	8959	2	N	62					157
							68	9									
12	13113	X	9072	-0-	-4041	-0-	775	1	8255	2	N	38					195
							42	9									
01	13113	X	7314	-0-	-5799	-0-	725	1	6530	2	N	54	186	1			63
							59	9									
02	9436	X	5536	-0-	-3900	-0-	625	1	4871	2	N	36					99
							40	9									

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

09	5370	X	5314	-0-	-56	-0-	600	1	4667	2	N	43					150
							47	9									
10	5549	X	5325	-0-	-224	-0-	600	1	4692	2	N	30					180
							33	9									
11	5490	X	5236	-0-	-254	-0-	600	1	4590	2	N	42					222
							46	9									
12	5673	X	3197	-0-	-2476	-0-	540	1	2604	2	N	48	188	1			82
							53	9									
01	5673	X	2901	-0-	-2772	-0-	600	1	2279	2	N	20					102
							22	9									
02	4956	X	2884	-0-	-2072	-0-	540	1	2308	2	N	33					135
							36	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

09	3450	X	-0-	-0-	-3450	-0-					N	-0-					88
10	6107	X	4595	-0-	-1512	-0-	220	1	4345	2	N	27					115
							30	9									
11	6531	X	6531	-0-	-0-	-0-	300	1	6179	2	N	47					162
							52	9									
12	6107	X	6105	-0-	-2	-0-	310	1	5712	2	N	75	181	1			56
							83	9									
01	5399	X	5399	-0-	-0-	-0-	310	1	5030	2	N	54					110
							59	9									
02	5572	X	5015	-0-	-557	-0-	280	1	4695	2	N	36					146
							40	9									

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

09	4680	X	1200	-0-	-3480	-0-	200	1	990	2	N	9					99
							10	9									
10	4836	X	2840	-0-	-1996	-0-	500	1	2309	2	N	28					127
							31	9									
11	4680	X	3545	-0-	-1135	-0-	600	1	2920	2	N	23					150
							25	9									
12	4650	X	3228	-0-	-1422	-0-	600	1	2582	2	N	42					192
							46	9									
01	3844	X	3107	-0-	-737	-0-	580	1	2521	2	N	5					197
							6	9									
02	3304	X	2982	-0-	-322	-0-	540	1	2425	2	N	15					212
							17	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
11	30	N	-0-	-0-	-30	-0-					Y	-0-					111
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					111
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					111

KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5293	X	5293	-0-	-0-	-0-	5286	3	7	9	N	6	176	1			14
10	5649	X	5649	-0-	-0-	-0-	5649	3			N	-0-					14
11	5298	X	5298	-0-	-0-	-0-	5298	3			N	-0-					14
12	5116	X	5116	-0-	-0-	-0-	5116	3			N	-0-					14
01	5462	X	5462	-0-	-0-	-0-	5462	3			N	-0-					14
*02	4880	X	4880	-0-	-0-	-0-	4868	3	12	9	N	11					25

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	120	1			34
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					34

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	2452	-0-	-1208	-0-	2452	3			N	-0-					16
10	3100	X	2540	-0-	-560	-0-	2540	3			N	-0-					16
11	3000	X	2784	-0-	-216	-0-	2769	3	15	9	N	14					30
12	4871	X	4871	-0-	-0-	-0-	4870	3	1	9	N	1					31
01	3855	X	3855	-0-	-0-	-0-	3852	3	3	9	N	3					34
02	2604	X	2119	-0-	-485	-0-	2119	3			N	-0-					34

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2910	X	2285	-0-	-625	-0-	2262	3	23	9	N	21					124
10	3007	X	2346	-0-	-661	-0-	2346	3			N	-0-					124
11	3335	X	3335	-0-	-0-	-0-	3333	3	2	9	N	2					126
12	4362	X	4362	-0-	-0-	-0-	4292	3	70	9	N	64					190
01	3929	X	3929	-0-	-0-	-0-	3915	3	14	9	N	13	181	1			22
*02	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					22

VANGUARD OPERATING, LLC 881585
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	12360	X	-0-	-0-	-12360	-0-					N	-0-					227
10	11625	X	2074	-0-	-9551	-0-	1294	1	780	2	N	-0-					227
11	8910	X	2249	-0-	-6661	-0-	729	1	1494	2	N	24					251
							26	9									
12	4556	X	4556	-0-	-0-	-0-	1443	1	3036	2	N	70					321
							77	9									
01	16559	X	16559	-0-	-0-	-0-	2895	1	13393	2	N	246	186	1			381
							271	9									
*02	15052	X	15052	-0-	-0-	-0-	2714	1	12173	2	N	150	185	1			346
							165	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

09	2017	N	2017	-0-	-0-	B	-0-	1958	2	59	9	N	54				299
10	1984	N	1257	-0-	-727	B	-0-	1251	2	6	9	N	5	190	1		114
11	1950	N	1357	-0-	-593	B	-0-	1357	2			N	-0-				114
12	2321	N	2321	-0-	-0-	B	-0-	2264	2	57	9	N	52				166
01	1271	N	114	-0-	-1157	B	-0-	114	2			N	-0-				166
*02	1482	N	1482	-0-	-0-	B	-0-	1426	2	56	9	N	51				217

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

09	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-61					N	NO RPT				-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
11	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				-0-
02	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

WAYSIDE (FRIO 3200) 95557 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 C RRCID -> 221373 COMPL. DATE 08/02/2006 TOTAL DEPTH 6512 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT				-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

09	0	X	-0-	-0-	-0-	-0-					N	-0-				44
10	0	X	-0-	-0-	-0-	-0-					N	-0-				44
11	0	X	-0-	-0-	-0-	-0-					N	-0-				44
12	0	X	-0-	-0-	-0-	-0-					N	-0-				44
01	0	X	-0-	-0-	-0-	-0-					N	-0-				44
02	0	X	-0-	-0-	-0-	-0-					N	-0-				44

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				121
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-				121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	2				123

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3221	2267	-0-	-954	-0-	2183	3	84	9	N	76	182	1			96
10	3221	2351	-0-	-870	-0-	2263	3	88	9	N	80					176
11	3221	2377	-0-	-844	-0-	39	1	2217	3	N	110					286
						121	9									
12	3221	2232	-0-	-989	-0-	50	1	2098	3	N	76	180	1			182
						84	9									
01	2914	2247	-0-	-667	-0-	2147	3	100	9	N	91	185	1			88
*02	2338 R	2338	-0-	-0-	-0-	495	1	1747	3	N	87					175
						96	9									

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

09	1920 N	1848	-0-	-72	-0-	1833	2	15	9	N	14					102
10	2165 N	2165	-0-	-0-	-0-	2123	2	42	9	N	38					140
11	2100 N	1937	-0-	-163	-0-	1922	2	15	9	N	14					154
12	2219 N	2219	-0-	-0-	-0-	2180	2	39	9	N	35	162	1			27
01	2170 N	2079	-0-	-91	-0-	2062	2	17	9	N	15	21	1			21
02	1820 N	1588	-0-	-232	-0-	1571	2	17	9	N	15					36

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 285492 COMPL. DATE 12/14/2017 TOTAL DEPTH 16554 PERF. 9668 - 9686

09	0 W	190	-0-	190	3994	58	1	132	2	N	-0-					-0-
10	0 W	334	-0-	334	4328	115	1	219	2	N	-0-					-0-
11	0 W	194	-0-	194	4522	48	1	146	2	N	-0-					-0-
12	0 W	382	-0-	382	4904	102	1	280	2	N	-0-					-0-
01	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

09	4650 X	4461	-0-	-189	-0-	4363	2	98	9	Y	89					269
10	4805 X	4623	-0-	-182	-0-	4511	2	112	9	Y	102	328	1			43
11	4650 X	3347	-0-	-1303	-0-	3277	2	70	9	Y	64					107
12	4402 X	3938	-0-	-464	-0-	3847	2	91	9	Y	83					190
01	4619 X	4071	-0-	-548	-0-	3970	2	101	9	Y	92	130	1			152
02	4172 X	4061	-0-	-111	-0-	3962	2	99	9	Y	90					242

ALBRECHT WELL #: 3 RRCID -> 203170 COMPL. DATE 01/23/2004 TOTAL DEPTH 10800 PERF.10276 - 10306

09	2640 X	523	-0-	-2117	-0-	522	2	1	9	Y	1					219
10	2728 X	76	-0-	-2652	-0-	76	2			Y	-0-					219
11	2640 X	-0-	-0-	-2640	-0-					Y	4	169	1			54
12	2015 X	-0-	-0-	-2015	-0-					Y	-0-					54
01	1891 X	-0-	-0-	-1891	-0-					Y	-0-	54	1			-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

09	2580 N	2477	-0-	-103	-0-	2455	2	22	9	N	20					145
10	2666 N	2628	-0-	-38	-0-	2563	2	65	9	N	59					204
11	2550 N	2456	-0-	-94	-0-	2417	2	39	9	N	35					239
12	2539 N	2539	-0-	-0-	-0-	2522	2	17	9	N	15					254
01	2635 N	2477	-0-	-158	-0-	2463	2	14	9	N	13					267
02	2296 N	2272	-0-	-24	-0-	2208	2	64	9	N	58	181	1			144

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	270 N	200	-0-	-70	-0-	30	1	164	2	N	5					224
						6	9									
10	248 N	197	-0-	-51	-0-	31	1	163	2	N	3					227
						3	9									
11	228 N	228	-0-	-0-	-0-	30	1	188	2	N	9					236
						10	9									
12	234 N	234	-0-	-0-	-0-	31	1	195	2	N	7					243
						8	9									
01	262 N	262	-0-	-0-	-0-	31	1	227	2	N	4					247
						4	9									
02	224 N	215	-0-	-9	-0-	28	1	170	2	N	15					262
						17	9									

RAMTEX ENERGY LLC 690225
DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				55
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				55
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				55
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				55
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				55
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				87
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				87
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				87
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				87
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				87
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				100
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				100
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				100
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				100
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				100
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				31
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				31
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				31
12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				31
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				31
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-				31

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC //CONT.// 690225
DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			42

TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

09	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
10	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
11	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	3572				N	NO RPT			27

U1 RANCH OIL 880291
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF.10185 - 10223

09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

09	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	PRTL PLG	124	-0-	124	124	124	1		Y	-0-			-0-
02	PRTL PLG	118	-0-	118	242	118	1		Y	-0-			-0-

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	708	N	708	-0-	-0-	-0-	210	1	479	2	N	17					230
							19	9									
10	1005	N	1005	-0-	-0-	-0-	340	1	643	2	N	20	178	1			72
							22	9									
11	780	N	530	-0-	-250	-0-	130	1	377	2	N	21					93
							23	9									
*12	891	N	891	-0-	-0-	-0-	226	1	617	2	N	44					137
							48	9									
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

U1 RANCH OIL 880291
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 06/22/2001 TOTAL DEPTH 11088 PERF. 9528 - 9573

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	134	-0-	134	134	130	2	4	9	Y	4					4
02	14B	DENY	1950	-0-	1950	2084	1906	2	44	9	Y	40					44

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

09	4680	X	4011	-0-	-669	-0-	3938	2	73	9	N	66	175	1			53
10	4836	X	4291	-0-	-545	-0-	4208	2	83	9	N	75					128
11	4440	X	3849	-0-	-591	-0-	3768	2	81	9	N	74					202
12	4588	X	3925	-0-	-663	-0-	3864	2	61	9	N	55	177	1			80
01	4278	X	3884	-0-	-394	-0-	3810	2	74	9	N	67					147
02	3864	X	3575	-0-	-289	-0-	3501	2	74	9	N	67					214

WEESATCHE, NE. (WILCOX 10,030) //CONT.// 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20
11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	900	N	50	-0-	-850	-0-	50	2			N	-0-					-0-
10	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
12	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
*01	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1110	N	778	-0-	-332	-0-	758	2	20	9	N	18					95
10	1147	N	826	-0-	-321	-0-	789	2	37	9	N	34					129
11	1020	N	746	-0-	-274	-0-	727	2	19	9	N	17					146
12	955	N	955	-0-	-0-	-0-	925	2	30	9	N	27					173
01	975	N	975	-0-	-0-	-0-	931	2	44	9	N	40	148	1			65
*02	1087	N	1087	-0-	-0-	-0-	1081	2	6	9	N	5					70

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

PLUGGED AND ABANDONED_____ 07/23/2018 - P/A 07/23/18

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEESATCHE, SOUTH (2100) 95850 736 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
DOHMANN, A. C. WELL #: 1 RRCID -> 176356 COMPL. DATE 01/24/2000 TOTAL DEPTH 8300 PERF. 2169 - 2172

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

09	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

09	465 N	465	-0-	-0-	-0-	355	1	110	9	N	100	155	1			11
10	522 N	522	-0-	-0-	-0-	355	1	167	9	N	152	155	1			8
11	537 N	537	-0-	-0-	-0-	355	1	182	9	N	165	157	1			16
12	466 N	466	-0-	-0-	-0-	355	1	111	9	N	101					117
01	466 N	466	-0-	-0-	-0-	355	1	111	9	N	101	183	1			35
*02	501 N	501	-0-	-0-	-0-	325	1	176	9	N	160	186	1			9

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

09	0 N	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

09	42 N	42	-0-	-0-	-0-	39	2	3	9	N	3					68
10	66 N	66	-0-	-0-	-0-	64	2	2	9	N	2					70
11	40 N	40	-0-	-0-	-0-	38	2	2	9	N	2					72
12	48 N	48	-0-	-0-	-0-	47	2	1	9	N	1					73
01	62 N	48	-0-	-14	-0-	48	2			N	-0-					73
*02	37 N	37	-0-	-0-	-0-	33	2	4	9	N	4					77

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEESATCHE,WEST (HOLT SAND 10880)//CONT.// 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8670	X	7535	-0-	-1135	-0-	625	1	6865	2	Y	41					87
							45	9									
10	8711	X	8079	-0-	-632	-0-	678	1	7354	2	Y	43					130
							47	9									
11	7650	X	6984	-0-	-666	-0-	637	1	6302	2	Y	41					171
							45	9									
12	7781	X	6408	-0-	-1373	-0-	613	1	5745	2	Y	45	175	1			41
							50	9									
01	8091	X	5841	-0-	-2250	-0-	683	1	5106	2	Y	47					88
							52	9									
02	7308	X	6736	-0-	-572	-0-	636	1	5975	2	Y	114					202
							125	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

09	2237	R	2237	-0-	-0-	-0-	185	1	2034	2	Y	16					73
							18	9									
10	1953	#	1895	-0-	-58	-0-	159	1	1721	2	Y	14					87
							15	9									
11	1764	R	1764	-0-	-0-	-0-	160	1	1583	2	Y	19					106
							21	9									
12	2325	#	1754	-0-	-571	-0-	168	1	1574	2	Y	11					117
							12	9									
01	2325	#	1317	-0-	-1008	-0-	154	1	1151	2	Y	11					128
							12	9									
02	2100	#	1315	-0-	-785	-0-	120	1	1122	2	Y	66					194
							73	9									

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

09	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

WEESATCHE, WEST (SLICK) 95853 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
ALBRECHT WELL #: 1 RRCID -> 197431 COMPL. DATE 07/22/2003 TOTAL DEPTH 10080 PERF. 7750 - 7756

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					6

PLUGGED AND ABANDONED_____ 07/11/2018 - PLUGGED 07/11/18

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

09	DLQ G-10		-0-	-0-	-0-	16088					Y	1					8
10	DLQ G-10		-0-	-0-	-0-	16088					Y	1					9
11	16088	X	-0-	-0-	-16088	-0-					Y	1					10
12	0	X	-0-	-0-	-0-	-0-					Y	1					11
01	1488	X	NO RPT	-0-	-1488	-0-					Y	NO RPT					11
02	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					11

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

09	363	N	363	-0-	-0-	-0-	30	1	333	2	N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	60	1	320	2	N	-0-					-0-
11	358	N	358	-0-	-0-	-0-	60	1	298	2	N	-0-					-0-
12	382	N	382	-0-	-0-	-0-	62	1	320	2	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	60	1	351	2	N	-0-					-0-
*02	347	N	347	-0-	-0-	-0-	56	1	291	2	N	-0-					-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		70	-0-	70	70	70	2			N	-0-					-0-
02	14B2 EXT		30	-0-	30	100	30	1			N	-0-					-0-

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	60 N	52	-0-	-8	-0-	52	2		N	-0-			68
10	72 N	72	-0-	-0-	-0-	72	2		N	-0-			68
11	72 N	72	-0-	-0-	-0-	72	2		N	-0-			68
12	84 N	84	-0-	-0-	-0-	84	2		N	-0-			68
01	75 N	75	-0-	-0-	-0-	75	2		N	-0-			68
*02	101 N	101	-0-	-0-	-0-	101	2		N	-0-			68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	206 N	206	-0-	-0-	-0-	204	2	2 9	N	2			78
10	114 N	114	-0-	-0-	-0-	114	2		N	-0-			78
11	120 N	-0-	-0-	-120	-0-				N	-0-			78
12	124 N	-0-	-0-	-124	-0-				N	-0-			78
*01	124 N	-0-	-0-	-124	-0-				N	-0-			78
02	0 N	-0-	-0-	-0-	-0-				N	-0-			78

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE N/A TOTAL DEPTH 6488 PERF. 5616 - 5619

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 03/01/2001 TOTAL DEPTH 7444 PERF. 5442 - 5448

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 175 RRCID -> 158870 COMPL. DATE 04/30/1996 TOTAL DEPTH 5108 PERF. 4432 - 4438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 531 RRCID -> 160719 COMPL. DATE 10/17/1996 TOTAL DEPTH 5143 PERF. 4613 - 4616

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 279 RRCID -> 245393 COMPL. DATE 10/07/2008 TOTAL DEPTH 6277 PERF. 4546 - 4562

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 12/29/1983 TOTAL DEPTH 5850 PERF. 5432 - 5438

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 10/08/2009 TOTAL DEPTH 7390 PERF. 6054 - 6060

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 07/21/1987 TOTAL DEPTH 5867 PERF. 3860 - 3869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

09	180 #	-0-	-0-	-180	-0-			N	-0-			-0-
10	186 #	-0-	-0-	-186	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 09/04/1971 TOTAL DEPTH 5552 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 499 RRCID -> 108139 COMPL. DATE 10/20/1983 TOTAL DEPTH 5763 PERF. 5049 - 5053

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 483 RRCID -> 109076 COMPL. DATE 01/14/1993 TOTAL DEPTH 5210 PERF. 4927 - 4961

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 04/16/1984 TOTAL DEPTH 5102 PERF. 4964 - 5040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	DELQ PR	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 215 RRCID -> 133734 COMPL. DATE 01/24/1990 TOTAL DEPTH 5750 PERF. 5036 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 04/15/2005 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 188 RRCID -> 139852 COMPL. DATE 04/26/2005 TOTAL DEPTH 6470 PERF. 4976 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 503 RRCID -> 141390 COMPL. DATE 04/29/1992 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 391 RRCID -> 206745 COMPL. DATE 10/28/2008 TOTAL DEPTH 7052 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 346 RRCID -> 206746 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4964 - 5056

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 384 RRCID -> 206749 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4953 - 5050

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 403 RRCID -> 212276 COMPL. DATE 04/19/2005 TOTAL DEPTH 6499 PERF. 4944 - 5010

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 35 RRCID -> 212289 COMPL. DATE 05/08/2005 TOTAL DEPTH 6320 PERF. 4958 - 5001

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	8	7	0			1
10	14B2 EXT	14	-0-	14	14	14	1			Y	-0-	1	0			-0-
11	14B2 EXT	-0-	-0-	-0-	14					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	14					Y	-0-					-0-
01	14 X	-0-	-0-	-14	-0-					Y	-0-					-0-
*02	139 X	139	-0-	-0-	-0-	139	1			Y	-0-					-0-

WEST RANCH -A- WELL #: 342 RRCID -> 212779 COMPL. DATE 06/12/2005 TOTAL DEPTH 6547 PERF. 4978 - 5035

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 06/20/2005 TOTAL DEPTH 6325 PERF. 4978 - 5058

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 07/15/2005 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/23/2005 TOTAL DEPTH 5138 PERF. 4993 - 5090

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 07/03/2005 TOTAL DEPTH 6355 PERF. 4966 - 5054

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 07/06/2005 TOTAL DEPTH 5857 PERF. 4972 - 5062

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/15/2005 TOTAL DEPTH 6468 PERF. 4957 - 5050

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 02/10/2006 TOTAL DEPTH 6580 PERF. 4963 - 5055

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 01/12/2006 TOTAL DEPTH 5850 PERF. 4996 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/16/2005 TOTAL DEPTH 6340 PERF. 4956 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 05/12/2005 TOTAL DEPTH 5850 PERF. 4987 - 5059

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 161 RRCID -> 233185 COMPL. DATE 01/09/2008 TOTAL DEPTH 5764 PERF. 5089 - 5093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 378 RRCID -> 235328 COMPL. DATE 03/05/2008 TOTAL DEPTH 6303 PERF. 4950 - 4958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 09/29/2012 TOTAL DEPTH 7529 PERF. 4964 - 4970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 269 RRCID -> 284677 COMPL. DATE 11/18/2017 TOTAL DEPTH 5755 PERF. 4943 - 4947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	23220 X	-0-	-0-	-23220	-0-			N	-0-			-0-
10	23994 X	-0-	-0-	-23994	-0-			N	-0-			-0-
11	780 X	-0-	-0-	-780	-0-			N	-0-			-0-
12	527 X	-0-	-0-	-527	-0-			N	-0-			-0-
*01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
*02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A" WELL #: 372 RRCID -> 232871 COMPL. DATE 12/27/2007 TOTAL DEPTH 6314 PERF. 5526 - 5529

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 08/01/2017 TOTAL DEPTH 5838 PERF. 5632 - 5692

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6553 PERF. 5995 - 6000

09	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 08/01/2017 TOTAL DEPTH 5763 PERF. 3494 - 3500

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 103 RRCID -> 142731 COMPL. DATE 08/20/1992 TOTAL DEPTH 5759 PERF. 3514 - 3571

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 72 RRCID -> 144535 COMPL. DATE 01/19/1993 TOTAL DEPTH 5593 PERF. 3446 - 3461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 76 RRCID -> 147676 COMPL. DATE 09/24/1993 TOTAL DEPTH 5597 PERF. 3443 - 3450

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/30/1995 TOTAL DEPTH 6377 PERF. 5707 - 5712

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 510 RRCID -> 149063 COMPL. DATE 08/12/1993 TOTAL DEPTH 6060 PERF. 3442 - 3450

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 109 RRCID -> 151651 COMPL. DATE 06/30/1994 TOTAL DEPTH 5126 PERF. 3426 - 3444

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 01/15/1995 TOTAL DEPTH 10516 PERF. 5742 - 5755

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/11/1995 TOTAL DEPTH 7150 PERF. 3788 - 3793

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 12/01/1994 TOTAL DEPTH 8454 PERF. 4561 - 4620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 04/30/1996 TOTAL DEPTH 6176 PERF. 3427 - 3451

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 429 RRCID -> 158914 COMPL. DATE 04/23/1996 TOTAL DEPTH 5853 PERF. 3420 - 3427

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/07/1974 TOTAL DEPTH 5535 PERF. 5458 - 5476

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 07/29/1988 TOTAL DEPTH 6210 PERF. 5436 - 5463

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 12/19/1976 TOTAL DEPTH 6433 PERF. N/A

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DRUMMOND, J.H. WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 305 RRCID -> 109255 COMPL. DATE N/A TOTAL DEPTH 6504 PERF. 5685 - 5692

09	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	16 R	16	-0-	-0-	-0-	16	1		Y	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	31 #	-0-	-0-	-31	-0-				Y	-0-			-0-
*02	60 R	60	-0-	-0-	-0-	60	1		Y	-0-			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 12/29/1986 TOTAL DEPTH 5833 PERF. 5145 - 5153

09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 375 L RRCID -> 114005 COMPL. DATE 06/08/2006 TOTAL DEPTH 6300 PERF. 5650 - 5694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 278 RRCID -> 114885 COMPL. DATE 01/24/1985 TOTAL DEPTH 5785 PERF. 5674 - 5678

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 389 RRCID -> 121517 COMPL. DATE 10/01/1987 TOTAL DEPTH 5850 PERF. 5684 - 5689

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 03/26/2001 TOTAL DEPTH 6299 PERF. 5641 - 5646

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 07/17/2017 TOTAL DEPTH 6332 PERF. 5646 - 5656

09	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-				Y	-0-			-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 09/10/2001 TOTAL DEPTH 5850 PERF. 5744 - 5748

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 7529 PERF. 5616 - 5626

09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 13 RRCID -> 194705 COMPL. DATE 06/25/2002 TOTAL DEPTH 6500 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE N/A TOTAL DEPTH 6313 PERF. 5648 - 5679

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/18/2002 TOTAL DEPTH 8555 PERF. 5666 - 5690

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 12/31/1988 TOTAL DEPTH 8250 PERF. 6312 - 6316

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 10/08/2003 TOTAL DEPTH 6840 PERF. 5699 - 5732

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 05/20/2001 TOTAL DEPTH 6231 PERF. 5638 - 5648

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 383 RRCID -> 200548 COMPL. DATE 12/03/2003 TOTAL DEPTH 6302 PERF. 5632 - 5668

09	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 172 RRCID -> 200575 COMPL. DATE 01/10/2004 TOTAL DEPTH 6210 PERF. 5682 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 09/30/2003 TOTAL DEPTH 8250 PERF. 5742 - 5774

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 11/07/2003 TOTAL DEPTH 5865 PERF. 5666 - 5696

09	0 #	-0-	-0-	-0-	-0-					Y	16	14	0			2
10	153 R	153	-0-	-0-	-0-	11	1	142	9	Y	129	115	0			16
11	0 #	-0-	-0-	-0-	-0-					Y	73	76	0			13
12	0 #	-0-	-0-	-0-	-0-					Y	23	29	0			7
01	155 #	-0-	-0-	-155	-0-					Y	-0-	7	0			-0-
02	DLQ G-10	95	-0-	95	95	95	1			Y	-0-					-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

09	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/15/2003 TOTAL DEPTH 5801 PERF. 5724 - 5756

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 12/10/2003 TOTAL DEPTH 5740 PERF. 5616 - 5650

09	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	7 R	7	-0-	-0-	-0-	7	1			Y	-0-					-0-
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	7 #	-0-	-0-	-7	-0-					Y	-0-					-0-
02	DLQ G-10	60	-0-	60	60	60	1			Y	-0-					-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 12/05/2003 TOTAL DEPTH 5777 PERF. 5722 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 08/01/2017 TOTAL DEPTH 6501 PERF. 5670 - 5690

09	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 08/15/2017 TOTAL DEPTH 6499 PERF. 5685 - 5720

09	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 03/14/2004 TOTAL DEPTH 6549 PERF. 5696 - 5730

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 04/20/2004 TOTAL DEPTH 6500 PERF. 5670 - 5720

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 504 RRCID -> 206736 COMPL. DATE 08/12/2004 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	210 #	-0-	-0-	-210	-0-					Y	19	17	0			2
10	27 R	27	-0-	-0-	-0-	27	1			Y	-0-	2	0			-0-
11	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	31 #	-0-	-0-	-31	-0-					Y	-0-					-0-
02	28 #	-0-	-0-	-28	-0-					Y	-0-					-0-

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE 08/01/2017 TOTAL DEPTH 5792 PERF. 5730 - 5760

09	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 460 RRCID -> 209721 COMPL. DATE 11/27/2003 TOTAL DEPTH 6311 PERF. 5701 - 5730

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	36	32	0			4
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	4	0			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 07/16/2004 TOTAL DEPTH 8250 PERF. 5722 - 5740

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 08/01/2017 TOTAL DEPTH 7500 PERF. 5705 - 5738

09	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
12	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 08/01/2017 TOTAL DEPTH 8250 PERF. 5727 - 5775

09	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	OBSERVE	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 08/01/2017 TOTAL DEPTH 7314 PERF. 5680 - 5712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

09	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
10	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

09	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 08/01/2017 TOTAL DEPTH 5746 PERF. 3444 - 3456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 02/20/1986 TOTAL DEPTH 5861 PERF. 3767 - 3782

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 10/09/1990 TOTAL DEPTH 6519 PERF. 3814 - 3833

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 07/31/1990 TOTAL DEPTH 5757 PERF. 3782 - 3802

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/13/2008 TOTAL DEPTH 6190 PERF. 3830 - 3900

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKBARTH WELL #: 1 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6005 PERF. 5879 - 5882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-					N	-0-					93
10	0 N	-0-	-0-	-0-	-0-					N	-0-					93
11	0 N	-0-	-0-	-0-	-0-					N	-0-					93
12	0 N	-0-	-0-	-0-	-0-					N	-0-					93
01	0 N	-0-	-0-	-0-	-0-					N	-0-					93
02	0 N	-0-	-0-	-0-	-0-					N	-0-					93

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1342 N	1342	-0-	-0-	-0-	167 174	1 9	1001	2	N	158	170	1			15
10	1793 N	1793	-0-	-0-	-0-	212 206	1 9	1375	2	N	187	178	1			24
11	1778 N	1778	-0-	-0-	-0-	138 147	1 9	1493	2	N	134					158
12	868 N	-0-	-0-	-868	-0-					N	57	180	1			35
01	868 N	-0-	-0-	-868	-0-					N	-0-					35
02	784 N	-0-	-0-	-784	-0-					N	-0-					35

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

09	1080 X	-0-	-0-	-1080	-0-				N	-0-			126
10	1364 X	-0-	-0-	-1364	-0-				N	-0-			126
11	120 X	-0-	-0-	-120	-0-				N	-0-			126
12	0 X	-0-	-0-	-0-	-0-				N	-0-			126
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			126
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			126

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

09	14B DENY	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
11	H15 VIOL	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	23929				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	23929				N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	31386				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	31386				N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

*08	1495 N	1495	-0-	-0-	-0-	1495	1		Y	-0-			-0-
*09	1250 N	1250	-0-	-0-	-0-	1250	1		Y	-0-			-0-
*10	1321 N	1321	-0-	-0-	-0-	1321	1		Y	-0-			-0-
*11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
*12	152 N	152	-0-	-0-	-0-	152	1		Y	-0-			-0-
*01	357 N	357	-0-	-0-	-0-	357	1		Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

09	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

09	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0 N	-0-	-0-	-0-	-0-			Y	-0-			25
10	0 N	-0-	-0-	-0-	-0-			Y	-0-			25
11	0 N	-0-	-0-	-0-	-0-			Y	-0-			25
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			25
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			25
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

09	0 K	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	0 K	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	0 K	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

09	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2940	X	-0-	-0-	-2940	-0-					N	-0-					214
10	62	X	-0-	-0-	-62	-0-					N	-0-					214
11	60	X	-0-	-0-	-60	-0-					N	-0-					214
12	31	X	-0-	-0-	-31	-0-					N	-0-					214
01	31	X	-0-	-0-	-31	-0-					N	-0-					214
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					214

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW CREEK (8000) 97722 700 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WILLOW CREEK-B- WELL #: 1 RRCID -> 231739 COMPL. DATE 01/12/2018 TOTAL DEPTH 8709 PERF. 7656 - 7676

09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW CREEK -B- WELL #: 4 RRCID -> 234324 COMPL. DATE 11/12/2010 TOTAL DEPTH 8568 PERF. 5316 - 5336

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 10/30/2018 - P/A 10/30/18

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

09	0 #	-0-	-0-	-0-	-0-			N	-0-			80
10	0 #	-0-	-0-	-0-	-0-			N	-0-			80
11	0 #	-0-	-0-	-0-	-0-			N	-0-			80
12	0 #	-0-	-0-	-0-	-0-			N	-0-			80
01	0 #	-0-	-0-	-0-	-0-			N	-0-			80
02	0 N	-0-	-0-	-0-	-0-			N	-0-			80

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	5880	-0-	-0-	-5880	-0-			N	-0-			-0-
10	2015 #	-0-	-0-	-2015	-0-			N	-0-			-0-
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

09	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOODSBORO (4000) 98626 528 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'D' WELL #: 4 RRCID -> 274196 COMPL. DATE 01/31/2014 TOTAL DEPTH 6910 PERF. 3848 - 3853

09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

09	5220 #	3588	-0-	-1632	-0-	580	1	3008	2	N	-0-	66
10	5394 #	3166	-0-	-2228	-0-	270	1	2896	2	N	-0-	66
11	4740 #	551	-0-	-4189	-0-	50	1	501	2	N	-0-	66
12	4495 #	363	-0-	-4132	-0-	20	1	343	2	N	-0-	66
01	4309 #	-0-	-0-	-4309	-0-					N	-0-	66
02	3360 #	-0-	-0-	-3360	-0-					N	-0-	66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1237	N	1237	-0-	-0-	-0-	131	1	1015	2	Y	-0-					-0-
							91	3									
10	1277	N	1277	-0-	-0-	-0-	139	1	1055	2	Y	-0-					-0-
							83	3									
11	1277	N	1277	-0-	-0-	-0-	139	1	1055	2	Y	-0-					-0-
							83	3									
12	1285	N	1285	-0-	-0-	-0-	145	1	1035	2	Y	-0-					-0-
							105	3									
01	1283	N	1283	-0-	-0-	-0-	138	1	1042	2	Y	-0-					-0-
							103	3									
02	1176	N	1131	-0-	-45	-0-	115	1	924	2	Y	-0-					-0-
							92	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6690	X	6007	-0-	-683	-0-	627	1	4821	2	Y	74	68	1			34
							478	3	81	9							
10	6913	X	6392	-0-	-521	-0-	687	1	5166	2	Y	86	99	1			21
							444	3	95	9							
11	6390	X	6371	-0-	-19	-0-	755	1	5018	2	Y	97	87	1			31
							491	3	107	9							
12	6603	X	6074	-0-	-529	-0-	674	1	4751	2	Y	108	103	1			36
							530	3	119	9							
01	6764	X	6764	-0-	-0-	-0-	718	1	5360	2	Y	91	97	1			30
							586	3	100	9							
*02	5868	X	5868	-0-	-0-	-0-	585	1	4670	2	Y	92	101	1			21
							512	3	101	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6960	X	6841	-0-	-119	-0-	717	1	5519	2	Y	58	52	1			27
							541	3	64	9							
10	7463	X	7463	-0-	-0-	-0-	806	1	6065	2	Y	70	79	1			18
							515	3	77	9							
11	7101	X	7101	-0-	-0-	-0-	847	1	5630	2	Y	74	68	1			24
							543	3	81	9							
12	7386	X	7386	-0-	-0-	-0-	825	1	5842	2	Y	83	79	1			28
							628	3	91	9							
01	7366	X	7366	-0-	-0-	-0-	786	1	5893	2	Y	62	70	1			20
							619	3	68	9							
02	DLQ G-10		6361	-0-	6361	6361	638	1	5112	2	Y	66	69	1			17
							538	3	73	9							

SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

09	89	N	89	-0-	-0-	-0-	6	1	46	2	Y	31	31	1			-0-
							3	3	34	9							
10	64	N	64	-0-	-0-	-0-	5	1	35	2	Y	21	21	1			-0-
							1	3	23	9							
11	64	N	64	-0-	-0-	-0-	3	1	23	2	Y	34	34	1			-0-
							1	3	37	9							
12	62	N	32	-0-	-30	-0-	1	1	5	2	Y	24	24	1			-0-
							26	9									
01	78	N	78	-0-	-0-	-0-	3	1	19	2	Y	50	50	1			-0-
							1	3	55	9							
02	56	N	33	-0-	-23	-0-	2	1	12	2	Y	16	16	1			-0-
							1	3	18	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

09	945	N	945	-0-	-0-	-0-	100	1	770	2	Y	-0-					-0-
							75	3									
10	961	N	921	-0-	-40	-0-	101	1	756	2	Y	-0-					-0-
							64	3									
11	900	N	844	-0-	-56	-0-	102	1	677	2	Y	-0-					-0-
							65	3									
12	992	N	870	-0-	-122	-0-	98	1	694	2	Y	-0-					-0-
							78	3									
01	930	N	846	-0-	-84	-0-	91	1	680	2	Y	-0-					-0-
							75	3									
02	784	N	735	-0-	-49	-0-	75	1	595	2	Y	-0-					-0-
							65	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7735	X	7735	-0-	-0-	-0-	1332	1	6350	2	Y	48					76
							53	9									
10	7125	X	7125	-0-	-0-	-0-	1255	1	5822	2	Y	44	61	1			59
							48	9									
11	6090	X	5102	-0-	-988	-0-	1089	1	3948	2	Y	59	69	1			49
							65	9									
12	6634	X	2622	-0-	-4012	-0-	920	1	1670	2	Y	29					78
							32	9									
01	7025	X	7025	-0-	-0-	-0-	1158	1	5775	2	Y	84	80	1			82
							92	9									
*02	6882	X	6882	-0-	-0-	-0-	1071	1	5706	2	Y	95	80	1			97
							105	9									

MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

09	3042	X	3042	-0-	-0-	-0-	691	1	2298	2	N	48					77
							53	9									
10	3565	X	3072	-0-	-493	-0-	820	1	2202	2	N	45	61	1			61
							50	9									
11	3450	X	1657	-0-	-1793	-0-	668	1	924	2	N	59	69	1			51
							65	9									
12	3565	X	2037	-0-	-1528	-0-	459	1	1552	2	N	24					75
							26	9									
01	3131	X	2804	-0-	-327	-0-	704	1	2022	2	N	71	72	1			74
							78	9									
*02	3275	X	3275	-0-	-0-	-0-	774	1	2396	2	N	95	71	1			98
							105	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

09	5320	X	5320	-0-	-0-	-0-	328	1	4939	2	N	48					77
							53	9									
10	5890	X	5075	-0-	-815	-0-	352	1	4675	2	N	44	60	1			61
							48	9									
11	6000	X	5442	-0-	-558	-0-	422	1	4988	2	N	29	52	1			38
							32	9									
12	6200	X	4992	-0-	-1208	-0-	342	1	4633	2	N	15					53
							17	9									
01	6200	X	5301	-0-	-899	-0-	260	1	4998	2	N	39	39	1			53
							43	9									
02	5068	X	4144	-0-	-924	-0-	265	1	3827	2	N	47	38	1			62
							52	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2308	X	2308	-0-	-0-	-0-	147	1	1795	2	N	257	182	1			123
							83	3	283	9							
10	2232	X	2021	-0-	-211	-0-	131	1	1556	2	N	244	303	1			64
							66	3	268	9							
11	1857	N	1857	-0-	-0-	-0-	130	1	1386	2	N	248	229	1			83
							68	3	273	9							
12	2232	N	1897	-0-	-335	-0-	140	1	1370	2	N	282	270	1			95
							77	3	310	9							
01	2015	N	1752	-0-	-263	-0-	140	1	1311	2	N	208	235	1			68
							72	3	229	9							
02	1736	N	1560	-0-	-176	-0-	96	1	1154	2	N	223	229	1			62
							65	3	245	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SULPHUR RIVER EXPLORATION, INC. 828880
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

09	30	N	-0-	-0-	-30	-0-					N	-0-					105
10	31	N	-0-	-0-	-31	-0-					N	-0-					105
11	224	N	224	-0-	-0-	-0-	88	1	136	2	N	-0-					105
12	245	N	245	-0-	-0-	-0-	88	1	157	2	N	-0-					105
*01	279	N	279	-0-	-0-	-0-	88	1	191	2	N	-0-					105
*02	279	N	279	-0-	-0-	-0-	88	1	191	2	N	-0-					105

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

09	2700	X	1300	-0-	-1400	-0-	300	1	924	2	N	69					112
							76	9									
10	2790	X	1600	-0-	-1190	-0-	300	1	1225	2	N	68					180
							75	9									
11	2460	X	1859	-0-	-601	-0-	300	1	1374	2	N	168					348
							185	9									
12	1746	X	1746	-0-	-0-	-0-	310	1	1326	2	N	100	184	1			264
							110	9									
01	1612	X	1284	-0-	-328	-0-	310	1	906	2	N	62					326
							68	9									
02	1736	N	431	-0-	-1305	-0-	130	1	272	2	N	26					352
							29	9									

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

09	0	X	-0-	-0-	-0-	-0-					N	1212	1442	1			313
10	0	X	-0-	-0-	-0-	-0-					N	1196	1228	1			281
11	0	X	-0-	-0-	-0-	-0-					N	1385	1391	1			275
12	0	X	-0-	-0-	-0-	-0-					N	2032	1984	1			323
01	0	X	-0-	-0-	-0-	-0-					N	2164	2151	1			336
02	0	X	-0-	-0-	-0-	-0-					N	1842	1984	1	1	8	193

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	-0-					N	103	167	1			381
10	0	X	-0-	-0-	-0-	-0-					N	141	176	1			346
11	0	X	-0-	-0-	-0-	-0-					N	133	187	1			292
12	0	X	-0-	-0-	-0-	-0-					N	159	187	1			264
01	0	X	-0-	-0-	-0-	-0-					N	136	170	1			230
02	0	X	-0-	-0-	-0-	-0-					N	143	170	1			203

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

09	32820	X	27550	-0-	-5270	-0-	26453	2	1097	9	N	997	1125	1			101
10	32953	X	28267	-0-	-4686	-0-	27169	2	1098	9	N	998	761	1			338
11	29790	X	26442	-0-	-3348	-0-	25464	2	978	9	N	889	951	1			276
12	30411	X	25994	-0-	-4417	-0-	25046	2	948	9	N	862	955	1			183
01	29357	X	25258	-0-	-4099	-0-	24358	2	900	9	N	818	759	1			242
02	25704	X	23432	-0-	-2272	-0-	22645	2	787	9	N	715	574	1			383

WICK WELL #: 1 RRCID -> 284951 COMPL. DATE 03/14/2018 TOTAL DEPTH 9753 PERF. 8458 - 8460

09	18690	X	4277	-0-	-14413	-0-	105	1	1788	2	N	2167	1954	1			484
							2384	9									
10	19313	X	4233	-0-	-15080	-0-	109	1	1612	2	N	2284	2488	1			280
							2512	9									
11	18690	X	4729	-0-	-13961	-0-	105	1	1830	2	N	2540	2059	1			761
							2794	9									
12	19313	X	5233	-0-	-14080	-0-	109	1	2088	2	N	2760	3191	1			330
							3036	9									
01	19313	X	5612	-0-	-13701	-0-	109	1	2084	2	N	3108	2993	1			445
							3419	9									
02	17444	X	3381	-0-	-14063	-0-	77	1	1381	2	N	1748	1959	1			234
							1923	9									

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

09	908	N	908	-0-	-0-	-0-	90	1	818	2	N	-0-					172
10	830	N	830	-0-	-0-	-0-	76	1	754	2	N	-0-					172
11	810	N	747	-0-	-63	-0-	77	1	668	2	N	2					174
							2	9									
12	705	N	705	-0-	-0-	-0-	77	1	627	2	N	1					175
							1	9									
*01	654	N	654	-0-	-0-	-0-	60	1	590	2	N	4					179
							4	9									
02	700	N	654	-0-	-46	-0-	60	1	590	2	N	4					179
							4	9									

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

09	14B2	EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-2277					N	NO RPT				-0-

WORD (8900) //CONT.// 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			47
10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			47
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			47
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			47
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			47
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

09	1650 N	1066	-0-	-584	-0-	46	1	929	2	Y	-0-			-0-
						91	3							
10	1705 N	1212	-0-	-493	-0-	57	1	1069	2	Y	-0-			-0-
						86	3							
11	1320 N	1304	-0-	-16	-0-	63	1	1138	2	Y	-0-			-0-
						103	3							
12	1116 N	951	-0-	-165	-0-	46	1	819	2	Y	-0-			-0-
						86	3							
01	1978 N	1978	-0-	-0-	-0-	98	1	1704	2	Y	-0-			-0-
						176	3							
*02	2420 N	2420	-0-	-0-	-0-	120	1	2083	2	Y	-0-			-0-
						217	3							

RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

09	2280 X	1903	-0-	-377	-0-	80	1	1632	2	Y	38	34	1	18
						149	3	42	9					
10	2263 X	2101	-0-	-162	-0-	95	1	1812	2	Y	45	51	1	12
						144	3	50	9					
11	2210 N	2210	-0-	-0-	-0-	101	1	1936	2	Y	-0-	12	1	-0-
						173	3							
12	2418 N	2418	-0-	-0-	-0-	118	1	2085	2	Y	-0-			-0-
						215	3							
01	2396 N	2396	-0-	-0-	-0-	118	1	2068	2	Y	-0-			-0-
						210	3							
*02	2064 N	2064	-0-	-0-	-0-	102	1	1780	2	Y	-0-			-0-
						182	3							

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4013	X	4013	-0-	-0-	-0-	172	1	3456	2	Y	44	40	1			21
							337	3	48	9							
10	3999	X	3902	-0-	-97	-0-	180	1	3385	2	Y	47	56	1			12
							285	3	52	9							
11	3870	X	3684	-0-	-186	-0-	166	1	3161	2	Y	53	47	1			18
							299	3	58	9							
12	4014	X	4014	-0-	-0-	-0-	193	1	3380	2	Y	65	61	1			22
							369	3	72	9							
01	3999	X	3965	-0-	-34	-0-	194	1	3355	2	Y	50	56	1			16
							361	3	55	9							
*02	3510	X	3510	-0-	-0-	-0-	171	1	2959	2	Y	54	56	1			14
							321	3	59	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	990	N	697	-0-	-293	-0-	30	1	607	2	Y	-0-					-0-
							60	3									
10	1085	N	965	-0-	-120	-0-	45	1	848	2	Y	-0-					-0-
							72	3									
11	1009	N	1009	-0-	-0-	-0-	48	1	881	2	Y	-0-					-0-
							80	3									
12	1129	N	1129	-0-	-0-	-0-	55	1	972	2	Y	-0-					-0-
							102	3									
01	1061	N	1061	-0-	-0-	-0-	53	1	914	2	Y	-0-					-0-
							94	3									
02	952	N	899	-0-	-53	-0-	44	1	774	2	Y	-0-					-0-
							81	3									

SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	5730	X	2059	-0-	-3671	-0-	218	1	1660	2	Y	3	4	1			-0-
							178	3	3	9							
10	5008	X	5008	-0-	-0-	-0-	546	1	4077	2	Y	8	8	1			-0-
							376	3	9	9							
11	4740	X	3146	-0-	-1594	-0-	369	1	2506	2	Y	8	6	1			2
							262	3	9	9							
12	4898	X	3773	-0-	-1125	-0-	420	1	2937	2	Y	58	39	1			21
							352	3	64	9							
01	5022	X	4507	-0-	-515	-0-	479	1	3550	2	Y	56	59	1			18
							416	3	62	9							
02	DLQ	G-10	6263	-0-	6263	6263	625	1	4954	2	Y	92	100	1			10
							583	3	101	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7530	X	5780	-0-	-1750	-0-	418	1	4848	2	Y	19	17	1			9
							493	3	21	9							
10	7781	X	6680	-0-	-1101	-0-	497	1	5661	2	Y	24	27	1			6
							496	3	26	9							
11	5940	X	4816	-0-	-1124	-0-	394	1	4003	2	Y	20	20	1			6
							397	3	22	9							
12	6138	X	5761	-0-	-377	-0-	507	1	4685	2	Y	27	24	1			9
							539	3	30	9							
01	6665	X	5365	-0-	-1300	-0-	492	1	4357	2	Y	18	21	1			6
							496	3	20	9							
*02	6378	X	6378	-0-	-0-	-0-	464	1	5282	2	Y	27	28	1			5
							602	3	30	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

09	7770	X	4959	-0-	-2811	-0-	356	1	4118	2	Y	48	44	1			22
							432	3	53	9							
10	6145	X	6145	-0-	-0-	-0-	454	1	5154	2	Y	65	71	1			16
							465	3	72	9							
11	5190	X	2420	-0-	-2770	-0-	196	1	1989	2	Y	29	37	1			8
							203	3	32	9							
12	7808	X	7808	-0-	-0-	-0-	678	1	6238	2	Y	138	98	1			48
							740	3	152	9							
01	6138	X	6033	-0-	-105	-0-	547	1	4825	2	Y	86	106	1			28
							566	3	95	9							
02	5544	X	3732	-0-	-1812	-0-	267	1	3024	2	Y	75	67	1			36
							358	3	83	9							

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

09	8550	X	8262	-0-	-288	-0-	356	1	7138	2	Y	50	45	1			25
							713	3	55	9							
10	8835	X	7959	-0-	-876	-0-	369	1	6938	2	Y	53	63	1			15
							594	3	58	9							
11	8370	X	7902	-0-	-468	-0-	374	1	6809	2	Y	58	53	1			20
							655	3	64	9							
12	8649	X	8406	-0-	-243	-0-	408	1	7130	2	Y	69	66	1			23
							792	3	76	9							
01	8649	X	8539	-0-	-110	-0-	421	1	7265	2	Y	53	59	1			17
							795	3	58	9							
02	DLQ	G-10	7515	-0-	7515	7515	368	1	6379	2	Y	57	60	1			14
							705	3	63	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

09	3990	X	3373	-0-	-617	-0-	339	1	2616	2	Y	150	122	1			70
							253	3	165	9							
10	3627	X	2705	-0-	-922	-0-	280	1	2105	2	Y	131	169	1			32
							176	3	144	9							
11	3510	X	2744	-0-	-766	-0-	302	1	2069	2	Y	160	133	1			59
							197	3	176	9							
12	3472	X	2821	-0-	-651	-0-	299	1	2104	2	Y	163	164	1			58
							239	3	179	9							
01	3472	X	2936	-0-	-536	-0-	299	1	2233	2	Y	141	153	1			46
							249	3	155	9							
*02	3353	X	3353	-0-	-0-	-0-	319	1	2541	2	Y	190	202	1			34
							284	3	209	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	7004 X	7004	-0-	-0-	-0-	301	1	6040	2	Y	54	47	1			25
						604	3	59	9							
10	6976 X	6976	-0-	-0-	-0-	323	1	6065	2	Y	59	70	1			14
						523	3	65	9							
11	6993 X	6993	-0-	-0-	-0-	317	1	6018	2	Y	69	60	1			23
						582	3	76	9							
12	7785 X	7785	-0-	-0-	-0-	377	1	6578	2	Y	85	79	1			29
						736	3	94	9							
01	7644 X	7644	-0-	-0-	-0-	375	1	6482	2	Y	65	73	1			21
						715	3	72	9							
*02	6590 X	6590	-0-	-0-	-0-	322	1	5572	2	Y	68	71	1			18
						621	3	75	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

09	5970 X	5897	-0-	-73	-0-	608	1	4635	2	Y	139	123	1			70
						501	3	153	9							
10	6169 X	5995	-0-	-174	-0-	636	1	4747	2	Y	154	180	1			44
						443	3	169	9							
11	5970 X	4855	-0-	-1115	-0-	551	1	3748	2	Y	146	134	1			56
						395	3	161	9							
12	6107 X	5932	-0-	-175	-0-	645	1	4515	2	Y	206	188	1			74
						545	3	227	9							
01	6107 X	5605	-0-	-502	-0-	585	1	4335	2	Y	159	181	1			52
						510	3	175	9							
02	5516 X	4818	-0-	-698	-0-	470	1	3721	2	Y	170	174	1			48
						440	3	187	9							

SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

09	3442 X	3442	-0-	-0-	-0-	359	1	2752	2	Y	46	41	1			21
						280	3	51	9							
10	3472 X	3453	-0-	-19	-0-	370	1	2782	2	Y	51	59	1			13
						245	3	56	9							
11	3390 X	3062	-0-	-328	-0-	353	1	2410	2	Y	54	47	1			20
						240	3	59	9							
12	3503 X	3318	-0-	-185	-0-	369	1	2598	2	Y	50	52	1			18
						296	3	55	9							
01	3503 X	2978	-0-	-525	-0-	316	1	2359	2	Y	37	43	1			12
						262	3	41	9							
02	DLQ G-10	2829	-0-	2829	2829	282	1	2248	2	Y	44	44	1			12
						251	3	48	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

09	3390 X	3331	-0-	-59	-0-	240	1	2775	2	Y	19	16	1			11
						295	3	21	9							
10	3740 X	3740	-0-	-0-	-0-	278	1	3150	2	Y	23	26	1			8
						287	3	25	9							
11	3601 X	3601	-0-	-0-	-0-	282	1	2861	2	Y	148	103	1			53
						295	3	163	9							
12	3477 X	3477	-0-	-0-	-0-	292	1	2687	2	Y	160	158	1			55
						322	3	176	9							
01	3751 X	3641	-0-	-110	-0-	322	1	2836	2	Y	133	145	1			43
						337	3	146	9							
*02	3103 X	3103	-0-	-0-	-0-	216	1	2442	2	Y	135	144	1			34
						296	3	149	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4050 X	3949	-0-	-101	-0-	408	1	3125	2	Y	88	79	1			48
						319	3	97	9							
10	4185 X	4000	-0-	-185	-0-	425	1	3186	2	Y	98	114	1			32
						281	3	108	9							
11	4050 X	3844	-0-	-206	-0-	438	1	2990	2	Y	106	96	1			42
						299	3	117	9							
12	4092 X	3978	-0-	-114	-0-	432	1	3041	2	Y	144	134	1			52
						347	3	158	9							
01	4092 X	3905	-0-	-187	-0-	407	1	3238	2	Y	116	130	1			38
						132	3	128	9							
02	DLQ G-10	3490	-0-	3490	3490	340	1	2895	2	Y	127	132	1			33
						115	3	140	9							

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

09	2640 X	2543	-0-	-97	-0-	109	1	2245	2	Y	15	14	1			8
						172	3	17	9							
10	3007 X	2667	-0-	-340	-0-	124	1	2383	2	Y	17	19	1			6
						141	3	19	9							
11	2910 X	2678	-0-	-232	-0-	121	1	2376	2	Y	19	17	1			8
						160	3	21	9							
12	3007 X	2897	-0-	-110	-0-	140	1	2534	2	Y	26	25	1			9
						194	3	29	9							
01	3007 X	2859	-0-	-148	-0-	140	1	2505	2	Y	22	24	1			7
						190	3	24	9							
02	DLQ G-10	2453	-0-	2453	2453	120	1	2146	2	Y	22	23	1			6
						163	3	24	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

09	3570 X	3513	-0-	-57	-0-	361	1	2760	2	Y	89	79	1			43
						294	3	98	9							
10	3689 X	3568	-0-	-121	-0-	378	1	2822	2	Y	99	115	1			27
						259	3	109	9							
11	3510 X	3127	-0-	-383	-0-	355	1	2410	2	Y	102	90	1			39
						250	3	112	9							
12	3627 X	3017	-0-	-610	-0-	327	1	2288	2	Y	118	115	1			42
						272	3	130	9							
01	4023 X	4023	-0-	-0-	-0-	418	1	3108	2	Y	129	129	1			42
						355	3	142	9							
02	DLQ G-10	3567	-0-	3567	3567	348	1	2765	2	Y	125	146	1			21
						316	3	138	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

09	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6480	X	5599	-0-	-881	-0-	243	1	4865	2	Y	6	5	1			4
							484	3	7	9							
10	6696	X	3473	-0-	-3223	-0-	162	1	3045	2	Y	4	6	1			2
							262	3	4	9							
11	6229	X	6229	-0-	-0-	-0-	285	1	5413	2	Y	7	6	1			3
							523	3	8	9							
12	6827	X	6827	-0-	-0-	-0-	334	1	5827	2	Y	14	12	1			5
							651	3	15	9							
01	6167	X	6167	-0-	-0-	-0-	305	1	5271	2	Y	9	11	1			3
							581	3	10	9							
02	DLQ	G-10	5927	-0-	5927	5927	292	1	5059	2	Y	12	12	1			3
							563	3	13	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6330	X	5689	-0-	-641	-0-	397	1	4814	2	Y	205	205	1			-0-
							252	3	226	9							
10	6541	X	5813	-0-	-728	-0-	416	1	4927	2	Y	215	215	1			-0-
							233	3	237	9							
11	6330	X	5561	-0-	-769	-0-	438	1	4639	2	Y	209	209	1			-0-
							254	3	230	9							
12	6200	X	5757	-0-	-443	-0-	491	1	4762	2	Y	190	190	1			-0-
							295	3	209	9							
01	6014	X	5638	-0-	-376	-0-	498	1	4619	2	Y	215	215	1			-0-
							284	3	237	9							
02	4928	X	4794	-0-	-134	-0-	336	1	4021	2	Y	184	184	1			-0-
							235	3	202	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	600	X	569	-0-	-31	-0-	41	1	480	2	Y	-0-					2
							48	3									
10	620	X	490	-0-	-130	-0-	37	1	417	2	Y	-0-					2
							36	3									
11	495	X	495	-0-	-0-	-0-	41	1	413	2	Y	-0-					2
							41	3									
12	589	X	370	-0-	-219	-0-	33	1	303	2	Y	-0-					2
							34	3									
01	589	X	350	-0-	-239	-0-	33	1	285	2	Y	-0-					2
							32	3									
02	532	X	453	-0-	-79	-0-	33	1	378	2	Y	-0-					2
							42	3									

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4920	X	4689	-0-	-231	-0-	495	1	3792	2	Y	13	11	1			5
							388	3	14	9							
10	5084	X	3450	-0-	-1634	-0-	375	1	2814	2	Y	11	14	1			2
							249	3	12	9							
11	4920	X	3690	-0-	-1230	-0-	432	1	2948	2	Y	14	11	1			5
							295	3	15	9							
12	5084	X	4748	-0-	-336	-0-	535	1	3760	2	Y	21	19	1			7
							430	3	23	9							
01	5926	X	5926	-0-	-0-	-0-	636	1	4732	2	Y	21	21	1			7
							535	3	23	9							
*02	5717	X	5717	-0-	-0-	-0-	577	1	4593	2	Y	23	26	1			4
							522	3	25	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	8730 X	8358	-0-	-372	-0-	362	1	7156	2	Y	117	104	1			57
						711	3	129	9							
10	9021 X	7824	-0-	-1197	-0-	363	1	6750	2	Y	119	144	1			32
						580	3	131	9							
11	8520 X	8204	-0-	-316	-0-	373	1	7002	2	Y	141	125	1			48
						674	3	155	9							
12	8903 X	8903	-0-	-0-	-0-	430	1	7452	2	Y	174	163	1			59
						830	3	191	9							
01	8804 X	8483	-0-	-321	-0-	418	1	7138	2	Y	130	147	1			42
						784	3	143	9							
*02	7867 X	7867	-0-	-0-	-0-	381	1	6592	2	Y	149	153	1			38
						730	3	164	9							

F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

09	2010 N	1918	-0-	-92	-0-	83	1	1656	2	Y	13	12	1			6
						165	3	14	9							
10	1984 N	1887	-0-	-97	-0-	87	1	1643	2	Y	14	17	1			3
						142	3	15	9							
11	2160 N	2016	-0-	-144	-0-	95	1	1737	2	Y	19	15	1			7
						163	3	21	9							
12	1984 N	1485	-0-	-499	-0-	72	1	1259	2	Y	15	17	1			5
						137	3	17	9							
01	2001 N	2001	-0-	-0-	-0-	98	1	1703	2	Y	16	16	1			5
						182	3	18	9							
02	DLQ G-10	2494	-0-	2494	2494	122	1	2118	2	Y	23	26	1			2
						229	3	25	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

09	2760 X	2610	-0-	-150	-0-	274	1	2100	2	Y	25	23	1			12
						208	3	28	9							
10	2852 X	2720	-0-	-132	-0-	294	1	2204	2	Y	29	34	1			7
						190	3	32	9							
11	2700 X	2598	-0-	-102	-0-	301	1	2060	2	Y	33	28	1			12
						201	3	36	9							
12	2790 X	2563	-0-	-227	-0-	287	1	2026	2	Y	25	28	1			9
						222	3	28	9							
01	2790 X	2287	-0-	-503	-0-	244	1	1827	2	Y	18	21	1			6
						196	3	20	9							
*02	2423 N	2423	-0-	-0-	-0-	244	1	1944	2	Y	24	24	1			6
						209	3	26	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	3660	X	3582	-0-	-78	-0-	253	1	2929	2	Y	86	78	1			43
							305	3	95	9							
10	3782	X	3379	-0-	-403	-0-	245	1	2787	2	Y	88	106	1			25
							250	3	97	9							
11	3750	X	3197	-0-	-553	-0-	250	1	2540	2	Y	135	113	1			47
							258	3	149	9							
12	3875	X	3615	-0-	-260	-0-	303	1	2793	2	Y	173	161	1			59
							329	3	190	9							
01	3875	X	3440	-0-	-435	-0-	304	1	2681	2	Y	130	147	1			42
							312	3	143	9							
*02	3679	X	3679	-0-	-0-	-0-	255	1	2908	2	Y	171	176	1			37
							328	3	188	9							

GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4082	X	4082	-0-	-0-	-0-	423	1	3279	2	Y	79	71	1			38
							293	3	87	9							
10	4699	X	4699	-0-	-0-	-0-	501	1	3793	2	Y	100	111	1			27
							295	3	110	9							
11	4411	X	4411	-0-	-0-	-0-	503	1	3478	2	Y	111	96	1			42
							308	3	122	9							
12	4531	X	4531	-0-	-0-	-0-	512	1	3659	2	Y	-0-	42	1			-0-
							360	3									
01	4907	X	4907	-0-	-0-	-0-	528	1	3994	2	Y	-0-					-0-
							385	3									
02	DLQ G-10		4417	-0-	4417	4417	448	1	3620	2	Y	-0-					-0-
							349	3									

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2520	N	2174	-0-	-346	-0-	228	1	1736	2	Y	21	20	1			9
							187	3	23	9							
10	2480	N	2035	-0-	-445	-0-	220	1	1639	2	Y	22	26	1			5
							152	3	24	9							
11	2520	N	2212	-0-	-308	-0-	257	1	1740	2	Y	29	23	1			11
							183	3	32	9							
12	2681	N	2681	-0-	-0-	-0-	299	1	2095	2	Y	32	32	1			11
							252	3	35	9							
01	2512	N	2512	-0-	-0-	-0-	268	1	1982	2	Y	25	28	1			8
							234	3	28	9							
*02	2184	N	2184	-0-	-0-	-0-	218	1	1731	2	Y	27	27	1			8
							205	3	30	9							

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2407	N	2407	-0-	-0-	-0-	103	1	2076	2	Y	28	26	1			13
							197	3	31	9							
10	1775	N	1775	-0-	-0-	-0-	82	1	1542	2	Y	23	30	1			6
							126	3	25	9							
11	2340	N	1875	-0-	-465	-0-	88	1	1604	2	Y	29	24	1			11
							151	3	32	9							
12	2418	N	1025	-0-	-1393	-0-	50	1	867	2	Y	13	19	1			5
							94	3	14	9							
01	1767	N	1162	-0-	-605	-0-	57	1	986	2	Y	12	13	1			4
							106	3	13	9							
02	DLQ G-10		1710	-0-	1710	1710	83	1	1447	2	Y	21	23	1			2
							157	3	23	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

09	4500 X	3033	-0-	-1467	-0-	3027	2	6	9	Y	5	38	1			17
10	3317 X	2683	-0-	-634	-0-	2681	2	2	9	Y	2					19
11	3210 X	2670	-0-	-540	-0-	2670	2			Y	-0-					19
12	3162 X	2694	-0-	-468	-0-	2675	2	19	9	Y	17					36
01	3162 X	2368	-0-	-794	-0-	2359	2	9	9	Y	8	30	1			14
*02	1763 X	1763	-0-	-0-	-0-	1763	2			Y	-0-					14

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

09	4716 X	4716	-0-	-0-	-0-	4695	2	21	9	Y	19	86	1			130
10	7378 X	7378	-0-	-0-	-0-	7288	2	90	9	Y	82	92	1			120
11	9831 X	9831	-0-	-0-	-0-	9702	2	129	9	Y	117					237
12	11244 X	11244	-0-	-0-	-0-	11081	2	163	9	Y	148	105	1			280
01	5950 X	5950	-0-	-0-	-0-	5812	2	138	9	Y	125	105	1			300
*02	2420 X	2420	-0-	-0-	-0-	2335	2	85	9	Y	77	96	1			281

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

09	150 N	41	-0-	-109	-0-	28	2	13	9	Y	12	79	1			38
10	100 N	100	-0-	-0-	-0-	94	2	6	9	Y	5					43
11	240 N	19	-0-	-221	-0-	19	2			Y	-0-					43
12	247 N	247	-0-	-0-	-0-	192	2	55	9	Y	50					93
01	155 N	93	-0-	-62	-0-	71	2	22	9	Y	20	77	1			36
*02	17 N	17	-0-	-0-	-0-	16	2	1	9	Y	1					37

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

09	3644 X	3644	-0-	-0-	-0-	3636	2	8	9	Y	7	25	1			40
10	2714 X	2714	-0-	-0-	-0-	2686	2	28	9	Y	25	28	1			37
11	3192 X	3192	-0-	-0-	-0-	3166	2	26	9	Y	24					61
12	5464 X	5464	-0-	-0-	-0-	5428	2	36	9	Y	33	27	1			67
01	4008 X	4008	-0-	-0-	-0-	3965	2	43	9	Y	39	25	1			81
*02	3469 X	3469	-0-	-0-	-0-	3429	2	40	9	Y	36	26	1			91

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	6180 X	1122	-0-	-5058	-0-	1110	2	12	9	Y	11	55	1			81
10	6386 X	595	-0-	-5791	-0-	569	2	26	9	Y	24	57	1			48
11	6180 X	1676	-0-	-4504	-0-	1640	2	36	9	Y	33					81
12	4185 X	3528	-0-	-657	-0-	3460	2	68	9	Y	62	36	1			107
01	4164 X	4164	-0-	-0-	-0-	4080	2	84	9	Y	76	40	1			143
*02	4471 X	4471	-0-	-0-	-0-	4394	2	77	9	Y	70	46	1			167

ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

09	1591 N	1591	-0-	-0-	-0-	1589	2	2	9	Y	2	9	1			14
10	1518 N	1518	-0-	-0-	-0-	1501	2	17	9	Y	15	10	1			19
11	1692 N	1692	-0-	-0-	-0-	1682	2	10	9	Y	9					28
12	1999 N	1999	-0-	-0-	-0-	1984	2	15	9	Y	14	12	1			30
01	1513 N	1513	-0-	-0-	-0-	1500	2	13	9	Y	12	11	1			31
*02	1568 N	1568	-0-	-0-	-0-	1547	2	21	9	Y	19	10	1			40

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

09	5250 X	4584	-0-	-666	-0-	4575	2	9	9	Y	8	45	1			23
10	5425 X	4811	-0-	-614	-0-	4808	2	3	9	Y	3					26
11	4740 X	4670	-0-	-70	-0-	4670	2			Y	-0-					26
12	4898 X	4772	-0-	-126	-0-	4750	2	22	9	Y	20					46
01	4836 X	4501	-0-	-335	-0-	4493	2	8	9	Y	7	38	1			15
*02	3821 X	3821	-0-	-0-	-0-	3820	2	1	9	Y	1					16

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

09	1546 X	1546	-0-	-0-	-0-	1539	2	7	9	Y	6	26	2			14
10	1127 X	1127	-0-	-0-	-0-	1125	2	2	9	Y	2					16
11	1609 X	1609	-0-	-0-	-0-	1609	2			Y	-0-					16
12	2207 N	2207	-0-	-0-	-0-	2174	2	33	9	Y	30					46
01	1333 N	1333	-0-	-0-	-0-	1323	2	10	9	Y	9	38	1			17
*02	1763 X	1763	-0-	-0-	-0-	1762	2	1	9	Y	1					18

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					78

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

09	14490 X	3271	-0-	-11219	-0-	364	1	2907	2	N	-0-					32
10	11997 X	-0-	-0-	-11997	-0-					N	-0-					32
11	11610 X	-0-	-0-	-11610	-0-					N	-0-					32
12	7905 X	3065	-0-	-4840	-0-	868	1	2197	2	N	-0-					32
01	7905 X	1910	-0-	-5995	-0-	868	1	1042	2	N	-0-					32
02	3052 X	909	-0-	-2143	-0-	784	1	125	2	N	-0-					32

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

09	765 N	765	-0-	-0-	-0-	752	2	13	9	N	12			80
10	752 N	752	-0-	-0-	-0-	752	2			N	-0-			80
11	348 N	348	-0-	-0-	-0-	342	2	6	9	N	5			85
12	806 N	348	-0-	-458	-0-	342	2	6	9	N	5			90
01	744 N	256	-0-	-488	-0-	250	2	6	9	N	5			95
02	336 N	-0-	-0-	-336	-0-					N	-0-			100

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

09	1187 N	1187	-0-	-0-	-0-	1115	2	72	9	N	65			202
10	587 N	587	-0-	-0-	-0-	587	2			N	-0-			202
11	398 N	398	-0-	-0-	-0-	392	2	6	9	N	5			207
12	1116 N	399	-0-	-717	-0-	392	2	7	9	N	6			213
01	589 N	311	-0-	-278	-0-	300	2	11	9	N	10			223
02	364 N	-0-	-0-	-364	-0-					N	-0-			223

SULPHUR RIVER EXPLORATION, INC. 828880
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			33
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-			33
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-			33
02	0 X	-0-	-0-	-0-	-0-					N	-0-			33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

09	8040 X	3722	-0-	-4318	-0-	3711	2	11	9	N	10			88
10	8308 X	3278	-0-	-5030	-0-	3278	2			N	-0-			88
11	8040 X	3245	-0-	-4795	-0-	3245	2			N	-0-			88
12	4451 X	4451	-0-	-0-	-0-	4451	2			N	-0-			88
01	3844 X	2878	-0-	-966	-0-	2878	2			N	-0-			88
02	3472 X	2878	-0-	-594	-0-	2878	2			N	-0-			88

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4377	-0-	4377	8837	424	1	3943	2	Y	9	19	1			-0-
							10	9									
10	13050	X	4213	-0-	-8837	-0-	383	1	3799	2	Y	28	28	1			-0-
							31	9									
11	3761	X	3761	-0-	-0-	-0-	381	1	3370	2	Y	9	9	1			-0-
							10	9									
12	3724	X	3724	-0-	-0-	-0-	381	1	3328	2	Y	14	14	1			-0-
							15	9									
01	4371	X	3218	-0-	-1153	-0-	292	1	2915	2	Y	10	10	1			-0-
							11	9									
02	3948	X	3218	-0-	-730	-0-	292	1	2915	2	Y	10	10	1			-0-
							11	9									

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

09	1558	N	1558	-0-	-0-	-0-	152	1	1406	2	N	-0-					75
10	1551	N	1551	-0-	-0-	-0-	143	1	1408	2	N	-0-					75
11	1485	N	1485	-0-	-0-	-0-	149	1	1319	2	N	15					90
							17	9									
12	1694	N	1694	-0-	-0-	-0-	149	1	1545	2	N	-0-					90
*01	1623	N	1623	-0-	-0-	-0-	148	1	1467	2	N	7					97
							8	9									
*02	1623	N	1623	-0-	-0-	-0-	148	1	1467	2	N	7					97
							8	9									

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

09	4448	X	4448	-0-	-0-	-0-	4447	2	1	9	N	1	161	1			62
10	4738	X	4738	-0-	-0-	-0-	4738	2			N	-0-					62
11	3570	X	3507	-0-	-63	-0-	3501	2	6	9	N	5					67
12	3689	X	2286	-0-	-1403	-0-	2286	2			N	-0-					67
01	3689	X	2221	-0-	-1468	-0-	2201	2	20	9	N	18					85
02	3332	X	2221	-0-	-1111	-0-	2201	2	20	9	N	18					85

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

09	9840	X	3955	-0-	-5885	-0-	3955	2			N	-0-					125
10	10168	X	4366	-0-	-5802	-0-	4366	2			N	-0-					125
11	9840	X	3774	-0-	-6066	-0-	3713	2	61	9	N	55					180
12	4929	X	3142	-0-	-1787	-0-	3142	2			N	-0-					180
01	4929	X	2809	-0-	-2120	-0-	2770	2	39	9	N	35					215
02	3948	X	2809	-0-	-1139	-0-	2770	2	39	9	N	35					215

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

09	5994	X	5994	-0-	-0-	-0-	5994	2			N	-0-	159	1			50
10	7286	X	7286	-0-	-0-	-0-	7260	2	26	9	N	24					74
11	7422	X	7422	-0-	-0-	-0-	7157	2	265	9	N	241	175	1			140
12	1901	X	1901	-0-	-0-	-0-	1901	2			N	-0-					140
*01	2031	X	2031	-0-	-0-	-0-	2025	2	6	9	N	5					145
*02	2031	X	2031	-0-	-0-	-0-	2025	2	6	9	N	5					145

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1560	X	1264	-0-	-296	-0-	119	1	1139	2	N	5					97
							6	9									
10	1116	X	1064	-0-	-52	-0-	106	1	958	2	N	-0-					97
11	1080	X	902	-0-	-178	-0-	92	1	810	2	N	-0-					97
12	1116	X	1094	-0-	-22	-0-	92	1	1002	2	N	-0-					97
01	1302	X	1128	-0-	-174	-0-	103	1	1014	2	N	10					107
							11	9									
*02	1128	N	1128	-0-	-0-	-0-	103	1	1014	2	N	10					107
							11	9									

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	916	N	916	-0-	-0-	-0-	90	1	824	2	N	2					154
							2	9									
10	1055	N	1055	-0-	-0-	-0-	95	1	946	2	N	13					167
							14	9									
11	994	N	994	-0-	-0-	-0-	101	1	893	2	N	-0-					167
12	1090	N	1090	-0-	-0-	-0-	101	1	989	2	N	-0-					167
*01	1073	N	1073	-0-	-0-	-0-	98	1	975	2	N	-0-					167
*02	1073	N	1073	-0-	-0-	-0-	98	1	975	2	N	-0-					167

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	330	N	330	-0-	-0-	-0-	30	1	300	2	N	-0-					137
10	510	N	510	-0-	-0-	-0-	39	1	471	2	N	-0-					137
11	464	N	464	-0-	-0-	-0-	59	1	385	2	N	18					155
							20	9									
12	538	N	538	-0-	-0-	-0-	59	1	479	2	N	-0-					155
*01	633	N	633	-0-	-0-	-0-	57	1	576	2	N	-0-					155
*02	633	N	633	-0-	-0-	-0-	57	1	576	2	N	-0-					155

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		726	-0-	726	1204	67	1	644	2	Y	14					51
							15	9									
10	1749	X	545	-0-	-1204	-0-	51	1	494	2	Y	-0-					51
11	448	X	448	-0-	-0-	-0-	48	1	400	2	Y	-0-					51
12	980	X	980	-0-	-0-	-0-	48	1	910	2	Y	20	71	1			-0-
							22	9									
01	744	X	604	-0-	-140	-0-	55	1	541	2	Y	7					7
							8	9									
*02	604	N	604	-0-	-0-	-0-	55	1	541	2	Y	7					7
							8	9									

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6691	-0-	6691	15237	880	1	5782	2	Y	26					218
							29	9									
10	24875	X	9638	-0-	-15237	-0-	1076	1	8520	2	Y	38					256
							42	9									
11	7413	X	7413	-0-	-0-	-0-	984	1	6399	2	Y	27					283
							30	9									
12	9289	X	9289	-0-	-0-	-0-	984	1	8270	2	Y	32					315
							35	9									
01	8556	X	7289	-0-	-1267	-0-	935	1	6312	2	Y	38					353
							42	9									
02	8708	X	7289	-0-	-1419	-0-	935	1	6312	2	Y	38					353
							42	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

09	DLQ G-10	4682	-0-	4682	18835	661	1	3993	2	Y	25	85	1			-0-
						28	9									
10	30117 X	11282	-0-	-18835	-0-	1301	1	9874	2	Y	97	97	1			-0-
						107	9									
11	8297 X	8297	-0-	-0-	-0-	1103	1	7075	2	Y	108	80	1			28
						119	9									
12	8683 X	8272	-0-	-411	-0-	1103	1	7041	2	Y	116	124	1			20
						128	9									
01	14167 X	7591	-0-	-6576	-0-	917	1	6578	2	Y	87	107	1			-0-
						96	9									
02	10192 X	7591	-0-	-2601	-0-	917	1	6578	2	Y	87	107	1			-0-
						96	9									

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

09	DLQ G-10	6151	-0-	6151	12169	833	1	5277	2	Y	37					169
						41	9									
10	19263 X	7094	-0-	-12169	-0-	872	1	6020	2	Y	184	188	1			165
						202	9									
11	6136 X	6136	-0-	-0-	-0-	845	1	5102	2	Y	172	185	1			152
						189	9									
12	6114 X	6114	-0-	-0-	-0-	845	1	5240	2	Y	26					178
						29	9									
*01	6355 X	5973	-0-	-382	-0-	795	1	5120	2	Y	53	231	1			-0-
						58	9									
02	6412 X	5974	-0-	-438	-0-	795	1	5120	2	Y	54	231	1			-0-
						59	9									

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

09	DLQ G-10	1510	-0-	1510	3273	149	1	1358	2	Y	3					3
						3	9									
10	2200 N	1813	-0-	-387	2886	165	1	1647	2	Y	1					4
						1	9									
11	3000 N	1444	-0-	-1556	1330	167	1	1277	2	Y	-0-					4
12	2929 N	1599	-0-	-1330	-0-	167	1	1431	2	Y	1					5
						1	9									
*01	1194 N	1194	-0-	-0-	-0-	113	1	1081	2	Y	-0-					5
02	1344 N	1194	-0-	-150	-0-	113	1	1081	2	Y	-0-					5

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		5268	-0-	5268	10369	509	1	4729	2	Y	27					198
							30	9									
10	15685	X	5316	-0-	-10369	-0-	583	1	4732	2	Y	1					199
							1	9									
11	4928	X	4928	-0-	-0-	-0-	500	1	4428	2	Y	-0-					199
12	5075	X	5075	-0-	-0-	-0-	500	1	4565	2	Y	9	41	1			167
							10	9									
01	5456	X	4829	-0-	-627	-0-	434	1	4375	2	Y	18					185
							20	9									
02	4928	X	4829	-0-	-99	-0-	434	1	4375	2	Y	18					185
							20	9									

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		877	-0-	877	2068	86	1	785	2	Y	5	15	1			-0-
							6	9									
10	2200	N	965	-0-	-1235	833	88	1	873	2	Y	4	4	1			-0-
							4	9									
11	1635	N	802	-0-	-833	-0-	81	1	719	2	Y	2	2	1			-0-
							2	9									
12	780	N	780	-0-	-0-	-0-	81	1	696	2	Y	3	3	1			-0-
							3	9									
*01	741	N	741	-0-	-0-	-0-	68	1	673	2	Y	-0-					-0-
02	756	N	741	-0-	-15	-0-	68	1	673	2	Y	-0-					-0-

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		1057	-0-	1057	2020	101	1	955	2	Y	1					3
							1	9									
10	3114	X	1094	-0-	-2020	-0-	99	1	994	2	Y	1					4
							1	9									
11	1087	X	1087	-0-	-0-	-0-	110	1	977	2	Y	-0-					4
12	1063	X	1063	-0-	-0-	-0-	110	1	952	2	Y	1					5
							1	9									
*01	1926	X	1926	-0-	-0-	-0-	170	1	1748	2	Y	7					12
							8	9									
*02	1927	N	1927	-0-	-0-	-0-	170	1	1748	2	Y	8					12
							9	9									

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2911	-0-	2911	6282	286	1	2597	2	Y	25					72
							28	9									
10	9127	X	2845	-0-	-6282	-0-	262	1	2583	2	Y	-0-					72
11	2759	X	2759	-0-	-0-	-0-	279	1	2480	2	Y	-0-					72
12	2851	X	2851	-0-	-0-	-0-	279	1	2561	2	Y	10	82	1			-0-
							11	9									
01	3379	X	2783	-0-	-596	-0-	252	1	2519	2	Y	11					11
							12	9									
*02	2783	X	2783	-0-	-0-	-0-	252	1	2519	2	Y	11					11
							12	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		532	-0-	532	1053	50	1	482	2	Y	-0-					34
10	1698	N	645	-0-	-1053	-0-	58	1	587	2	Y	-0-	34	1			-0-
11	641	N	641	-0-	-0-	-0-	65	1	576	2	Y	-0-					-0-
12	695	N	695	-0-	-0-	-0-	65	1	629	2	Y	1					1
							1	9									
*01	647	N	647	-0-	-0-	-0-	60	1	584	2	Y	3					4
							3	9									
*02	646	N	646	-0-	-0-	-0-	60	1	584	2	Y	2					4
							2	9									

HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13730 PERF.13454 - 13556

09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25
11	0	N	-0-	-0-	-0-	-0-					N	-0-					25
12	0	N	-0-	-0-	-0-	-0-					N	-0-					25
01	0	N	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

09	DLQ G-10		2469	-0-	2469	7679	250	1	2219	2	Y	-0-					40
10	9297	X	1618	-0-	-7679	-0-	141	1	1477	2	Y	-0-	40	1			-0-
11	1179	X	1179	-0-	-0-	-0-	130	1	1049	2	Y	-0-					-0-
12	2567	X	2567	-0-	-0-	-0-	130	1	2429	2	Y	7					7
							8	9									
*01	4659	X	4659	-0-	-0-	-0-	422	1	4217	2	Y	18					25
							20	9									
*02	4654	X	4654	-0-	-0-	-0-	422	1	4217	2	Y	14					25
							15	9									

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

09	DLQ G-10		5274	-0-	5274	10420	513	1	4761	2	Y	-0-					237
10	15815	X	5395	-0-	-10420	-0-	474	1	4724	2	Y	179	299	1			117
							197	9									
11	4751	X	4751	-0-	-0-	-0-	478	1	4237	2	Y	33					150
							36	9									
12	4874	X	4874	-0-	-0-	-0-	478	1	4361	2	Y	32					182
							35	9									
*01	5456	X	4627	-0-	-829	-0-	419	1	4178	2	Y	27					209
							30	9									
02	4928	X	4633	-0-	-295	-0-	419	1	4178	2	Y	33					209
							36	9									

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

09	4961	X	4961	-0-	-0-	-0-	471	1	4467	2	N	21					145
							23	9									
10	4961	X	4961	-0-	-0-	-0-	475	1	4464	2	N	20					165
							22	9									
11	4757	X	4757	-0-	-0-	-0-	480	1	4255	2	N	20					185
							22	9									
12	4919	X	4919	-0-	-0-	-0-	480	1	4409	2	N	27					212
							30	9									
01	5115	X	4731	-0-	-384	-0-	429	1	4272	2	N	27					239
							30	9									
*02	4731	X	4731	-0-	-0-	-0-	429	1	4272	2	N	27					239
							30	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT		-0-	-0-	-0-	2					Y	-0-					-0-
10	14B2 EXT		72	-0-	72	74	2	1	70	2	Y	-0-					-0-
11	84	X	10	-0-	-74	-0-	1	1	9	2	Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

09	14340	X	5524	-0-	-8816	-0-	5524	2			N	-0-					55
10	14818	X	5954	-0-	-8864	-0-	5904	2	50	9	N	45					100
11	14340	X	5048	-0-	-9292	-0-	4985	2	63	9	N	57					157
12	8742	X	4503	-0-	-4239	-0-	4501	2	2	9	N	2					159
01	6758	X	3733	-0-	-3025	-0-	3713	2	20	9	N	18					177
02	5376	X	3733	-0-	-1643	-0-	3713	2	20	9	N	18					177

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

09	DLQ G-10		85	-0-	85	163	8	1	77	2	Y	-0-					-0-
10	205	N	42	-0-	-163	-0-	4	1	38	2	Y	-0-					-0-
11	230	N	230	-0-	-0-	-0-	23	1	207	2	Y	-0-					-0-
12	172	N	172	-0-	-0-	-0-	23	1	143	2	Y	5					5
							6	9									
*01	414	N	414	-0-	-0-	-0-	38	1	376	2	Y	-0-					5
*02	414	N	414	-0-	-0-	-0-	38	1	376	2	Y	-0-					5

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

09	DLQ G-10		2346	-0-	2346	7471	809	1	1537	2	Y	-0-					94
10	15142	X	7671	-0-	-7471	-0-	2195	1	5398	2	Y	71	74	1			91
							78	9									
11	2414	X	2414	-0-	-0-	-0-	809	1	1605	2	Y	-0-					91
12	3135	X	2633	-0-	-502	-0-	809	1	1790	2	Y	31					122
							34	9									
01	5115	X	4591	-0-	-524	-0-	809	1	3782	2	Y	-0-	122	1			-0-
02	6916	X	4591	-0-	-2325	-0-	809	1	3782	2	Y	-0-	122	1			-0-

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

09	DLQ G-10		2021	-0-	2021	5794	646	1	1375	2	Y	-0-					90
10	9052	X	3258	-0-	-5794	-0-	1193	1	2046	2	Y	17					107
							19	9									
11	1681	X	1681	-0-	-0-	-0-	638	1	1035	2	Y	7					114
							8	9									
12	2318	X	2274	-0-	-44	-0-	638	1	1600	2	Y	33					147
							36	9									
01	3782	X	1969	-0-	-1813	-0-	638	1	1331	2	Y	-0-					147
02	2940	X	1969	-0-	-971	-0-	638	1	1331	2	Y	-0-					147

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	4470	X	2875	-0-	-1595	-0-	954	1	1921	2	N	-0-					159
10	4619	X	4258	-0-	-361	-0-	1103	1	3110	2	N	41					200
							45	9									
11	4470	X	2398	-0-	-2072	-0-	855	1	1543	2	N	-0-					200
12	4619	X	2940	-0-	-1679	-0-	855	1	2085	2	N	-0-					200
01	4619	X	3755	-0-	-864	-0-	855	1	2898	2	N	2					202
							2	9									
02	3836	X	3755	-0-	-81	-0-	855	1	2898	2	N	2					202
							2	9									

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		4522	-0-	4522	13478	1433	1	3082	2	Y	6					122
							7	9									
10	18365	X	4887	-0-	-13478	-0-	1443	1	3435	2	Y	8					130
							9	9									
11	3663	X	3663	-0-	-0-	-0-	1412	1	2249	2	Y	2	124	1			8
							2	9									
12	7068	X	6618	-0-	-450	-0-	1412	1	5188	2	Y	16					24
							18	9									
*01	10283	X	10283	-0-	-0-	-0-	1412	1	8743	2	Y	116					140
							128	9									
*02	10283	X	10283	-0-	-0-	-0-	1412	1	8743	2	Y	116					140
							128	9									

APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		6951	-0-	6951	16596	2221	1	4730	2	Y	-0-					173
10	27216	X	10620	-0-	-16596	-0-	3126	1	7397	2	Y	88	92	1			169
							97	9									
11	7745	X	7745	-0-	-0-	-0-	2887	1	4858	2	Y	-0-					169
12	10075	X	10075	-0-	-0-	-0-	2887	1	7134	2	Y	49					218
							54	9									
*01	12394	X	12394	-0-	-0-	-0-	2887	1	9507	2	Y	-0-	58	1			160
*02	12394	X	12394	-0-	-0-	-0-	2887	1	9507	2	Y	-0-	58	1			160

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		2164	-0-	2164	7070	235	1	1929	2	Y	-0-					78
10	7723	X	653	-0-	-7070	-0-	217	1	434	2	Y	2					80
							2	9									
11	770	X	770	-0-	-0-	-0-	305	1	464	2	Y	1	62	1			19
							1	9									
12	3002	X	1382	-0-	-1620	-0-	305	1	1077	2	Y	-0-					19
01	4898	X	1410	-0-	-3488	-0-	305	1	1044	2	Y	55					74
							61	9									
02	2016	X	1410	-0-	-606	-0-	305	1	1044	2	Y	55					74
							61	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

09	690 N	681	-0-	-9	-0-	72	1	587	2	N	-0-			-0-
						22	3							
10	651 N	536	-0-	-115	-0-	58	1	462	2	N	-0-			-0-
						16	3							
11	600 N	446	-0-	-154	-0-	52	1	379	2	N	-0-			-0-
						15	3							
12	713 N	391	-0-	-322	-0-	44	1	332	2	N	-0-			-0-
						15	3							
01	527 N	194	-0-	-333	-0-	21	1	166	2	N	-0-			-0-
						7	3							
02	420 N	NO RPT	-0-	-420	-0-					N	NO RPT			-0-

WORD, N. (7200) 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

09	772 N	772	-0-	-0- B	-0-	33	1	711	2	Y	-0-			-0-
						28	3							
10	744 N	728	-0-	-16 B	-0-	34	1	671	2	Y	-0-			-0-
						23	3							
11	645 N	645	-0-	-0- B	-0-	31	1	590	2	Y	-0-			-0-
						24	3							
12	795 N	795	-0-	-0- B	-0-	39	1	724	2	Y	-0-			-0-
						32	3							
01	713 N	690	-0-	-23	-0-	34	1	628	2	Y	-0-			-0-
						28	3							
02	616 N	571	-0-	-45	-0-	28	1	520	2	Y	-0-			-0-
						23	3							

WORD, N. (7200) //CONT.// 98768 345 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	9543		7306	-0-	-2237 B	31238	715	1	6591	2	N	-0-					-0-
10	10757		7040	-0-	-3717 B	27521	649	1	6391	2	N	-0-					-0-
11	4928		6680	-0-	1752 B	29273	660	1	6020	2	N	-0-					-0-
12	0		6631	-0-	6631 B	35904	660	1	5971	2	N	-0-					-0-
*01	42334	X	6430	-0-	-35904	-0-	572	1	5858	2	N	-0-					-0-
02	6832	X	6430	-0-	-402	-0-	572	1	5858	2	N	-0-					-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

09	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

09	27390	X	6118	-0-	-21272	-0-	610	1	5508	2	Y	-0-					-0-
10	23498	X	4002	-0-	-19496	-0-	379	1	3623	2	Y	-0-					-0-
11	20010	X	3295	-0-	-16715	-0-	357	1	2938	2	Y	-0-					-0-
12	4636	X	3253	-0-	-1383	-0-	357	1	2884	2	Y	11					11
							12	9									
01	7564	X	3068	-0-	-4496	-0-	280	1	2787	2	Y	1	12	1			-0-
							1	9									
02	5712	X	3068	-0-	-2644	-0-	280	1	2787	2	Y	1	12	1			-0-
							1	9									

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: 1 RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

WORD, N. (7800) 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NEUHAUS UNIT WELL #: 4 RRCID -> 286162 COMPL. DATE 12/15/2018 TOTAL DEPTH 11800 PERF. 7875 - 7880

12	0	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
*01	6072	NO RPT	-0-	-6072	-0-			N	NO RPT			-0-
*02	14168	NO RPT	-0-	-14168	-0-			N	NO RPT			-0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 283150 COMPL. DATE 06/03/2017 TOTAL DEPTH 11800 PERF. 8190 - 8196

09	13110	-0-	-0-	-13110	-0-			Y	-0-			-0-
10	13547	-0-	-0-	-13547	-0-			Y	-0-			-0-
11	7890 #	-0-	-0-	-7890	-0-			Y	-0-			-0-
*12	11 #	-0-	-0-	-11	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			200
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	100	1	100
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

09	0 N	-0-	-0-	-0-	-0-					N	-0-			47
10	0 N	-0-	-0-	-0-	-0-					N	-0-			47
11	0 N	-0-	-0-	-0-	-0-					N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			47
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			47

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

09	16500 X	15381	-0-	-1119	-0-	2244	1	13137	2	N	-0-			-0-
10	16647 X	15663	-0-	-984	-0-	2513	1	13150	2	N	-0-			-0-
11	16110 X	14668	-0-	-1442	-0-	2171	1	12497	2	N	-0-			-0-
12	16647 X	15297	-0-	-1350	-0-	2320	1	12977	2	N	-0-			-0-
01	15903 X	15824	-0-	-79	-0-	2391	1	13433	2	N	-0-			-0-
*02	14617 X	14617	-0-	-0-	-0-	2033	1	12584	2	N	-0-			-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

09	4140 X	3875	-0-	-265	-0-	585	1	3290	2	N	-0-			-0-
10	4074 X	4074	-0-	-0-	-0-	667	1	3407	2	N	-0-			-0-
11	3780 X	3068	-0-	-712	-0-	469	1	2599	2	N	-0-			-0-
12	3999 X	3150	-0-	-849	-0-	451	1	2699	2	N	-0-			-0-
01	4061 X	2937	-0-	-1124	-0-	437	1	2500	2	N	-0-			-0-
02	3668 X	2460	-0-	-1208	-0-	337	1	2123	2	N	-0-			-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

09	16920 X	16022	-0-	-898	-0-	2407	1	13615	2	N	-0-			-0-
10	16957 X	15055	-0-	-1902	-0-	2527	1	12528	2	N	-0-			-0-
11	16980 X	14229	-0-	-2751	-0-	2222	1	12007	2	N	-0-			-0-
12	17546 X	15255	-0-	-2291	-0-	2163	1	13092	2	N	-0-			-0-
01	17546 X	14064	-0-	-3482	-0-	2071	1	11993	2	N	-0-			-0-
*02	15669 X	15669	-0-	-0-	-0-	2105	1	13564	2	N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	82	N	82	-0-	-0-	-0-	12	1	70	2	N	-0-			-0-
10	75	N	75	-0-	-0-	-0-	15	1	60	2	N	-0-			-0-
11	120	N	79	-0-	-41	-0-	8	1	71	2	N	-0-			-0-
12	93	N	85	-0-	-8	-0-	11	1	74	2	N	-0-			-0-
01	85	N	85	-0-	-0-	-0-	11	1	74	2	N	-0-			-0-
02	84	N	84	-0-	-0-	-0-	10	1	74	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

09	16530	X	-0-	-0-	-16530	-0-					N	-0-			-0-
10	15345	X	-0-	-0-	-15345	-0-					N	-0-			-0-
11	14220	X	-0-	-0-	-14220	-0-					N	-0-			-0-
12	10912	X	-0-	-0-	-10912	-0-					N	-0-			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

09	1710	N	1526	-0-	-184	-0-	229	1	1297	2	N	-0-			-0-
10	1877	N	1877	-0-	-0-	-0-	309	1	1568	2	N	-0-			-0-
11	1649	N	1649	-0-	-0-	-0-	254	1	1395	2	N	-0-			-0-
12	1808	N	1808	-0-	-0-	-0-	255	1	1553	2	N	-0-			-0-
01	1891	N	1604	-0-	-287	-0-	242	1	1362	2	N	-0-			-0-
02	1540	N	1342	-0-	-198	-0-	186	1	1156	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

09	11783	X	11783	-0-	-0-	-0-	11783	2			N	-0-			-0-
10	12283	X	12283	-0-	-0-	-0-	12283	2			N	-0-			-0-
11	12300	X	11554	-0-	-746	-0-	11554	2			N	-0-			-0-
12	12710	X	11952	-0-	-758	-0-	11952	2			N	-0-			-0-
01	12710	X	11926	-0-	-784	-0-	11926	2			N	-0-			-0-
02	11088	X	10705	-0-	-383	-0-	10705	2			N	-0-			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

09	17550	X	16478	-0-	-1072	-0-	16476	2	2	9	N	2			62
10	18135	X	17574	-0-	-561	-0-	17574	2			N	-0-			62
11	17550	X	15702	-0-	-1848	-0-	15702	2			N	-0-			62
12	17686	X	17686	-0-	-0-	-0-	17686	2			N	-0-			62
01	17577	X	12328	-0-	-5249	-0-	12328	2			N	-0-			62
02	15876	X	10941	-0-	-4935	-0-	10941	2			N	-0-			62

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

09	6660 X	5855	-0-	-805	-0-	5855	2			N	-0-			58
10	6882 X	6388	-0-	-494	-0-	6388	2			N	-0-			58
11	6660 X	5874	-0-	-786	-0-	5874	2			N	-0-			58
12	6045 X	5588	-0-	-457	-0-	5586	2	2	9	N	2			60
01	6386 X	5326	-0-	-1060	-0-	5326	2			N	-0-			60
02	5768 X	5350	-0-	-418	-0-	5350	2			N	-0-			60

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

09	15180 X	13888	-0-	-1292	-0-	13888	2			N	-0-			20
10	16523 X	11260	-0-	-5263	-0-	11260	2			N	-0-			20
11	15990 X	11502	-0-	-4488	-0-	11502	2			N	-0-			20
12	16523 X	11231	-0-	-5292	-0-	11231	2			N	-0-			20
01	16089 X	8870	-0-	-7219	-0-	8870	2			N	-0-			20
02	12964 X	11988	-0-	-976	-0-	11988	2			N	-0-			20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

09	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
10	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
11	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	89					N	-0-			100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

09	1675 X	1675	-0-	-0-	-0-	428	1	1247	2	N	-0-			8
10	2082 X	2082	-0-	-0-	-0-	493	1	1589	2	N	-0-			8
11	2023 X	2023	-0-	-0-	-0-	534	1	1489	2	N	-0-			8
12	2221 X	2221	-0-	-0-	-0-	302	1	1919	2	N	-0-			8
*01	2076 X	2076	-0-	-0-	-0-	857	1	1219	2	N	-0-			8
02	1456 X	NO RPT	-0-	-1456	-0-					N	NO RPT			8

SULPHUR RIVER EXPLORATION, INC. 828880
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

09	19763 X	19763	-0-	-0-	-0-	19763	2			N	-0-			194
10	16158 X	16158	-0-	-0-	-0-	16148	2	10	9	N	9	161	1	42
11	16413 X	16413	-0-	-0-	-0-	16413	2			N	-0-			42
12	16067 X	16067	-0-	-0-	-0-	16067	2			N	-0-			42
*01	16158 X	16158	-0-	-0-	-0-	16151	2	7	9	N	6			48
*02	16158 X	16158	-0-	-0-	-0-	16151	2	7	9	N	6			48

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	36510 X	3712	-0-	-32798	-0-	3712	2			N	-0-					-0-
10	37727 X	33853	-0-	-3874	-0-	33853	2			N	-0-					-0-
11	36510 X	27901	-0-	-8609	-0-	27901	2			N	-0-					-0-
12	37727 X	30538	-0-	-7189	-0-	30538	2			N	-0-					-0-
01	33852 X	28873	-0-	-4979	-0-	28873	2			N	-0-					-0-
02	30576 X	25784	-0-	-4792	-0-	25784	2			N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 11/13/2017 TOTAL DEPTH 10200 PERF. 8750 - 8882

09	4140	7303	-0-	3163	12372	6921	2	160	3	N	202	188	1			294
						222	9									
10	4278	7009	-0-	2731	15103	6619	2	129	3	N	237	171	1			360
						261	9									
11	4140	6889	-0-	2749	17852	6497	2	131	3	N	237	360	1			237
						261	9									
12	4278	6189	-0-	1911	19763	5822	2	123	3	N	222	294	1			165
						244	9									
01	29075	6795	-0-	-22280	-0-	6559	2	191	3	N	41					206
						45	9									
*02	10568	7216	-0-	-3352	-0-	6850	2	169	3	N	179	189	1			196
						197	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

09	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 3 RRCID -> 285865 COMPL. DATE 12/09/2018 TOTAL DEPTH 10228 PERF. 7200 - 7350

12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2610 X	1796	-0-	-814	-0-	1796	2			N	-0-					110
10	2697 X	2506	-0-	-191	-0-	2506	2			N	-0-					110
11	2261 N	2261	-0-	-0-	-0-	2261	2			N	-0-					110
12	2759 N	2759	-0-	-0-	-0-	2759	2			N	-0-					110
01	2511 N	2476	-0-	-35	-0-	2476	2			N	-0-					110
*02	2800 N	2906	-0-	106	106	2906	2			N	-0-					110

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

09	3242 X	3242	-0-	-0-	-0-	3221	2	21	9	N	19					184
10	2844 X	2844	-0-	-0-	-0-	2836	2	8	9	N	7					191
11	2940 X	2021	-0-	-919	-0-	2021	2			N	-0-					191
12	3348 X	2907	-0-	-441	-0-	2907	2			N	-0-					191
01	3348 X	2684	-0-	-664	-0-	2684	2			N	-0-					191
02	3024 X	2713	-0-	-311	-0-	2707	2	6	9	N	5					196

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

09	DLQ G-10	1603	-0-	1603	3192	1560	2	36	3	Y	6					175
						7	9									
10	3000 N	1389	-0-	-1611	1581	1352	2	27	3	Y	9					184
						10	9									
11	3000 N	1431	-0-	-1569	12	1383	2	27	3	Y	19					203
						21	9									
12	1643 N	1318	-0-	-325	-0-	1279	2	27	3	Y	11	21	1			193
						12	9									
01	1786 N	1786	-0-	-0-	-0-	1511	2	44	3	Y	210	186	1			217
						231	9									
*02	1545 N	1545	-0-	-0-	-0-	1483	2	36	3	Y	24	117	1			124
						26	9									

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

09	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					11
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					11
11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					11
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					11
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					11
*02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					11

WORKED OVER ANOTHER ZONE.. 12/09/2018

YOAKUM (WILCOX 10,130) 99361 497 NON-ASSOCIATED EXEMPT CNTY: DE WITT
SOUTH LEEVILLE, LLC 802612
DANIEL WELL #: 1 RRCID -> 279905 COMPL. DATE 09/19/2015 TOTAL DEPTH 10453 PERF.10118 - 10130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	1740 N	1205	-0-	-535	-0-	350	1	855	2	N	-0-					170
10	1612 N	-0-	-0-	-1612	-0-					N	-0-					170
*11	P&A COND	-0-	-0-	-715	-0-					N	118					288
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-	288	1			-0-
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2018 - PLUGGED 11/14/18

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MINES POWER, LLC 569676
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

09	6390 X	915	-0-	-5475	-0-	892	2	20	3	N	3					161
						3	9									
10	6107 X	1831	-0-	-4276	-0-	1788	2	36	3	N	6					167
						7	9									
11	5820 X	1753	-0-	-4067	-0-	1712	2	34	3	N	6					173
						7	9									
12	5146 X	1443	-0-	-3703	-0-	1407	2	30	3	N	5	48	1			130
						6	9									
01	4619 X	1876	-0-	-2743	-0-	1813	2	53	3	N	9					139
						10	9									
*02	2228 X	2228	-0-	-0-	-0-	2141	2	53	3	N	31	74	1			96
						34	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVX MIDSTREAM PARTNERS II LLC 256687
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM, N. (UPR. WILCOX) //CONT.// 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	679 N	679	-0-	-0-	-0-	165	1	512	2	N	2					173
						2	9									
10	1508 N	1508	-0-	-0-	-0-	390	1	1107	2	N	10					183
						11	9									
11	1164 N	1164	-0-	-0-	-0-	345	1	811	2	N	7					190
						8	9									
12	893 N	893	-0-	-0-	-0-	345	1	542	2	N	5					195
						6	9									
01	1519 N	1048	-0-	-471	-0-	468	1	580	2	N	-0-					195
*02	1251 N	1251	-0-	-0-	-0-	468	1	773	2	N	9					204
						10	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BASIC ENERGY SERVICES, L.P. 054313
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PROLINE ENERGY RESOURCES INC 681327
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

09	2760 #	2042	-0-	-718	-0-	2033	2	9	9	N	8					94
10	2604 #	2459	-0-	-145	-0-	2459	2			N	-0-					94
11	2520 #	1723	-0-	-797	-0-	1702	2	21	9	N	19					113
12	2373 R	2373	-0-	-0-	-0-	2352	2	21	9	N	19					132
01	2449 #	2093	-0-	-356	-0-	2093	2			N	-0-					132
02	2212 #	NO RPT	-0-	-2212	-0-					N	NO RPT					132

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

09	6090 #	5628	-0-	-462	-0-	5597	2	31	9	N	28					78
10	6293 #	5503	-0-	-790	-0-	5369	2	134	9	N	122					200
11	6090 #	5351	-0-	-739	-0-	5264	2	87	9	N	79	177	1			102
12	6076 #	5240	-0-	-836	-0-	5135	2	105	9	N	95					197
01	6045 #	5782	-0-	-263	-0-	5669	2	113	9	N	103	181	1	1	8	118
02	5264 #	5003	-0-	-261	-0-	4907	2	96	9	N	87	178	1			27

PHOENIX LEASE SERVICES, LLC 664132
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

09	7530		4382	-0-	-3148	-0-	4382	2			N	-0-					342
10	7781		2090	-0-	-5691	-0-	2090	2			N	-0-					342
11	7530	#	4303	-0-	-3227	-0-	4303	2			N	-0-					342
12	9818	R	9818	-0-	-0-	-0-	9645	2	173	9	N	157	354	1			145
01	7812	#	4387	-0-	-3425	-0-	4304	2	83	9	N	75					220
*02	6431	R	6431	-0-	-0-	-0-	6376	2	55	9	N	50	181	1			89

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2670	X	1095	-0-	-1575 B	-0-	1095	3			N	-0-					86
10	2387	X	1663	-0-	-724 B	-0-	1663	3			N	-0-					86
11	2310	X	1953	-0-	-357 B	-0-	1953	3			N	-0-					86
12	1624	X	1624	-0-	-0- B	-0-	1624	3			N	-0-					86
01	1674	X	1404	-0-	-270 B	-0-	1404	3			N	-0-					86
02	1820	X	1097	-0-	-723 B	-0-	1097	3			N	-0-					86

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

09	0	N	247	-0-	247 B	-23792	247	3			N	-0-					-0-
10	403	N	392	-0-	-11 B	-23792	392	3			N	-0-					-0-
11	240	N	135	-0-	-105 B	-23792	135	3			N	-0-					-0-
12	248	N	242	-0-	-6 B	-23792	242	3			N	-0-					-0-
01	403	N	276	-0-	-127 B	-23792	276	3			N	-0-					-0-
02	140	N	149	-0-	9 B	-23783	149	3			N	-0-					-0-

ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

09	24750	X	20629	-0-	-4121 B	-0-	20629	3			N	-0-					-0-
10	31744	X	24740	-0-	-7004 B	-0-	24740	3			N	-0-					-0-
11	30720	X	24606	-0-	-6114 B	-0-	24606	3			N	-0-					-0-
12	31744	X	22875	-0-	-8869 B	-0-	22875	3			N	-0-					-0-
01	31589	X	20434	-0-	-11155 B	-0-	20434	3			N	-0-					-0-
02	22960	X	16391	-0-	-6569 B	-0-	16391	3			N	-0-					-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN, SOUTH (WILCOX 9930) 99432 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VIRTEX OPERATING COMPANY, INC. 886261
PREWETT, MARSHALL WELL #: RRCID -> 125785 COMPL. DATE 11/09/1987 TOTAL DEPTH 10505 PERF. 9318 - 9334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
		PLUGGED AND ABANDONED_____ 04/03/2014														

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

09	442	N	442	-0-	-0-	-0-	442	2		N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
11	210	N	155	-0-	-55	-0-	155	2		N	-0-					-0-
12	465	N	-0-	-0-	-465	-0-				N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	2		N	-0-					-0-
02	140	N	-0-	-0-	-140	-0-				N	-0-					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

09		0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
10		0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
11		0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
12		0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
01		0	N	-0-	-0-	-0-	-0-			N	-0-					-0-
02	14B2 EXT			NO RPT	-0-	-0-	-0-			N	NO RPT					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	62	X	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
10	53	X	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
11	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
12	64	N	64	-0-	-0- B	-0-	1	1	63	2	N	-0-					-0-
01	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
02	56	N	NO RPT	-0-	-56 B	-0-					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2010	N	375	-0-	-1635 B	-0-	375	2			N	-0-					58
10	1457	N	462	-0-	-995 B	-0-	462	2			N	-0-					58
11	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					58
12	403	N	112	-0-	-291 B	-0-	112	2			N	-0-					58
01	465	N	-0-	-0-	-465 B	-0-					N	-0-					58
02	84	N	NO RPT	-0-	-84 B	-0-					N	NO RPT					58

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	DLQ G-10		980	-0-	980	1585	950	2	30	9	Y	27					37
10	1623	X	38	-0-	-1585	-0-	38	2			Y	-0-					37
11	734	X	734	-0-	-0-	-0-	734	2			Y	-0-					37
12	1023	X	-0-	-0-	-1023	-0-					Y	78					115
01	1023	X	103	-0-	-920	-0-	103	2			Y	-0-					115
02	700	X	NO RPT	-0-	-700	-0-					Y	NO RPT					115

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

09		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	690	N	157	-0-	-533	-0-	157	2			N	-0-					27
10	527	N	230	-0-	-297	-0-	230	2			N	-0-					27
11	150	N	38	-0-	-112	-0-	38	2			N	-0-					27
12	558	N	558	-0-	-0-	-0-	558	2			N	-0-					27
01	217	N	-0-	-0-	-217	-0-					N	2					29
*02	370	N	370	-0-	-0-	-0-	370	2			N	-0-					29

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

09	1065	N	1065	-0-	-0-	-0-	1031	2	34	9	N	31					39
10	1271	N	1052	-0-	-219	-0-	1020	2	32	9	N	29					68
11	1320	N	1242	-0-	-78	-0-	1206	2	36	9	N	33					101
12	1116	N	681	-0-	-435	-0-	641	2	40	9	N	36					137
01	1054	N	1018	-0-	-36	-0-	973	2	45	9	N	41					178
02	1148	N	759	-0-	-389	-0-	725	2	34	9	N	31	177	1			32

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

09	1140	N	-0-	-0-	-1140	-0-					N	-0-					160
10	961	N	517	-0-	-444	-0-	341	1	176	2	N	-0-					160
11	600	N	-0-	-0-	-600	-0-					N	-0-					160
12	540	N	540	-0-	-0-	-0-	341	1	199	2	N	-0-					160
01	527	N	-0-	-0-	-527	-0-					N	-0-					160
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					34
10	1147	N	-0-	-0-	-1147	-0-					N	-0-					34
11	358	N	358	-0-	-0-	-0-	343	2	15	9	N	14					48
12	124	N	-0-	-0-	-124	-0-					N	-0-					48
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					48
02	336	N	NO RPT	-0-	-336	-0-					N	NO RPT					48

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

09	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-35112					N	NO RPT				-0-

EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				23
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				23
11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				23
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				23
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				23
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				23

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

09	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT				-0-
10	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT				-0-
11	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-		2929					N	NO RPT				-0-

YOUGEEN (STILLWELL 4100) //CONT.// 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

09	570	X	527	-0-	-43	-0-	527	2		N	-0-					2
10	589	N	412	-0-	-177	-0-	412	2		N	-0-					2
11	802	N	802	-0-	-0-	-0-	802	2		N	-0-					2
12	926	N	926	-0-	-0-	-0-	926	2		N	-0-					2
01	675	N	675	-0-	-0-	-0-	675	2		N	-0-					2
*02	740	N	740	-0-	-0-	-0-	740	2		N	-0-					2

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

09	130	N	130	-0-	-0-	-0-	130	2		N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2		N	-0-					-0-
11	330	N	72	-0-	-258	-0-	72	2		N	-0-					-0-
12	194	N	194	-0-	-0-	-0-	194	2		N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-				N	-0-					-0-
*02	121	N	121	-0-	-0-	-0-	121	2		N	-0-					-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	N	-0-	-0-	-0-	B -0-					N	-0-					39
10	0	N	-0-	-0-	-0-	B -0-					N	-0-					39
11	0	N	-0-	-0-	-0-	B -0-					N	-0-					39
12	0	N	-0-	-0-	-0-	B -0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	B -0-					N	-0-					39
02	14B2	EXT	NO RPT	-0-	-0-	B -0-					N	NO RPT					39

KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	B -0-					N	-0-					196
10	0	X	-0-	-0-	-0-	B -0-					N	-0-					196
11	0	X	-0-	-0-	-0-	B -0-					N	-0-					196
12	0	X	-0-	-0-	-0-	B -0-					N	-0-					196
01	0	X	-0-	-0-	-0-	B -0-					N	-0-					196
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					196

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	2524	N	2524	-0-	-0-	B -0-	2468	2	56	9	N	51					63
10	2733	N	2733	-0-	-0-	B -0-	2674	2	59	9	N	54					117
11	1620	N	-0-	-0-	-1620	B -0-					N	60	164	1			13
12	1674	N	1674	-0-	-0-	B -0-	1613	2	61	9	N	55					68
01	2463	N	2463	-0-	-0-	B -0-	2395	2	68	9	N	62					130
*02	2206	N	2206	-0-	-0-	B -0-	2138	2	68	9	N	62	162	1			30

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0	X	-0-	-0-	-0-	B -0-					N	-0-					149
10	0	X	-0-	-0-	-0-	B -0-					N	-0-					149
11	0	X	-0-	-0-	-0-	B -0-					N	-0-					149
12	0	X	-0-	-0-	-0-	B -0-					N	-0-					149
01	0	X	-0-	-0-	-0-	B -0-					N	-0-					149
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					149

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					19
10	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					19
11	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					19
12	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					19
01	P&A	COND	-0-	-0-	-0-	B -0-					N	-0-					19
02	P&A	COND	NO RPT	-0-	-0-	B -0-					N	NO RPT					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	0	X	-0-	-0-	-0- B	-0-					N	-0-			19
10	0	X	-0-	-0-	-0- B	-0-					N	-0-			19
11	0	X	-0-	-0-	-0- B	-0-					N	-0-			19
12	0	X	-0-	-0-	-0- B	-0-					N	-0-			19
01	0	X	-0-	-0-	-0- B	-0-					N	-0-			19
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			19

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

09	2356	R	2356	-0-	-0-	-0-	2356	2			N	-0-			-0-
10	2798	R	2798	-0-	-0-	-0-	2798	2			N	-0-			-0-
11	3271	R	3271	-0-	-0-	-0-	3271	2			N	-0-			-0-
12	3543	R	3543	-0-	-0-	-0-	3543	2			N	-0-			-0-
01	2790	#	2724	-0-	-66	-0-	2724	2			N	-0-			-0-
02	3052	#	2495	-0-	-557	-0-	2495	2			N	-0-			-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

09	1115	N	1115	-0-	-0-	-0-	72	1	1043	2	N	-0-			15
10	972	N	972	-0-	-0-	-0-	72	1	900	2	N	-0-			15
11	745	N	745	-0-	-0-	-0-	72	1	673	2	N	-0-			15
12	1147	N	806	-0-	-341	-0-	72	1	734	2	N	-0-			15
01	961	N	710	-0-	-251	-0-	72	1	638	2	N	-0-			15
02	700	N	NO RPT	-0-	-700	-0-					N	NO RPT			15

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

09	1872 N	1872	-0-	-0- B	-0-	1800	2	72	9	N	65	184	1			105
10	2219 N	2219	-0-	-0- B	-0-	2125	2	94	9	N	85					190
11	2010 N	1596	-0-	-414 B	-0-	1511	2	85	9	N	77					267
12	2440 N	2440	-0-	-0- B	-0-	2323	2	117	9	N	106	182	1			191
01	2232 N	1873	-0-	-359 B	-0-	1869	2	4	9	N	4					195
*02	1891 N	1891	-0-	-0- B	-0-	1859	2	32	9	N	29					224

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

09	180 N	338	-0-	158 B	-33691	338	2			N	-0-					155
10	341 N	442	-0-	101 B	-33590	440	2	2	9	N	2					157
11	300 N	249	-0-	-51 B	-33590	249	2			N	-0-					157
12	341 N	464	-0-	123 B	-33467	461	2	3	9	N	3					160
01	434 N	459	-0-	25 B	-33442	459	2			N	-0-					160
02	224 N	459	-0-	235 B	-33207	459	2			N	-0-					160

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

09	7500 #	6735	-0-	-765	-0-	55	1	6484	2	N	178	184	1			93
						196	9									
10	7750 #	7102	-0-	-648	-0-	54	1	6853	2	N	177	186	1			84
						195	9									
11	7410 #	6086	-0-	-1324	-0-	45	1	5844	2	N	179	188	1			75
						197	9									
12	7657 #	6959	-0-	-698	-0-	49	1	6709	2	N	183	186	1			72
						201	9									
01	7347 #	7189	-0-	-158	-0-	45	1	6772	2	N	338	378	1			32
						372	9									
02	6412 #	5768	-0-	-644	-0-	44	1	5514	2	N	191	187	1			36
						210	9									

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34